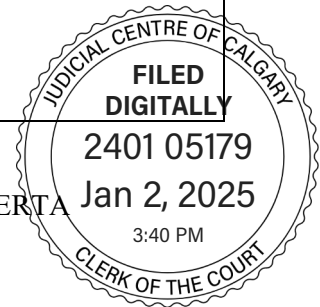


CERTIFIED *E. Wheaton*
by the Court Clerk as a true copy of
the document digitally filed on Jan
2, 2025

Clerk's Stamp:



COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

BENNETT JONES LLP
Barristers and Solicitors
4500 Bankers Hall East
855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED: December 19, 2024

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice J. R. Jeffrey

LOCATION OF HEARING: Calgary Court Centre
601 5 St SW
Calgary, AB T2P 5P7

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the December 9, 2024, Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and 2628069 Alberta Ltd., (the "**Purchaser**"); **AND UPON having read** the Affidavit of Ben Li, sworn December 9, 2024, the Supplemental Affidavit of Ben Li, sworn December 16, 2024, the Affidavit of Service of Stephanie

Dumoulin, and the Monitor's Sixth Report (the "**Sixth Report**"); **AND UPON noting** the November 7, 2024, decision of Justice M. H. Bourque that the 17.5% gross overriding royalty granted by AlphaBow to Advance Drilling Ltd. is not an interest in land; **AND UPON hearing** the submissions of counsel for the Applicant, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, with such minor amendments as AlphaBow may deem necessary and the Monitor approves. AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta), and upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as Schedule "B" hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order of the Honourable Justice Lema and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Lien Act* (Alberta);
- (d) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
- (e) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
- (f) those Claims listed in Schedule "C" hereto,

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**") and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Notwithstanding the provisions of paragraph 3 of this Order, this Order is without prejudice to:

- (a) the issues raised by NOVA Chemicals Corporation ("**NOVA**") in the "Application for Reconsideration and Revocation of Decision Approving Pipeline Licence Transfer" dated September 9, 2022 and NOVA's position that AlphaBow does not own and has no legal interest in or contractual right to use or operate the pipeline covered by License 46189 and accordingly no working interest or right convey to the Purchaser; and
- (b) the issues raised by NOVA in the Originating Application filed in the Court of King's Bench of Alberta in Action No. 2301-10083 and NOVA's position that AlphaBow does not own and has no legal interest in or contractual right to use or operate the pipeline covered by License 47468 and accordingly no working interest or right convey to the Purchaser.

5. The purported transfer to the Purchaser of those contracts with Nova Chemicals Corporation identified on Schedule "A" hereto under "Contracts: Expired" (namely, the CO2 Sales Agreement dated December 31, 2004 and the CO2 Pipeline Lease and Operating Agreement dated September 1, 2005 (the "**Expired Contracts**")) shall be without prejudice to NOVA Chemicals Corporation's position that: (a) the Expired Contracts were previously terminated or had expired and accordingly AlphaBow had no interest in the Expired Contracts to transfer, and (b) the Expired Contracts were not transferred to the Purchaser under the terms of the Sale Agreement.

6. Upon delivery of AlphaBow's Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:
 - (a) the Registrar of Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel existing Certificates of Title identified and legally described in Schedule "A" of the Sale Agreement (the "**Lands**");
 - (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, 2628069 Alberta Ltd.;
 - (iii) transfer to the New Certificate of Title the existing instruments listed in Schedule "D", to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule "D"; and
 - (iv) discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;

- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.
5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement, other than any required approval by the Energy Regulator referenced in paragraph 3 above.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period

in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by AlphaBow.

8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Certificate and all Claims (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.
9. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).
11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by AlphaBow, or any person claiming by, through or against AlphaBow. For greater certainty, the current Energy Regulator Suspension Order dated June 5, 2023 and September 6, 2023 direction that the Orphan Well Association to have care and custody will remain in effect for any of the Purchased Assets licensed to AlphaBow by the Energy Regulator until such time as an approval of transfer is granted by the

Energy Regulator in accordance with paragraph 3 of this Order and the Suspension Order and direction are lifted.

12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
14. Any party asserting an entitlement to Cure Costs (as defined in the Sale Agreement), whose claim has not been barred pursuant to the Claims Process Order shall have 10 days from the issuance of this Order to make an adjustment to the Cure Cost Claim failing which the amount set out in the Proof of Claim will be deemed final, subject only to such revisions or disallowance as determined by the Monitor or the Court in accordance with the Claims Process Order.
15. The Purchaser shall notify Direct Energy Marketing Limited in writing of all sites included in the Transaction to which energy service is restored within 1 year from the date of closing of the Transaction (the "**Activated Sites**").
16. The Purchaser shall pay to Direct Energy all flow-through idle service charges levied by ATCO Electric Ltd. and incurred by Direct Energy for the Activated Sites, for the period from April 26, 2024, to the date of reconnection of energy service.
17. Canadian Natural Resources Limited may, subject to and in accordance with the applicable Assumed Contract, consider and process (or refuse to process) any requests for assignment and novation of the Assumed Contracts as and when received from AlphaBow or the Purchaser. The foregoing is without prejudice to the ability of AlphaBow to seek an assignment pursuant to section 11.3 of the CCAA.

MISCELLANEOUS MATTERS

18. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in

respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;

- (c) any assignment in bankruptcy made in respect of AlphaBow; and
- (d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

19. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
20. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist AlphaBow and its agents in carrying out the terms of this Order.
21. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;

(iv) the Purchaser or the Purchaser's solicitors; and

(b) Posting a copy of this Order on the Monitor's website at:
<https://www.ksvadvisory.com/experience/case/alphabow>

and service on any other person is hereby dispensed with.

22. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A.

A handwritten signature in black ink, appearing to be 'J.C.K.B.A.', written over a horizontal line.

SCHEDULE A

Assets Listing

**Attached to 2628069 Asset Purchase and Sale Agreement with AlphaBow Energy Ltd. dated
December 9, 2024**

Lands Schedule/Mineral Property: (see Mineral Property Report attached to Appendix 1)

Consent from Alberta Energy for water disposal for section 24-39-26W4M.

Township 41 – Range 25 W4M – Section 4

Farmin (Capital Program and Earning) Between 2628069 Alberta Ltd. and 2628071 Alberta Ltd.

The relationship between 2628069 Alberta Ltd. and 2628071 Alberta Ltd. is such that 2628069 Alberta Ltd. on terms akin to a typical farmin will earn 45% of the 2628071 Alberta Ltd. mineral interests in Chigwell by spending \$10 million on the joint lands, facilities and EOR projects to increase the gross oil production to in the order of 1000 bopd. The ongoing arrangement will be such that 2628069 Alberta Ltd. will be motivated to keep the production at a level of 1000 bopd or more and will carry the up front capital costs of doing so if necessary (subject to a below industry standard recovery of 150% of the up front capital).

Wells:

See 2628069 Alberta Ltd. Well List attached to Appendix 2.

Facilities:

Operatorship and 45% of AlphaBow's 85% remaining working interest in the following Facility Licenses.

UWI	License #
03-04-039-25W4	F34092
05-30-039-25W4	F33789

Operatorship and 45% of AlphaBow's 95% remaining working interest in the following Facility Licenses.

UWI	License #
05-22-041-25W4	F8758
05-22-041-25W4	F8759
14-13-042-26W4	F9026
08-24-042-26W4	F9027
16-32-043-26W4	F9290

Pipelines:

Operatorship and 100% of AlphaBow's remaining working interest in the following pipeline licenses and segments.

License 13656 Segments 2,3,8	License 14158 Segments 1,2
License 12739 Segment 3	License 16490 Segment 1
License 42036 Segments 1,2,3	License 45480 Segment 1
License 45481 Segment 1	License 45824 Segment 1
License 45411 Segment 1	License 45412 Segments 1,2
License 46189 Segment 1	License 47468 Segment 1
License 57364 Segments 1,2	License 57366 Segment 1
License 57371 Segments 1,2,3,4	License 57372 Segments 1
License 57373 Segments 1,2,3	License 57374 Segments 1,2,3,4,5,6,7,8
License 57387 Segments 1,2	License 57388 Segments 1,2,3,4,5,6,7,8,9,10,11
License 57827 Segments 1,2	License 57847 Segments 1,2,3,4
License 61850 Segment 1	License 61356 Segment 2
License 61820 Segment 1	License 61570 Segment 1

Operatorship and 45% of AlphaBow's remaining 95% working interest in the following pipeline licenses and segments.

License 13514 Segments 2,4,5	License 12540 Segment 1
License 13656 Segments 4,5	License 14084 Segments 1,2
License 14157 Segments 3,4,5	License 14158 Segments 2,3,4
License 15013 Segments 1,2	License 12739 Segment 2
License 15423 Segments 1,2	License 15535 Segments 1,2,3,5
License 16490 Segments 2,3,4,5,7,8	License 21581 Segment 2
License 21607 Segments 2,6,7,8	License 21946 Segment 1
License 23090 Segment 5	License 24272 Segments 4,5,6
License 24740 Segments 3,4,5,7,10,11,12,13,15,16,17,18,19,20,21,22,23,24,25,26,27,28	License 24993 Segments 2,3,4
License 24741 Segments 1,2	License 29610 Segment 1
License 29532 Segment 1	License 33447 Segment 1
License 31719 Segments 3,4	License 37508 Segment 1
License 35502 Segments 4,5	License 41647 Segment 1
License 39770 Segment 1	License 53121 Segments 1,2
License 43170 Segment 1	License 54763 Segment 1
License 53122 Segments 1,2	License 55217 Segments 1,2
License 54764 Segment 1	
License 56236 Segment 1	
License 57362 Segments 1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17	
License 57363 Segment 1	License 57365 Segments 1,2,3,4,5
License 57367 Segments 1,2	License 57368 Segments 1,2
License 57369 Segments 1,2	License 57370 Segments 1,2,3,4,5,6,7,8
License 57375 Segment 1	License 57376 Segments 1,2,3
License 57377 Segment 1	License 57378 Segment 1
License 57379 Segment 1	License 61488 Segment 1
License 61489 Segment 1	License 61490 Segment 1
License 11162 Segment 1	License 13540 Segment 1
License 15770 Segment 1	License 16014 Segment 1
License 20055 Segment 1	License 20654 Segment 1
License 28077 Segment 1	License 29234 Segment 1
License 33292 Segment 1	License 37098 Segment 1
License 52277 Segment 1	

