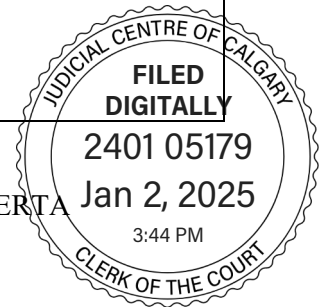


CERTIFIED *E. Wheaton*  
by the Court Clerk as a true copy of  
the document digitally filed on Jan  
2, 2025

Clerk's Stamp:



COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

**BENNETT JONES LLP**  
Barristers and Solicitors  
4500 Bankers Hall East  
855 – 2<sup>nd</sup> Street S.W.  
Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron  
Telephone No.: 403-298-3324/3177  
Fax No.: 403-265-7219  
Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED: December 19, 2024

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice J. R. Jeffrey

LOCATION OF HEARING: Calgary Court Centre  
601 5 St SW  
Calgary, AB T2P 5P7

**UPON the application** of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the December 9, 2024, Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and 2628071 Alberta Ltd. (the "**Purchaser**"); **AND UPON having read** the Affidavit of Ben Li, sworn December 9, 2024, the Supplemental Affidavit of Ben Li, sworn December 16, 2024, the Affidavit of Service of Stephanie

Dumoulin, and the Monitor's Sixth Report (the "**Sixth Report**"); **AND UPON noting** the November 7, 2024, decision of Justice M. H. Bourque that the 17.5% gross overriding royalty granted by AlphaBow to Advance Drilling Ltd. is not an interest in land; **AND UPON hearing** the submissions of counsel for the Applicant, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

**IT IS HEREBY ORDERED AND DECLARED THAT:**

**SERVICE**

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

**APPROVAL OF TRANSACTIONS**

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, with such minor amendments as AlphaBow may deem necessary and the Monitor approves. AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser.

**VESTING OF PROPERTY**

3. Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta), and upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as Schedule "B" hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order of the Honourable Justice Lema and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Lien Act* (Alberta);
- (d) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
- (e) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
- (f) those Claims listed in Schedule "C" hereto,

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**")) and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of AlphaBow's Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:

- (i) cancel existing Certificates of Title identified and legally described in Schedule "A" of the Sale Agreement (the "**Lands**");
  - (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, 2628071 Alberta Ltd.;
  - (iii) transfer to the New Certificate of Title the existing instruments listed in Schedule "D", to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule "D"; and
  - (iv) discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
  - (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.



5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by AlphaBow.
8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Certificate and all Claims (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.
9. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the

benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by AlphaBow, or any person claiming by, through or against AlphaBow. For greater certainty, the current Energy Regulator Suspension Order dated June 5, 2023 and September 6, 2023 direction that the Orphan Well Association to have care and custody will remain in effect for any of the Purchased Assets licensed to AlphaBow by the Energy Regulator until such time as an approval of transfer is granted by the Energy Regulator in accordance with paragraph 3 of this Order and the Suspension Order and direction are lifted.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
14. Any party asserting an entitlement to Cure Costs (as defined in the Sale Agreement), whose claim has not been barred pursuant to the Claims Process Order shall have 10 days from the issuance of this Order to make an adjustment to the Cure Cost Claim failing which the amount set out in the Proof of Claim will be deemed final, subject only to such revisions or disallowance as determined by the Monitor or the Court in accordance with the Claims Process Order.
15. The Purchaser shall notify Direct Energy Marketing Limited in writing of all sites included in the Transaction to which energy service is restored within 1 year from the date of closing of the Transaction (the “**Activated Sites**”).
16. The Purchaser shall pay to Direct Energy all flow-through idle service charges levied by ATCO Electric Ltd. and incurred by Direct Energy for the Activated Sites, for the period from April 26, 2024, to the date of reconnection of energy service.

17. Canadian Natural Resources Limited may, subject to and in accordance with the applicable Assumed Contract, consider and process (or refuse to process) any requests for assignment and novation of the Assumed Contracts as and when received from AlphaBow or the Purchaser. The foregoing is without prejudice to the ability of AlphaBow to seek an assignment pursuant to section 11.3 of the CCAA.

#### **MISCELLANEOUS MATTERS**

18. Notwithstanding:
- (a) the pendency of these proceedings and any declaration of insolvency made herein;
  - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
  - (c) any assignment in bankruptcy made in respect of AlphaBow; and
  - (d) the provisions of any federal or provincial statute,
- the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.
19. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
20. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the

terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist AlphaBow and its agents in carrying out the terms of this Order.

21. Service of this Order shall be deemed good and sufficient by:

(a) Serving the same on:

- (i) the persons listed on the service list created in these proceedings;
- (ii) any other person served with notice of the application for this Order;
- (iii) any other parties attending or represented at the application for this Order;
- (iv) the Purchaser or the Purchaser's solicitors; and

(b) Posting a copy of this Order on the Monitor's website at:  
<https://www.ksvadvisory.com/experience/case/alphabow>

and service on any other person is hereby dispensed with.

22. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A



## **SCHEDULE A**

### **Assets Listing**

**Attached to 2628071 Asset Purchase and Sale Agreement with AlphaBow Energy Ltd.  
dated December 9, 2024.**

#### **Assets Listing**

##### **Lands Schedule/Mineral Property: (see Mineral Property Reports attached to Appendix 1)**

Mineral Property Report - December 13, 2024 – 2359 pages plus title pages.

Excluding 100% of all of AlphaBow's current mineral rights and approvals including consent from Alberta Energy for water disposal for section 24-39-26W4M,

Township 40 – Range 25 W4M – N1/2 Section 32,

and Township 41 – Range 25 W4M – Sections 4,5,8,9

Mineral Property Report - December 13, 2024 entitled Lethbridge Area total 1470 pages plus title pages.

Mineral Property Report - December 13, 2024 entitled Winnifred Area total 160 pages plus title pages.

##### **Farmout (Capital Program and Earning) Between 2628069 Alberta Ltd. and 2628071 Alberta Ltd.**

The relationship between 2628069 Alberta Ltd. and 2628071 Alberta Ltd. is such that 2628069 Alberta Ltd. on terms akin to a typical farmin will earn 45% of the 2628071 Alberta Ltd. mineral interests in Chigwell by spending \$10 million on the joint lands, facilities and EOR projects to increase the gross oil production to in the order of 1000 bopd. The ongoing arrangement will be such that 2628069 Alberta Ltd. will be motivated to keep the production at a level of 1000 bopd or more and will carry the up front capital costs of doing so if necessary (subject to a below industry standard recovery of 150% of the up front capital).

##### **Wells:**

See 2628071 Alberta Ltd. Well List attached to Appendix 2.

**Facilities:**

40% of AlphaBow's 85% remaining working interest in the following Facility Licenses.

<b>UWI</b>	<b>License #</b>
03-04-039-25W4	F34092
05-30-039-25W4	F33789

50% of AlphaBow's 95% remaining working interest in the following Facility Licenses.

<b>UWI</b>	<b>License #</b>
05-22-041-25W4	F8758
05-22-041-25W4	F8759
14-13-042-26W4	F9026
08-24-042-26W4	F9027
16-32-043-26W4	F9290

Pipelines:

A non-operated 50% of AlphaBow's remaining 95% working interest in the following pipeline licenses and segments.

License 13514 Segments 2,4,5	License 12540 Segment 1
License 13656 Segments 4,5	License 14084 Segments 1,2
License 14157 Segments 3,4,5	License 14158 Segments 2,3,4
License 15013 Segments 1,2	License 12739 Segment 2
License 15423 Segments 1,2	License 15535 Segments 1,2,3,5
License 16490 Segments 2,3,4,5,7,8	License 21581 Segment 2
License 21607 Segments 2,6,7,8	License 21946 Segment 1
License 23090 Segment 5	License 24272 Segments 4,5,6
License 24740 Segments 3,4,5,7,10,11,12,13,15,16,17,18,19,20,21,22,23,24,25,26,27,28	License 24993 Segments 2,3,4
License 24741 Segments 1,2	License 29610 Segment 1
License 29532 Segment 1	License 33447 Segment 1
License 31719 Segments 3,4	License 37508 Segment 1
License 35502 Segments 4,5	License 41647 Segment 1
License 39770 Segment 1	License 53121 Segments 1,2
License 43170 Segment 1	License 54763 Segment 1
License 53122 Segments 1,2	License 55217 Segments 1,2
License 54764 Segment 1	
License 56236 Segment 1	
License 57362 Segments 1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17	
License 57363 Segment 1	License 57365 Segments 1,2,3,4,5
License 57367 Segments 1,2	License 57368 Segments 1,2
License 57369 Segments 1,2	License 57370 Segments 1,2,3,4,5,6,7,8
License 57375 Segment 1	License 57376 Segments 1,2,3
License 57377 Segment 1	License 57378 Segment 1
License 57379 Segment 1	License 61488 Segment 1
License 61489 Segment 1	License 61490 Segment 1
License 11162 Segment 1	License 13540 Segment 1
License 15770 Segment 1	License 16014 Segment 1
License 20055 Segment 1	License 20654 Segment 1
License 28077 Segment 1	License 29234 Segment 1
License 33292 Segment 1	License 37098 Segment 1
License 52277 Segment 1	

Additional pipelines to be determined on the basis of what remains and is not acquired by third parties.

**APPENDIX 1**  
**MINERAL PROPERTY REPORTS**  
**(See attached)**



# ALPHABOW ENERGY LTD.

## Mineral Property Report

Generated by Jan Zhao on December 13, 2024 at 10:29:36 pm.

### Selection

Admin Company:  
Category:  
Country:  
Province:  
Division:  
Area(s):  
Active / Inactive: Active  
Status Types:  
Lease Types:  
Acreage Status:  
Expiry Period:  
Acreage Category:

### Print Options

Acres / Hectares: Hectares  
Working Interest DOI: Yes  
Other DOI: Reference  
Related Contracts: Yes    **Related Units:** Yes  
Royalty Information: Yes    **Expand:** Yes  
Well Information: Yes  
Remarks: No  
Acreage: Producing / Non Producing  
Developed / Undeveloped  
Proven / Unproven

### Sort Options

Division: No  
Category: No  
Province: No



**ALPHABOW ENERGY LTD.**

**Mineral Property Report**

**Generated by Jan Zhao on December 13, 2024 at 10:29:36 pm.**

**Sort Options**

<b>Area:</b>	No
<b>Location:</b>	Yes



## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20048	PNGLSE CR	Eff: Mar 08, 1984	64.000	C04153 A No		POOLED WI1	PREPL2	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Mar 07, 1989	64.000	ALPHABOW ENERGY		94.14500000	91.58000000	TWP 39 RGE 25 W4M NW 32
A	0484030041	<b>Ext:</b> 15	60.253	DARKWARRIORR		0.90000000	3.60000000	NG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			CASCADE CAPTURE		4.95500000	4.82000000	BASE MANNVILLE
100.00000000	VANTAGE POINT							

Total Rental: 224.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.000	60.253
DEVELOPED	Dev: 64.000	60.253	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04153 A	POOLFI	Sep 22, 2006
C04154 A	ROY	Jul 16, 1984
C04155 A	ROY	May 15, 1984
C04156 A	ROY	Jul 16, 1984
C04157 A	ROY	Jul 16, 1984
C04158 A	ROY	Feb 01, 1984
C04159 A	ROY	Aug 05, 1986

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04153 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	22.75000000 % of PROD
	<b>Roy Percent:</b> 10.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> POOLED W(C)		
	OBSIDIAN ENERGY 73.63000000		ALPHABOW ENERGY 94.14500000		
	UNKNOWN 26.37000000		DARKWARRIORR 0.90000000		
			CASCADE CAPTURE 4.95500000		

**PERMITTED DEDUCTIONS -**

CAPPED AT 40%

**GENERAL COMMENTS -**

COSTS OF DRILLING THE 16-32 WELL PLUS COMPLETING AND EQUIPPING & TIE-IN TO GO

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20048      A      INTO PAYOUT ACCOUNT.  
 ROYALTY PAYABLE ON 25% OF PRODUCTION FROM THE 16-32 WELL.  
 \*\*PRIME ENERGY INC. ELECTED TO CONVERT TO A WORKING INTEREST POSITION.  
 \*\*PENN WEST PETROLEUM LTD. and TRAVERS ENERGY LTD. ELECTED TO REMAIN IN AN  
 OVERRIDING ROYALTY POSITION.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04155 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 1.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	SEFEL, JOSEPH      100.00000000		ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

OIL: STORING & TRANSPORTING

GAS: GATHERING, TRANSPORTATION, PROCESSING, TREATING, COMPRESSION,  
 ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04156 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of
	<b>Roy Percent:</b> 0.10000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)	
HALEY,JD-TRUST	16.67000000	ALPHABOW ENERGY	95.00000000
ROYJACKLLC	83.33000000	CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**  
GATHERING, PROCESSING & MARKETING

M20048 A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04154 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 0.10000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)	
CARROLL, SHERRY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**  
GATHERING, PROCESSING & MARKETING

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04157 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 0.10000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)	
GREEN, LINDA SU	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**  
GATHERING, PROCESSING & MARKETING

M20048 A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04158 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 2.70000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)			
OBSIDIAN EN PTP	100.00000000	ALPHABOW ENERGY	95.00000000		
		CASCADE CAPTURE	5.00000000		

**PERMITTED DEDUCTIONS -**  
GATHERING, PROCESSING & MARKETING

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04159 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 1.00000000				

Report Date: Dec 13, 2024

Page Number: 5

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20048	A	<b>Deduction:</b> UNKNOWN					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)			
		WARANA RESOURCE 100.00000000		ALPHABOW ENERGY 62.42450000			
				UNKNOWN 34.29000000			
				CASCADE CAPTURE 3.28550000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 91.58000000		
		DARKWARRIORR 3.60000000		
		CASCADE CAPTURE 4.82000000		

M20165	PNGLSE	FH	<b>Eff:</b> Jan 11, 1980	62.980	C04254	A No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> A	ROY		<b>Exp:</b> Jan 10, 1983	62.980	HARDROCKRESO	100.00000000	56.73760000	TWP 40 RGE 25 W4M PTN SW 31	

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20165

Sub: A

A	SHANKSAGNES	Ext: HELDPROD	0.000	ALPHABOW ENERGY	12.46880000	(EXCL 1.72 HA IN R.O.W.)
	HARDROCKRESO			SINOPEC DAYLIG.	14.18440000	PNG IN GLAUCONITIC_SS
100.00000000	HARDROCKRESO			ABE - GLENCOE	1.76860000	(MANNVILLE E & UPPER MANNVILLE
				R.A.RUDKINCO	7.09220000	A)
				RFMCAPITALCO	7.09220000	
				CASCADE CAPTURE	0.65620000	

Total Rental: 160.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	62.980	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	62.980	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04254 A	FO&OP	Jan 10, 1980
C04343 A	PURCH	Nov 28, 2014 (I)

----- Well U.W.I. Status/Type -----

100/03-31-040-25-W4/00 PUMP/OIL
100/03-31-040-25-W4/02 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04254 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	% of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b> 7.50000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 2.50000000	<b>Max:</b> 7.50000000	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> APO (C)		<b>Paid by:</b> BPO (C)		
	ALPHABOW ENERGY 12.46880000		HARDROCKRESO 100.00000000		
	SINOPEC DAYLIG. 14.18440000				



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20165	A	ABE - GLENCOE	1.76860000	
		HARDROCKRESO	56.73760000	
		R.A.RUDKINCO	7.09220000	
		RFMCAPITALCO	7.09220000	
		CASCADE CAPTURE	0.65620000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	3.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO	(C)
WYNNYCHUK,MA	33.33400000	HARDROCKRESO	100.00000000
SORENSEN,PAT	33.33300000		
7 DAY ADVENTIST	33.33300000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ROYALTY TRUST AGREEMENT AGNES T. SHANKS TRUST DATED MAY 3, 1956 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)	
COMP SHARE	100.00000000	HARDROCKRESO	100.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20165	PNGLSE FH	<b>Eff:</b> Jan 11, 1980	0.000	C04254 B No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> B	ROY	<b>Exp:</b> Jan 10, 1983	0.000	HARDROCKRESO	100.00000000	64.51612900	TWP 40 RGE 25 W4M PTN SW 31
A	SHANKSAGNES	<b>Ext:</b> HELDPROD	0.000	ALPHABOW ENERGY		2.37500000	(EXCL 1.72 HA IN R.O.W.)
	HARDROCKRESO			ABE - GLENCOE		0.72580700	PNG TO TOP MANNVILLE
100.00000000	HARDROCKRESO	<b>Count Acreage =</b> No		R.A.RUDKINCO		8.06451600	
				RFMCAPITALCO		8.06451600	
				SINOPEC DAYLIG.		16.12903200	
				CASCADE CAPTURE		0.12500000	
				Total Rental:	0.00		

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04254 B	FO&OP	Jan 10, 1980
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

**Royalty / Encumbrances**

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04254 B	GROSS OVERRIDE ROYALTY	ALL	Y	Y	% of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> NO				
M20165	B	<b>Gas: Royalty:</b> 7.50000000	<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 2.50000000	<b>Max:</b> 7.50000000	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> APO (C)		<b>Paid by:</b> BPO (C)		
	ALPHABOW ENERGY 2.37500000		HARDROCKRESO 100.00000000		
	ABE - GLENCOE 0.72580700				
	HARDROCKRESO 64.51612900				
	R.A.RUDKINCO 8.06451600				
	RFMCAPITALCO 8.06451600				
	SINOPEC DAYLIG. 16.12903200				
	CASCADE CAPTURE 0.12500000				

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
COMP SHARE 100.00000000		HARDROCKRESO 100.00000000		

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20165 B **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	3.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)		
WYNNYCHUK,MA	33.33400000	HARDROCKRESO	100.00000000	
SORENSEN,PAT	33.33300000			
7 DAY ADVENTIST	33.33300000			

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
 ROYALTY TRUST AGREEMENT AGNES T. SHANKS TRUST DATED MAY 3, 1956 (12.5% ROYALTY)

M20165	PNGLSE FH	<b>Eff:</b> Jan 11, 1980	0.000	C04254 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Jan 10, 1983	0.000	ALPHABOW ENERGY	4.75000000	TWP 40 RGE 25 W4M PTN SW 31
A	SHANKSAGNES	<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE	4.09090900	(EXCL 1.72 HA IN R.O.W.)
	HARDROCKRESO			R.A.RUDKINCO	22.72727300	PNG BELOW BASE MANNVILLE
100.00000000	HARDROCKRESO	<b>Count Acreage =</b> No		RFMCAPITALCO	22.72727300	

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20165

<b>Sub:</b> C	SINOPEC DAYLIG.	45.45454500		----- <b>Related Contracts</b> -----
	CASCADE CAPTURE	0.25000000		C03754 ZZ PURCH Dec 15, 2016 (I)
				C04254 C FO&OP Jan 10, 1980
	Total Rental:	0.00		C04343 A PURCH Nov 28, 2014 (I)

	<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	4.75000000	
		ABE - GLENCOE	4.09090900	
		R.A.RUDKINCO	22.72727300	
		RFMCAPITALCO	22.72727300	
		SINOPEC DAYLIG.	45.45454500	
		CASCADE CAPTURE	0.25000000	

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20165      C      **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	3.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)
WYNNYCHUK,MA	33.33400000	ALPHABOW ENERGY	4.75000000
SORENSEN,PAT	33.33300000	ABE - GLENCOE	4.09090900
7 DAY ADVENTIST	33.33300000	R.A.RUDKINCO	22.72727300
		RFMCAPITALCO	22.72727300
		SINOPEC DAYLIG.	45.45454500
		CASCADE CAPTURE	0.25000000

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
 ROYALTY TRUST AGREEMENT AGNES T. SHANKS TRUST DATED MAY 3, 1956 (12.5% ROYALTY)