Contracts:

1. CO₂ Facilities Agreements

Existing

- Agreement for the Construction Ownership and Operation of the Glencoe CO₂ Production Facility dated August 31, 2005

Expired

- CO₂ Sales Agreement with Nova Chemicals Corporation dated December 31, 2004
- CO₂ Pipeline Lease and Operating Agreement with Nova Chemicals Corporation dated September 1, 2005
- Glencoe CO₂ Receipt Facilities Lease Agreement dated March 1, 2005

2. EOR Facilities Agreements

Existing

- Agreement for the Construction Ownership and Operation of The Chigwell Viking “E” Pool Battery 08-24-42-26 W4M (*Omers -33.7764815%, Superman - 18.1873385%*)
- Agreement for the Construction Ownership and Operation of the Morningside Gas Plant 14-13-42-26 W4M (*AlphaBow by functional unit – Solution Gas Compressor and Line – 51.727410%, Inlet Compressor – 9.983240%, Gas Processing and Sales Gas Line (a) Plant – 9.982740%, Gas Processing and Gas Sales Line (b) Plant – 9.982740%, Common Facilities - 12.654500%, Overall Facility Participation – 12.654500%*)
- Agreement For The Construction, Ownership and Operation of the Chigwell Gas Plant (Viking B) – (*Omers 5.4396550%, Superman 2.9290450%*)

Note: Above where Omers Energy Inc. and Superman Resources Inc. interests are shown in brackets and italic, this is because AlphaBow may only be successor in title to these interests in some or all of these facilities. The other working interests may have originally been Glencoe Resources Ltd., Questfire Energy Corp. etc, and may now reside with the Orphan Well Association because AlphaBow may not have elected to take those interests.

3. Chigwell Alberta – Joint Operating Agreement

Joint Operating Agreement – Chigwell Alberta dated September 9, 2023 between AlphaBow Energy Ltd. and Cascade Energy Ltd.

4. Pipeline Easements

All pipeline easement contracts related to the pipeline licenses listed in the pipelines section above.

APPENDIX 1
MINERAL PROPERTY REPORT
(See attached)

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 13, 2024 at 4:13:49 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: Yes
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 13, 2024 at 4:13:49 pm.

Sort Options

Area:	No
Location:	Yes



ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20176	PNGLSE CR	Eff: Apr 15, 1975	64.000	C04206 AD No		WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Apr 14, 1985	64.000	ALPHABOW ENERGY		44.55040000	TWP 41 RGE 25 W4M SE 4
A	38614	Ext: 18	28.512	1864094 AB		16.55890000	PNG IN GLAUCONITIC_SS
	GLENCOE RESOUR.	Ext: Jan 17, 2020		ABE - GLENCOE		12.71290000	
	LYNX ENERGY ULC			SINOPEC DAYLIG.		23.83300000	
				CASCADE CAPTURE		2.34480000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04206 AD	FO&OP	Dec 16, 1976
C04310	P&S	Nov 30, 2012 (I)
C04315 ZB	ROY	Nov 30, 2012
C04315 ZH	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07465 A	TRUST	Jun 22, 2006

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	28.512	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	28.512	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 ZB	GROSS OVERRIDE ROYALTY	ALL	N	N	4.37500000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-04-041-25-W4/00 SI/OIL
100/04-04-041-25-W4/00 SUSP/OIL
100/10-04-041-25-W4/00 SUSP/OIL

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000
CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Report Date: Dec 13, 2024

Page Number: 2

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	44.55040000	
		1864094 AB	16.55890000	
		ABE - GLENCOE	12.71290000	
		SINOPEC DAYLIG.	23.83300000	
		CASCADE CAPTURE	2.34480000	

M20176	PNGLSE CR	Eff: Apr 15, 1975	0.000	C04206 AE No	WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Apr 14, 1985	0.000	ALPHABOW ENERGY	44.55040000	TWP 41 RGE 25 W4M SE 4
A	38614	Ext: 18	0.000	1864094 AB	16.55890000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.	Ext: Jan 17, 2020		ABE - GLENCOE	12.71290000	
	LYNX ENERGY ULC	Count Acreage = No		SINOPEC DAYLIG.	23.83300000	
				CASCADE CAPTURE	2.34480000	
				Total Rental:	0.00	
----- Related Contracts -----						
	C03754 ZZ	PURCH				Dec 15, 2016 (I)
	C04184 A	P&S				May 31, 2010 (I)
	C04206 AE	FO&OP				Dec 16, 1976
	C04310	P&S				Nov 30, 2012 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20176

Sub: B	Status	Hectares	Net	Hectares	Net	C04315 ZB	ROY	Nov 30, 2012	
	NON PRODUCING	0.000	0.000	NProd:	0.000	0.000	C04315 ZH	ROY	Nov 30, 2012
	UNDEVELOPED	0.000	0.000	Undev:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C07452 A	PURCH	Jan 22, 2019 (I)
							C07456 A	PURCH	Feb 01, 2019 (I)
							C07458 A	PURCH	Apr 15, 2019 (I)
							C07465 A	TRUST	Jun 22, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	44.55040000
		1864094 AB	16.55890000
		ABE - GLENCOE	12.71290000
		SINOPEC DAYLIG.	23.83300000
		CASCADE CAPTURE	2.34480000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	4.37500000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) ALPHABOW ENERGY 100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY 100.00000000 GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20176	PNGLSE CR	Eff: Apr 15, 1975	0.000	C04206 AM No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Apr 14, 1985	0.000	ALPHABOW ENERGY	28.09560000	TWP 41 RGE 25 W4M SE 4
A	38614	Ext: 18	0.000	1864094 AB	21.23380000	PNG BELOW BASE
	GLENCOE RESOUR.	Ext: Jan 17, 2020		ABE - GLENCOE	18.63030000	BASAL_BELLY_RIVER_SANDST TO TOP
	LYNX ENERGY ULC	Count Acreage = No		SINOPEC DAYLIG.	30.56160000	MANNVILLE
				CASCADE CAPTURE	1.47870000	EXCL PNG IN VIKING_ZONE

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AM	FO&OP	Dec 16, 1976
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07465 A	TRUST	Jun 22, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20176	C	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)		
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	28.09560000		
				1864094 AB	21.23380000		
				ABE - GLENCOE	18.63030000		
				SINOPEC DAYLIG.	30.56160000		
				CASCADE CAPTURE	1.47870000		

M20176	PNGLSE	CR	Eff: Apr 15, 1975	0.000	C04206	BE No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Apr 14, 1985	0.000	ALPHABOW ENERGY		7.99700000	TWP 41 RGE 25 W4M E 4
A	38614		Ext: 15	0.000	1864094 AB		13.02740000	PET TO BASE EDMONTON
	LYNX ENERGY ULC				LYNX ENERGY ULC		41.05470000	
	LYNX ENERGY ULC	Count Acreage =	No		SINOPEC DAYLIG.		37.50000000	
					CASCADE CAPTURE		0.42090000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 BE	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)

Status		Hectares	Net	Hectares	Net
NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
	Roy Percent:					
	Deduction: STANDARD					
M20176	D					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	7.99700000		
			1864094 AB	13.02740000		
			LYNX ENERGY ULC	41.05470000		
			SINOPEC DAYLIG.	37.50000000		
			CASCADE CAPTURE	0.42090000		

M20176	PNGLSE CR	Eff: Apr 15, 1975	0.000	C04206 BA No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 14, 1985	0.000	ALPHABOW ENERGY	6.06120000	TWP 41 RGE 25 W4M E 4
A	38614	Ext: 15	0.000	1864094 AB	13.02730000	PET BELOW BASE EDMONTON TO BASE BELLY_RIVER
	LYNX ENERGY ULC			LYNX ENERGY ULC	43.09240000	
	LYNX ENERGY ULC	Count Acreage = No		SINOPEC DAYLIG.	37.50000000	
				CASCADE CAPTURE	0.31910000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 BA	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)

Status		Hectares	Net	Hectares	Net
NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20176	E	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.06120000		
				1864094 AB	13.02730000		
				LYNX ENERGY ULC	43.09240000		
				SINOPEC DAYLIG.	37.50000000		
				CASCADE CAPTURE	0.31910000		

M20176	PNGLSE CR	Eff: Apr 15, 1975	0.000	C04422 A No	POOLED WI1	PREPL3	Area : CHIGWELL
Sub: F	WI	Exp: Apr 14, 1985	0.000	ALPHABOW ENERGY	19.87000000	25.13016000	TWP 41 RGE 25 W4M SW 4
A	38614	Ext: 15	0.000	1864094 AB	9.77000000	13.02740000	NG TO BASE EDMONTON (EXCL 3-4 PRODUCTION)
	LYNX ENERGY ULC			ALEXANDEROIL	25.00000000		
	LYNX ENERGY ULC	Count Acreage = No		LYNX ENERGY ULC	31.30000000	43.09244000	
				SINOPEC DAYLIG.	14.06000000		
				SINOPEC DAYLIG.		18.75000000	----- Related Contracts -----
							C03754 ZZ PURCH Dec 15, 2016 (I)
							C04206 AW FO&OP Dec 16, 1976
							C04343 A PURCH Nov 28, 2014 (I)
							C04422 A POOL Oct 02, 2006
				Total Rental: 0.00			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20176

Sub: F	Status	Hectares	Net		Hectares	Net	C07452 A	PURCH	Jan 22, 2019(I)
	NON PRODUCING	0.000	0.000	NProd:	0.000	0.000	C07456 A	PURCH	Feb 01, 2019(I)
	UNDEVELOPED	Dev: 0.000	0.000	Undev:	0.000	0.000			
		Prov: 0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL3 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	25.13016000	
		1864094 AB	13.02740000	
		LYNX ENERGY ULC	43.09244000	
		SINOPEC DAYLIG.	18.75000000	

M20176	PNGLSE	CR	Eff: Apr 15, 1975	0.000	C04422 A No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: G	WI		Exp: Apr 14, 1985	0.000	ALPHABOW ENERGY	19.87000000	27.16792000	TWP 41 RGE 25 W4M E 4
A	38614		Ext: 15	0.000	1864094 AB	9.77000000	13.02740000	NG TO BASE EDMONTON
	LYNX ENERGY ULC				ALEXANDEROIL	25.00000000		(EXCL 3-4 PRODUCTION)
	LYNX ENERGY ULC	Count Acreage = No			LYNX ENERGY ULC	31.30000000	41.05468000	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20176

Sub: G

SINOPEC DAYLIG. 14.06000000

SINOPEC DAYLIG.

18.75000000

Total Rental: 0.00

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04206 AW FO&OP Dec 16, 1976
 C04343 A PURCH Nov 28, 2014 (I)
 C04422 A POOL Oct 02, 2006
 C07452 A PURCH Jan 22, 2019 (I)
 C07456 A PURCH Feb 01, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 27.16792000		
		1864094 AB 13.02740000		
		LYNX ENERGY ULC 41.05468000		
		SINOPEC DAYLIG. 18.75000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20176	PNGLSE CR	CR	0.000	C04422 A	No	PLD		PREPL3	Area : CHIGWELL
Sub: H	WI		0.000	ALPHABOW ENERGY		18.84850000	25.13016000	TWP 41 RGE 25 W4M E 4 SW 4	
A	38614		0.000	1864094 AB		9.77000000	13.02740000	NG BELOW BASE EDMONTON TO BASE	
	LYNX ENERGY ULC			ALEXANDEROIL		25.00000000		BELLY_RIVER (& PRODUCTION FROM	
	LYNX ENERGY ULC	Count Acreage = No		LYNX ENERGY ULC		32.32150000	43.09244000	3-4 WELL)	
				SINOPEC DAYLIG.		14.06000000			
				SINOPEC DAYLIG.			18.75000000	----- Related Contracts -----	
				Total Rental:	0.00			C03754 ZZ PURCH	Dec 15, 2016 (I)
								C04206 AW FO&OP	Dec 16, 1976
								C04343 A PURCH	Nov 28, 2014 (I)
								C04422 A POOL	Oct 02, 2006
								C07452 A PURCH	Jan 22, 2019 (I)
								C07456 A PURCH	Feb 01, 2019 (I)
								----- Well U.W.I. Status/Type -----	
								100/03-04-041-25-W4/00	PROD/CBM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL3 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	25.13016000	
		1864094 AB	13.02740000	
		LYNX ENERGY ULC	43.09244000	
		SINOPEC DAYLIG.	18.75000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20176 H

M20176	PNGLSE CR	Eff: Apr 15, 1975	0.000	C04206 BA No	WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Apr 14, 1985	0.000	ALPHABOW ENERGY	6.06120000	TWP 41 RGE 25 W4M SW 4
A	38614	Ext: 15	0.000	1864094 AB	13.02730000	PET TO BASE BELLY_RIVER
	LYNX ENERGY ULC			LYNX ENERGY ULC	43.09240000	
	LYNX ENERGY ULC	Count Acreage = No		SINOPEC DAYLIG.	37.50000000	
				CASCADE CAPTURE	0.31910000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 BA	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN

100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY

6.06120000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20176	I			1864094 AB		13.02730000	
				LYNX ENERGY ULC		43.09240000	
				SINOPEC DAYLIG.		37.50000000	
				CASCADE CAPTURE		0.31910000	

M20176	PNGLSE	CR	Eff: Apr 15, 1975	0.000	C04206	AM No	WI-1	Area : CHIGWELL
Sub: J	WI		Exp: Apr 14, 1985	0.000	ALPHABOW ENERGY		28.09560000	TWP 41 RGE 25 W4M SE 4
A	38614		Ext: 18	0.000	1864094 AB		21.23380000	PNG IN MANNVILLE
	GLENCOE RESOUR.		Ext: Jan 17, 2020		ABE - GLENCOE		18.63030000	EXCL PNG IN GLAUCONITIC_SS
	LYNX ENERGY ULC	Count Acreage =	No		SINOPEC DAYLIG.		30.56160000	
					CASCADE CAPTURE		1.47870000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04206	AM	FO&OP	Dec 16, 1976	
C04310		P&S	Nov 30, 2012	(I)
C04343	A	PURCH	Nov 28, 2014	(I)
C07452	A	PURCH	Jan 22, 2019	(I)
C07456	A	PURCH	Feb 01, 2019	(I)
C07465	A	TRUST	Jun 22, 2006	

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 28.09560000	
	1864094 AB 21.23380000	
	ABE - GLENCOE 18.63030000	
	SINOPEC DAYLIG. 30.56160000	
	CASCADE CAPTURE 1.47870000	

M20542	PNGLSE CR	Eff: May 13, 1970	64.000	C04422 A No	PLD	PREPL1	Area : CHIGWELL
Sub: A	WI	Exp: May 12, 1980	64.000	ALPHABOW ENERGY	18.84850000		TWP 41 RGE 25 W4M NW 4
A	21724	Ext: 15	12.063	1864094 AB	9.77000000		NG BELOW BASE EDMONTON TO BASE
	LYNX ENERGY ULC			ALEXANDEROIL	25.00000000		BELLY_RIVER (& PRODUCTION FROM
	ALEXANDEROIL			LYNX ENERGY ULC	32.32150000		3-4 WELL)
				SINOPEC DAYLIG.	14.06000000		
				ALEXANDEROIL		100.00000000	----- Related Contracts -----

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	12.063	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	12.063	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
 100/03-04-041-25-W4/00 PROD/CBM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	N	N	100.00000000 % of

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20542	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Div:		Prod/Sales:	
		Other Percent:		Max:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	PREPL1 (C)		
		MSTR FIN AB DOE	100.00000000	ALEXANDEROIL		100.00000000	

M20542	PNGLSE	CR	Eff: May 13, 1970	0.000	C04422	A No	POOLED WI1	PREPL1	Area : CHIGWELL
Sub: B	WI		Exp: May 12, 1980	0.000	ALPHABOW ENERGY		19.87000000		TWP 41 RGE 25 W4M NW 4
A	21724		Ext: 15	0.000	1864094 AB		9.77000000		NG TO BASE EDMONTON
	LYNX ENERGY ULC				ALEXANDEROIL		25.00000000		(EXCL 3-4 PRODUCTION)
	ALEXANDEROIL	Count Acreage =	No		LYNX ENERGY ULC		31.30000000		

					SINOPEC DAYLIG.		14.06000000		
					ALEXANDEROIL			100.00000000	----- Related Contracts -----
									C03754 ZZ PURCH Dec 15, 2016 (I)
									C04343 A PURCH Nov 28, 2014 (I)
									C04422 A POOL Oct 02, 2006
									C07452 A PURCH Jan 22, 2019 (I)
									C07456 A PURCH Feb 01, 2019 (I)

Total Rental: 0.00

Status		Hectares		Net		Hectares		Net
NON PRODUCING	Prod:	0.000		0.000	NProd:	0.000		0.000
UNDEVELOPED	Dev:	0.000		0.000	Undev:	0.000		0.000
	Prov:	0.000		0.000	NProv:	0.000		0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 15

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20542	B	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) MSTR FIN AB DOE	100.00000000	Paid by: PREPL1 (C) ALEXANDEROIL	100.00000000

Report Date: Dec 13, 2024

Page Number: 16

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

Report Total:	Total Gross:	128.000	Total Net:	40.575				
	Prod Gross:	128.000	Prod Net:	40.575	NProd Gross:	0.000	NProd Net:	0.000
	Dev Gross:	128.000	Dev Net:	40.575	Undev Gross :	0.000	Undev Net :	0.000
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000

** End of Report **

APPENDIX 2

WELL LIST

(See attached)