M20165	PNGLSE	FH	<b>Eff:</b> Jan 11, 1980	0.000	C04254	B	No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> D	ROY		<b>Exp:</b> Jan 10, 1983	0.000	HARDROCKRESO			100.00000000	64.51612900	TWP 40 RGE 25 W4M PTN SW 31
A	SHANKSAGNES		<b>Ext:</b> HELDPROD	0.000	ALPHABOW ENERGY				2.37500000	(EXCL 1.72 HA IN R.O.W.)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20165							
Sub:	D	HARDROCKRESO		ABE - GLENCOE	0.72580700	PNG IN MANNVILLE	
100.00000000		HARDROCKRESO	Count Acreage = No	R.A.RUDKINCO	8.06451600	EXCL PNG IN GLAUCONITIC_SS	
				RFMCAPITALCO	8.06451600	(MANNVILLE E & UPPER MANNVILLE	
				SINOPEC DAYLIG.	16.12903200	A)	
				CASCADE CAPTURE	0.12500000		

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04254 B	FO&OP	Jan 10, 1980
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04254 B	GROSS OVERRIDE ROYALTY	ALL	Y	Y	% of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b> 7.50000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 2.50000000	<b>Max:</b> 7.50000000	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> APO (C)		<b>Paid by:</b> BPO (C)		
	ALPHABOW ENERGY 2.37500000		HARDROCKRESO 100.00000000		
	ABE - GLENCOE 0.72580700				
	HARDROCKRESO 64.51612900				
	R.A.RUDKINCO 8.06451600				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20165	D	RFMCAPITALCO	8.06451600	
		SINOPEC DAYLIG.	16.12903200	
		CASCADE CAPTURE	0.12500000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
COMP SHARE	100.00000000	HARDROCKRESO	100.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	3.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)		
WYNNYCHUK,MA	33.33400000	HARDROCKRESO	100.00000000	
SORENSEN,PAT	33.33300000			
7 DAY ADVENTIST	33.33300000			



## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>		<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>			<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>			<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20165      D

**PERMITTED DEDUCTIONS -**

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ROYALTY TRUST AGREEMENT AGNES T. SHANKS TRUST DATED MAY 3, 1956 (12.5% ROYALTY)

M20396	PNGLSE	CR	<b>Eff:</b> Sep 05, 2005	0.000	C04326	A No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 04, 2010	0.000	ALPHABOW ENERGY		36.57500000	TWP 40 RGE 25 W4M SEC 34
A	0402090100		<b>Ext:</b> 15	0.000	BERRYCREEKRE		30.00000000	PNG BELOW BASE
	GLENCOE RESOUR.				GLENCOE RESOUR.		31.50000000	BASAL_BELLY_RIVER_SANDST TO TOP
	ALPHABOW ENERGY	<b>Count Acreage =</b> No			CASCADE CAPTURE		1.92500000	MANNVILLE
								EXCL PNG IN VIKING_ZONE

Total Rental:      0.00

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04326 A	JOA	Oct 31, 2002
C04326 C	JOA	Oct 31, 2002
C04326 E	JOA	Oct 31, 2002
C04343 A	PURCH	Nov 28, 2014 (I)

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				

Report Date: Dec 13, 2024

Page Number: 16

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20396	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	36.57500000
				BERRYCREEKRE	30.00000000
				GLENCOE RESOUR.	31.50000000
				CASCADE CAPTURE	1.92500000

M20396	PNGLSE	CR	<b>Eff:</b> Sep 05, 2005	256.000	C04326	B No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Sep 04, 2010	256.000	ALPHABOW ENERGY		55.00000000	TWP 40 RGE 25 W4M SEC 34
A	0402090100		<b>Ext:</b> 15	140.800	GLENCOE RESOUR.		45.00000000	PNG BELOW BASE MANNVILLE TO
	GLENCOE RESOUR.							BASE WABAMUN
	ALPHABOW ENERGY				Total Rental:	896.00		(100/06-34-040-25W4/00, &

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	256.000	140.800
DEVELOPED	256.000	140.800	0.000	0.000
	<b>Prov:</b> 0.000	<b>0.000</b>	<b>NProd:</b> 0.000	<b>0.000</b>
			<b>Undev:</b> 0.000	<b>0.000</b>
			<b>NProv:</b> 0.000	<b>0.000</b>

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04326 B	JOA	Oct 31, 2002
C04326 D	JOA	Oct 31, 2002
C04343 A	PURCH	Nov 28, 2014 (I)

----- Well U.W.I. Status/Type -----

100/06-34-040-25-W4/03	SUSP/GAS
100/06-34-040-25-W4/00	ABND ZN/OIL

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>		<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>			<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>			<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	55.00000000
		GLENCOE RESOUR.	45.00000000

M20396	PNGLSE CR	<b>Eff:</b> Sep 05, 2005	0.000	C04326 E No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WR	<b>Exp:</b> Sep 04, 2010	0.000	ALPHABOW ENERGY	38.50000000	TWP 40 RGE 25 W4M SEC 34
A	0402090100	<b>Ext:</b> 15	0.000	BERRYCREEKRE	30.00000000	PNG IN GLAUCONITIC_SS
	GLENCOE RESOUR.			GLENCOE RESOUR.	31.50000000	(100/12-34-040-25W4/00 WELL ONLY)
	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
NON PRODUCING	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	0.000	0.000	<b>Undev:</b>	0.000	0.000
	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04315 JJ	ROY	Nov 30, 2012
C04326 A	JOA	Oct 31, 2002
C04326 E	JOA	Oct 31, 2002
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

**Royalty / Encumbrances**

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04315 JJ	GROSS OVERRIDE ROYALTY	ALL	N	N	70.00000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----

102/12-34-040-25-W4/02	SUSP/GAS
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Report Date: Dec 13, 2024

Page Number: 18

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20396

C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY
		BERRYCREEKRE
		GLENCOE RESOUR.

M20396	PNGLSE CR	<b>Eff:</b> Sep 05, 2005	0.000	C04326 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WR	<b>Exp:</b> Sep 04, 2010	0.000	ALPHABOW ENERGY	36.57500000	TWP 40 RGE 25 W4M SEC 34
A	0402090100	<b>Ext:</b> 15	0.000	BERRYCREEKRE	30.00000000	PNG IN VIKING_ZONE

Report Date: Dec 13, 2024

Page Number: 19

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20396

<b>Sub:</b> D	GLENCOE RESOUR. ALPHABOW ENERGY	Count Acreage = No	GLENCOE RESOUR. CASCADE CAPTURE	31.50000000 1.92500000
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Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04315 JJ	ROY	Nov 30, 2012
C04326 A	JOA	Oct 31, 2002
C04326 C	JOA	Oct 31, 2002
C04326 E	JOA	Oct 31, 2002
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>		<b>NProd:</b>		
<b>Dev:</b>		<b>Undev:</b>		
<b>Prov:</b>		<b>NProv:</b>		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 JJ	GROSS OVERRIDE ROYALTY	ALL	N	N	70.00000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20396	D	<b>Royalty / Encumbrances</b>					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	36.57500000		
				BERRYCREEKRE	30.00000000		
				GLENCOE RESOUR.	31.50000000		
				CASCADE CAPTURE	1.92500000		

M20396	PNGLSE CR	<b>Eff:</b> Sep 05, 2005	0.000	C04326 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Sep 04, 2010	0.000	ALPHABOW ENERGY	36.57500000	TWP 40 RGE 25 W4M SEC 34
A	0402090100	<b>Ext:</b> 15	0.000	BERRYCREEKRE	30.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.			GLENCOE RESOUR.	31.50000000	EXCL NG FROM TOP
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	1.92500000	UPPER_MANNVILLE TO TOP
						GLAUCONITIC_SS
				<b>Total Rental:</b> 0.00		EXCL PNG IN GLAUCONITIC_SS
						(100/06-34-040-25W4/02 WELL ONLY)
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000

Report Date: Dec 13, 2024

Page Number: 21

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20396

Sub: E

DEVELOPED

Dev:

0.000

0.000

Undev:

0.000

0.000

Prov:

0.000

0.000

NProv:

0.000

0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04326 A	JOA	Oct 31, 2002
C04326 C	JOA	Oct 31, 2002
C04326 E	JOA	Oct 31, 2002
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. -----

Status/Type -----

100/06-34-040-25-W4/02 SUSP/GAS

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY	36.57500000
BERRYCREEKRE	30.00000000
GLENCOE RESOUR.	31.50000000
CASCADE CAPTURE	1.92500000

M20482 PNLSE CR Eff: Sep 23, 1999 256.000 C04403 A No WI-1

Sub: A WI Exp: Sep 22, 2004 256.000 ALPHABOW ENERGY 6.50000000

A 0499090330 Ext: 15 16.640 ABE - GLENCOE 9.16265100

GLENCOE RESOUR. CENOVUS ENERGY 84.33734900

CENOVUS ENERGY

Total Rental: 896.00

Area : CHIGWELL  
TWP 41 RGE 24 W4M SEC 11  
PNG IN LOWER\_MANNVILLE  
(IN THE INTERVAL BETWEEN  
1545-1547 mKb) (PRODUCED FROM  
00/01-11-041-24W4 WELLBORE)

Report Date: Dec 13, 2024

Page Number: 22

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20482

Sub: A	Status	Hectares	Net	Hectares	Net	Related Contracts
	NON PRODUCING	0.000	0.000	256.000	16.640	C03754 ZZ PURCH Dec 15, 2016 (I)
	DEVELOPED	64.000	4.160	192.000	12.480	C04343 A PURCH Nov 28, 2014 (I)
	Dev:					C04403 A SRO Feb 02, 2004
	Prov:	0.000	0.000	0.000	0.000	C04404 A ROY Jan 18, 2006

### Royalty / Encumbrances

### Well U.W.I. Status/Type

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04404 A	GROSS OVERRIDE ROYALTY	ALL	N	N	65.00000000 % of SALE
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

100/01-11-041-24-W4/00	SUSP/OIL
100/01-11-041-24-W4/02	SUSP/OIL

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 10.00000000
	GLENCOE RESOUR. 90.00000000

### PERMITTED DEDUCTIONS -

ALLOWED (UNLESS GRANTEE TAKES IN KIND) - GRANTOR SHALL SELL GRANTEE'S GOR SHARE AT SAME PRICE & TERMS AS ITS OWN SHARE AT CURRENT MARKET PRICES. GRANTOR MAY NOT DEDUCT BEFORE APPLYING THESE PERCENTAGES INCLUDING SEPARATING, GATHERING, STORING, PROCESSING, TREATING & TRANSPORTING TO DELIVERY POINT CHARGES OR COSTS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of



Report Date: Dec 13, 2024

Page Number: 23

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20482	A	<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Max:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI-1 (C)		
			MINISTER OF FI.		ALPHABOW ENERGY	6.50000000	
			100.00000000		ABE - GLENCOE	9.16265100	
					CENOVUS ENERGY	84.33734900	

M20516	PNGLSE	CR	<b>Eff:</b> Jun 17, 1999	0.000	C04403	C No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 16, 2004	0.000	ALPHABOW ENERGY		6.17500000	TWP 41 RGE 24 W4M SW 15
A	0499060266		<b>Ext:</b> 15	0.000	LYNX ENERGY ULC		58.50000000	PET TO BASE BELLY_RIVER
	LYNX ENERGY ULC				CENOVUS ENERGY		35.00000000	
100.00000000	LYNX ENERGY ULC	<b>Count Acreage =</b>	No		CASCADE CAPTURE		0.32500000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04403 C	SRO	Feb 02, 2004

Status	Hectares	Net	Hectares	Net
NON PRODUCING <b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 24

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20516	A	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	6.17500000		
				LYNX ENERGY ULC	58.50000000		
				CENOVUS ENERGY	35.00000000		
				CASCADE CAPTURE	0.32500000		

M20516	PNGLSE CR	<b>Eff:</b> Jun 17, 1999	0.000	C04403 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Jun 16, 2004	0.000	ALPHABOW ENERGY	6.17500000	TWP 41 RGE 24 W4M SW 15
A	0499060266	<b>Ext:</b> 15	0.000	LYNX ENERGY ULC	58.50000000	NG TO BASE BELLY_RIVER
	LYNX ENERGY ULC			CENOVUS ENERGY	35.00000000	EXCL NG IN EDMONTON
100.00000000	LYNX ENERGY ULC	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.32500000	EXCL NG IN BELLY_RIVER

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04403 C	SRO	Feb 02, 2004

#### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 25

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

M20516

B

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

MSTR FIN AB DOE

100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY

6.17500000

LYNX ENERGY ULC

58.50000000

CENOVUS ENERGY

35.00000000

CASCADE CAPTURE

0.32500000

M20516	PNGLSE CR	Eff: Jun 17, 1999	64.000	C04403 D No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jun 16, 2004	64.000	ALPHABOW ENERGY	9.50000000	TWP 41 RGE 24 W4M SW 15
A	0499060266	Ext: 15	6.080	LYNX ENERGY ULC	90.00000000	NG IN EDMONTON;
	LYNX ENERGY ULC			CASCADE CAPTURE	0.50000000	NG IN BELLY_RIVER
100.00000000	LYNX ENERGY ULC					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04403 D	SRO	Feb 02, 2004

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.000	6.080
DEVELOPED	Dev: 64.000	6.080	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 26

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M20516	C		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
	MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	9.50000000	
			LYNX ENERGY ULC	90.00000000	
			CASCADE CAPTURE	0.50000000	

M20484	PNGLSE CR	<b>Eff:</b> Jun 19, 1972	0.000	C04406 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Jun 18, 1982	0.000	ALPHABOW ENERGY	1.06870000	TWP 41 RGE 24 W4M SEC 16
A	28242A	<b>Ext:</b> 15	0.000	LYNX ENERGY ULC	13.87500000	PNG TO BASE EDMONTON
	RALLY CANADA			RALLY CANADA	25.00000000	
	SINOPEC DAYLIG.	<b>Count Acreage =</b> No		0989RESOURCE	40.00000000	----- <b>Related Contracts</b> -----
				SINOPEC DAYLIG.	20.00000000	C03754 ZZ PURCH Dec 15, 2016 (I)
				CASCADE CAPTURE	0.05630000	C04343 A PURCH Nov 28, 2014 (I)
						C04406 A RETROJOA Apr 23, 2007
				<b>Total Rental:</b>	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 27

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
	<b>Roy Percent:</b>					
	<b>Deduction:</b> STANDARD					
M20484	A					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	1.06870000		
			LYNX ENERGY ULC	13.87500000		
			RALLY CANADA	25.00000000		
			0989RESOURCE	40.00000000		
			SINOPEC DAYLIG.	20.00000000		
			CASCADE CAPTURE	0.05630000		

M20484	PNGLSE CR	<b>Eff:</b> Jun 19, 1972	256.000	C04406 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Jun 18, 1982	256.000	ALPHABOW ENERGY	0.75000000	TWP 41 RGE 24 W4M SEC 16
A	28242A	<b>Ext:</b> 15	1.920	LYNX ENERGY ULC	14.25000000	PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER
	RALLY CANADA			RALLY CANADA	25.00000000	
	SINOPEC DAYLIG.			0989RESOURCE	40.00000000	
				SINOPEC DAYLIG.	20.00000000	

Total Rental: 896.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04406 B	RETROJOA	Apr 23, 2007

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 256.000	1.920
DEVELOPED	Dev: 256.000	1.920	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Well U.W.I. Status/Type -----  
100/04-16-041-24-W4/00 STANDING/GAS

Report Date: Dec 13, 2024

Page Number: 28

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20484 B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	0.75000000	
		LYNX ENERGY ULC	14.25000000	
		RALLY CANADA	25.00000000	
		0989RESOURCE	40.00000000	
		SINOPEC DAYLIG.	20.00000000	

M20168	PNGLSE CR	<b>Eff:</b> Sep 22, 1983	0.000	C04234 A No	POOLED WI1	Area : CHIGWELL
<b>Sub:</b> A	WR	<b>Exp:</b> Sep 21, 1988	0.000	ALPHABOW ENERGY	44.03125000	TWP 41 RGE 24 W4M NW 18
A	0483090177	<b>Ext:</b> 15	0.000	ENHANCEENERG	36.21548200	
	GLENCOE RESOUR.			ABE - GLENCOE	19.75326800	PNG IN VIKING_ZONE
	LYNX ENERGY ULC	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	<b>Undev:</b> 0.000	0.000	C04184 A P&S May 31, 2010 (I)
					C04234 A POOL Nov 16, 1993
					C04234 C POOL Nov 16, 1993

Report Date: Dec 13, 2024

Page Number: 29

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20168

<b>Sub:</b> A	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)
							C04315 NN	ROY	Nov 30, 2012
							C04315 ZJ	ROY	Nov 30, 2012
							C04327 B	JOA	Jun 22, 1982
							C04343 A	PURCH	Nov 28, 2014 (I)
							C07458 A	PURCH	Apr 15, 2019 (I)
							C07518 A	PURCH	Dec 16, 2021

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 NNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

**Paid to:** ROYPDTO (C)

ALPHABOW ENERGY 100.00000000

**Paid by:** WI-RENOU(C)

ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 30

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20168	A	<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN	100.00000000	<b>Paid by:</b> PREPL3 (C) ALPHABOW ENERGY ABE - GLENCOE	66.12500000 33.87500000		
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M20168	PNGLSE CR	<b>Eff:</b> Sep 22, 1983	0.000	C04234 A No	POOLED WI1	Area : CHIGWELL
<b>Sub:</b> B	WR	<b>Exp:</b> Sep 21, 1988	0.000	ALPHABOW ENERGY	44.03125000	TWP 41 RGE 24 W4M NW 18
A	0483090177	<b>Ext:</b> 15	0.000	ENHANCEENERG	36.21548200	
	GLENCOE RESOUR.			ABE - GLENCOE	19.75326800	PNG IN GLAUCONITIC_SS
	LYNX ENERGY ULC	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04234 A	POOL	Nov 16, 1993
C04234 C	POOL	Nov 16, 1993
C04310	P&S	Nov 30, 2012 (I)
C04315 NN	ROY	Nov 30, 2012
C04327 B	JOA	Jun 22, 1982
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07518 A	PURCH	Dec 16, 2021

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 NNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
<b>Roy Percent:</b> 6.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 31

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20168	B	<b>Paid to:</b> ROYPDTO (C) ALPHABOW ENERGY	100.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY GLENCOE RESOUR.	100.00000000		
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### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN	100.00000000	<b>Paid by:</b> PREPL3 (C) ALPHABOW ENERGY ABE - GLENCOE	66.12500000 33.87500000
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M20168	PNGLSE CR	<b>Eff:</b> Sep 22, 1983	64.000	C04234 B No	POOLED WI1	PREPL3	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Sep 21, 1988	64.000	ALPHABOW ENERGY	43.50000000	64.00000000	TWP 41 RGE 24 W4M NW 18
A	0483090177	<b>Ext:</b> 15	27.840	ENHANCEENERG	36.49635000		
	GLENCOE RESOUR.			ABE - GLENCOE	20.00365000		PNG BELOW BASE
	LYNX ENERGY ULC			ABE - GLENCOE		36.00000000	BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE
				Total Rental:	224.00		EXCL PNG IN VIKING_ZONE

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>		<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>			<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>			<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20168

<b>Sub: C</b>	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	
	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	64.000	27.840	
	DEVELOPED	<b>Dev:</b>	64.000	27.840	<b>Undev:</b>	0.000	0.000	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	

<b>----- Related Contracts -----</b>		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04234 B	POOL	Nov 16, 1993
C04234 D	POOL	Nov 16, 1993
C04310	P&S	Nov 30, 2012 (I)
C04327 A	JOA	Jun 22, 1982
C04343 A	PURCH	Nov 28, 2014 (I)
C07518 A	PURCH	Dec 16, 2021

<b>Royalty / Encumbrances</b>				
<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL3 (C)
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY 64.00000000
		ABE - GLENCOE 36.00000000

M20168	PNGLSE CR	<b>Eff:</b> Sep 22, 1983	64.000	C04234 B No	POOLED WI1	PREPL3	Area : CHIGWELL
<b>Sub: D</b>	WI	<b>Exp:</b> Sep 21, 1988	64.000	ALPHABOW ENERGY	43.50000000	64.00000000	TWP 41 RGE 24 W4M NW 18
A	0483090177	<b>Ext:</b> 15	27.840	ENHANCEENERG	36.49635000		PNG IN MANNVILLE
	GLENCOE RESOUR.			ABE - GLENCOE	20.00365000		EXCL PNG IN GLAUCONITIC_SS
	LYNX ENERGY ULC	<b>Count Acreage =</b> No		ABE - GLENCOE		36.00000000	(100/02-18-041-24W4/00, & 100/06-18-041-24W4/00 WELLS ONLY)
				Total Rental:	0.00		