2628069 Alberta Ltd. Well List

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0390438	100/16-20-033-20W4/03	Suspended CBM	CNRL	25.000000%
Central	0380041	100/01-20-033-20W4/00	Suspended CBM	CNRL	25.000000%
Central	0378822	100/04-20-033-20W4/00	Suspended Gas	CNRL	25.000000%
Central	0338677	100/11-20-033-20W4/00	Suspended Gas	CNRL	25.000000%
Central	0338677	100/11-20-033-20W4/02	Commingled	CNRL	25.000000%
Central	0128189	100/06-18-045-27W4/00	Abandoned & Whip	CNRL	50.000000%
Central	0128189	100/06-18-045-27W4/02	Abandoned Zn	CNRL	50.000000%
Central	0128189	100/06-18-045-27W4/03	Abandoned	CNRL	50.000000%
Central	0119523	100/14-20-038-23W4/00	Abandoned Zn	CNRL	12.480000%
Central	0119523	100/14-20-038-23W4/03	Drilled & Cased	CNRL	12.480000%
Central	0119523	100/14-20-038-23W4/02	Suspended Gas	CNRL	12.480000%
Central	0087177	100/03-31-046-17W4/00	Abandoned	Glencoe	41.265180%
Central	0078563	100/08-05-037-24W4/00	Suspended Oil	Lynx	25.000000%
East	0375612	100/16-04-031-09W4/00	Suspended Gas	AlphaBow	0.000000%
East	0359973	100/14-12-031-14W4/00	Suspended Gas	AlphaBow	40.000000%
East	0359972	100/16-12-031-14W4/00	Suspended Gas	AlphaBow	40.000000%
East	0359378	100/01-31-033-11W4/00	Gas	CNRL	50.000000%
East	0342389	100/14-06-032-13W4/00	Suspended Gas	AlphaBow	62.500000%
East	0342383	100/06-06-032-13W4/00	Suspended Gas	AlphaBow	62.500000%
East	0342241	100/08-26-031-14W4/00	Suspended Gas	AlphaBow	12.500000%
East	0342237	100/06-26-031-14W4/00	Suspended Gas	AlphaBow	12.500000%
East	0342181	100/16-06-032-13W4/00	Suspended Gas	AlphaBow	62.500000%
East	0342138	100/16-26-031-14W4/00	Suspended Gas	AlphaBow	12.500000%
East	0342128	100/13-26-031-14W4/00	Suspended Gas	AlphaBow	12.500000%
East	0341111	102/08-06-032-13W4/00	Suspended Gas	AlphaBow	62.500000%
East	0338902	100/12-25-031-14W4/00	Suspended Gas	AlphaBow	50.000000%
East	0338656	100/04-25-031-14W4/00	Suspended Gas	AlphaBow	50.000000%
East	0338439	100/02-25-031-14W4/00	Suspended Gas	AlphaBow	50.000000%
East	0335139	100/12-05-026-08W4/00	Reclaimed	CNRL	35.000000%
East	0332960	100/08-14-034-11W4/00	Suspended Gas	AlphaBow	92.973850%
East	0330355	100/14-14-034-11W4/00	Suspended Gas	AlphaBow	92.973850%
East	0329757	100/14-36-033-12W4/00	Gas	CNRL	50.000000%
East	0329054	100/13-31-033-11W4/00	Gas	CNRL	50.000000%
East	0316557	100/11-02-026-16W4/00	Gas	CNRL	50.000000%
East	0314641	100/06-15-032-11W4/02	Abandoned Zn	CNRL	37.500000%
East	0314641	100/06-15-032-11W4/03	Drilled & Cased	CNRL	37.500000%
East	0314641	100/06-15-032-11W4/04	Suspended Gas	CNRL	37.500000%
East	0314641	100/06-15-032-11W4/05	Commingled	CNRL	37.500000%
East	0313838	102/16-09-026-16W4/00	Abandoned Zn	CNRL	25.000000%
East	0313838	102/16-09-026-16W4/02	Gas	CNRL	25.000000%
East	0313838	102/16-09-026-16W4/03	Commingled	CNRL	25.000000%
East	0311879	100/13-15-034-11W4/00	Suspended Gas	AlphaBow	71.895400%
East	0311029	100/12-06-026-08W4/00	Abandoned Zn	CNRL	14.500000%
East	0311029	100/12-06-026-08W4/02	Abandoned Zn	CNRL	14.500000%
East	0311029	100/12-06-026-08W4/03	Abandoned	CNRL	14.500000%
East	0311013	100/15-22-034-12W4/00	Gas	CNRL	36.500000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0310681	100/14-03-034-12W4/00	Suspended Gas	AlphaBow	50.000000%
East	0309737	100/16-14-034-11W4/00	Suspended Gas	AlphaBow	92.973850%
East	0309732	100/06-14-034-11W4/00	Suspended Gas	AlphaBow	92.973850%
East	0308874	100/13-15-033-12W4/00	Gas	CNRL	50.000000%
East	0308849	100/08-36-033-12W4/00	Gas	CNRL	50.000000%
East	0308238	100/01-35-033-12W4/00	Gas	CNRL	50.000000%
East	0289347	100/16-03-034-12W4/00	Suspended Gas	AlphaBow	50.000000%
East	0288938	102/07-07-026-14W4/00	Suspended Gas	CNRL	50.000000%
East	0288180	100/16-15-034-11W4/00	Suspended Gas	AlphaBow	71.895400%
East	0276044	100/09-18-032-11W4/00	Abandoned Zn	AlphaBow	75.000000%
East	0276044	100/09-18-032-11W4/02	Abandoned	AlphaBow	75.000000%
East	0273905	103/06-31-033-11W4/00	Gas	CNRL	50.000000%
East	0273728	100/16-15-033-12W4/00	Gas	CNRL	50.000000%
East	0273438	100/16-36-033-12W4/00	Gas	CNRL	50.000000%
East	0273312	100/05-36-033-12W4/00	Gas	CNRL	50.000000%
East	0272300	100/06-34-031-14W4/00	Suspended Gas	CNRL	40.000000%
East	0272292	100/16-34-031-14W4/00	Suspended Gas	CNRL	40.000000%
East	0270996	100/06-15-033-12W4/02	Gas	CNRL	50.000000%
East	0270389	100/16-20-032-14W4/00	Gas	CNRL	50.000000%
East	0270354	102/06-20-032-14W4/00	Gas	CNRL	50.000000%
East	0263313	100/13-18-032-11W4/00	Abandoned Zn	CNRL	50.000000%
East	0263313	100/13-18-032-11W4/02	Abandoned Zn	CNRL	50.000000%
East	0263313	100/13-18-032-11W4/03	Abandoned Zn	CNRL	50.000000%
East	0263313	100/13-18-032-11W4/04	Abandoned Zn	CNRL	50.000000%
East	0258621	100/07-34-031-14W4/00	Abandoned	CNRL	40.000000%
East	0258618	100/01-03-032-14W4/00	Abandoned	CNRL	40.000000%
East	0258617	100/11-02-032-14W4/00	Abandoned	CNRL	75.000000%
East	0254523	100/16-35-033-12W4/00	Gas	CNRL	50.000000%
East	0254227	103/14-33-025-15W4/00	Suspended Gas	AlphaBow	50.000000%
East	0252619	100/05-30-025-14W4/00	Suspended Gas	AlphaBow	50.000000%
East	0248329	100/13-10-028-11W4/00	Drilled & Cased	CNRL	37.500000%
East	0248329	100/13-10-028-11W4/02	Suspended Gas	CNRL	37.500000%
East	0247612	100/12-25-029-12W4/00	Oil	CNRL	50.000000%
East	0244616	102/08-26-025-15W4/00	Suspended Gas	AlphaBow	50.000000%
East	0244603	100/04-25-025-16W4/00	Abandoned	AlphaBow	75.000000%
East	0237601	102/08-10-025-15W4/00	Suspended Gas	AlphaBow	37.500000%
East	0237601	102/08-10-025-15W4/02	Suspended Gas	AlphaBow	37.500000%
East	0237311	100/03-16-025-15W4/00	Suspended Gas	AlphaBow	75.000000%
East	0236280	100/01-27-025-15W4/00	Commingled	AlphaBow	50.000000%
East	0236280	100/01-27-025-15W4/02	Suspended Gas	AlphaBow	50.000000%
East	0234415	100/05-02-033-11W4/00	Abandoned	AlphaBow	50.000000%
East	0234333	100/15-20-025-15W4/00	Suspended Gas	AlphaBow	50.000000%
East	0234333	100/15-20-025-15W4/02	Suspended Gas	AlphaBow	50.000000%
East	0234159	100/16-09-030-11W4/00	Gas	Outlier	12.500000%
East	0234050	102/11-24-032-12W4/00	Suspended Gas	CNRL	50.000000%
East	0231549	100/16-24-025-16W4/00	Suspended Gas	AlphaBow	42.930000%
East	0228584	100/03-02-026-15W4/02	Drilled & Cased	AlphaBow	85.000000%
East	0228584	100/03-02-026-15W4/00	Suspended Gas	AlphaBow	85.000000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0228509	100/01-04-026-16W4/00	Suspended Gas	AlphaBow	50.000000%
East	0227997	100/03-03-026-16W4/00	Suspended Gas	AlphaBow	50.000000%
East	0227372	100/03-28-034-12W4/00	Gas	CNRL	11.250000%
East	0225685	102/08-07-026-14W4/02	Abandoned Zn	AlphaBow	100.000000%
East	0225685	102/08-07-026-14W4/00	Suspended Gas	AlphaBow	100.000000%
East	0225185	100/12-28-025-15W4/00	Abandoned Zn	AlphaBow	50.000000%
East	0225185	100/12-28-025-15W4/02	Abandoned	AlphaBow	50.000000%
East	0225013	100/07-32-025-15W4/00	Abandoned	AlphaBow	50.000000%
East	0222812	100/11-32-031-11W4/00	Abandoned	AlphaBow	37.500000%
East	0222811	100/05-24-028-11W4/00	Suspended Gas	AlphaBow	87.500000%
East	0222709	100/12-35-025-16W4/00	Suspended Gas	AlphaBow	75.000000%
East	0222709	100/12-35-025-16W4/02	Suspended Gas	AlphaBow	75.000000%
East	0222602	100/11-36-025-16W4/00	Commingled	AlphaBow	75.000000%
East	0222602	100/11-36-025-16W4/02	Commingled	AlphaBow	75.000000%
East	0222602	100/11-36-025-16W4/03	Suspended Gas	AlphaBow	75.000000%
East	0222597	100/09-05-031-13W4/00	Abandoned	Baytex	43.750000%
East	0222597	100/09-05-031-13W4/02	Abandoned Zn	Baytex	43.750000%
East	0222572	102/10-30-025-15W4/00	Abandoned Zn	AlphaBow	50.000000%
East	0222572	102/10-30-025-15W4/02	Abandoned Zn	AlphaBow	50.000000%
East	0217995	100/12-31-027-11W4/00	Suspended Gas	CNRL	38.500000%
East	0210161	100/02-23-028-11W4/00	Suspended Gas	AlphaBow	50.000000%
East	0207033	100/12-22-034-12W4/00	Gas	CNRL	46.500000%
East	0204672	100/12-05-028-11W4/00	Suspended Gas	AlphaBow	50.000000%
East	0202092	100/06-09-025-15W4/00	Gas	CNRL	50.000000%
East	0202027	100/08-09-025-15W4/00	Gas	CNRL	50.000000%
East	0202026	100/14-09-025-15W4/00	Gas	CNRL	50.000000%
East	0202025	100/16-09-025-15W4/00	Gas	CNRL	50.000000%
East	0201213	100/06-10-030-11W4/00	Oil	CNRL	50.000000%
East	0201213	100/06-10-030-11W4/02	Commingled	CNRL	50.000000%
East	0191820	100/14-36-025-16W4/00	Gas	CNRL	40.000000%
East	0185431	102/10-09-025-15W4/00	Abandoned	CNRL	50.000000%
East	0181026	100/02-25-029-12W4/00	Suspended Oil	CNRL	50.000000%
East	0180853	100/06-13-034-12W4/00	Gas	CNRL	20.000000%
East	0168138	100/03-06-033-10W4/00	Abandoned Zn	AlphaBow	12.500000%
East	0168138	100/03-06-033-10W4/02	Suspended Gas	AlphaBow	12.500000%
East	0168138	100/03-06-033-10W4/03	Suspended Gas	AlphaBow	12.500000%
East	0160905	100/07-36-025-16W4/00	Abandoned Zn	CNRL	10.000000%
East	0160905	100/07-36-025-16W4/02	Gas	CNRL	10.000000%
East	0160380	100/05-04-031-09W4/00	Suspended Gas	AlphaBow	0.000000%
East	0160380	100/05-04-031-09W4/02	Suspended Gas	AlphaBow	0.000000%
East	0159822	100/02-16-025-15W4/00	Suspended Gas	CNRL	50.000000%
East	0159684	100/01-02-026-15W4/00	Abandoned Zn	CNRL	40.000000%
East	0159684	100/01-02-026-15W4/02	Abandoned Zn	CNRL	40.000000%
East	0159684	100/01-02-026-15W4/03	Abandoned	CNRL	40.000000%
East	0154622	100/10-09-025-15W4/00	Suspended Gas	CNRL	50.000000%
East	0154622	100/10-09-025-15W4/02	Gas	CNRL	50.000000%
East	0150888	100/14-10-030-11W4/00	Reclaimed	CNRL	50.000000%
East	0150888	100/14-10-030-11W4/02	Reclaimed	CNRL	50.000000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0146333	100/04-11-031-13W4/00	Abandoned Zn	AlphaBow	60.000000%
East	0146333	100/04-11-031-13W4/02	Abandoned Zn	AlphaBow	60.000000%
East	0146333	100/04-11-031-13W4/03	Suspended Gas	AlphaBow	60.000000%
East	0125219	100/14-35-025-15W4/00	Abandoned Zn	AlphaBow	100.000000%
East	0108705	100/14-25-029-12W4/00	Abandoned Zn	CNRL	50.000000%
East	0108705	100/14-25-029-12W4/02	Gas	CNRL	50.000000%
East	0108576	100/08-25-029-12W4/00	Abandoned Zn	CNRL	50.000000%
East	0108576	100/08-25-029-12W4/02	Abandoned	CNRL	50.000000%
East	0099022	100/02-24-029-11W4/00	Abandoned	CNRL	21.875000%
East	0092700	100/07-05-031-09W4/00	Suspended Gas	AlphaBow	0.000000%
East	0092700	100/07-05-031-09W4/02	Suspended Gas	AlphaBow	0.000000%
East	0091627	100/01-12-031-14W4/00	Abandoned Zn	AlphaBow	40.000000%
East	0091627	100/01-12-031-14W4/02	Suspended Gas	AlphaBow	40.000000%
East	0091556	100/10-34-031-14W4/00	Suspended Gas	CNRL	40.000000%
East	0091460	100/07-04-030-14W4/00	Gas	CNRL	25.000000%
East	0087063	100/08-22-034-12W4/00	Suspended Gas	AlphaBow	46.500000%
East	0086979	100/06-25-029-12W4/00	Suspended Oil	CNRL	50.000000%
East	0086270	100/06-22-033-11W4/00	Suspended Gas	AlphaBow	50.000000%
East	0086269	100/06-35-033-12W4/00	Gas	CNRL	50.000000%
East	0086268	100/16-31-033-11W4/00	Abandoned & Re-Enter	CNRL	50.000000%
East	0086268	100/16-31-033-11W4/02	Gas	CNRL	50.000000%
East	0086018	100/06-29-032-11W4/00	Abandoned	AlphaBow	50.000000%
East	0085533	100/02-20-030-12W4/02	Drilled & Cased	CNRL	3.750000%
East	0085533	100/02-20-030-12W4/00	Gas	CNRL	3.750000%
East	0084636	100/06-19-030-11W4/00	Gas	CNRL	12.500000%
East	0082374	100/07-02-032-14W4/00	Suspended Gas	CNRL	75.000000%
East	0075727	100/11-06-029-10W4/00	Suspended Gas	CNRL	37.500000%
East	0073240	100/06-02-029-11W4/00	Abandoned Zn	CNRL	25.000000%
East	0073240	100/06-02-029-11W4/02	Gas	CNRL	75.000000%
East	0072822	100/10-01-033-11W4/02	Drilled & Cased	AlphaBow	46.804136%
East	0072822	100/10-01-033-11W4/00	Suspended Gas	AlphaBow	46.804136%
East	0072633	100/06-09-031-09W4/00	Abandoned Zn	AlphaBow	0.000000%
East	0072633	100/06-09-031-09W4/02	Suspended Gas	AlphaBow	0.000000%
East	0070722	100/11-18-031-13W4/00	Abandoned Zn	CNRL	37.500000%
East	0070722	100/11-18-031-13W4/02	Abandoned Zn	CNRL	37.500000%
East	0070722	100/11-18-031-13W4/03	Gas	CNRL	37.500000%
East	0069950	100/06-20-031-13W4/00	Reclaimed	CNRL	37.500000%
East	0066178	100/06-28-030-13W4/00	Abandoned Zn	AlphaBow	100.000000%
East	0066178	100/06-28-030-13W4/02	Abandoned Zn	AlphaBow	100.000000%
East	0066178	100/06-28-030-13W4/03	Abandoned Zn	AlphaBow	100.000000%
East	0066178	100/06-28-030-13W4/04	Oil	AlphaBow	37.500000%
East	0063713	100/10-04-026-16W4/00	Gas	CNRL	50.000000%
East	0061946	100/06-18-030-10W4/00	Gas	CNRL	50.000000%
East	0061946	100/06-18-030-10W4/02	Suspended Gas	CNRL	50.000000%
East	0061833	100/10-34-029-11W4/00	Reclaimed	CNRL	50.000000%
East	0059657	100/06-30-027-11W4/00	Abandoned Zn	CNRL	5.000000%
East	0059657	100/06-30-027-11W4/02	Suspended Gas	CNRL	5.000000%
East	0058233	100/10-29-032-11W4/00	Abandoned Zn	AlphaBow	50.000000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0058233	100/10-29-032-11W4/02	Abandoned	AlphaBow	50.000000%
East	0055118	100/06-29-025-15W4/00	Abandoned Zn	CNRL	TBD
East	0055118	100/06-29-025-15W4/02	Abandoned Zn	CNRL	TBD
East	0055118	100/06-29-025-15W4/03	Suspended Gas	CNRL	TBD
East	0049690	100/10-25-031-14W4/00	Abandoned Zn	CNRL	50.000000%
East	0049690	100/10-25-031-14W4/02	Abandoned Zn	CNRL	50.000000%
East	0049690	100/10-25-031-14W4/03	Suspended Gas	CNRL	50.000000%
East	0049690	100/10-25-031-14W4/04	Suspended Gas	CNRL	50.000000%
East	0047204	100/11-11-026-15W4/00	Reclaimed	Cenovus	86.500000%
East	0045564	100/07-16-030-11W4/02	Abandoned Zn	CNRL	37.500000%
East	0045564	100/07-16-030-11W4/03	Abandoned Zn	CNRL	37.500000%
East	0045564	100/07-16-030-11W4/00	Suspended Gas	CNRL	37.500000%
East	0044586	100/07-22-031-13W4/00	Gas	CNRL	50.000000%
East	0043977	100/10-01-032-14W4/00	Drilled & Cased	CNRL	75.000000%
East	0043977	100/10-01-032-14W4/02	Gas	CNRL	75.000000%
East	0043770	100/10-24-029-11W4/00	Abandoned	CNRL	21.875000%
East	0042458	100/06-14-030-11W4/00	Reclaimed	CNRL	50.000000%
East	0042458	100/06-14-030-11W4/02	Reclaimed	CNRL	50.000000%
East	0042314	100/10-18-029-10W4/00	Abandoned	AlphaBow	37.500000%
East	0040458	100/07-17-030-11W4/00	Abandoned Zn	CNRL	50.000000%
East	0040458	100/07-17-030-11W4/02	Abandoned	CNRL	50.000000%
East	0040269	100/07-10-031-13W4/00	Abandoned Zn	CNRL	50.000000%
East	0040269	100/07-10-031-13W4/02	Suspended Gas	CNRL	50.000000%
East	0040269	100/07-10-031-13W4/03	Gas	CNRL	50.000000%
East	0040027	100/07-10-030-11W4/00	Suspended Gas	CNRL	50.000000%
East	0040027	100/07-10-030-11W4/02	Gas	CNRL	50.000000%
East	0040026	100/10-02-030-11W4/00	Abandoned	CNRL	50.000000%
East	0038583	100/11-30-029-10W4/00	Suspended Gas	CNRL	50.000000%
East	0038516	100/10-04-031-13W4/00	Abandoned Zn	CNRL	62.500000%
East	0038516	100/10-04-031-13W4/02	Abandoned	CNRL	62.500000%
East	0038325	100/10-11-030-11W4/00	Abandoned Zn	CNRL	50.000000%
East	0038325	100/10-11-030-11W4/02	Abandoned	CNRL	50.000000%
East	0020905	100/11-35-029-11W4/00	Abandoned	CNRL	50.000000%
South	0291968	102/09-15-010-19W4/00	Abandoned Zn	Baytex	0.218750%
South	0291968	102/09-15-010-19W4/02	Abandoned Zn	Baytex	0.218750%
South	0291968	102/09-15-010-19W4/03	Abandoned	Baytex	0.218750%
South	0260371	100/02-04-013-09W4/00	Abandoned	CNRL	33.581500%
South	0259400	100/06-33-012-09W4/00	Abandoned	CNRL	33.581500%
South	0258937	100/08-33-012-09W4/00	Reclaimed	CNRL	33.581500%
South	0258935	100/16-33-012-09W4/00	Abandoned	CNRL	33.581500%
South	0159671	100/09-15-010-19W4/00	Abandoned Zn	Baytex	0.218750%
South	0159671	100/09-15-010-19W4/02	Abandoned Zn	Baytex	0.218750%
South	0159671	100/09-15-010-19W4/03	Abandoned Zn	Baytex	0.218750%
South	0159671	100/09-15-010-19W4/04	Abandoned Zn	Baytex	0.218750%
South	0159671	100/09-15-010-19W4/05	Abandoned	Baytex	0.218750%
South	0153904	100/13-11-010-19W4/00	Abandoned Zn	Baytex	0.218750%
South	0153904	100/13-11-010-19W4/02	Abandoned Zn	Baytex	0.218750%
South	0153904	100/13-11-010-19W4/03	Abandoned	Baytex	0.218750%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0131479	100/06-14-010-19W4/00	Abandoned Zn	Baytex	0.218750%
South	0131479	100/06-14-010-19W4/02	Abandoned Zn	Baytex	0.218750%
South	0131479	100/06-14-010-19W4/03	Abandoned Zn	Baytex	0.218750%
South	0131479	100/06-14-010-19W4/04	Abandoned	Baytex	0.218750%
South	0093931	100/07-29-011-12W4/00	Abandoned	SanLing	0.923400%
South	0091509	100/16-18-020-28W4/00	Abandoned	Lexin	3.200000%
South	0080924	100/09-19-010-19W4/00	Suspended Gas	CNRL	25.000000%
South	0048036	100/10-15-011-05W4/00	Reclaimed	CNRL	10.000000%
South	0047067	100/06-35-014-20W4/00	Reclaimed	CNRL	19.062500%
South	0028668	100/10-07-012-10W4/00	Abandoned Zn	AlphaBow	50.000000%
South	0028668	100/10-07-012-10W4/02	Drilled & Cased	AlphaBow	50.000000%
W5/W6	0362747	102/14-09-072-04W6/00	Suspended Gas	CNRL	35.000000%
W5/W6	0107010	100/07-02-072-04W6/00	Suspended Gas	CNRL	50.000000%
W5/W6	0107010	100/07-02-072-04W6/02	Suspended Gas	CNRL	50.000000%
Central	0343169	100/01-18-033-18W4/00	CBM	Tallahassee	25.000000%
Central	0304958	100/01-31-033-18W4/00	Abandoned	Trident	36.980200%
Central	0142112	100/14-18-033-18W4/00	Drilled & Cased	CNRL	50.000000%
North	0372666	100/02-30-063-13W4/00	Abandoned Zn	AlphaBow	75.000000%
North	0372666	100/02-30-063-13W4/02	Suspended Gas	AlphaBow	75.000000%
North	0372666	100/02-30-063-13W4/03	Suspended Gas	AlphaBow	75.000000%
North	0333810	100/04-35-062-14W4/00	Abandoned Zn	AlphaBow	50.000000%
North	0333810	100/04-35-062-14W4/02	Abandoned Zn	AlphaBow	50.000000%
North	0333810	100/04-35-062-14W4/03	Abandoned Zn	AlphaBow	50.000000%
North	0333810	100/04-35-062-14W4/04	Abandoned	AlphaBow	50.000000%
North	0263749	100/07-36-066-13W4/00	Reclaimed	CNRL	50.000000%
North	0192045	102/10-35-062-14W4/00	Abandoned Zn	AlphaBow	50.000000%
North	0192045	102/10-35-062-14W4/02	Abandoned Zn	AlphaBow	50.000000%
North	0192045	102/10-35-062-14W4/03	Abandoned	AlphaBow	50.000000%
North	0189422	100/13-01-063-15W4/00	Abandoned Zn	AlphaBow	40.000000%
North	0189422	100/13-01-063-15W4/02	Abandoned Zn	AlphaBow	40.000000%
North	0189422	100/13-01-063-15W4/03	Abandoned	AlphaBow	40.000000%
North	0185113	100/05-01-063-15W4/00	Abandoned Zn	AlphaBow	40.000000%
North	0185113	100/05-01-063-15W4/02	Abandoned	AlphaBow	40.000000%
North	0184220	100/10-26-062-14W4/00	Abandoned	AlphaBow	50.000000%
North	0182227	100/10-35-062-14W4/00	Abandoned	AlphaBow	50.000000%
North	0106631	100/11-19-063-13W4/00	Suspended Gas	AlphaBow	75.000000%
North	0106631	100/11-19-063-13W4/02	Suspended Gas	AlphaBow	75.000000%
North	0067923	100/10-25-062-14W4/00	Abandoned Zn	CNRL	50.000000%
North	0067923	100/10-25-062-14W4/02	Abandoned	CNRL	50.000000%
Provost	0324399	102/06-01-040-01W4/00	Suspended Gas	CNRL	50.000000%
Provost	0086543	100/03-35-039-07W4/00	Abandoned	CLEO	18.750000%
Central	0061977	100/06-13-041-25W4/00	Abandoned Zn	Alexander Oilfield	10.500000%
Central	0061977	100/06-13-041-25W4/02	Gas	Alexander Oilfield	10.500000%
Central	0079043	100/06-29-042-25W4/00	Gas	840586 Alberta	2.900000%
Central	0104173	100/06-08-042-25W4/00	Abandoned Zn	Glencoe	5.000000%
Central	0104173	100/06-08-042-25W4/02	Drilled & Cased	Glencoe	5.000000%
Central	0104173	100/06-08-042-25W4/03	Drilled & Cased	Glencoe	5.000000%
Central	0107180	100/16-28-043-26W4/00	Abandoned Zn	Loyal Energy	15.000000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0107180	100/16-28-043-26W4/02	Abandoned Zn	Loyal Energy	15.000000%
Central	0107180	100/16-28-043-26W4/03	Abandoned	Loyal Energy	15.000000%
Central	0107454	100/06-18-042-25W4/00	Abandoned Zn	Just Freehold	6.368000%
Central	0107454	100/06-18-042-25W4/02	CBM	Just Freehold	26.403500%
Central	0116597	100/14-34-042-26W4/00	Abandoned & Re-Enter	Enerplus	100.000000%
Central	0123134	102/16-13-042-26W4/00	Abandoned	Questfire	3.602320%
-	F29474	00/06-03-043-28W4	-	AlphaBow	-
-	F30522	00/14-03-043-28W4	-	AlphaBow	-
-	F33789	00/05-30-039-25W4	-	AlphaBow	-
-	F34092	00/03-04-039-25W4	-	AlphaBow	-
-	F38774	00/12-01-043-28W4	-	AlphaBow	-
-	F39123	00/08-04-043-28W4	-	AlphaBow	-
-	F8741	00/14-19-041-24W4	-	AlphaBow	-
-	F8744	00/11-02-041-25W4	-	AlphaBow	-
-	F8746	00/11-03-041-25W4	-	AlphaBow	-
-	F8747	00/04-04-041-25W4	-	AlphaBow	-
-	F8748	00/08-05-041-25W4	-	AlphaBow	-
-	F8750	02/08-05-041-25W4	-	AlphaBow	-
-	F8751	00/14-05-041-25W4	-	AlphaBow	-
-	F8752	00/10-10-041-25W4	-	AlphaBow	-
-	F8758	02/05-22-041-25W4	-	AlphaBow	-
-	F8759	03/05-22-041-25W4	-	AlphaBow	-
-	F8761	00/11-22-041-25W4	-	AlphaBow	-
-	F8763	00/15-22-041-25W4	-	AlphaBow	-
-	F8764	00/16-23-041-25W4	-	AlphaBow	-
-	F9023	00/06-18-042-25W4	-	AlphaBow	-
-	F9026	00/14-13-042-26W4	-	AlphaBow	-
-	F9027	00/08-24-042-26W4	-	AlphaBow	-
-	F9028	00/06-25-042-26W4	-	AlphaBow	-
-	F9029	00/14-26-042-26W4	-	AlphaBow	-
-	F9030	00/16-34-042-26W4	-	AlphaBow	-
-	F9249	00/14-18-043-22W4	-	AlphaBow	-
-	F9287	00/16-02-043-26W4	-	AlphaBow	-
-	F9290	00/16-32-043-26W4	-	AlphaBow	-
Central	0022244	100/07-10-041-25W4/00	Abandoned	AlphaBow	95.000000%
Central	0024067	100/10-03-041-25W4/00	Suspended Oil	AlphaBow	50.000000%
Central	0057888	100/11-15-041-25W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0059243	100/07-22-041-25W4/00	Injector	AlphaBow	95.000000%
Central	0059442	100/10-15-041-25W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0059793	100/10-10-041-25W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0059793	100/10-10-041-25W4/02	Suspended Oil	AlphaBow	54.218750%
Central	0060090	100/16-23-041-25W4/00	Suspended Oil	AlphaBow	52.906250%
Central	0060448	100/01-35-041-25W4/00	Abandoned	AlphaBow	52.500000%
Central	0060574	100/04-15-041-25W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0060838	100/07-27-041-25W4/00	Suspended Oil	AlphaBow	55.000000%
Central	0060838	100/07-27-041-25W4/02	Abandoned Zn	AlphaBow	55.000000%
Central	0060946	100/02-15-041-25W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0060947	100/05-22-041-25W4/00	Suspended Oil	AlphaBow	95.000000%