Report Date: Dec 13, 2024

Page Number: 33

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20168

Sub: D

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	27.840
DEVELOPED	64.000	27.840	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04234 B	POOL	Nov 16, 1993
C04234 D	POOL	Nov 16, 1993
C04310	P&S	Nov 30, 2012 (I)
C04327 A	JOA	Jun 22, 1982
C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----

100/02-18-041-24-W4/00	SUSP/GAS
100/06-18-041-24-W4/00	SUSP/GAS

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> PREPL3 (C)
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 64.00000000
	ABE - GLENCOE 36.00000000

M20169	PNGLSE CR	<b>Eff:</b> Jan 09, 1992	0.000	C04234 A No	POOLED WI1	Area : CHIGWELL
Sub: A	WR	<b>Exp:</b> Jan 08, 1997	0.000	ALPHABOW ENERGY	44.03125000	TWP 41 RGE 24 W4M SW 18
A	0492010088	<b>Ext:</b> 15	0.000	ENHANCEENERG	36.21548200	
	GLENCOE RESOUR.			ABE - GLENCOE	19.75326800	PNG IN VIKING_ZONE
	LYNX ENERGY ULC	<b>Count Acreage =</b> No				
			Total Rental:	0.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
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Report Date: Dec 13, 2024

Page Number: 34

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20169

Sub:	Status	Hectares	Net	Hectares	Net	Lease Description	Rights Held	Effective Date
A	NON PRODUCING	0.000	0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	UNDEVELOPED	0.000	0.000	0.000	0.000	C04234 A	POOL	Nov 16, 1993
		0.000	0.000	0.000	0.000	C04234 C	POOL	Nov 16, 1993
		0.000	0.000	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)
						C04315 NN	ROY	Nov 30, 2012
						C04315 ZJ	ROY	Nov 30, 2012
						C04343 A	PURCH	Nov 28, 2014 (I)
						C07458 A	PURCH	Apr 15, 2019 (I)
						C07518 A	PURCH	Dec 16, 2021

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	NNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
	Roy Percent:	6.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

**Paid to:** ROYPDTO (C)  
ALPHABOW ENERGY 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
	Roy Percent:			
	Deduction:	STANDARD		
	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:			

Report Date: Dec 13, 2024

Page Number: 35

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	55.00000000
		ABE - GLENCOE	45.00000000

M20169	PNGLSE CR	<b>Eff:</b> Jan 09, 1992	0.000	C04234 A No	POOLED WI1	Area : CHIGWELL
<b>Sub:</b> B	WR	<b>Exp:</b> Jan 08, 1997	0.000	ALPHABOW ENERGY	44.03125000	TWP 41 RGE 24 W4M SW 18
A	0492010088	<b>Ext:</b> 15	0.000	ENHANCEENERG	36.21548200	
	GLENCOE RESOUR.			ABE - GLENCOE	19.75326800	PNG IN GLAUCONITIC_SS
	LYNX ENERGY ULC	<b>Count Acreage =</b> No				(100/02-18-041-24W4/02 WELL ONLY)
				<b>Total Rental:</b> 0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b> 0.000	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b> 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04234 A	POOL	Nov 16, 1993
C04234 C	POOL	Nov 16, 1993
C04310	P&S	Nov 30, 2012 (I)
C04315 NN	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07518 A	PURCH	Dec 16, 2021

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 NNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
<b>Roy Percent:</b> 6.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	

----- Well U.W.I. Status/Type -----  
100/02-18-041-24-W4/02 ABND ZN/UNKNO

Report Date: Dec 13, 2024

Page Number: 36

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> ROYPDTO (C) ALPHABOW ENERGY 100.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY 100.00000000 GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20169

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN 100.00000000		<b>Paid by:</b> PREPL2 (C) ALPHABOW ENERGY 55.00000000 ABE - GLENCOE 45.00000000		

M20169	PNGLSE CR	<b>Eff:</b> Jan 09, 1992	64.000	C04234 B No	POOLED W11	PREPL2 Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Jan 08, 1997	64.000	ALPHABOW ENERGY	43.50000000	55.00000000 TWP 41 RGE 24 W4M SW 18
A	0492010088	<b>Ext:</b> 15	27.840	ENHANCEENERG	36.49635000	

Report Date: Dec 13, 2024

Page Number: 37

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20169  
**Sub: C** GLENCOE RESOUR.  
 LYNX ENERGY ULC

ABE - GLENCOE  
 ABE - GLENCOE

20.00365000  
 45.00000000

Total Rental: 224.00

PNG BELOW BASE  
 BASAL\_BELLY\_RIVER\_SANDST TO TOP  
 MANNVILLE  
 EXCL PNG IN VIKING\_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	64.000	27.840	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	64.000	27.840	0.000	0.000	C04234 B POOL Nov 16, 1993
					C04234 D POOL Nov 16, 1993
					C04310 P&S Nov 30, 2012 (I)
					C04343 A PURCH Nov 28, 2014 (I)
					C07518 A PURCH Dec 16, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	55.00000000	
		ABE - GLENCOE	45.00000000	

M20169	PNGLSE	CR	<b>Eff:</b> Jan 09, 1992	64.000	C04234	B	No	POOLED W11	PREPL2	Area : CHIGWELL
<b>Sub: D</b>	WI		<b>Exp:</b> Jan 08, 1997	64.000	ALPHABOW ENERGY			43.50000000	55.00000000	TWP 41 RGE 24 W4M SW 18

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20169

Sub: D

A	0492010088	Ext: 15	27.840	ENHANCEENERG		36.49635000	
	GLENCOE RESOUR.			ABE - GLENCOE		20.00365000	PNG IN MANNVILLE
	LYNX ENERGY ULC	Count Acreage = No		ABE - GLENCOE		45.00000000	EXCL PNG IN GLAUCONITIC_SS (100/02-18-041-24W4/00, & 100/06-18-041-24W4/00 WELLS ONLY)
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	27.840
DEVELOPED	64.000	27.840	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04234 B	POOL	Nov 16, 1993
C04234 D	POOL	Nov 16, 1993
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----

100/02-18-041-24-W4/00	SUSP/GAS
100/02-18-041-24-W4/02	ABND ZN/UNKNO
100/06-18-041-24-W4/00	SUSP/GAS

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	55.00000000
		ABE - GLENCOE	45.00000000



# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20170	PNGLSE CR		Eff: Jan 09, 1992	0.000	C04234 A No	POOLED WI1	Area : CHIGWELL
Sub: A	WR		Exp: Jan 08, 1997	0.000	ALPHABOW ENERGY	44.03125000	TWP 41 RGE 24 W4M NE 18
A	0492010089		Ext: 15	0.000	ENHANCEENERG	36.21548200	
	GLENCOE RESOUR.				ABE - GLENCOE	19.75326800	PNG IN GLAUCONITIC_SS
	LYNX ENERGY ULC	Count Acreage =	No				(100/02-18-041-24W4/02 WELL ONLY)
			Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net	Related Contracts	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04234 A POOL Nov 16, 1993
						C04234 C POOL Nov 16, 1993
						C04310 P&S Nov 30, 2012 (I)
						C04315 NN ROY Nov 30, 2012
						C04343 A PURCH Nov 28, 2014 (I)
						C07458 A PURCH Apr 15, 2019 (I)
						C07518 A PURCH Dec 16, 2021

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	NNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
	Roy Percent:	6.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/02-18-041-24-W4/02 ABND ZN/UNKNO

Paid to:	ROYPDTO (C)	Paid by:	WI-RENOU(C)
ALPHABOW ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Report Date: Dec 13, 2024

Page Number: 40

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
<b>Roy Percent:</b>					
<b>Deduction:</b> STANDARD					
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>		<b>Max:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M)			<b>Paid by:</b> PREPL2 (C)		
AB MINISTER FIN		100.00000000	ALPHABOW ENERGY		55.00000000
			ABE - GLENCOE		45.00000000

M20170	PNGLSE CR	<b>Eff:</b> Jan 09, 1992	0.000	C04234 A No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> B	WR	<b>Exp:</b> Jan 08, 1997	0.000	ALPHABOW ENERGY	44.03125000	TWP 41 RGE 24 W4M NE 18
A	0492010089	<b>Ext:</b> 15	0.000	ENHANCEENERG	36.21548200	
	GLENCOE RESOUR.			ABE - GLENCOE	19.75326800	PNG IN VIKING_ZONE
	LYNX ENERGY ULC	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04234 A	POOL	Nov 16, 1993
C04234 C	POOL	Nov 16, 1993
C04310	P&S	Nov 30, 2012 (I)
C04315 NN	ROY	Nov 30, 2012

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20170	B	<b>Royalty / Encumbrances</b>					
			C04315 ZJ	ROY	Nov 30, 2012		
			C04343 A	PURCH	Nov 28, 2014 (I)		
			C07458 A	PURCH	Apr 15, 2019 (I)		
			C07518 A	PURCH	Dec 16, 2021		

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 NNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
<b>Roy Percent:</b> 6.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> ROYPDTO (C) ALPHABOW ENERGY 100.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY 100.00000000 GLENCOE RESOUR.
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**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN 100.00000000	<b>Paid by:</b> PREPL2 (C) ALPHABOW ENERGY 55.00000000 ABE - GLENCOE 45.00000000
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Report Date: Dec 13, 2024

Page Number: 42

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20170 B

M20170	PNGLSE CR	<b>Eff:</b> Jan 09, 1992	64.000	C04234 B No	POOLED W11	PREPL2	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Jan 08, 1997	64.000	ALPHABOW ENERGY	43.50000000	55.00000000	TWP 41 RGE 24 W4M NE 18
A	0492010089	<b>Ext:</b> 15	27.840	ENHANCEENERG	36.49635000		
	GLENCOE RESOUR.			ABE - GLENCOE	20.00365000		PNG BELOW BASE
	LYNX ENERGY ULC			ABE - GLENCOE		45.00000000	BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE
				Total Rental:	224.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	64.000	27.840	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	64.000	27.840	0.000	0.000	C04234 B POOL Nov 16, 1993
	0.000	0.000	0.000	0.000	C04234 D POOL Nov 16, 1993
					C04310 P&S Nov 30, 2012 (I)
					C04343 A PURCH Nov 28, 2014 (I)
					C07518 A PURCH Dec 16, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	55.00000000

Report Date: Dec 13, 2024

Page Number: 43

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20170	C			ABE - GLENCOE		45.00000000	
--------	---	--	--	---------------	--	-------------	--

M20170	PNGLSE	CR	<b>Eff:</b> Jan 09, 1992	64.000	C04234	B No	POOLED W11	PREPL2	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Jan 08, 1997	64.000	ALPHABOW ENERGY		43.50000000	55.00000000	TWP 41 RGE 24 W4M NE 18
A	0492010089		<b>Ext:</b> 15	27.840	ENHANCEENERG		36.49635000		
	GLENCOE RESOUR.				ABE - GLENCOE		20.00365000		PNG IN MANNVILLE
	LYNX ENERGY ULC		<b>Count Acreage =</b> No		ABE - GLENCOE			45.00000000	EXCL PNG IN GLAUCONITIC_SS

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	27.840
DEVELOPED	64.000	27.840	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04234 B	POOL	Nov 16, 1993
C04234 D	POOL	Nov 16, 1993
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----

100/02-18-041-24-W4/00	SUSP/GAS
100/06-18-041-24-W4/00	SUSP/GAS

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> PREPL2 (C)
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 55.00000000

Report Date: Dec 13, 2024

Page Number: 44

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20170	D			ABE - GLENCOE		45.00000000	
--------	---	--	--	---------------	--	-------------	--

M20379	PNGLSE	CR	Eff: Jan 09, 1992	0.000	C04234	A No	POOLED W11	Area : CHIGWELL
Sub: A	WR		Exp: Jan 08, 1997	0.000	ALPHABOW ENERGY		44.03125000	TWP 41 RGE 24 W4M SE 18
A	0492010087		Ext: 15	0.000	ENHANCEENERG		36.21548200	
	GLENCOE RESOUR.				ABE - GLENCOE		19.75326800	PNG IN GLAUCONITIC_SS
	EMBER RESOURCES		Count Acreage = No					(100/02-18-041-24W4/02 WELL ONLY)
			Total Rental:	0.00				

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
	0.000	0.000	0.000	0.000	C04234 A POOL Nov 16, 1993
					C04234 C POOL Nov 16, 1993
					C04310 P&S Nov 30, 2012 (I)
					C04315 NN ROY Nov 30, 2012
					C04315 ZJ ROY Nov 30, 2012
					C04343 A PURCH Nov 28, 2014 (I)
					C07458 A PURCH Apr 15, 2019 (I)
					C07518 A PURCH Dec 16, 2021

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	NNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Paid to: ROYPDTO (C)  
ALPHABOW ENERGY 100.00000000

Min Pay: Prod/Sales:

Div: Prod/Sales:

Min: Prod/Sales:

Paid by: WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

----- Well U.W.I. Status/Type -----

100/02-18-041-24-W4/02 ABND ZN/UNKNO

Report Date: Dec 13, 2024

Page Number: 45

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20379 A

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	PREPOOLE(C)	
AB MINISTER FIN	100.00000000	ENHANCEENERG	100.00000000	

M20379	PNGLSE CR	<b>Eff:</b> Jan 09, 1992	0.000	C04234 C No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> B	WR	<b>Exp:</b> Jan 08, 1997	0.000	ALPHABOW ENERGY	41.82969000	TWP 41 RGE 24 W4M SE 18
A	0492010087	<b>Ext:</b> 15	0.000	ENHANCEENERG	36.21548200	
	GLENCOE RESOUR.			ABE - GLENCOE	19.75326800	PNG IN VIKING_ZONE
	EMBER RESOURCES	<b>Count Acreage =</b> No		CASCADE CAPTURE	2.20156000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04234 A	POOL	Nov 16, 1993
C04234 C	POOL	Nov 16, 1993
C04310	P&S	Nov 30, 2012 (I)

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20379

<b>Sub:</b> B	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04315 NN	ROY	Nov 30, 2012
							C04315 ZJ	ROY	Nov 30, 2012
							C04343 A	PURCH	Nov 28, 2014 (I)
							C07458 A	PURCH	Apr 15, 2019 (I)
							C07518 A	PURCH	Dec 16, 2021

**Royalty / Encumbrances**

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 NNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
<b>Roy Percent:</b> 6.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** ROYPDTO (C)  
ALPHABOW ENERGY 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20379	B	<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN	100.00000000	<b>Paid by:</b> PREPOOLE(C) ENHANCEENERG	100.00000000		
M20379	PNG LSE CR	<b>Eff:</b> Jan 09, 1992	64.000	C04234 B No	POOLED W11	PREPOOLED1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Jan 08, 1997	64.000	ALPHABOW ENERGY	43.50000000		TWP 41 RGE 24 W4M SE 18
A	0492010087	<b>Ext:</b> 15	27.840	ENHANCEENERG	36.49635000		
	GLENCOE RESOUR.			ABE - GLENCOE	20.00365000		PNG BELOW BASE
	EMBER RESOURCES			ENHANCEENERG		100.00000000	BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE
				Total Rental:	224.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net		Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	<b>NProd:</b>	64.000	27.840	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	64.000	27.840	<b>Undev:</b>	0.000	0.000	C04234 B	POOL	Nov 16, 1993
			<b>NProv:</b>	0.000	0.000	C04234 D	POOL	Nov 16, 1993
						C04310	P&S	Nov 30, 2012 (I)
						C04343 A	PURCH	Nov 28, 2014 (I)
						C07518 A	PURCH	Dec 16, 2021

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 48

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20379	C	<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN	100.00000000	<b>Paid by:</b> PREPOOLE(C) ENHANCEENERG	100.00000000
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M20379	PNGLSE	CR	<b>Eff:</b> Jan 09, 1992	64.000	C04234	B No	POOLED W11	PREPOOLED1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Jan 08, 1997	64.000	ALPHABOW ENERGY		43.50000000		TWP 41 RGE 24 W4M SE 18
A	0492010087		<b>Ext:</b> 15	27.840	ENHANCEENERG		36.49635000		
	GLENCOE RESOUR.				ABE - GLENCOE		20.00365000		PNG IN MANNVILLE
	EMBER RESOURCES		<b>Count Acreage =</b> No		ENHANCEENERG			100.00000000	EXCL PNG IN GLAUCONITIC_SS

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	27.840
DEVELOPED	64.000	27.840	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04234 B	POOL	Nov 16, 1993
C04234 D	POOL	Nov 16, 1993
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----

100/02-18-041-24-W4/00	SUSP/GAS
100/02-18-041-24-W4/02	ABND ZN/UNKNO
100/06-18-041-24-W4/00	SUSP/GAS

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> PREPOOLE(C)
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Report Date: Dec 13, 2024

Page Number: 49

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20379	D	AB MINISTER FIN	100.00000000		ENHANCEENERG	100.00000000	
M20172	PNGLSE	FH	Eff: Aug 26, 1982	32.000	C04269 G Unknown	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Aug 25, 1983	32.000	ALPHABOW ENERGY	50.00000000	TWP 41 RGE 24 W4M NW 19
A	JEGLUMHOLDINGS		Ext: HELDPROD	16.000	ABE - GLENCOE	50.00000000	PNG IN GLAUCONITIC_SS
	GLENCOE RESOUR.						(50% MIN INT)
50.00000000	ALPHABOW ENERGY				Total Rental: 80.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	32.000	16.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 G	JVA	Jun 01, 2010

----- Well U.W.I. Status/Type -----

100/14-19-041-24-W4/00 SUSP/OIL

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
RARDATJEGLUM	100.00000000	ALPHABOW ENERGY	50.00000000	
		ABE - GLENCOE	50.00000000	

Report Date: Dec 13, 2024

Page Number: 50

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20172      A      **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20173	PNGLSE	FH	<b>Eff:</b> Aug 26, 1982	32.000	C04269	G	Unknown	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 25, 1983	32.000	ALPHABOW ENERGY			50.00000000	TWP 41 RGE 24 W4M NW 19
A	RARDATJEGLUMLTDE	Ext: HELDPROD		16.000	ABE - GLENCOE			50.00000000	PNG IN GLAUCONITIC_SS
		GLENCOE RESOUR.							
50.00000000	ALPHABOW ENERGY				Total Rental:		80.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	32.000	16.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	32.000	16.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 G	JVA	Jun 01, 2010

----- **Well U.W.I.**      **Status/Type** -----

100/14-19-041-24-W4/00 SUSP/OIL

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
RARDATJEGLUM	100.00000000	ALPHABOW ENERGY	50.00000000	
		ABE - GLENCOE	50.00000000	

Report Date: Dec 13, 2024

Page Number: 51

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20173 A

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20397	PNGLSE CR	Eff: Mar 01, 1979	256.000	C04329 B No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Feb 29, 1984	256.000	ALPHABOW ENERGY	26.12500000	TWP 41 RGE 24 W4M SEC 20
A	0479030011	Ext: 15	66.880	GLENCOE RESOUR.	72.50000000	PNG BELOW BASE
	GLENCOE RESOUR.			CASCADE CAPTURE	1.37500000	BASAL_BELLY_RIVER_SANDST TO TOP
	LYNX ENERGY ULC					MANNVILLE
				Total Rental:	448.00	EXCL PNG IN VIKING

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	66.880	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	66.880	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04328 B	ROY	Jan 01, 1978
C04329 B	FI	Nov 20, 1983

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04328 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent:	2.50000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20397	A	PANACEA RESOURC	100.00000000	ALPHABOW ENERGY	26.12500000	
				GLENCOE RESOUR.	72.50000000	
				CASCADE CAPTURE	1.37500000	

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	26.12500000	
		GLENCOE RESOUR.	72.50000000	
		CASCADE CAPTURE	1.37500000	

M20397	PNGLSE CR	<b>Eff:</b> Mar 01, 1979	0.000	C04329 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WR	<b>Exp:</b> Feb 29, 1984	0.000	ALPHABOW ENERGY	27.50000000	TWP 41 RGE 24 W4M SEC 20
A	0479030011	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.	72.50000000	ALL PNG IN GLAUCONITIC
	GLENCOE RESOUR.					(100/16-20-041-24W4/00 WELL
	LYNX ENERGY ULC					ONLY)
		<b>Total Rental:</b>	0.00			

Status		Hectares	Net	Hectares	Net
PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000 0.000
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000 0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000 0.000

----- **Related Contracts** -----

C04315 QQ	ROY	Nov 30, 2012
C04315 ZL	ROY	Nov 30, 2012

Report Date: Dec 13, 2024

Page Number: 53

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20397	B							C04328 A	ROY	Jan 01, 1978
								C04328 B	ROY	Jan 01, 1978
								C07458 A	PURCH	Apr 15, 2019(I)
								C04329 A	FI	Nov 20, 1983
<b>Royalty / Encumbrances</b>										
<Linked>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>					
C04315	QQGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000	% of PROD				
	<b>Roy Percent:</b>	6.50000000								
	<b>Deduction:</b>	NO								
	<b>Gas: Royalty:</b>									
	<b>S/S OIL: Min:</b>		<b>Max:</b>							
	<b>Other Percent:</b>									
	<b>Paid to:</b>	ROYPDTO (C)								
	ALPHABOW ENERGY	95.00000000								
	CASCADE CAPTURE	5.00000000								
	<b>Paid by:</b>	WI-RENOU(C)								
	ALPHABOW ENERGY	100.00000000								
	GLENCOE RESOUR.									