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Central	0060947	100/05-22-041-25W4/02	Suspended Oil	AlphaBow	95.000000%
Central	0061190	100/15-22-041-25W4/00	Suspended Oil	AlphaBow	51.507810%
Central	0061190	100/15-22-041-25W4/02	Suspended Oil	AlphaBow	95.000000%
Central	0061194	100/07-21-041-25W4/00	Abandoned Zn	AlphaBow	54.218750%
Central	0061194	100/07-21-041-25W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0061194	100/07-21-041-25W4/03	Suspended Oil	AlphaBow	54.218750%
Central	0061395	100/06-23-041-25W4/00	Abandoned Zn	AlphaBow	31.968750%
Central	0061408	100/06-26-041-25W4/00	Suspended Oil	AlphaBow	38.942310%
Central	0061809	100/12-10-041-25W4/00	Suspended Oil	AlphaBow	54.218750%
Central	0061834	100/06-05-041-25W4/00	Suspended Oil	AlphaBow	54.267575%
Central	0061395	100/06-23-041-25W4/02	Suspended Gas	AlphaBow	31.968750%
Central	0062022	100/11-11-041-25W4/00	Suspended Oil	AlphaBow	46.895180%
Central	0062022	100/11-11-041-25W4/02	Suspended Oil	AlphaBow	46.895180%
Central	0062113	100/10-26-041-25W4/00	Suspended Oil	AlphaBow	51.718750%
Central	0063219	100/11-22-041-25W4/00	Abandoned Zn	AlphaBow	46.979185%
Central	0063219	100/11-22-041-25W4/02	Abandoned Zn	AlphaBow	100.000000%
Central	0063219	100/11-22-041-25W4/03	Abandoned Zn	AlphaBow	46.979185%
Central	0063694	100/11-25-041-25W4/00	Suspended Oil	AlphaBow	53.437500%
Central	0063717	100/11-14-041-25W4/00	Abandoned Zn	AlphaBow	46.895180%
Central	0063717	100/11-14-041-25W4/02	Suspended	AlphaBow	46.895180%
Central	0063735	100/06-14-041-25W4/00	Abandoned Zn	AlphaBow	46.895180%
Central	0063735	100/06-14-041-25W4/02	Suspended Oil	AlphaBow	46.895180%
Central	0063971	100/12-26-041-25W4/00	Suspended	AlphaBow	51.923080%
Central	0064088	100/04-27-041-25W4/00	Suspended Oil	AlphaBow	54.218750%
Central	0064088	100/04-27-041-25W4/02	Suspended Oil	AlphaBow	95.000000%
Central	0064317	100/14-23-041-25W4/00	Suspended Oil	AlphaBow	52.906250%
Central	0064397	100/10-14-041-25W4/00	Suspended Oil	AlphaBow	46.895180%
Central	0064649	100/06-11-041-25W4/00	Suspended Oil	AlphaBow	46.895180%
Central	0064728	100/11-12-041-25W4/00	Abandoned Zn	AlphaBow	52.500000%
Central	0064728	100/11-12-041-25W4/02	Suspended Oil	AlphaBow	52.500000%
Central	0064989	100/11-03-041-25W4/00	Suspended Oil	AlphaBow	55.000000%
Central	0064989	100/11-03-041-25W4/02	Abandoned Zn	AlphaBow	55.000000%
Central	0065001	100/08-16-041-25W4/00	Suspended Oil	AlphaBow	51.507810%
Central	0065047	100/08-05-041-25W4/00	Suspended Oil	AlphaBow	54.267575%
Central	0065079	100/10-04-041-25W4/00	Suspended Oil	AlphaBow	46.895180%
Central	0065047	100/08-05-041-25W4/02	Commingled	AlphaBow	54.267575%
Central	0065416	100/01-14-041-25W4/00	Abandoned Zn	AlphaBow	29.478550%
Central	0065416	100/01-14-041-25W4/02	Abandoned Zn	AlphaBow	29.478550%
Central	0065575	100/01-09-041-25W4/00	Suspended Oil	AlphaBow	53.437500%
Central	0065708	100/01-11-041-25W4/00	Suspended Oil	AlphaBow	51.300000%
Central	0065732	100/16-11-041-25W4/00	Abandoned Zn	AlphaBow	29.387085%
Central	0065732	100/16-11-041-25W4/02	Drilled & Cased	AlphaBow	29.387085%
Central	0066041	100/15-36-041-25W4/00	Abandoned Zn	AlphaBow	51.250000%
Central	0066418	100/01-28-041-25W4/00	Abandoned Zn	AlphaBow	52.500000%
Central	0066418	100/01-28-041-25W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0066418	100/01-28-041-25W4/03	Abandoned Zn	AlphaBow	52.500000%
Central	0066418	100/01-28-041-25W4/04	Abandoned Zn	AlphaBow	52.500000%
Central	0067354	100/04-04-041-25W4/00	Suspended Oil	AlphaBow	46.895180%