----- Well U.W.I. Status/Type -----  
 100/16-20-041-24-W4/00 SUSP/GAS

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

<Linked>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>					
C04328 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000	% of				
	<b>Roy Percent:</b>	2.50000000								
	<b>Deduction:</b>	UNKNOWN								
	<b>Gas: Royalty:</b>									
	<b>S/S OIL: Min:</b>		<b>Max:</b>							
	<b>Other Percent:</b>									
	<b>Paid to:</b>	PAIDTO (R)								
	PANACEA RESOURC	100.00000000								
	<b>Paid by:</b>	WI-1 (C)								
	ALPHABOW ENERGY	27.50000000								
	GLENCOE RESOUR.	72.50000000								

Report Date: Dec 13, 2024

Page Number: 54

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20397	B						
	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
	CROWN SLIDING SCALE	ALL	Y	N	% of		
	<b>Roy Percent:</b>						
	<b>Deduction:</b> STANDARD						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)				
	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	27.50000000			
			GLENCOE RESOUR.	72.50000000			

M20397	PNGLSE CR	<b>Eff:</b> Mar 01, 1979	0.000	C04329 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WR	<b>Exp:</b> Feb 29, 1984	0.000	ALPHABOW ENERGY	26.12500000	TWP 41 RGE 24 W4M SEC 20
A	0479030011	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.	72.50000000	ALL PNG IN VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	1.37500000	
	LYNX ENERGY ULC					

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
PRODUCING		0.000	0.000		0.000	0.000	C04315 ZL	ROY	Nov 30, 2012
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04328 B	ROY	Jan 01, 1978
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04329 B	FI	Nov 20, 1983
							C07458 A	PURCH	Apr 15, 2019(I)

### Royalty / Encumbrances



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 ZL	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
M20397	C				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 47.50000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR. 50.00000000		
			CASCADE CAPTURE 2.50000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04328 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	PANACEA RESOURC 100.00000000		ALPHABOW ENERGY 26.12500000		
			GLENCOE RESOUR. 72.50000000		

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20397	C			CASCADE CAPTURE		1.37500000	
<b>Royalty Type</b>		<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
CROWN SLIDING SCALE		ALL	Y	N	% of		
<b>Roy Percent:</b>							
<b>Deduction:</b> STANDARD							
<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>		
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> DEPOSITO(M)			<b>Paid by:</b> WI-1 (C)				
AB MINISTER FIN		100.00000000	ALPHABOW ENERGY	26.12500000			
			GLENCOE RESOUR.	72.50000000			
			CASCADE CAPTURE	1.37500000			

M20397	PNGLSE CR	<b>Eff:</b> Mar 01, 1979	256.000	C04329 A No	WI-1
<b>Sub:</b> D	WI	<b>Exp:</b> Feb 29, 1984	0.000	ALPHABOW ENERGY	27.50000000
A	0479030011	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.	72.50000000
	GLENCOE RESOUR.				
	LYNX ENERGY ULC	<b>Count Acreage =</b> No		<b>Total Rental:</b> 0.00	

Area : CHIGWELL  
TWP 41 RGE 24 W4M SEC 20  
PNG IN MANNVILLE  
EXCL PNG IN GLAUCONITIC  
(100/15-20-041-24W4/00 WELL  
ONLY)

Status		Hectares	Net	Hectares	Net
PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04328 A	ROY	Jan 01, 1978
C04329 A	FI	Nov 20, 1983

Royalty / Encumbrances

----- **Well U.W.I.** **Status/Type** -----

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
	C04328 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of	100/15-20-041-24-W4/00 SUSP/GAS
		<b>Roy Percent:</b> 2.50000000					
		<b>Deduction:</b> UNKNOWN					
M20397	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
		PANACEA RESOURC 100.00000000		ALPHABOW ENERGY 27.50000000			
				GLENCOE RESOUR. 72.50000000			

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
<b>Roy Percent:</b>					
<b>Deduction:</b> STANDARD					
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 27.50000000			
		GLENCOE RESOUR. 72.50000000			

M20485	PNGLSE	CR	Eff: Jan 28, 1976	64.000	C04407	A No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 58

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20485

<b>Sub:</b> A	WI	<b>Exp:</b> Jan 27, 1986	64.000	ALPHABOW ENERGY	1.18750000	TWP 41 RGE 24 W4M NE 22
A	41307	<b>Ext:</b> 15	0.760	LYNX ENERGY ULC	11.25000000	PNG TO BASE EDMONTON
	SIGNALTA RESOU.			0989RESOURCE	18.75000000	
	LYNX ENERGY ULC			SIGNALTA RESOU.	68.75000000	

	CASCADE CAPTURE	0.06250000
Total Rental:		224.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04407 A	POOLFI	Feb 08, 1982

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	0.760
UNDEVELOPED	0.000	0.000	64.000	0.760
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

**Paid to:** DEPOSITO(M)

MSTR FIN AB DOE 100.00000000

**Paid by:** WI-1 (C)

ALPHABOW ENERGY 1.18750000

LYNX ENERGY ULC 11.25000000

0989RESOURCE 18.75000000

SIGNALTA RESOU. 68.75000000

Report Date: Dec 13, 2024

Page Number: 59

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20485	A			CASCADE CAPTURE		0.06250000	
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M20486	PNGLSE	CR	<b>Eff:</b> Jun 19, 1972	192.000	C04407	A No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 18, 1982	192.000	ALPHABOW ENERGY		1.18750000	TWP 41 RGE 24 W4M S 22 NW 22
A	28242		<b>Ext:</b> 15	2.280	LYNX ENERGY ULC		11.25000000	PNG TO BASE EDMONTON
	SIGNALTA RESOU.				0989RESOURCE		18.75000000	
	LYNX ENERGY ULC				SIGNALTA RESOU.		68.75000000	
					CASCADE CAPTURE		0.06250000	

Total Rental: 672.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04407 A	POOLFI	Feb 08, 1982

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 192.000	2.280
UNDEVELOPED	Dev: 0.000	0.000	Undev: 192.000	2.280
	Prov: 0.000	0.000	NProv: 0.000	0.000

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	

Report Date: Dec 13, 2024

Page Number: 60

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20486	A	MSTR FIN AB DOE	100.00000000				
				ALPHABOW ENERGY		1.18750000	
				LYNX ENERGY ULC		11.25000000	
				0989RESOURCE		18.75000000	
				SIGNALTA RESOU.		68.75000000	
				CASCADE CAPTURE		0.06250000	

M20171	PNGLSE	CR	Eff: Jan 13, 1983	64.000	C04269	G Unknown	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Jan 12, 1988	64.000	ALPHABOW ENERGY		50.00000000	TWP 41 RGE 24 W4M SW 30
A	0483010010		Ext: 15	32.000	ABE - GLENCOE		50.00000000	PNG IN GLAUCONITIC_SS
	GLENCOE RESOUR.							
	LYNX ENERGY ULC							
			Total Rental:	224.00				

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	32.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	G	JVA	Jun 01, 2010

----- Well U.W.I. Status/Type -----  
100/06-30-041-24-W4/00 SUSP/OIL

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20171	A	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	50.00000000	50.00000000
				ABE - GLENCOE		50.00000000

M20171	P	NGLSE CR	Eff: Jan 13, 1983	64.000	C04269	G	Unknown	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Jan 12, 1988	64.000	ALPHABOW ENERGY		50.00000000	50.00000000	TWP 41 RGE 24 W4M NW 30
A	0483010010		Ext: 15	32.000	ABE - GLENCOE		50.00000000	50.00000000	PNG IN GLAUCONITIC_SS
	GLENCOE RESOUR.								
	LYNX ENERGY ULC								
					Total Rental:		224.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 G	JVA	Jun 01, 2010

<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
NON PRODUCING Prod:	0.000	0.000	<b>NProd:</b>	64.000	32.000
UNDEVELOPED Dev:	0.000	0.000	<b>Undev:</b>	64.000	32.000
Prov:	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to: LESSOR (M)	ALBERTA ENERGY	100.00000000	Paid by: WI-1 (C)	ALPHABOW ENERGY	50.00000000
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Report Date: Dec 13, 2024

Page Number: 62

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20171	B			ABE - GLENCOE		50.00000000	
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M20174	PNGLSE	CR	Eff: May 13, 1970	128.000	C04394	A	Yes	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: May 12, 1975	128.000	ALPHABOW ENERGY			5.00000000	TWP 41 RGE 25 W4M S 2
A	21721		Ext: 15	6.400	LYNX ENERGY ULC			95.00000000	PNG TO BASE BELLY_RIVER
	LYNX ENERGY ULC								(100020204125W400,
	LYNX ENERGY ULC								102060204125W400,
									100120204125W400,
									100160204125W400 WELLS ONLY)

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	128.000	6.400
UNDEVELOPED	0.000	0.000	128.000	6.400
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04236	B	ROY	Apr 19, 1988
C04237	B	ROY	Jan 12, 1988
C04343	A	PURCH	Nov 28, 2014 (I)
C04394	A	JVA	Sep 01, 2006
C04394	D	JVA	Sep 01, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	NATURAL GAS	N	N	50.00000000 % of SALES

Roy Percent: 5.00000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. Status/Type -----

100/12-02-041-25-W4/00	FLOW/CBM
100/02-02-041-25-W4/00	FLOW/CBM
102/06-02-041-25-W4/00	FLOW/CBM
100/16-02-041-25-W4/00	FLOW/CBM

Paid to: PAIDTO (R)  
PAYNE,B.WILL 100.00000000

Paid by: PAIDBY (R)  
ALPHABOW ENERGY 10.00000000  
GLENCOE RESOUR. 90.00000000



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20174      C      **GENERAL COMMENTS -**  
 THIS ROYALTY APPLIES TO NG FROM 6-2, 7-2, 10-2 AND 11-2 ONLY - IT DOES NOT RUN WITH THE LANDS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
<b>Roy Percent:</b> 5.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
ALEXANDEROIL      33.33400000		ALPHABOW ENERGY      5.00000000		
BRAND S RESOURC      33.33300000		LYNX ENERGY ULC      95.00000000		
L.J.SCHNEIDE      33.33300000				

**PERMITTED DEDUCTIONS -**  
CROWN EQUIVALENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN      100.00000000		ALPHABOW ENERGY      5.00000000		

Report Date: Dec 13, 2024

Page Number: 64

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20174	C			LYNX ENERGY ULC		95.00000000	
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M20175	PNGLSE	CR	Eff: May 13, 1970	128.000	C04394	A	Yes	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: May 12, 1975	128.000	ALPHABOW ENERGY			5.00000000	TWP 41 RGE 25 W4M N 2
A	21722		Ext: 15	6.400	LYNX ENERGY ULC			95.00000000	PNG TO BASE BELLY_RIVER
	LYNX ENERGY ULC								(100020204125W400,
	LYNX ENERGY ULC								102060204125W400,
									100120204125W400,
									100160204125W400 WELLS ONLY)

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	6.400	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	6.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04236	B	ROY	Apr 19, 1988
C04237	B	ROY	Jan 12, 1988
C04343	A	PURCH	Nov 28, 2014 (I)
C04394	A	JVA	Sep 01, 2006

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04236 B	OVERRIDING ROYALTY	NATURAL GAS	N	N	50.00000000 % of SALES
	Roy Percent:	5.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/12-02-041-25-W4/00	FLOW/CBM
100/02-02-041-25-W4/00	FLOW/CBM
102/06-02-041-25-W4/00	FLOW/CBM
100/16-02-041-25-W4/00	FLOW/CBM

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
PAYNE,B.WILL	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20175 C

**GENERAL COMMENTS -**

THIS ROYALTY APPLIES TO NG FROM 6-2, 7-2, 10-2 AND 11-2 ONLY - IT DOES NOT RUN WITH THE LANDS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04237 B	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALEXANDEROIL 33.33400000		ALPHABOW ENERGY 5.00000000		
	BRAND S RESOURC 33.33300000		LYNX ENERGY ULC 95.00000000		
	L.J.SCHNEIDE 33.33300000				

**PERMITTED DEDUCTIONS -**

CROWN EQUIVALENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 66

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20175	C	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	5.00000000		
				LYNX ENERGY ULC	95.00000000		

M25613	PNGLSE	CR	Eff: Aug 15, 2019	64.000	C07534	A	Unknown	WI	Area : CHIGWELL
Sub: A	WI		Exp: Aug 14, 2024	64.000	ALPHABOW ENERGY			95.00000000	TWP 41 RGE 25 W4M SE 2
A	0419080110			60.800	CASCADE CAPTURE			5.00000000	ALL PNG BELOW BASE VIKING TO TOP MANNVILLE
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:		224.00		

----- Related Contracts -----

C07534 A JOA Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 64.000	60.800
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	60.800
Prov:	0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 95.00000000

Report Date: Dec 13, 2024

Page Number: 67

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25613	A			CASCADE CAPTURE		5.00000000	
--------	---	--	--	-----------------	--	------------	--

M25613	PNGLSE	CR	<b>Eff:</b> Aug 15, 2019	64.000	C07534	A	Unknown	WI	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Aug 14, 2024	64.000	ALPHABOW ENERGY			95.00000000	TWP 41 RGE 25 W4M SE 2
A	0419080110			60.800	CASCADE CAPTURE			5.00000000	PNG IN MANNVILLE
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY	Count	Acreage = No		Total Rental:		0.00		

----- Related Contracts -----  
C07534 A JOA Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.000	60.800
UNDEVELOPED	Dev: 0.000	0.000	Undev: 64.000	60.800
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M25619	PNGLSE CR	<b>Eff:</b> Oct 10, 2019	128.000	C07534 A	Unknown	WI	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Oct 09, 2024	128.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M N 2
A	0419100011		121.600	CASCADE CAPTURE		5.00000000	PNG FROM BASE BELLY_RIVER TO BASE VIKING (PNG IN MANNVILLE)
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental:	448.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	128.000	121.600
UNDEVELOPED	0.000	0.000	128.000	121.600
	<b>Prov:</b> 0.000	0.000	<b>NProd:</b> 0.000	<b>Undev:</b> 0.000
		0.000	<b>NProv:</b> 0.000	0.000

----- Related Contracts -----  
 C07534 A JOA Nov 09, 2023

----- Well U.W.I. Status/Type -----  
 100/10-02-041-25-W4/00 SUSP/OIL  
 100/11-02-041-25-W4/00 SUSP/OIL  
 100/10-02-041-25-W4/02 SUSP/OIL  
 100/11-02-041-25-W4/03 SUSP/OIL

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

M25619	PNGLSE CR	<b>Eff:</b> Oct 10, 2019	128.000	C07534 A	Unknown	WI	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Oct 09, 2024	128.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M S 2
A	0419100011		121.600	CASCADE CAPTURE		5.00000000	ALL PNG BELOW BASE BELLY_RIVER

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M25619

**Sub:** B ALPHABOW ENERGY  
100.00000000 ALPHABOW ENERGY

Total Rental: 448.00

TO BASE VIKING

<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
NON PRODUCING	0.000	0.000	<b>NProd:</b>	128.000	121.600
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b>	128.000	121.600
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C07534 A JOA Nov 09, 2023

----- Well U.W.I. Status/Type -----

100/06-02-041-25-W4/00 SUSP/OIL  
100/07-02-041-25-W4/00 SUSP/OIL  
100/06-02-041-25-W4/02 SUSP/OIL  
100/07-02-041-25-W4/02 SUSP/OIL

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

M20392	TITLE	FS	Eff: Mar 01, 2013	0.000	WI-1	Area : CHIGWELL
<b>Sub:</b> A	NI		<b>Exp:</b>	0.000	PRAIRIESKY	TWP 41 RGE 25 W4M NE 3
A	OMERSSUPERGLEN			0.000		
	PRAIRIESKY				Total Rental: 0.00	PNG TO BASE

Report Date: Dec 13, 2024

Page Number: 70

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20392

Sub: A

55.00000000 ALPHABOW ENERGY Count Acreage = No

BASAL\_BELLY\_RIVER\_SANDST

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	
Dev:	0.000	0.000	0.000	0.000	
Prov:	0.000	0.000	0.000	0.000	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (M)
ROYAL TRUSTCORP 100.00000000	PRAIRIESKY 100.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

GRT REFLECTED ON C OF T IS NOW INACTIVE AS PER E-MAIL FROM RBC (ROYAL TRUST CORPORATION OF CANADA)THIS IS NOW BEING REINVESTIGATED BY THE RBC  
LLOYD W. JONES NO 1 GROSS ROYALTY TRUST AGREEMENT DATED JANUARY 12, 1952



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M20392	TITLE	FS	0.000	C04819 A	Unknown	TRUST	Area : CHIGWELL
<b>Sub:</b> B	TITLE		0.000	PRAIRIESKY			TWP 41 RGE 25 W4M NE 3
A	OMERSSUPERGLEN		0.000	ALPHABOW ENERGY		95.00000000	
	ALPHABOW ENERGY			CASCADE CAPTURE		5.00000000	PNG BELOW BASE BASAL_BELLY_RIVER
55.00000000	ALPHABOW ENERGY		Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04357 A	JOATRUST	Oct 01, 2014
C04819 A	TRUST	May 04, 2017
C04819 B	TRUST	May 04, 2017

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRUST (C)		
ROYAL TRUSTCORP	100.00000000	PRAIRIESKY		
		ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

GRT REFLECTED ON C OF T IS NOW INACTIVE AS PER E-MAIL FROM RBC (ROYAL TRUST)

Report Date: Dec 13, 2024

Page Number: 72

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20392 B CORPORATION OF CANADA)THIS IS NOW BEING REINVESTIGATED BY THE RBC  
LLOYD W. JONES NO 1 GROSS ROYALTY TRUST AGREEMENT DATED JANUARY 12, 1952

M20393	TITLE	FS	Eff: Mar 01, 2013	0.000		TITLE	Area : CHIGWELL
Sub: A	NI		Exp:	0.000	PRAIRIESKY	100.00000000	TWP 41 RGE 25 W4M NW 3
A	OMERSSUPERGLEN			0.000			
	PRAIRIESKY				Total Rental:	0.00	PNG TO BASE
55.00000000	GLENCOE RESOUR.		Count Acreage =	No			BASAL_BELLY_RIVER_SANDST

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04819 A TRUST May 04, 2017
	Prov: 0.000	0.000	NProv: 0.000	0.000	

M20393	TITLE	FS	Eff: Mar 01, 2013	64.700		TITLE	Area : CHIGWELL
Sub: B	TITLE		Exp:	64.700	ALPHABOW ENERGY	100.00000000	TWP 41 RGE 25 W4M NW 3
A	OMERSSUPERGLEN			64.700			
	GLENCOE RESOUR.				Total Rental:	0.00	PNG BELOW BASE BASAL_BELLY_RIVER
55.00000000	GLENCOE RESOUR.		Count Acreage =	No			