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Central	0067365	100/02-04-041-25W4/00	Suspended Oil	AlphaBow	46.895180%
Central	0066418	100/01-28-041-25W4/05	Suspended Gas	AlphaBow	52.500000%
Central	0068808	100/04-25-041-25W4/00	Suspended Oil	AlphaBow	50.000000%
Central	0069094	100/04-12-041-25W4/00	Suspended Oil	AlphaBow	52.500000%
Central	0069095	100/01-12-041-25W4/00	Suspended Oil	AlphaBow	52.500000%
Central	0069106	100/16-21-041-25W4/00	Suspended Oil	AlphaBow	40.078120%
Central	0069106	100/16-21-041-25W4/02	Suspended Oil	AlphaBow	95.000000%
Central	0069216	100/09-03-041-25W4/00	Suspended Oil	AlphaBow	50.951170%
Central	0069106	100/16-21-041-25W4/03	Suspended Gas	AlphaBow	40.078120%
Central	0070973	100/10-28-041-25W4/00	Abandoned Zn	AlphaBow	55.000000%
Central	0070973	100/10-28-041-25W4/02	Abandoned Zn	AlphaBow	55.000000%
Central	0071460	100/10-32-040-25W4/00	Suspended Oil	AlphaBow	50.312500%
Central	0071460	100/10-32-040-25W4/02	Abandoned Zn	AlphaBow	3.359375%
Central	0071621	100/12-36-041-25W4/00	Abandoned Zn	AlphaBow	13.750000%
Central	0071621	100/12-36-041-25W4/02	Abandoned Zn	AlphaBow	13.750000%
Central	0071894	100/01-25-041-25W4/00	Suspended	AlphaBow	50.000000%
Central	0071894	100/01-25-041-25W4/02	Drilled & Cased	AlphaBow	50.000000%
Central	0072243	100/06-36-041-25W4/00	Suspended Oil	AlphaBow	50.000000%
Central	0072384	100/06-10-041-25W4/00	Abandoned Zn	AlphaBow	50.700000%
Central	0072384	100/06-10-041-25W4/02	Suspended Oil	AlphaBow	50.700000%
Central	0072709	100/14-32-040-25W4/00	Suspended Oil	AlphaBow	52.500000%
Central	0073018	100/07-02-041-25W4/00	Suspended Oil	AlphaBow	52.500000%
Central	0073018	100/07-02-041-25W4/02	Suspended Oil	AlphaBow	52.500000%
Central	0073778	100/11-02-041-25W4/00	Suspended Oil	AlphaBow	52.500000%
Central	0073778	100/11-02-041-25W4/02	Abandoned Zn	AlphaBow	52.500000%
Central	0073778	100/11-02-041-25W4/03	Suspended Oil	AlphaBow	52.500000%
Central	0073778	100/11-02-041-25W4/04	Abandoned Zn	AlphaBow	52.500000%
Central	0075357	100/09-05-041-25W4/00	Suspended Oil	AlphaBow	43.120000%
Central	0075700	100/10-02-041-25W4/00	Suspended Oil	AlphaBow	52.500000%
Central	0075700	100/10-02-041-25W4/02	Suspended Oil	AlphaBow	52.500000%
Central	0075708	100/06-02-041-25W4/00	Suspended Oil	AlphaBow	52.500000%
Central	0075708	100/06-02-041-25W4/02	Suspended Oil	AlphaBow	52.500000%
Central	0078411	100/01-08-041-25W4/00	Suspended Oil	AlphaBow	55.000000%
Central	0075357	100/09-05-041-25W4/02	Commingled	AlphaBow	43.120000%
Central	0078969	102/07-08-041-25W4/03	Suspended Oil	AlphaBow	55.000000%
Central	0078969	100/09-08-041-25W4/00	Abandoned & Whip	AlphaBow	55.000000%
Central	0078411	100/01-08-041-25W4/02	Commingled	AlphaBow	55.000000%
Central	0078969	100/09-08-041-25W4/02	Commingled	AlphaBow	55.000000%
Central	0079660	102/12-34-040-25W4/00	Abandoned Zn	AlphaBow	38.500000%
Central	0081633	100/14-18-042-25W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0081633	100/14-18-042-25W4/02	Suspended Oil	AlphaBow	95.000000%
Central	0079660	102/12-34-040-25W4/02	Suspended Gas	AlphaBow	38.500000%
Central	0085768	100/04-18-044-26W4/00	Suspended	AlphaBow	10.000000%
Central	0087046	100/12-03-041-25W4/00	Abandoned	AlphaBow	55.000000%
Central	0091967	100/14-05-041-25W4/00	Suspended Oil	AlphaBow	55.000000%
Central	0095608	100/08-24-042-26W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0095608	100/08-24-042-26W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0098087	100/08-06-041-25W4/00	Suspended Oil	AlphaBow	53.724357%

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Central	0098131	102/16-24-041-25W4/00	Abandoned Zn	AlphaBow	50.000000%
Central	0098131	102/16-24-041-25W4/02	Suspended Oil	AlphaBow	50.000000%
Central	0100515	100/06-30-041-24W4/00	Suspended Oil	AlphaBow	50.000000%
Central	0101511	100/08-35-042-26W4/00	Abandoned	AlphaBow	48.250000%
Central	0095608	100/08-24-042-26W4/03	Suspended Gas	AlphaBow	6.911580%
Central	0101853	100/14-19-041-24W4/00	Suspended Oil	AlphaBow	50.000000%
Central	0102020	100/08-13-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0102125	100/16-13-042-26W4/00	Drilled & Cased	AlphaBow	95.000000%
Central	0102125	100/16-13-042-26W4/02	Injector	AlphaBow	95.000000%
Central	0102126	100/06-01-043-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0102126	100/06-01-043-26W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0102020	100/08-13-042-26W4/02	Suspended Gas	AlphaBow	95.000000%
Central	0102654	100/08-11-043-26W4/00	Suspended	AlphaBow	95.000000%
Central	0102654	100/08-11-043-26W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0103296	100/06-08-041-25W4/00	Suspended Oil	AlphaBow	43.890000%
Central	0103427	100/14-32-041-25W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0104059	100/16-32-041-25W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0104066	100/14-24-042-26W4/00	Injector	AlphaBow	95.000000%
Central	0104066	100/14-24-042-26W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0104171	100/08-07-042-25W4/00	Injector	AlphaBow	95.000000%
Central	0104171	100/08-07-042-25W4/02	Abandoned Zn	AlphaBow	5.312500%
Central	0104195	100/08-22-043-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0104351	100/06-19-042-25W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0104439	100/14-13-042-26W4/00	Suspended	AlphaBow	95.000000%
Central	0104346	100/06-09-041-25W4/00	Suspended Gas	AlphaBow	50.587216%
Central	0105371	100/16-20-041-24W4/00	Suspended Gas	AlphaBow	27.500000%
Central	0105532	100/06-33-041-25W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0105800	100/16-26-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0105801	100/16-34-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0105801	100/16-34-042-26W4/02	Abandoned Zn	AlphaBow	9.000000%
Central	0105870	100/14-07-042-25W4/00	Injector	AlphaBow	95.000000%
Central	0106088	100/14-26-042-26W4/00	Injector	AlphaBow	95.000000%
Central	0107160	100/06-05-042-25W4/00	Suspended	AlphaBow	95.000000%
Central	0107362	100/06-24-042-26W4/00	Oil	AlphaBow	95.000000%
Central	0107362	100/06-24-042-26W4/02	Drilled & Cased	AlphaBow	95.000000%
Central	0107390	100/14-35-042-26W4/00	Abandoned	AlphaBow	46.550000%
Central	0107905	100/08-26-042-26W4/00	Injector	AlphaBow	95.000000%
Central	0108122	100/06-25-042-26W4/00	Injector	AlphaBow	95.000000%
Central	0108164	100/08-34-042-26W4/00	Oil	AlphaBow	95.000000%
Central	0108165	100/08-02-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0108917	100/16-23-042-26W4/00	Suspended	AlphaBow	95.000000%
Central	0108917	100/16-23-042-26W4/02	Abandoned Zn	AlphaBow	10.000000%
Central	0110904	100/06-11-043-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0112268	100/16-10-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0113222	100/14-11-043-26W4/00	Suspended	AlphaBow	95.000000%
Central	0113269	100/16-24-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0113269	100/16-24-042-26W4/02	Abandoned Zn	AlphaBow	6.911580%
Central	0113269	100/16-24-042-26W4/03	Drilled & Cased	AlphaBow	95.000000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0113913	100/08-15-043-26W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0114286	100/10-07-042-25W4/00	Suspended	AlphaBow	95.000000%
Central	0114288	100/12-25-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0115936	100/14-02-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0116080	100/14-15-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0116158	100/06-26-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0116158	100/06-26-042-26W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0116258	100/10-18-042-25W4/00	Injector	AlphaBow	95.000000%
Central	0116468	100/16-32-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0116499	100/12-05-042-25W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0117131	100/09-24-041-25W4/00	Suspended Oil	AlphaBow	50.000000%
Central	0117347	100/02-18-042-25W4/00	Suspended	AlphaBow	95.000000%
Central	0117606	100/12-01-043-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0117634	100/06-35-042-26W4/00	Abandoned	AlphaBow	46.550000%
Central	0118049	100/16-02-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0118068	100/04-19-042-25W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0119970	100/08-32-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0120116	100/06-05-044-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0120116	100/06-05-044-26W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0120912	100/06-34-043-26W4/00	Suspended	AlphaBow	95.000000%
Central	0121055	100/08-06-044-26W4/00	Oil	AlphaBow	95.000000%
Central	0122617	100/14-33-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0122969	100/08-05-044-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0123175	100/06-04-044-26W4/00	Injector	AlphaBow	95.000000%
Central	0123315	100/14-32-043-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0123806	100/16-33-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0124469	100/14-28-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0124470	100/14-05-044-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0125518	100/06-33-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0125693	100/16-05-044-26W4/00	Injector	AlphaBow	95.000000%
Central	0126318	100/06-34-040-25W4/00	Abandoned Zn	AlphaBow	55.000000%
Central	0126318	100/06-34-040-25W4/02	Suspended Gas	AlphaBow	38.500000%
Central	0134974	100/06-08-044-26W4/00	Oil	AlphaBow	95.000000%
Central	0126318	100/06-34-040-25W4/03	Suspended Gas	AlphaBow	55.000000%
Central	0141371	100/01-17-043-26W4/00	Suspended Gas	AlphaBow	52.500000%
Central	0155413	100/02-18-041-24W4/02	Abandoned Zn	AlphaBow	44.031250%
Central	0155413	100/02-18-041-24W4/00	Suspended Gas	AlphaBow	43.500000%
Central	0174524	100/08-02-042-27W4/02	Abandoned	AlphaBow	50.000000%
Central	0174524	100/09-02-042-27W4/00	Abandoned & Whip	AlphaBow	50.000000%
Central	0176456	100/08-22-041-25W4/00	Abandoned	AlphaBow	46.979185%
Central	0194127	100/10-24-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0194127	100/10-24-042-26W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0194127	100/10-24-042-26W4/03	Abandoned Zn	AlphaBow	95.000000%
Central	0233295	100/10-05-044-26W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0233295	100/10-05-044-26W4/02	Suspended Water Src	AlphaBow	100.000000%
Central	0233581	100/02-05-044-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0234546	100/12-33-043-26W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0234546	100/12-33-043-26W4/02	Suspended Water Src	AlphaBow	95.000000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0243659	102/11-15-041-25W4/00	Abandoned Zn	AlphaBow	53.437500%
Central	0243659	102/11-15-041-25W4/02	Suspended Oil	AlphaBow	53.437500%
Central	0243659	102/11-15-041-25W4/03	Abandoned Zn	AlphaBow	53.437500%
Central	0243684	100/06-15-041-25W4/00	Suspended Oil	AlphaBow	53.437500%
Central	0244043	100/07-26-041-25W4/00	Suspended Oil	AlphaBow	38.942310%
Central	0168255	100/15-20-041-24W4/00	Suspended Gas	AlphaBow	27.500000%
Central	0248430	100/14-34-042-26W4/02	Suspended Gas	AlphaBow	52.013084%
Central	0266148	100/06-28-041-25W4/02	Suspended Gas	AlphaBow	100.000000%
Central	0280425	100/11-32-041-25W4/00	Abandoned Zn	AlphaBow	100.000000%
Central	0280425	100/11-32-041-25W4/02	Drilled & Cased	AlphaBow	100.000000%
Central	0282131	100/03-21-042-28W4/00	Abandoned Zn	AlphaBow	100.000000%
Central	0282131	100/03-21-042-28W4/02	Abandoned Zn	AlphaBow	100.000000%
Central	0282131	100/03-21-042-28W4/03	Abandoned	AlphaBow	100.000000%
Central	0287355	100/06-03-043-28W4/00	Abandoned Zn	AlphaBow	100.000000%
Central	0287355	100/06-03-043-28W4/02	Abandoned Zn	AlphaBow	100.000000%
Central	0266148	100/06-28-041-25W4/03	Suspended Gas	AlphaBow	100.000000%
Central	0295777	100/14-03-043-28W4/00	Drilled & Cased	AlphaBow	100.000000%
Central	0287355	100/06-03-043-28W4/03	Suspended Gas	AlphaBow	100.000000%
Central	0298336	100/08-04-043-28W4/00	Suspended Oil	AlphaBow	100.000000%
Central	0315218	100/05-03-043-28W4/00	Suspended Oil	AlphaBow	100.000000%
Central	0295777	100/14-03-043-28W4/02	Suspended Gas	AlphaBow	100.000000%
Central	0319655	100/03-01-043-28W4/00	Suspended Gas	AlphaBow	48.145000%
Central	0330405	100/10-03-043-28W4/00	Suspended Gas	AlphaBow	100.000000%
Central	0342036	100/04-24-042-28W4/00	Suspended Gas	AlphaBow	100.000000%
Central	0380014	102/12-01-043-28W4/00	Suspended Gas	AlphaBow	48.145000%
Central	0380014	102/12-01-043-28W4/02	Suspended Gas	AlphaBow	48.145000%
Central	0383863	100/11-05-044-26W4/00	Injector	AlphaBow	95.000000%
Central	0383864	100/02-08-044-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0383900	100/10-32-043-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0384053	100/02-33-043-26W4/00	Suspended	AlphaBow	95.000000%
Central	0384106	100/04-33-043-26W4/00	Oil	AlphaBow	95.000000%
Central	0384127	100/03-05-044-26W4/00	Injector	AlphaBow	95.000000%
Central	0384305	100/15-04-043-28W4/00	Suspended Oil	AlphaBow	100.000000%
Central	0386862	100/15-28-043-26W4/00	Oil	AlphaBow	95.000000%
Central	0388221	100/04-04-044-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0396333	102/06-34-043-27W4/00	Drilled & Cased	AlphaBow	100.000000%
Central	0396333	102/06-34-043-27W4/02	Suspended Gas	AlphaBow	100.000000%
Central	0424859	100/10-33-043-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0402449	100/15-21-042-28W4/00	Suspended Gas	AlphaBow	100.000000%
Central	0430456	100/09-23-042-26W4/00	Oil	AlphaBow	95.000000%
Central	0430870	100/07-26-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0435663	100/02-24-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0436800	100/10-26-042-26W4/00	Injector	AlphaBow	95.000000%
Central	0440331	100/01-13-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0457058	100/12-18-042-25W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0457078	100/01-24-042-26W4/00	Injector	AlphaBow	95.000000%
Central	0462761	100/13-26-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0463451	102/14-06-042-25W4/00	Oil	AlphaBow	95.000000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0493569	100/02-02-043-26W4/00	Oil	AlphaBow	95.000000%
Central	0494486	100/09-15-043-26W4/00	Oil	AlphaBow	100.000000%
Central	0495145	100/03-02-043-26W4/00	Oil	AlphaBow	95.000000%
Central	0495861	102/06-25-042-26W4/00	Suspended Oil	AlphaBow	100.000000%
Central	0496079	100/02-15-043-26W4/00	Oil	AlphaBow	100.000000%

SCHEDULE B

Form of Monitor's Certificate

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PROCEEDING IN THE MATTER OF THE COMPANIES' CREDITORS
ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR
ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT MONITOR'S CERTIFICATE

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF BENNETT JONES LLP

PARTY FILING THIS
DOCUMENT Barristers and Solicitors
4500 Bankers Hall East
855 – 2 Street SW
Calgary, Alberta T2P 4K7

Attention: Keely Cameron/ Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 88323.6

RECITALS

- A. Pursuant to an Order of the Court dated December 19, 2024, the Court approved the agreement of purchase and sale made as of December 9, 2024 (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and 2628069 Alberta Ltd., (the "**Purchaser**") and provided for the

vesting in the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.

B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

KSV Restructuring Inc., in its capacity as Monitor of AlphaBow Energy Ltd., and not in its personal capacity.

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

The Gross Overriding Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated November 23, 2018;

The Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated October 28, 2021; and

The Settlement Agreement between AlphaBow and Advance Drilling Ltd. dated November 12, 2021.

His Majesty the King in Right of the Province of Alberta as represented by Treasury Board and Finance, Crown Debt Collections in the amounts of \$4,771,445.84 pursuant to:

- a Certificate issued by the Minister of Treasury Board and Finance dated December 15, 2022 claiming \$659,950.00;
- a Certificate issued by the Minister of Treasury Board and Finance dated March 8, 2024 claiming \$1,757,673.35; and
- a Certificate issued by the Minister of Treasury Board and Finance dated November 1, 2024 claiming \$2,353,822.49,

and any other claims and amounts related to the subject matter therein.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor, subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and

- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.