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.700	64.700	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 64.700	64.700	Undev: 0.000	0.000	C04310 P&S Nov 30, 2012 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04819 A TRUST May 04, 2017

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
100/11-03-041-25-W4/00 SUSP/OIL

Report Date: Dec 13, 2024

Page Number: 73

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of	
	<b>Roy Percent:</b> 12.50000000					
	<b>Deduction:</b> STANDARD					
M20393	B		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>					
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TITLE (M)			
	ROYAL TRUSTCORP 100.00000000		ALPHABOW ENERGY 100.00000000			

M25632	PNGLSE FH	<b>Eff:</b> Dec 19, 2019	64.700	C07534 A Unknown	WI	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Dec 18, 2022	64.700	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M SE 3
A	ELSIE NELSON	<b>Ext:</b> UNIT	61.465	CASCADE CAPTURE	5.00000000	ALL PNG TO BASE MANNVILLE
	ALPHABOW ENERGY					EXCL PNG IN VIKING (B)
	ALPHABOW ENERGY			Total Rental: 160.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd: 64.700	61.465
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.700	61.465
Prov:	0.000	0.000	NProv: 0.000	0.000

C07534 A JOA Nov 09, 2023

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 74

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
NELSON, D J	50.00000000	ALPHABOW ENERGY	95.00000000
NELSON, ROB	50.00000000	CASCADE CAPTURE	5.00000000

### GENERAL COMMENTS - Mar 02, 2020

DEDUCTIONS ALLOWED: 60.0% TO INCLUDE ENHANCED OIL RECOVERY

M25632	PNGLSE FH	<b>Eff:</b> Dec 19, 2019	64.700		WI	TRACTINT	Area : CHIGWELL
<b>Sub:</b> B	UN	<b>Exp:</b> Dec 18, 2022	64.700	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 3
A	ELSIE NELSON	<b>Ext:</b> UNIT	61.465	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING (B)
	ALPHABOW ENERGY						
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		<b>Total Rental:</b> 0.00			

### ----- Related Contracts -----

C04506	UNIT	Nov 01, 1978
C04506 O	UNIT	Nov 01, 1978
C07534 A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 64.700	61.465
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 64.700	61.465
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 75

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)	
NELSON, D J	50.00000000	ALPHABOW ENERGY	95.00000000
NELSON, ROB	50.00000000	CASCADE CAPTURE	5.00000000

### GENERAL COMMENTS - Mar 02, 2020

DEDUCTIONS ALLOWED: 60.0% TO INCLUDE ENHANCED OIL RECOVERY

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN VIKING B	
Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub:</b> O	<b>Tract Number:</b> 00		<b>Tract Part%:</b> 100.00000000

M25677	TITLE	LSD FEE	Eff: Mar 01, 2013	64.000	C04357 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WR		<b>Exp:</b> Feb 28, 2015	64.000	ALPHABOW ENERGY	52.25000000	TWP 41 RGE 25 W4M N 3
A	OMERSSUPERGLEN			33.440	GLENCOE RESOUR.	45.00000000	
	ABE - GLENCOE				CASCADE CAPTURE	2.75000000	PNG BELOW BASE BASAL_BELLY_RIVER
100.00000000	GLENCOE RESOUR.						EXCL PNG IN VIKING

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 64.000	33.440	C03754 ZZ	PURCH	Dec 15, 2016 (I)
					C04310	P&S	Nov 30, 2012 (I)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M25677										
<b>Sub:</b> A	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	64.000	33.440	C04343 A	PURCH	Nov 28, 2014 (I)
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04357 A	JOATRUST	Oct 01, 2014
								C04819	TRUST	May 04, 2017

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
ALPHABOW ENERGY	55.00000000	ALPHABOW ENERGY	52.25000000	
GLENCOE RESOUR.	45.00000000	GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	2.75000000	

**LEASE ISSUED FROM TITLE -**

THERE IS NO LESSOR ROYALTY AS THIS LEASE IS BETWEEN THE TITLE OWNERS AND THE TITLE OWNERS. IF THE WI IS ASSIGNED TO A PARTICIPANT THAT IS NOT A TITLE OWNER A ROYALTY AMOUNT IS TO BE DETERMINED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ROYAL TRUSTCORP	100.00000000	ALPHABOW ENERGY	52.25000000
		GLENCOE RESOUR.	45.00000000
		CASCADE CAPTURE	2.75000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

GRT REFLECTED ON C OF T IS NOW INACTIVE AS PER E-MAIL FROM RBC (ROYAL TRUST CORPORATION OF CANADA)THIS IS NOW BEING REINVESTIGATED BY THE RBC  
LLOYD W. JONES NO 1 GROSS ROYALTY TRUST AGREEMENT DATED JANUARY 12, 1952

M25677	TITLE	LSD FEE	Eff: Mar 01, 2013	0.000	C04388 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WR		Exp: Feb 28, 2015	0.000	ALPHABOW ENERGY	50.95117000	TWP 41 RGE 25 W4M NE 3
A	OMERSSUPERGLEN			0.000	ABE - GLENCOE	46.36719000	
	ABE - GLENCOE				CASCADE CAPTURE	2.68164000	(100/09-03-041-25 W4M)
100.00000000	GLENCOE RESOUR.	<b>Count</b>	<b>Acreage =</b>	No			

Total Rental: 0.00

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04388 C	JOATRUST	Oct 01, 2014
C04819 A	TRUST	May 04, 2017

----- **Well U.W.I.**      **Status/Type** -----  
100/09-03-041-25-W4/00 SUSP/OIL

**Royalty / Encumbrances**

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
	LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
	<b>Roy Percent:</b>					
	<b>Deduction:</b> NO					
M25677	B					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
	ALPHABOW ENERGY	55.00000000	ALPHABOW ENERGY	50.95117000		
	GLENCOE RESOUR.	45.00000000	ABE - GLENCOE	46.36719000		
			CASCADE CAPTURE	2.68164000		

**LEASE ISSUED FROM TITLE -**

THERE IS NO LESSOR ROYALTY AS THIS LEASE IS BETWEEN THE TITLE OWNERS AND THE TITLE OWNERS. IF THE WI IS ASSIGNED TO A PARTICIPANT THAT IS NOT A TITLE OWNER A ROYALTY AMOUNT IS TO BE DETERMINED.

**Royalty / Encumbrances**

	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
	GROSS ROYALTY TRUST	ALL	N	N	100.00000000	% of
	<b>Roy Percent:</b> 12.50000000					
	<b>Deduction:</b> YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
	ROYAL TRUSTCORP	100.00000000	ALPHABOW ENERGY	50.95117000		



Report Date: Dec 13, 2024

Page Number: 79

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25677	B			ABE - GLENCOE		46.36719000	
				CASCADE CAPTURE		2.68164000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

GRT REFLECTED ON C OF T IS NOW INACTIVE AS PER E-MAIL FROM RBC (ROYAL TRUST CORPORATION OF CANADA)THIS IS NOW BEING REINVESTIGATED BY THE RBC  
LLOYD W. JONES NO 1 GROSS ROYALTY TRUST AGREEMENT DATED JANUARY 12, 1952

M25677	TITLE	LSD FEE	Eff: Mar 01, 2013	0.000	C04193 A No	WELL	Area : CHIGWELL
Sub: C	WR		Exp: Feb 28, 2015	0.000	ALPHABOW ENERGY	47.50000000	TWP 41 RGE 25 W4M NE 3
A	OMERSSUPERGLEN			0.000	ABE - GLENCOE	50.00000000	
	ABE - GLENCOE				CASCADE CAPTURE	2.50000000	(00/10-03-041-25W4/00 WELLBORE)
100.00000000	GLENCOE RESOUR.	Count	Acreege = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04193 A	FO	Aug 23, 1976
C04343 A	PURCH	Nov 28, 2014 (I)
C04819 B	TRUST	May 04, 2017

----- Well U.W.I. Status/Type -----  
100/10-03-041-25-W4/00 SUSP/OIL

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25677	C	<b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>					
		<b>Paid to:</b> DEPOSITO(M) ALPHABOW ENERGY 55.00000000 GLENCOE RESOUR. 45.00000000	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Paid by:</b> WELL (C) ALPHABOW ENERGY 47.50000000 ABE - GLENCOE 50.00000000 CASCADE CAPTURE 2.50000000	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	

**LEASE ISSUED FROM TITLE -**

THERE IS NO LESSOR ROYALTY AS THIS LEASE IS BETWEEN THE TITLE OWNERS AND THE TITLE OWNERS. IF THE WI IS ASSIGNED TO A PARTICIPANT THAT IS NOT A TITLE OWNER A ROYALTY AMOUNT IS TO BE DETERMINED.

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WELL (C)		
ROYAL TRUSTCORP 100.00000000		ALPHABOW ENERGY 47.50000000		
		ABE - GLENCOE 50.00000000		
		CASCADE CAPTURE 2.50000000		

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M25677      C      **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 GRT REFLECTED ON C OF T IS NOW INACTIVE AS PER E-MAIL FROM RBC (ROYAL TRUST CORPORATION OF CANADA)THIS IS NOW BEING REINVESTIGATED BY THE RBC  
 LLOYD W. JONES NO 1 GROSS ROYALTY TRUST AGREEMENT DATED JANUARY 12, 1952

M25677	TITLE	LSD FEE	Eff: Mar 01, 2013	0.000	C04193	A No	WELL	Area : CHIGWELL
<b>Sub:</b> D	WR		Exp: Feb 28, 2015	0.000	ALPHABOW ENERGY		47.50000000	TWP 41 RGE 25 W4M N 3
A	OMERSSUPERGLEN			0.000	ABE - GLENCOE		50.00000000	
	ABE - GLENCOE				CASCADE CAPTURE		2.50000000	ALL PNG IN VIKING
100.00000000	GLENCOE RESOUR.	<b>Count Acreage = No</b>						

Total Rental: 0.00

----- **Related Contracts** -----  
 C03754 ZZ    PURCH    Dec 15, 2016 (I)  
 C04193 A    FO        Aug 23, 1976  
 C04343 A    PURCH    Nov 28, 2014 (I)  
 C04819 A    TRUST    May 04, 2017

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WELL (C)	
ALPHABOW ENERGY 55.00000000	ALPHABOW ENERGY 47.50000000	
GLENCOE RESOUR. 45.00000000	ABE - GLENCOE 50.00000000	
	CASCADE CAPTURE 2.50000000	

**LEASE ISSUED FROM TITLE -**

THERE IS NO LESSOR ROYALTY AS THIS LEASE IS BETWEEN THE TITLE OWNERS AND THE TITLE OWNERS. IF THE WI IS ASSIGNED TO A PARTICIPANT THAT IS NOT A TITLE OWNER A ROYALTY AMOUNT IS TO BE DETERMINED.

M25677

D

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WELL (C)		
ROYAL TRUSTCORP 100.00000000		ALPHABOW ENERGY 47.50000000		
		ABE - GLENCOE 50.00000000		
		CASCADE CAPTURE 2.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

GRT REFLECTED ON C OF T IS NOW INACTIVE AS PER E-MAIL FROM RBC (ROYAL TRUST

Report Date: Dec 13, 2024

Page Number: 83

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25677 D CORPORATION OF CANADA)THIS IS NOW BEING REINVESTIGATED BY THE RBC  
LLOYD W. JONES NO 1 GROSS ROYALTY TRUST AGREEMENT DATED JANUARY 12, 1952

M25678	TITLE	LSD FEE	Eff: Mar 01, 2013	64.700	C04357	A No	WI-1	Area : CHIGWELL
Sub: A	WR		Exp:	64.700	ALPHABOW ENERGY		52.25000000	TWP 41 RGE 25 W4M NW 3
A	OMERSSUPERGLEN			33.806	GLENCOE RESOUR.		45.00000000	
	ALPHABOW ENERGY				CASCADE CAPTURE		2.75000000	PNG BELOW BASE
100.00000000	GLENCOE RESOUR.							BASAL_BELLY_RIVER_SANDST
				Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.700	33.806
UNDEVELOPED	0.000	0.000	64.700	33.806
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04357 A	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI-1 (C)	
	GLENCOE RESOUR. 45.00000000		ALPHABOW ENERGY 52.25000000	

Report Date: Dec 13, 2024

Page Number: 84

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25678	A	ALPHABOW ENERGY PRAIRIESKY	55.00000000		GLENCOE RESOUR. CASCADE CAPTURE	45.00000000 2.75000000	
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M20179	PNGLSE CR		<b>Eff:</b> Jan 19, 1977	64.000	C04192 F No	BPPO	Area : CHIGWELL
<b>Sub:</b> A	WR		<b>Exp:</b> Jan 18, 1982	64.000	ALPHABOW ENERGY	51.03810000	TWP 41 RGE 25 W4M SE 6
A	0477010059		<b>Ext:</b> 15	32.664	ABE - GLENCOE	46.27560000	(100/08-06-041-25 W4M AND
	ALPHABOW ENERGY				CASCADE CAPTURE	2.68630000	PRODUCTION THEREFROM - PENALTY)
	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	64.000	32.664	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	64.000	32.664	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04192 F	JOA	Aug 01, 1979
C04197 AC	ROY	Apr 01, 1977
C04314 G	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07462 B	ROY	Apr 01, 1977
C07463 B	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 ACGROSS OVERRIDE ROYALTY	ALL	N	N	15.93750000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
SINOPEC DAYLIG. 100.00000000		ALPHABOW ENERGY 47.50000000		

----- Well U.W.I. Status/Type -----  
100/08-06-041-25-W4/00 SUSP/OIL

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20179	A			ABE - GLENCOE	50.00000000	
				CASCADE CAPTURE	2.50000000	

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
C04314 G	GROSS OVERRIDE ROYALTY	ALL	N	N	15.93750000	% of PROD
	<b>Roy Percent:</b>					
	3.00000000					
	<b>Deduction:</b>					
	NO					
	<b>Gas: Royalty:</b>					
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b>		<b>Paid by:</b>			
	PAIDTO (R)		WI-1 (C)			
	ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	52.25000000		
	SINOPEC DAYLIG.	50.00000000	ABE - GLENCOE	45.00000000		
			CASCADE CAPTURE	2.75000000		

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of
<b>Roy Percent:</b>					
<b>Deduction:</b>	STANDARD				
<b>Gas: Royalty:</b>					
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20179	A	Paid to: DEPOSITO(M) AB MINISTER FIN	100.00000000	Paid by: BPPO (C) ALPHABOW ENERGY	51.03810000	
				ABE - GLENCOE	46.27560000	
				CASCADE CAPTURE	2.68630000	

M20179	PNGLSE	CR	Eff: Jan 19, 1977	64.000	C04192 E No	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 18, 1982	64.000	ALPHABOW ENERGY	38.12160000	TWP 41 RGE 25 W4M NE 6
A	0477010059		Ext: 15	24.398	ABE - GLENCOE	59.87200000	PNG BELOW BASE
	ALPHABOW ENERGY				CASCADE CAPTURE	2.00640000	BASAL_BELLY_RIVER_SANDST TO TOP
	ALPHABOW ENERGY						VIKING_ZONE

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	64.000	24.398	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	64.000	24.398	C04192 E JOA Aug 01, 1979
Prov:	0.000	0.000	NProv:	0.000	0.000	C04310 P&S Nov 30, 2012 (I)
						C04314 G ROY Apr 01, 1977
						C04343 A PURCH Nov 28, 2014 (I)
						C07456 A PURCH Feb 01, 2019 (I)
						C07462 B ROY Apr 01, 1977
						C07463 B ROY Apr 01, 1977

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 G	GROSS OVERRIDE ROYALTY	ALL	N	N	15.93750000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	52.25000000
SINOPEC DAYLIG.	50.00000000	ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

M20179

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	38.12160000
		ABE - GLENCOE	59.87200000
		CASCADE CAPTURE	2.00640000

M20179	PNGLSE CR	Eff: Jan 19, 1977	0.000	C04192 B No	WI-1	Area : CHIGWELL
Sub: C	WR	Exp: Jan 18, 1982	0.000	ALPHABOW ENERGY	51.09710000	TWP 41 RGE 25 W4M SE 6
A	0477010059	Ext: 15	0.000	ABE - GLENCOE	46.21350000	PNG IN GLAUCONITIC_SS

Report Date: Dec 13, 2024

Page Number: 88

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20179

**Sub:** C ALPHABOW ENERGY CASCADE CAPTURE 2.68940000 (MANNVILLE E & UPPER MANNVILLE A)  
 ALPHABOW ENERGY Count Acreage = No (EXCL 100/08-06-041-25 W4M AND PRODUCTION THEREFROM - PENALTY)  
 Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04184 A P&S May 31, 2010 (I)  
 C04192 B JOA Aug 01, 1979  
 C04197 AC ROY Apr 01, 1977  
 C04314 G ROY Apr 01, 1977  
 C04315 II ROY Nov 30, 2012  
 C04343 A PURCH Nov 28, 2014 (I)  
 C07456 A PURCH Feb 01, 2019 (I)  
 C07462 B ROY Apr 01, 1977  
 C07463 B ROY Apr 01, 1977

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	ACGROSS OVERRIDE ROYALTY	ALL	N	N	15.93750000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
SINOPEC DAYLIG.	100.00000000	ALPHABOW ENERGY	47.50000000
		ABE - GLENCOE	50.00000000
		CASCADE CAPTURE	2.50000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04314 G	GROSS OVERRIDE ROYALTY	ALL		N	N	15.93750000	% of PROD
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**Roy Percent:** 3.00000000

**Deduction:** NO

M20179	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	52.25000000
SINOPEC DAYLIG.	50.00000000	ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 II	GROSS OVERRIDE ROYALTY	ALL	N	N	71.37810000 % of PROD

**Roy Percent:** 6.50000000

**Deduction:** NO

<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING

Report Date: Dec 13, 2024

Page Number: 90

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20179 C LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	51.09710000	
		ABE - GLENCOE	46.21350000	
		CASCADE CAPTURE	2.68940000	

M20179	PNGLSE CR	<b>Eff:</b> Jan 19, 1977	0.000	C04192 E No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WR	<b>Exp:</b> Jan 18, 1982	0.000	ALPHABOW ENERGY	38.12160000	TWP 41 RGE 25 W4M SE 6
A	0477010059	<b>Ext:</b> 15	0.000	ABE - GLENCOE	59.87200000	
	ALPHABOW ENERGY			CASCADE CAPTURE	2.00640000	PNG BELOW BASE
	ALPHABOW ENERGY	<b>Count Acreage =</b> No				BASAL_BELLY_RIVER_SANDST TO TOP
				<b>Total Rental:</b> 0.00		MANNVILLE
						EXCL PNG IN VIKING

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04192 E	JOA	Aug 01, 1979
C04310	P&S	Nov 30, 2012 (I)

Report Date: Dec 13, 2024

Page Number: 91

\*\*REPORTED IN HECTARES\*\*

ALPHABOW ENERGY LTD.  
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M20179	D								C04314 G ROY Apr 01, 1977
			Royalty / Encumbrances						C04343 A PURCH Nov 28, 2014 (I)
									C07456 A PURCH Feb 01, 2019 (I)
									C07462 B ROY Apr 01, 1977
									C07463 B ROY Apr 01, 1977

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 G	GROSS OVERRIDE ROYALTY	ALL	N	N	15.93750000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	52.25000000
SINOPEC DAYLIG.	50.00000000	ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	38.12160000
		ABE - GLENCOE	59.87200000

Report Date: Dec 13, 2024

Page Number: 92

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20179	D			CASCADE CAPTURE		2.00640000	
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M20179	PNGLSE	CR	Eff: Jan 19, 1977	0.000	C04192	G No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jan 18, 1982	0.000	ALPHABOW ENERGY		0.82650000	TWP 41 RGE 25 W4M E 6
A	0477010059		Ext: 15	0.000	ABE - GLENCOE		27.75190000	
	QUESTFIRE				QUESTFIRE		71.37810000	PNG TO BASE
	ALPHABOW ENERGY	Count Acreage = No			CASCADE CAPTURE		0.04350000	BASAL_BELLY_RIVER_SANDST

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000
Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04192 G	JOA	Aug 01, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07462 A	ROY	Apr 01, 1977
C07463 A	ROY	Apr 01, 1977

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	

Report Date: Dec 13, 2024

Page Number: 93

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20179	E	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	0.82650000		
				ABE - GLENCOE	27.75190000		
				QUESTFIRE	71.37810000		
				CASCADE CAPTURE	0.04350000		

M20179	PNGLSE	CR	Eff: Jan 19, 1977	0.000	C04192	E	No	WI-1	Area : CHIGWELL
Sub: F	WR		Exp: Jan 18, 1982	0.000	ALPHABOW ENERGY			38.12160000	TWP 41 RGE 25 W4M E 6
A	0477010059		Ext: 15	0.000	ABE - GLENCOE			59.87200000	
	GLENCOE RESOUR.				CASCADE CAPTURE			2.00640000	ALL PNG IN VIKING
	ALPHABOW ENERGY	Count Acreage =	No						

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C04314 G	ROY	Apr 01, 1977
C04315 II	ROY	Nov 30, 2012
C07456 A	PURCH	Feb 01, 2019 (I)
C07462 B	ROY	Apr 01, 1977
C07463 B	ROY	Apr 01, 1977
C04192 E	JOA	Aug 01, 1979

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 G	GROSS OVERRIDE ROYALTY	ALL	N	N	15.93750000 % of PROD
	Roy Percent:				3.00000000
	Deduction:				NO
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20179	F	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY SINOPEC DAYLIG.	50.00000000 50.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	52.25000000 45.00000000 2.75000000
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**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04315 II	GROSS OVERRIDE ROYALTY	ALL	N	N	71.37810000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING  
LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	% of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>



## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>		<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>			<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>			<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 38.12160000	
	ABE - GLENCOE 59.87200000	
	CASCADE CAPTURE 2.00640000	

M20179	PNGLSE CR	<b>Eff:</b> Jan 19, 1977	0.000	C04192 E No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WR	<b>Exp:</b> Jan 18, 1982	0.000	ALPHABOW ENERGY	38.12160000	TWP 41 RGE 25 W4M SE 6
A	0477010059	<b>Ext:</b> 15	0.000	ABE - GLENCOE	59.87200000	
	ALPHABOW ENERGY			CASCADE CAPTURE	2.00640000	PNG IN MANNVILLE
	ALPHABOW ENERGY	<b>Count Acreage =</b> No				EXCL PNG IN GLAUCONITIC_SS
				Total Rental:	0.00	

<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	<b>Undev:</b>	0.000	0.000
	Prov: 0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04192 E	JOA	Aug 01, 1979
C04310	P&S	Nov 30, 2012 (I)
C04314 G	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07462 B	ROY	Apr 01, 1977
C07463 B	ROY	Apr 01, 1977

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04314 G	GROSS OVERRIDE ROYALTY	ALL	N	N	15.93750000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY 50.00000000	ALPHABOW ENERGY 52.25000000	
SINOPEC DAYLIG. 50.00000000	ABE - GLENCOE 45.00000000	
	CASCADE CAPTURE 2.75000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20179 G

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 38.12160000		
		ABE - GLENCOE 59.87200000		
		CASCADE CAPTURE 2.00640000		

M20391	PNGLSE	CR	Eff: Sep 08, 2011	64.000	C04361	A No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Sep 07, 2016	64.000	ALPHABOW ENERGY		52.25000000	TWP 41 RGE 25 W4M NE 6

Report Date: Dec 13, 2024

Page Number: 97

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20391

Sub: A

A	0411090106	Ext: 15	33.440	ABE - GLENCOE	45.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000	
	ALPHABOW ENERGY					

Total Rental: 224.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	33.440
UNDEVELOPED	0.000	0.000	64.000	33.440
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04361 A	JOATRUST	Oct 01, 2014
C07462 B	ROY	Apr 01, 1977
C07463 B	ROY	Apr 01, 1977

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)  
AB MINISTER FIN 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 52.25000000  
ABE - GLENCOE 45.00000000  
CASCADE CAPTURE 2.75000000

Report Date: Dec 13, 2024

Page Number: 98

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20391	PNGLSE CR	Eff: Sep 08, 2011	0.000	C04361 A No		WI-1	
Sub: B	WR	Exp: Sep 07, 2016	0.000	ALPHABOW ENERGY		52.25000000	
A	0411090106	Ext: 15	0.000	ABE - GLENCOE		45.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.75000000	
	ALPHABOW ENERGY						

Area : CHIGWELL  
TWP 41 RGE 25 W4M NE 6  
ALL PNG IN GLAUCONITIC

Total Rental: 0.00

----- Related Contracts -----

C04315 AA	ROY	Nov 30, 2012
C04361 A	JOATRUST	Oct 01, 2014
C07458 A	PURCH	Apr 15, 2019(I)
C07462 B	ROY	Apr 01, 1977
C07463 B	ROY	Apr 01, 1977

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 AA	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 50.00000000		
	CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20391	B	<b>Royalty / Encumbrances</b>					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		CROWN SLIDING SCALE	ALL	Y	N	% of	
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	52.25000000		
				ABE - GLENCOE	45.00000000		
				CASCADE CAPTURE	2.75000000		

M20077	PNGLSE CR	<b>Eff:</b> Dec 03, 1959	64.000	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WR	<b>Exp:</b> Dec 02, 1980	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 10
A	117858	<b>Ext:</b> 15	60.800	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_SAND (B)
	LYNX ENERGY ULC							
				<b>Total Rental:</b>	224.00			

	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
	PRODUCING	<b>Prod:</b>	64.000	60.800	<b>NProd:</b>	0.000	0.000
	DEVELOPED	<b>Dev:</b>	64.000	60.800	<b>Undev:</b>	0.000	0.000
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20077	A	Royalty / Encumbrances					C04314 J	ROY	Apr 01, 1977
						C04315 ZE	ROY	Nov 30, 2012	
						C04343 A	PURCH	Nov 28, 2014 (I)	
						C04349 G	JOATRUST	Oct 01, 2014 (I)	
						C04506 B	UNIT	Nov 01, 1978	
						C06081 F	QUITCLM	Nov 16, 2017 (I)	
						C07458 A	PURCH	Apr 15, 2019 (I)	
						C07534 A	JOA	Nov 09, 2023	
						C04506	UNIT	Nov 01, 1978	
						----- Well U.W.I.      Status/Type -----			
						100/10-10-041-25-W4/00 SUSP/OIL			

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD
<b>Roy Percent:</b>	3.00000000				
<b>Deduction:</b>	NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)	
REPSOLO&GINC      100.00000000	ALPHABOW ENERGY      95.00000000	CASCADE CAPTURE      5.00000000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD
<b>Roy Percent:</b>	3.00000000				
<b>Deduction:</b>	NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY      16.87500000	ALPHABOW ENERGY      95.00000000	CASCADE CAPTURE      5.00000000
GLENCOE RESOUR.      16.87500000		
REPSOLO&GINC      66.25000000		

Report Date: Dec 13, 2024

Page Number: 101

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20077 A

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 ZE	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 102

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000
CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20077

A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: B</b>	<b>Tract Number: 6</b>		<b>Tract Part%: 8.69290000</b>



Report Date: Dec 13, 2024

Page Number: 103

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20077	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04352 F No		WI-1	Area : CHIGWELL
Sub: C	WR	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY		44.08590000	TWP 41 RGE 25 W4M NE 10
A	117858	Ext: 15	0.000	GLENCOE RESOUR.		53.59380000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.32030000	PNG BELOW BASE
	LYNX ENERGY ULC	Count Acreage = No					BASAL_BELLY_RIVER_SANDST TO
				Total Rental:	0.00		BASE VIKING
							EXCL PNG IN VIKING_ZONE

Status		Hectares	Net	Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 AY	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04352 F	JOATRUST	Oct 01, 2014
C04314 C	ROY	Apr 01, 1977

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 104

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20077

C

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AY	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 1.78120000		
			ABE - GLENCOE 98.12500000		
			CASCADE CAPTURE 0.09380000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AY	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY 16.72000000		REPSOLO&GINC 100.00000000		
	GLENCOE RESOUR. 16.72000000				

Report Date: Dec 13, 2024

Page Number: 105

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20077	C	REPSOLO&GINC	66.56000000				
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**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	44.08590000	
		GLENCOE RESOUR.	53.59380000	
		CASCADE CAPTURE	2.32030000	

M20077	PNGLSE	CR	<b>Eff:</b> Dec 03, 1959	0.000	C04349	B	No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WR		<b>Exp:</b> Dec 02, 1980	0.000	ALPHABOW ENERGY			51.50780000	TWP 41 RGE 25 W4M NE 10
A	117858		<b>Ext:</b> 15	0.000	ABE - GLENCOE			45.78130000	
	GLENCOE RESOUR.				CASCADE CAPTURE			2.71090000	PNG IN VIKING_ZONE
	LYNX ENERGY ULC		<b>Count Acreage =</b> No						EXCL PNG IN VIKING_SAND (B)

Report Date: Dec 13, 2024

Page Number: 106

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20077

Sub: D

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 AY	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04315 FF	ROY	Nov 30, 2012
C04315 ZM	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 B	JOATRUST	Oct 01, 2014
C04314 C	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 52.25000000  
ABE - GLENCOE 45.00000000  
CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AY	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20077	D	<b>Deduction:</b> NO					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
		REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 1.78120000			
				ABE - GLENCOE 98.12500000			
				CASCADE CAPTURE 0.09380000			

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AY GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY 16.72000000		REPSOLO&GINC 100.00000000		
	GLENCOE RESOUR. 16.72000000				
	REPSOLO&GINC 66.56000000				

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20077      D      **GENERAL COMMENTS -**  
 \*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 FF GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
<b>Roy Percent:</b> 6.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**  
 NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 109

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20077	D	AB MINISTER FIN	100.00000000				
				ALPHABOW ENERGY		51.50780000	
				ABE - GLENCOE		45.78130000	
				CASCADE CAPTURE		2.71090000	

M20077	PNGLSE	CR	Eff: Dec 03, 1959	0.000	C04393	A	No	POOLED WI1	PREPL3	Area : CHIGWELL
Sub: E	WI		Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY			1.18750000		TWP 41 RGE 25 W4M NE 10
A	117858		Ext: 15	0.000	LYNX ENERGY ULC			53.06000000	15.62500000	
	LYNX ENERGY ULC				QUESTFIRE			45.69000000		NG TO BASE BELLY_RIVER
	LYNX ENERGY ULC	Count Acreage = No			CASCADE CAPTURE			0.06250000		
					QUESTFIRE				84.37500000	

----- Related Contracts -----  
C03754 ZZ PURCH Dec 15, 2016 (I)  
C04343 A PURCH Nov 28, 2014 (I)  
C04393 A POOL&PART Oct 25, 2005

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Well U.W.I. Status/Type -----  
100/15-10-041-25-W4/02 DRLCSD/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 110

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN 100.00000000	<b>Paid by:</b> PREPL3 (C) LYNX ENERGY ULC 15.62500000 QUESTFIRE 84.37500000	

M20078	PNGLSE CR	<b>Eff:</b> Sep 25, 1972	64.000	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WR	<b>Exp:</b> Sep 24, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 10
A	30960	<b>Ext:</b> 15	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
	ALPHABOW ENERGY							
	LYNX ENERGY ULC							
				Total Rental:	224.00			

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
PRODUCING	<b>Prod:</b>	64.000	60.800	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	64.000	60.800	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04310	P&S	Nov 30, 2012 (I)
C04315 VV	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 G	JOATRUST	Oct 01, 2014 (I)
C04506 A	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023
C04506	UNIT	Nov 01, 1978

### Royalty / Encumbrances

<b>&lt;Linked&gt; Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04315 VV GROSS OVERRIDE ROYALTY	ALL	N	N	14.00000000 % of PROD
<b>Roy Percent:</b> 6.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>			
<b>Other Percent:</b>				

<b>Paid to:</b> ROYPDTO (C)	<b>Min Pay:</b>	<b>Prod/Sales:</b>
	<b>Div:</b>	<b>Prod/Sales:</b>
	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid by:</b> WI (C)		



Report Date: Dec 13, 2024

Page Number: 111

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20078	A	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000		
		CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000		

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: A</b>	<b>Tract Number: 5</b>		<b>Tract Part%: 7.99330000</b>

M20078	PNGLSE	CR	<b>Eff:</b> Sep 25, 1972	0.000	C04349	A No	WI-1	Area : CHIGWELL
<b>Sub: C</b>	WR		<b>Exp:</b> Sep 24, 1982	0.000	ALPHABOW ENERGY	48.16500000		TWP 41 RGE 25 W4M SE 10

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20078

Sub: C

A	30960	Ext: 15	0.000	ABE - GLENCOE CASCADE CAPTURE	49.30000000 2.53500000	
	GLENCOE RESOUR. LYNX ENERGY ULC	Count Acreage =	No			
		Total Rental:	0.00			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04310 P&S Nov 30, 2012 (I)
					C04315 UU ROY Nov 30, 2012
					C04343 A PURCH Nov 28, 2014 (I)
					C04349 A JOATRUST Oct 01, 2014
					C07458 A PURCH Apr 15, 2019 (I)

----- Royalty / Encumbrances -----

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. -----	Status/Type -----
C04315 UUGROSS OVERRIDE ROYALTY	ALL	N	N	14.00000000 % of PROD	100/06-10-041-25-W4/02	SUSP/OIL
Roy Percent: 6.50000000						
Deduction: NO						
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)				
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000				
CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.				

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Report Date: Dec 13, 2024

Page Number: 113

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20078

C

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	48.16500000	
		ABE - GLENCOE	49.30000000	
		CASCADE CAPTURE	2.53500000	

M20078	PNGLSE CR	<b>Eff:</b> Sep 25, 1972	0.000	C04352 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Sep 24, 1982	0.000	ALPHABOW ENERGY	7.38150000	TWP 41 RGE 25 W4M SE 10
A	30960	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.	92.30000000	
	GLENCOE RESOUR.			CASCADE CAPTURE	0.31850000	PNG BELOW BASE BELLY_RIVER TO
	LYNX ENERGY ULC	<b>Count Acreage =</b> No				BASE VIKING
				Total Rental:	0.00	EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04310	P&S	Nov 30, 2012 (I)

Report Date: Dec 13, 2024

Page Number: 114

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20078	D						C04343 A	PURCH	Nov 28, 2014 (I)
							C04352 B	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	7.38150000	
		GLENCOE RESOUR.	92.30000000	
		CASCADE CAPTURE	0.31850000	

M20078	PNGLSE CR	<b>Eff:</b> Sep 25, 1972	0.000	C04393 A No	POOLED W11	PREPL2	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Sep 24, 1982	0.000	ALPHABOW ENERGY	1.18750000		TWP 41 RGE 25 W4M SE 10
A	30960	<b>Ext:</b> 15	0.000	LYNX ENERGY ULC	53.06000000	86.00000000	
	LYNX ENERGY ULC			QUESTFIRE	45.69000000		NG TO BASE BELLY_RIVER
	LYNX ENERGY ULC	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.06250000		
				QUESTFIRE		14.00000000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04393 A	POOL&PART	Oct 25, 2005

Status	Hectares	Net	Hectares	Net	Well U.W.I.	Status/Type
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	100/15-10-041-25-W4/02 DRLCSD/GAS	
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000		

Report Date: Dec 13, 2024

Page Number: 115

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20078

Sub: E	Prov:	0.000	0.000	NProv:	0.000	0.000
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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		
AB MINISTER FIN	100.00000000	LYNX ENERGY ULC	86.00000000	
		QUESTFIRE	14.00000000	

M20386	PNGLSE CR	<b>Eff:</b> Aug 18, 1994	64.000	C04352 C No	WI-1	Area : CHIGWELL
Sub: A	WI	<b>Exp:</b> Aug 17, 1999	64.000	ALPHABOW ENERGY	52.25000000	TWP 41 RGE 25 W4M SW 10
A	0494080289	<b>Ext:</b> 15	33.440	GLENCOE RESOUR.	45.00000000	PNG BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000	TOP MANNVILLE
100.00000000	ALPHABOW ENERGY					

Total Rental: 224.00

### ----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod:	0.000	0.000	NProd:	64.000 33.440
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000 33.440

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04352 C	JOATRUST	Oct 01, 2014

Report Date: Dec 13, 2024

Page Number: 116

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20386

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
--------	-------	-------	-------	--------	-------	-------

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	52.25000000	
		GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	2.75000000	

M20386	PNGLSE CR	<b>Eff:</b> Aug 18, 1994	0.000	C04352 C No	WI-1	Area : CHIGWELL
Sub: B	WR	<b>Exp:</b> Aug 17, 1999	0.000	ALPHABOW ENERGY	52.25000000	TWP 41 RGE 25 W4M SW 10
A	0494080289	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.	45.00000000	ALL PNG IN GLAUCONITIC
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000	
100.00000000	ALPHABOW ENERGY					

Total Rental: 0.00

### ----- Related Contracts -----

C04315 AA	ROY	Nov 30, 2012
C04352 C	JOATRUST	Oct 01, 2014
C07458 A	PURCH	Apr 15, 2019(I)

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000

Report Date: Dec 13, 2024

Page Number: 117

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20386

<b>Sub:</b> B	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	AA GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 50.00000000		
	CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 118

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 52.25000000
	GLENCOE RESOUR. 45.00000000
	CASCADE CAPTURE 2.75000000

M20386	PNGLSE CR	<b>Eff:</b> Aug 18, 1994	64.000	C04352 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Aug 17, 1999	64.000	ALPHABOW ENERGY	52.25000000	TWP 41 RGE 25 W4M SW 10
A	0494080289	<b>Ext:</b> 15	33.440	GLENCOE RESOUR.	45.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000	EXCL PNG IN GLAUCONITIC
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	33.440
UNDEVELOPED	0.000	0.000	64.000	33.440
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04352 C	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 119

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-RENOU(C)
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 100.00000000
	GLENCOE RESOUR.

M20462	PNGLSE CR	<b>Eff:</b> May 06, 2004	0.000	C04394 A Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> May 05, 2009	0.000	ALPHABOW ENERGY	5.00000000	TWP 41 RGE 25 W4M SW 10
A	0404050155	<b>Ext:</b> 15	0.000	LYNX ENERGY ULC	95.00000000	PET TO BASE EDMONTON
	LYNX ENERGY ULC					
	LYNX ENERGY ULC	<b>Count Acreage =</b> No		<b>Total Rental:</b> 0.00		

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04243 A	ROY	Dec 21, 2006
C04343 A	PURCH	Nov 28, 2014 (I)
C04394 A	JVA	Sep 01, 2006
C04394 D	JVA	Sep 01, 2006

Status	Hectares	Net	Hectares	Net
NON PRODUCING <b>Prod:</b>	0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b> 0.000	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b> 0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04243 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)
TRIDENT LIMIT 100.00000000	ALPHABOW ENERGY 4.75000000

Report Date: Dec 13, 2024

Page Number: 120

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20462	A			LYNX ENERGY ULC	95.00000000		
				CASCADE CAPTURE	0.25000000		

### PERMITTED DEDUCTIONS -

1997 CAPL OVERRIDING ROYALTY PROCEDURE (2.04(B) - ALTERNATES 1&2(50%))

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 5.00000000		
		LYNX ENERGY ULC 95.00000000		

M20462	PNGLSE CR	<b>Eff:</b> May 06, 2004	64.000	C04393 A No	POOLED WI1	PREPOOLED	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> May 05, 2009	64.000	ALPHABOW ENERGY	1.18750000	4.75000000	TWP 41 RGE 25 W4M SW 10
A	0404050155	<b>Ext:</b> 15	0.760	LYNX ENERGY ULC	53.06000000	95.00000000	NG TO BASE EDMONTON
	LYNX ENERGY ULC			QUESTFIRE	45.69000000		
	LYNX ENERGY ULC			CASCADE CAPTURE	0.06250000		
				CASCADE CAPTURE		0.25000000	
				Total Rental: 224.00			
							<b>----- Related Contracts -----</b>
							C03754 ZZ PURCH Dec 15, 2016 (I)
							C04243 A ROY Dec 21, 2006
							C04343 A PURCH Nov 28, 2014 (I)
							C04393 A POOL&PART Oct 25, 2005

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20462

<b>Sub:</b> B	<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	
	NON PRODUCING	0.000	0.000	64.000	0.760	----- Well U.W.I.      Status/Type -----
	DEVELOPED	64.000	0.760	0.000	0.000	100/15-10-041-25-W4/02 DRLCSD/GAS
	<b>Dev:</b>			<b>Undev:</b>		
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04243 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	TRIDENT LIMIT 100.00000000		ALPHABOW ENERGY 4.75000000		
			LYNX ENERGY ULC 95.00000000		
			CASCADE CAPTURE 0.25000000		

**PERMITTED DEDUCTIONS -**

1997 CAPL OVERRIDING ROYALTY PROCEDURE (2.04(B) - ALTERNATES 1&2(50%))

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 122

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPOOLE(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	4.75000000
		LYNX ENERGY ULC	95.00000000
		CASCADE CAPTURE	0.25000000

M25633	PNGLSE CR	<b>Eff:</b> Sep 12, 2019	64.000	C07534 A Unknown	WI	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Sep 11, 2024	64.000	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M SW 10
A	0419090035		60.800	CASCADE CAPTURE	5.00000000	PNG BELOW BASE EDMONTON TO BASE VIKING
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental:	224.00	

----- Related Contracts -----  
 C07534 A JOA Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	<b>NProd:</b> 64.000	60.800
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b> 64.000	60.800
<b>Prov:</b>	0.000	0.000	<b>NProv:</b> 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI (C)	
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 95.00000000	
	CASCADE CAPTURE 5.00000000	

M20181	PNGLSE CR	<b>Eff:</b> Oct 18, 2001	64.000	C04238 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Oct 17, 2006	64.000	ALPHABOW ENERGY	4.94000000	TWP 41 RGE 25 W4M NE 11
A	0401100316	<b>Ext:</b> 15	3.162	LYNX ENERGY ULC	46.80000000	PET TO BASE EDMONTON
	LYNX ENERGY ULC			SINOPEC DAYLIG.	48.00000000	
	LYNX ENERGY ULC			CASCADE CAPTURE	0.26000000	

Total Rental: 224.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04238 B	JOA	Mar 06, 2003
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	3.162
UNDEVELOPED	0.000	0.000	64.000	3.162
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 124

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 4.94000000
	LYNX ENERGY ULC 46.80000000
	SINOPEC DAYLIG. 48.00000000
	CASCADE CAPTURE 0.26000000

M20181	PNGLSE CR	Eff: Oct 18, 2001	0.000	C04424 A No	POOLED WI1	PREPL3	Area : CHIGWELL
<b>Sub:</b> G	WI	Exp: Oct 17, 2006	0.000	ALPHABOW ENERGY	26.15000000	29.20000000	TWP 41 RGE 25 W4M NE 11
A	0401100316	Ext: 15	0.000	1864094 AB	9.77000000		NG TO BASE EDMONTON
	LYNX ENERGY ULC			LYNX ENERGY ULC	44.02000000	46.80000000	
	LYNX ENERGY ULC	Count Acreage = No		SINOPEC DAYLIG.	20.06000000		

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04238 C	JOA	Mar 06, 2003
C04343 A	PURCH	Nov 28, 2014 (I)
C04424 A	POOL	Sep 15, 2006
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)

----- Well U.W.I. Status/Type -----	
102/08-11-041-25-W4/00	FLOW/CBM
100/13-11-041-25-W4/00	FLOW/CBM
100/03-11-041-25-W4/00	FLOW/CBM

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 125

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL3 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	29.20000000
		LYNX ENERGY ULC	46.80000000
		SINOPEC DAYLIG.	24.00000000

M20182	PNGLSE CR	<b>Eff:</b> Apr 15, 1975	0.000	C04206 BA No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI	<b>Exp:</b> Apr 14, 1985	0.000	ALPHABOW ENERGY	6.06120000	TWP 41 RGE 25 W4M W 11
A	38615	<b>Ext:</b> 15	0.000	1864094 AB	13.02730000	PET TO BASE BELLY_RIVER
	LYNX ENERGY ULC			LYNX ENERGY ULC	43.09240000	
	LYNX ENERGY ULC	<b>Count Acreage =</b> No		SINOPEC DAYLIG.	37.50000000	
				CASCADE CAPTURE	0.31910000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 BA	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			

Report Date: Dec 13, 2024

Page Number: 126

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20182	G	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.06120000
				1864094 AB	13.02730000
				LYNX ENERGY ULC	43.09240000
				SINOPEC DAYLIG.	37.50000000
				CASCADE CAPTURE	0.31910000

M20182	PNGLSE	CR	<b>Eff:</b> Apr 15, 1975	192.000	C04424	A	No	PLD	PREPL2	Area : CHIGWELL
<b>Sub:</b> L	WI		<b>Exp:</b> Apr 14, 1985	192.000	ALPHABOW ENERGY			25.49850000	25.13016000	TWP 41 RGE 25 W4M S 11 NW 11
A	38615		<b>Ext:</b> 15	48.957	1864094 AB			9.77000000	13.02740000	NG BELOW BASE EDMONTON TO BASE
	LYNX ENERGY ULC				LYNX ENERGY ULC			44.67150000	43.09244000	BELLY_RIVER
	LYNX ENERGY ULC				SINOPEC DAYLIG.			20.06000000	18.75000000	

Total Rental: 672.00

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	172.000	43.857	<b>NProd:</b>	20.000	5.100
DEVELOPED	<b>Dev:</b>	172.000	43.857	<b>Undev:</b>	20.000	5.100
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AW	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)
C04424 A	POOL	Sep 15, 2006
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of



Report Date: Dec 13, 2024

Page Number: 127

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20182	L	<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Max:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	PREPL2 (C)		
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	25.13016000		
				1864094 AB	13.02740000		
				LYNX ENERGY ULC	43.09244000		
				SINOPEC DAYLIG.	18.75000000		

M20182	PNGLSE	CR	<b>Eff:</b> Apr 15, 1975	0.000	C04424	A	No	POOLED W11	PREPL2	Area : CHIGWELL
<b>Sub:</b> M	WI		<b>Exp:</b> Apr 14, 1985	0.000	ALPHABOW ENERGY			26.15000000	25.13016000	TWP 41 RGE 25 W4M S 11 NW 11
A	38615		<b>Ext:</b> 15	0.000	1864094 AB			9.77000000	13.02740000	NG TO BASE EDMONTON
	LYNX ENERGY ULC				LYNX ENERGY ULC			44.02000000	43.09244000	
	LYNX ENERGY ULC	<b>Count</b>	<b>Acreage =</b> No		SINOPEC DAYLIG.			20.06000000	18.75000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AW	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)
C04424 A	POOL	Sep 15, 2006
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)

----- **Well U.W.I.** **Status/Type** -----

102/08-11-041-25-W4/00	FLOW/CBM
100/13-11-041-25-W4/00	FLOW/CBM
100/03-11-041-25-W4/00	FLOW/CBM

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 128

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20182	M	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	25.13016000		
				1864094 AB	13.02740000		
				LYNX ENERGY ULC	43.09244000		
				SINOPEC DAYLIG.	18.75000000		

M20182	PNGLSE	CR	<b>Eff:</b> Apr 15, 1975	0.000	C04206	AT No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> N	WR		<b>Exp:</b> Apr 14, 1985	0.000	ALPHABOW ENERGY		2.47000000	6.06120000	TWP 41 RGE 25 W4M SE 11
A	38615		<b>Ext:</b> 15	0.000	LYNX ENERGY ULC		49.40000000	38.71740000	PET TO BASE BELLY_RIVER
	LYNX ENERGY ULC				SINOPEC DAYLIG.		48.00000000	37.50000000	
	LYNX ENERGY ULC	<b>Count Acreage =</b> No			CASCADE CAPTURE		0.13000000	0.31910000	

1864094 AB	13.02730000
QUESTFIRE	4.37500000
Total Rental:	0.00

----- Related Contracts -----			
C03754 ZZ	PURCH	Dec 15, 2016 (I)	
C04206 AT	FO&OP	Dec 16, 1976	
C04343 A	PURCH	Nov 28, 2014 (I)	
C07452 A	PURCH	Jan 22, 2019 (I)	
C07456 A	PURCH	Feb 01, 2019 (I)	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AT	GROSS OVERRIDE ROYALTY	ALL	N	Y	50.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> NO				
M20182	N				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	ALPHABOW ENERGY 0.35104000		ALPHABOW ENERGY 2.47000000		
	1864094 AB 52.10940000		LYNX ENERGY ULC 49.40000000		
	GLENCOE RESOUR. 6.66976000		SINOPEC DAYLIG. 48.00000000		
	OBSIDIAN ENERGY 17.36980000		CASCADE CAPTURE 0.13000000		
	QUESTFIRE 17.50000000				
	SINOPEC DAYLIG. 6.00000000				

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 2.47000000		
		LYNX ENERGY ULC 49.40000000		
		SINOPEC DAYLIG. 48.00000000		

Report Date: Dec 13, 2024

Page Number: 130

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20182	N			CASCADE CAPTURE		0.13000000	
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M25625	PNGLSE	CR	<b>Eff:</b> Jan 09, 2020	256.000	C07534	A	Unknown	WI	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 08, 2025	256.000	ALPHABOW ENERGY			95.00000000	TWP 41 RGE 25 W4M SEC 11
A	0420010019			243.200	CASCADE CAPTURE			5.00000000	ALL PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:		896.00		

----- Related Contracts -----

C07534 A JOA Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	256.000	243.200
UNDEVELOPED	0.000	0.000	256.000	243.200
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Report Date: Dec 13, 2024

Page Number: 131

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25625 A

M25625	PNGLSE CR	Eff: Jan 09, 2020	256.000	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: B	WI	Exp: Jan 08, 2025	256.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M SEC 11
A	0420010019		243.200	CASCADE CAPTURE		5.00000000	PNG IN MANNVILLE
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		----- Related Contracts -----

----- Related Contracts -----

C07534 A JOA Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	256.000	243.200
UNDEVELOPED	0.000	0.000	256.000	243.200
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Report Date: Dec 13, 2024

Page Number: 132

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20183	PNGLSE CR		Eff: Jun 17, 2004	64.000	C04354 A No	WI-1	
Sub: A	WI		Exp: Jun 16, 2009	64.000	ALPHABOW ENERGY	52.50000000	
A	0404060364		Ext: 15	33.600	ABE - GLENCOE	47.50000000	
	GLENCOE RESOUR.						
	ALPHABOW ENERGY						
			Total Rental:	224.00			

Area : CHIGWELL  
TWP 41 RGE 25 W4M SW 12  
PNG IN GLAUCONITIC\_SS  
(MANNVILLE & UPPER MANVILLE A)  
(100/04-12-041-25W4/00 WELL  
ONLY)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	33.600
DEVELOPED	64.000	33.600	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	0.000
			Undev: 0.000	0.000
			NProv: 0.000	0.000

----- Related Contracts -----  
C03754 ZZ PURCH Dec 15, 2016 (I)  
C04184 A P&S May 31, 2010 (I)  
C04269 H JVA Jun 01, 2010  
C04269 K JVA Jun 01, 2010  
C04343 A PURCH Nov 28, 2014 (I)  
C04354 A JOATRUST Oct 01, 2014  
C04354 D JOATRUST Oct 01, 2014

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/04-12-041-25-W4/00 SUSP/OIL

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	52.50000000
		ABE - GLENCOE	47.50000000

### GENERAL COMMENTS -

ROYALTY PAID ON 64 HC SEE FILES M005775, M005776, FOR BALANCE OF SPACING UNIT

Report Date: Dec 13, 2024

Page Number: 133

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20183	PNGLSE CR	Eff: Jun 17, 2004	0.000	C04381 A No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Jun 16, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 41 RGE 25 W4M SW 12
A	0404060364	Ext: 15	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	TOP MANNVILLE
	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04381 A	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20183	PNGLSE CR	Eff: Jun 17, 2004	0.000	C04381 A No		WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 134

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20183

<b>Sub:</b> C	WI	<b>Exp:</b> Jun 16, 2009	0.000	ALPHABOW ENERGY	9.50000000	TWP 41 RGE 25 W4M SW 12
A	0404060364	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.	90.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN GLAUCONITIC_SS
	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(MANNVILLE E & UPPER MANNVILLE A)
		<b>Total Rental:</b> 0.00				

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	0.000	0.000	0.000	0.000	C04381 A JOATRUST Oct 01, 2014

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	



Report Date: Dec 13, 2024

Page Number: 135

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20184	PNGLSE CR	Eff: Mar 06, 1974	64.000	C04219 A No		WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Mar 05, 1979	64.000	ALPHABOW ENERGY		13.31092000	TWP 41 RGE 25 W4M NE 12
A	34154A	Ext: 15	8.519	ALEXANDEROIL		85.00855700	PNG IN GLAUCONITIC_SS
	ALEXANDEROIL			ABE - GLENCOE		1.68052300	(MANNVILLE E & UPPER MANNVILLE A)
	ALEXANDEROIL						(100/16-12-041-25W4/02 WELL ONLY)
		Total Rental:		224.00			

Status		Hectares	Net	Hectares	Net
PRODUCING	Prod:	64.000	8.519	NProd:	0.000
DEVELOPED	Dev:	64.000	8.519	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04219 A	JOA	Apr 01, 1989
C04310	P&S	Nov 30, 2012 (I)
C04315 TT	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 TT	GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
	Roy Percent:	6.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-12-041-25-W4/02 PUMP/OIL

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Report Date: Dec 13, 2024

Page Number: 136

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20184	A	<b>Royalty / Encumbrances</b>					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	13.31092000		
				ALEXANDEROIL	85.00855700		
				ABE - GLENCOE	1.68052300		

**GENERAL COMMENTS -**

ROYALTY PAID ON 64 HC. ONLY SEE FILES M005776, FOR BALANCE OF SPACING UNIT

M20184	PNGLSE	CR	<b>Eff:</b> Mar 06, 1974	0.000	C04219	F No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WR		<b>Exp:</b> Mar 05, 1979	0.000	ALPHABOW ENERGY		12.64537000	TWP 41 RGE 25 W4M NE 12
A	34154A		<b>Ext:</b> 15	0.000	ALEXANDEROIL		85.00855700	PNG IN VIKING_ZONE
	ALEXANDEROIL				ABE - GLENCOE		1.68052300	
	ALEXANDEROIL	<b>Count Acreage =</b>	No		CASCADE CAPTURE		0.66555000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04219	F	JOA	Apr 01, 1989

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20184

<b>Sub:</b> B	<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>				
	NON PRODUCING	0.000	0.000	<b>NProd:</b>	0.000	0.000		C04310	P&S	Nov 30, 2012 (I)
	UNDEVELOPED	0.000	0.000	<b>Undev:</b>	0.000	0.000		C04315 ZI	ROY	Nov 30, 2012
	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000		C04343 A	PURCH	Nov 28, 2014 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000		C07458 A	PURCH	Apr 15, 2019 (I)
								C04315 TT	ROY	Nov 30, 2012

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 TT GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
<b>Roy Percent:</b> 6.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000	
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 138

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	12.64537000
		ALEXANDEROIL	85.00855700
		ABE - GLENCOE	1.68052300
		CASCADE CAPTURE	0.66555000

**GENERAL COMMENTS -**

ROYALTY PAID ON 64 HC ONLY SEE FILES M005777, M005778 FOR BALANCE OF SPACING UNIT

M20184	PNGLSE CR	<b>Eff:</b> Mar 06, 1974	0.000	C04219 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Mar 05, 1979	0.000	ALPHABOW ENERGY	9.81070000	TWP 41 RGE 25 W4M NE 12
A	34154A	<b>Ext:</b> 15	0.000	ALEXANDEROIL	87.96470000	PNG BELOW BASE
	ALEXANDEROIL			ABE - GLENCOE	1.70820000	BASAL_BELLY_RIVER_SANDST TO TOP
	ALEXANDEROIL	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.51640000	MANNVILLE
						EXCL PNG IN VIKING_ZONE
				Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod:	0.000	0.000	<b>NProd:</b>	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev:	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04219 B JOA Apr 01, 1989
	Prov:	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04310 P&S Nov 30, 2012 (I)
							C04343 A PURCH Nov 28, 2014 (I)

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 139

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M20184	C				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.81070000	
			ALEXANDEROIL	87.96470000	
			ABE - GLENCOE	1.70820000	
			CASCADE CAPTURE	0.51640000	

M20184	PNGLSE CR	<b>Eff:</b> Mar 06, 1974	0.000	C04428 B No	PLD	PREPL3	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Mar 05, 1979	0.000	ALPHABOW ENERGY	19.66030000	0.66700000	TWP 41 RGE 25 W4M NE 12
A	34154A	<b>Ext:</b> 15	0.000	1864094 AB	6.51000000		NG TO BASE EDMONTON
	GLENCOE RESOUR.			ALEXANDEROIL	18.87000000	75.47920000	(EXCL: PRODUCTION FROM THE
	ALEXANDEROIL	<b>Count Acreage =</b> No		LYNX ENERGY ULC	31.99000000	6.31870000	02/04-12 WELL)
				QUESTFIRE	6.56000000	17.50000000	
				SINOPEC DAYLIG.	15.37500000		
				CASCADE CAPTURE	1.03470000		
				CASCADE CAPTURE		0.03510000	
			Total Rental:	0.00			
	<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	<b>----- Related Contracts -----</b>	
	NON PRODUCINGProd:	0.000	0.000	<b>NProd:</b>	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	UNDEVELOPED Dev:	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04219 C JOA Apr 01, 1989
							C04343 A PURCH Nov 28, 2014 (I)
							C04428 B POOL Nov 06, 2006
							C07452 A PURCH Jan 22, 2019 (I)
							C07456 A PURCH Feb 01, 2019 (I)

Report Date: Dec 13, 2024

Page Number: 140

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20184

<b>Sub:</b> D	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000
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### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL3 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	0.66700000	
		ALEXANDEROIL	75.47920000	
		LYNX ENERGY ULC	6.31870000	
		QUESTFIRE	17.50000000	
		CASCADE CAPTURE	0.03510000	

M20184	PNGLSE CR	<b>Eff:</b> Mar 06, 1974	0.000	C04428 A No	PLD	PREPL3	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Mar 05, 1979	0.000	ALPHABOW ENERGY	19.30200000	0.35104000	TWP 41 RGE 25 W4M NE 12
A	34154A	<b>Ext:</b> 15	0.000	1864094 AB	6.51000000		CBM IN EDMONTON
	LYNX ENERGY ULC			ALEXANDEROIL	18.87000000	75.47920000	(102/04-12-041-25-W4/00 WELL
	ALEXANDEROIL	<b>Count Acreage =</b> No		LYNX ENERGY ULC	33.38300000	6.66976000	PRODUCTION ONLY)
				QUESTFIRE	6.56000000		
				SINOPEC DAYLIG.	15.37500000		

----- Related Contracts -----

ALPHABOW ENERGY LTD.  
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20184

<b>Sub:</b> E		QUESTFIRE				17.50000000	C03754 ZZ PURCH	Dec 15, 2016 (I)
							C04219 C JOA	Apr 01, 1989
		Total Rental: 0.00					C04343 A PURCH	Nov 28, 2014 (I)
							C04428 A POOL	Nov 06, 2006
<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	C07452 A PURCH	Jan 22, 2019 (I)
PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C07456 A PURCH	Feb 01, 2019 (I)
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000		
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000		

----- Well U.W.I. Status/Type -----  
102/04-12-041-25-W4/00 FLOW/CBM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL3 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	0.35104000	
		ALEXANDEROIL	75.47920000	
		LYNX ENERGY ULC	6.66976000	
		QUESTFIRE	17.50000000	

M20184 PNLSE CR Eff: Mar 06, 1974 0.000 C04428 C No PLD PREPL3 Area : CHIGWELL

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20184

<b>Sub:</b> F	WI	<b>Exp:</b> Mar 05, 1979	0.000	ALPHABOW ENERGY	18.33690000	0.33350000	TWP 41 RGE 25 W4M NE 12
A	34154A	<b>Ext:</b> 15	0.000	1864094 AB	6.51000000		NG BELOW BASE EDMONTON TO BASE
	GLENCOE RESOUR.			ALEXANDEROIL	18.87000000	75.47920000	BELLY_RIVER
	ALEXANDEROIL	<b>Count Acreage =</b> No		LYNX ENERGY ULC	33.38300000	6.66970000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04219 C	JOA	Apr 01, 1989
C04343 A	PURCH	Nov 28, 2014 (I)
C04428 C	POOL	Nov 06, 2006
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING <b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL3 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	0.33350000	



Report Date: Dec 13, 2024

Page Number: 143

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20184	F			ALEXANDEROIL		75.47920000	
				LYNX ENERGY ULC		6.66970000	
				QUESTFIRE		17.50000000	
				CASCADE CAPTURE		0.01760000	

M20184	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04219 D No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Mar 05, 1979	0.000	ALPHABOW ENERGY	0.33350000	TWP 41 RGE 25 W4M NE 12
A	34154A		Ext: 15	0.000	ALEXANDEROIL	75.47920000	PET BELOW BASE EDMONTON TO BASE
	GLENCOE RESOUR.				LYNX ENERGY ULC	24.16970000	BELLY_RIVER
	ALEXANDEROIL	Count Acreage = No			CASCADE CAPTURE	0.01760000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04219 D	JOA	Apr 01, 1989
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 144

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 0.33350000
	ALEXANDEROIL 75.47920000
	LYNX ENERGY ULC 24.16970000
	CASCADE CAPTURE 0.01760000

M20184	PNGLSE CR	<b>Eff:</b> Mar 06, 1974	0.000	C04219 E No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WI	<b>Exp:</b> Mar 05, 1979	0.000	ALPHABOW ENERGY	0.66700000	TWP 41 RGE 25 W4M NE 12
A	34154A	<b>Ext:</b> 15	0.000	ALEXANDEROIL	75.47920000	PET TO BASE EDMONTON
	GLENCOE RESOUR.			LYNX ENERGY ULC	23.81870000	
	ALEXANDEROIL	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.03510000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04219 E	JOA	Apr 01, 1989
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b> 0.000	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b> 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 145

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 0.66700000	
	ALEXANDEROIL 75.47920000	
	LYNX ENERGY ULC 23.81870000	
	CASCADE CAPTURE 0.03510000	

M20184	PNGLSE CR	<b>Eff:</b> Mar 06, 1974	0.000	C04219 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> I	WI	<b>Exp:</b> Mar 05, 1979	0.000	ALPHABOW ENERGY	9.81070000	TWP 41 RGE 25 W4M NE 12
A	34154A	<b>Ext:</b> 15	0.000	ALEXANDEROIL	87.96470000	PNG IN MANNVILLE
	ALEXANDEROIL			ABE - GLENCOE	1.70820000	EXCL PNG IN GLAUCONITIC_SS
	ALEXANDEROIL	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.51640000	EXCL NG IN BASAL_QUARTZ

Total Rental: 0.00

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
NON PRODUCINGProd:	0.000	0.000	<b>NProd:</b>	0.000
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04219 B	JOA	Apr 01, 1989
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>		<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>			<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>			<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.81070000
		ALEXANDEROIL	87.96470000
		ABE - GLENCOE	1.70820000
		CASCADE CAPTURE	0.51640000

M20185	PNGLSE CR	<b>Eff:</b> May 06, 1999	128.000	C04354 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> May 05, 2004	128.000	ALPHABOW ENERGY	52.50000000	TWP 41 RGE 25 W4M NW 12 SE 12
A	0499050066	<b>Ext:</b> 15	67.200	ABE - GLENCOE	47.50000000	PNG IN GLAUCONITIC_SS
	GLENCOE RESOUR.					(MANNVILLE E & UPPER MANNVILLE A)
	ALPHABOW ENERGY			Total Rental: 448.00		(100/01-12-041-25W4/00,
						100/11-12-041-25W4/00, &
						100/11-12-041-25W4/02 WELLS
						ONLY)

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
PRODUCING	<b>Prod:</b>	128.000	67.200	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	128.000	67.200	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 H	JVA	Jun 01, 2010
C04269 K	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04354 A	JOATRUST	Oct 01, 2014
C04354 D	JOATRUST	Oct 01, 2014
C04388 B	JOATRUST	Oct 01, 2014
C04388 F	JOATRUST	Oct 01, 2014

Report Date: Dec 13, 2024

Page Number: 147

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** DEPOSITO(M)  
AB MINISTER FIN 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 52.50000000  
ABE - GLENCOE 47.50000000

----- Well U.W.I. Status/Type -----  
100/01-12-041-25-W4/00 SUSP/OIL  
100/11-12-041-25-W4/00 ABND ZN/OIL  
100/11-12-041-25-W4/02 SUSP/OIL

**GENERAL COMMENTS -**

ROYALTY PAID ON 128 HC ONLY SEE FILES M005774, M005775, M005776, FOR BALANCE OF SPACING UNIT

M20185	PNGLSE CR	<b>Eff:</b> May 06, 1999	0.000	C04381 A No	WI-1
<b>Sub:</b> B	WI	<b>Exp:</b> May 05, 2004	0.000	ALPHABOW ENERGY	9.50000000
A	0499050066	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.	90.00000000
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000

Area : CHIGWELL  
TWP 41 RGE 25 W4M NW 12 SE 12  
PNG BELOW BASE VIKING\_ZONE TO  
TOP MANNVILLE

ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----  
C03754 ZZ PURCH Dec 15, 2016 (I)  
C04343 A PURCH Nov 28, 2014 (I)  
C04381 A JOATRUST Oct 01, 2014

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20185	B	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>					<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN	<b>Max:</b> 100.00000000				<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 9.50000000 GLENCOE RESOUR. 90.00000000 CASCADE CAPTURE 0.50000000	

M20185	PNGLSE CR	<b>Eff:</b> May 06, 1999 <b>Exp:</b> May 05, 2004 <b>Ext:</b> 15	128.000 128.000 63.840	C04354 D No ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	WI-1 49.87500000 47.50000000 2.62500000	Area : CHIGWELL TWP 41 RGE 25 W4M NW 12 SE 12 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)
<b>Sub:</b> C	WI					
A	0499050066					
	GLENCOE RESOUR.					
	ALPHABOW ENERGY	<b>Count Acreage =</b> No				
				Total Rental:	0.00	

	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	<b>----- Related Contracts -----</b>
	PRODUCING	<b>Prod:</b>	128.000	63.840	<b>NProd:</b>	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	DEVELOPED	<b>Dev:</b>	128.000	63.840	<b>Undev:</b>	0.000	0.000	C04184 A P&S May 31, 2010 (I)
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04269 H JVA Jun 01, 2010
								C04269 K JVA Jun 01, 2010
								C04343 A PURCH Nov 28, 2014 (I)

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	C04354 A JOATRUST Oct 01, 2014
<b>Roy Percent:</b>					C04354 D JOATRUST Oct 01, 2014
<b>Deduction:</b> STANDARD					C04388 B JOATRUST Oct 01, 2014
<b>Gas: Royalty:</b>					C04388 F JOATRUST Oct 01, 2014
<b>S/S OIL: Min:</b>					
			<b>Min Pay:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 149

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.87500000
		ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

M20186	PNGLSE CR	<b>Eff:</b> Mar 06, 1974	0.000	C04206 AB No	WI-1	APO	Area : CHIGWELL
<b>Sub:</b> A	WR	<b>Exp:</b> Mar 05, 1984	0.000	ALPHABOW ENERGY	48.73500000	40.36560000	TWP 41 RGE 25 W4M SE 12
A	34154	<b>Ext:</b> 15	0.000	ABE - GLENCOE	16.82749000	9.29870000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			SINOPEC DAYLIG.	31.87251000	16.45440000	
	LYNX ENERGY ULC	<b>Count Acreage =</b> No		CASCADE CAPTURE	2.56500000	2.12470000	
				1864094 AB		31.75660000	

Total Rental: 224.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04206 AB	FO&OP	Dec 16, 1976
C04310	P&S	Nov 30, 2012 (I)
C04315 XX	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07468 A	TRUST	Jun 22, 2006
C04206 AA	FO&OP	Dec 16, 1976

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AB	GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
	<b>Roy Percent:</b>	10.00000000			
	<b>Deduction:</b>	NO			

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186	A	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>				<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 55.00000000 GLENCOE RESOUR. 45.00000000				<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 48.73500000 ABE - GLENCOE 16.82749000 SINOPEC DAYLIG. 31.87251000 CASCADE CAPTURE 2.56500000	

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AB GROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
<b>Roy Percent:</b> 10.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
ALPHABOW ENERGY 4.46780200		ALPHABOW ENERGY 48.73500000		
1864094 AB 63.16290000		ABE - GLENCOE 16.82749000		
GLENCOE RESOUR. 4.04229800		SINOPEC DAYLIG. 31.87251000		
OBSIDIAN ENERGY 21.05430000		CASCADE CAPTURE 2.56500000		
SINOPEC DAYLIG. 7.27270000				

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
<b>Roy Percent:</b> 6.50000000				



Report Date: Dec 13, 2024

Page Number: 151

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186	A	<b>Deduction:</b> NO					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)			
		ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	47.50000000		
		CASCADE CAPTURE	5.00000000	ABE - GLENCOE	50.00000000		
				CASCADE CAPTURE	2.50000000		

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	48.73500000	
		ABE - GLENCOE	16.82749000	
		SINOPEC DAYLIG.	31.87251000	
		CASCADE CAPTURE	2.56500000	

Report Date: Dec 13, 2024

Page Number: 152

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186      A      **GENERAL COMMENTS -**  
 ROYALTY PAID ON 64 HC ONLY SEE FILES M005775, M005776, M005777, M005778 FOR  
 BALANCE OF SPACING UNIT

M20186	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04206	AQ No	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY		27.74000000	TWP 41 RGE 25 W4M SE 12
A	34154		Ext: 15	0.000	ABE - GLENCOE		25.68722000	PNG BELOW BASE
	GLENCOE RESOUR.				SINOPEC DAYLIG.		45.11278000	BASAL_BELLY_RIVER_SANDST TO TOP
	LYNX ENERGY ULC	Count Acreage = No			CASCADE CAPTURE		1.46000000	VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AQ	FO&OP	Dec 16, 1976
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07468 A	TRUST	Jun 22, 2006

#### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AQGROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
Roy Percent: 10.00000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 153

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	4.48736000	ALPHABOW ENERGY	27.74000000
1864094 AB	63.16290000	ABE - GLENCOE	25.68722000
GLENCOE RESOUR.	7.65909000	SINOPEC DAYLIG.	45.11278000
OBSIDIAN ENERGY	21.05430000	CASCADE CAPTURE	1.46000000
SINOPEC DAYLIG.	3.63635000		

M20186

B

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206	AQGROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
	<b>Roy Percent:</b> 10.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	55.00000000	ALPHABOW ENERGY	27.74000000
GLENCOE RESOUR.	45.00000000	ABE - GLENCOE	25.68722000
		SINOPEC DAYLIG.	45.11278000
		CASCADE CAPTURE	1.46000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 154

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 27.74000000	
	ABE - GLENCOE 25.68722000	
	SINOPEC DAYLIG. 45.11278000	
	CASCADE CAPTURE 1.46000000	

M20186	PNGLSE CR	<b>Eff:</b> Mar 06, 1974	0.000	C04206 AV No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Mar 05, 1984	0.000	ALPHABOW ENERGY	2.47000000	TWP 41 RGE 25 W4M SE 12
A	34154	<b>Ext:</b> 15	0.000	LYNX ENERGY ULC	49.40000000	PET BELOW BASE EDMONTON TO BASE
	LYNX ENERGY ULC			SINOPEC DAYLIG.	48.00000000	BELLY_RIVER
	LYNX ENERGY ULC	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.13000000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AV	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AV	GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
	<b>Roy Percent:</b> 10.00000000				
	<b>Deduction:</b> NO				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186	C	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>						<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) LYNX ENERGY ULC	100.00000000					<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY LYNX ENERGY ULC SINOPEC DAYLIG. CASCADE CAPTURE	2.47000000 49.40000000 48.00000000 0.13000000	

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AV GROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
<b>Roy Percent:</b> 10.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>			
<b>Other Percent:</b>				
<b>Paid to:</b> PAIDTO (R)				
ALPHABOW ENERGY	0.42550500			ALPHABOW ENERGY 2.47000000
1864094 AB	63.16290000			LYNX ENERGY ULC 49.40000000
GLENCOE RESOUR.	8.08459500			SINOPEC DAYLIG. 48.00000000
OBSIDIAN ENERGY	21.05430000			CASCADE CAPTURE 0.13000000
SINOPEC DAYLIG.	7.27270000			
<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				

Report Date: Dec 13, 2024

Page Number: 156

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186	C	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	2.47000000		
				LYNX ENERGY ULC	49.40000000		
				SINOPEC DAYLIG.	48.00000000		
				CASCADE CAPTURE	0.13000000		

M20186	PNGLSE	CR	<b>Eff:</b> Mar 06, 1974	0.000	C04206	AY No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Mar 05, 1984	0.000	ALPHABOW ENERGY		4.94000000	TWP 41 RGE 25 W4M SE 12
A	34154		<b>Ext:</b> 15	0.000	LYNX ENERGY ULC		46.80000000	PET TO BASE EDMONTON
	LYNX ENERGY ULC				SINOPEC DAYLIG.		48.00000000	
	LYNX ENERGY ULC	<b>Count Acreage =</b> No			CASCADE CAPTURE		0.26000000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AY	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
-----------------------	--------------	---------------	-------------	-----------------

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04206 AY GROSS OVERRIDE ROYALTY ALL N N 17.50000000 % of PROD

**Roy Percent:** 10.00000000

**Deduction:** NO

M20186

D

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

LYNX ENERGY ULC 100.00000000

**Paid by:** WI-1 (C)

ALPHABOW ENERGY 4.94000000

LYNX ENERGY ULC 46.80000000

SINOPEC DAYLIG. 48.00000000

CASCADE CAPTURE 0.26000000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AY	GROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD

**Roy Percent:** 10.00000000

**Deduction:** NO

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

ALPHABOW ENERGY 0.85101000

1864094 AB 63.16290000

GLENCOE RESOUR. 7.65909000

OBSIDIAN ENERGY 21.05430000

SINOPEC DAYLIG. 7.27270000

**Paid by:** WI-1 (C)

ALPHABOW ENERGY 4.94000000

LYNX ENERGY ULC 46.80000000

SINOPEC DAYLIG. 48.00000000

CASCADE CAPTURE 0.26000000

Report Date: Dec 13, 2024

Page Number: 158

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186		D		Royalty / Encumbrances			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of		
<b>Roy Percent:</b>							
<b>Deduction:</b>	STANDARD						
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>			
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)				
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY		4.94000000			
		LYNX ENERGY ULC		46.80000000			
		SINOPEC DAYLIG.		48.00000000			
		CASCADE CAPTURE		0.26000000			

M20186	PNGLSE CR	Eff: Mar 06, 1974	64.000	C04428 A No	PLD	PREPOOLED1	Area : CHIGWELL
<b>Sub:</b> E	WR	<b>Exp:</b> Mar 05, 1984	64.000	ALPHABOW ENERGY	19.30200000	26.60000000	TWP 41 RGE 25 W4M SE 12
A	34154	<b>Ext:</b> 15	12.353	1864094 AB	6.51000000		(PRODUCTION ONLY FROM 02/04-12 WELL)
	LYNX ENERGY ULC			ALEXANDEROIL	18.87000000		
	LYNX ENERGY ULC			LYNX ENERGY ULC	33.38300000		
				QUESTFIRE	6.56000000		
				SINOPEC DAYLIG.	15.37500000		
				LYNX ENERGY ULC		49.40000000	
				SINOPEC DAYLIG.		24.00000000	
							<b>----- Related Contracts -----</b>
							C03754 ZZ PURCH Dec 15, 2016 (I)
							C04206 AZ FO&OP Dec 16, 1976
							C04343 A PURCH Nov 28, 2014 (I)
							C04428 A POOL Nov 06, 2006



Report Date: Dec 13, 2024

Page Number: 159

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186

<b>Sub:</b> E	Total Rental:	0.00	C07452 A	PURCH	Jan 22, 2019 (I)
			C07456 A	PURCH	Feb 01, 2019 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Well U.W.I. Status/Type -----
PRODUCING		64.000	12.353		0.000	0.000	102/04-12-041-25-W4/00 FLOW/CBM
DEVELOPED	Dev:	64.000	12.353	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AZ GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
<b>Roy Percent:</b> 10.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>				<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)			
QUESTFIRE 100.00000000	ALPHABOW ENERGY 25.27000000			
	LYNX ENERGY ULC 49.40000000			
	SINOPEC DAYLIG. 24.00000000			
	CASCADE CAPTURE 1.33000000			

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AZ GROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
<b>Roy Percent:</b> 10.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 160

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	4.48736000	ALPHABOW ENERGY	25.27000000
1864094 AB	63.16290000	LYNX ENERGY ULC	49.40000000
GLENCOE RESOUR.	7.65909000	SINOPEC DAYLIG.	24.00000000
OBSIDIAN ENERGY	21.05430000	CASCADE CAPTURE	1.33000000
SINOPEC DAYLIG.	3.63635000		

M20186

E

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPOOLE(C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	26.60000000	
		LYNX ENERGY ULC	49.40000000	
		SINOPEC DAYLIG.	24.00000000	

M20186	PNGLSE	CR	<b>Eff:</b> Mar 06, 1974	0.000	C04428	B	No	PLD	PREPOOLED1	Area : CHIGWELL
<b>Sub:</b> F	WI		<b>Exp:</b> Mar 05, 1984	0.000	ALPHABOW ENERGY			19.66030000	27.74000000	TWP 41 RGE 25 W4M SE 12

Report Date: Dec 13, 2024

Page Number: 161

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186

Sub: F

A	34154	Ext: 15	0.000	1864094 AB	6.51000000		NG TO BASE EDMONTON
	LYNX ENERGY ULC			ALEXANDEROIL	18.87000000		(EXCL: PRODUCTION FROM
	LYNX ENERGY ULC	Count Acreage = No		LYNX ENERGY ULC	31.99000000	46.80000000	02/04-12 WELL)

QUESTFIRE	6.56000000		
SINOPEC DAYLIG.	15.37500000		
CASCADE CAPTURE	1.03470000		
SINOPEC DAYLIG.		24.00000000	
CASCADE CAPTURE		1.46000000	
Total Rental:		0.00	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 BC	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)
C04428 B	POOL	Nov 06, 2006
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 BCGROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
Roy Percent: 10.00000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 162

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186	F	LYNX ENERGY ULC	100.00000000	ALPHABOW ENERGY	27.74000000	
				LYNX ENERGY ULC	46.80000000	
				SINOPEC DAYLIG.	24.00000000	
				CASCADE CAPTURE	1.46000000	

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 BCGROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD

Roy Percent: 10.00000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

**Paid to:** PAIDTO (R)

ALPHABOW ENERGY 4.48736000

1864094 AB 63.16290000

GLENCOE RESOUR. 7.65909000

OBSIDIAN ENERGY 21.05430000

SINOPEC DAYLIG. 3.63635000

**Paid by:** WI-1 (C)

ALPHABOW ENERGY 27.74000000

LYNX ENERGY ULC 46.80000000

SINOPEC DAYLIG. 24.00000000

CASCADE CAPTURE 1.46000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

**Paid to:** DEPOSITO(M)

AB MINISTER FIN 100.00000000

**Paid by:** PREPOOLE(C)

ALPHABOW ENERGY 27.74000000

Report Date: Dec 13, 2024

Page Number: 163

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186	F			LYNX ENERGY ULC	46.80000000		
				SINOPEC DAYLIG.	24.00000000		
				CASCADE CAPTURE	1.46000000		

M20186	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04428	C No	PLD	PREPOOLED1	Area : CHIGWELL
Sub: G	WI		Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY		18.33690000	25.27000000	TWP 41 RGE 25 W4M SE 12
A	34154		Ext: 15	0.000	1864094 AB		6.51000000		NG BELOW BASE EDMONTON TO BASE
	LYNX ENERGY ULC				ALEXANDEROIL		18.87000000		BELLY_RIVER
	LYNX ENERGY ULC	Count Acreage = No			LYNX ENERGY ULC		33.38300000	49.40000000	
					QUESTFIRE		6.56000000		
					SINOPEC DAYLIG.		15.37500000		
					CASCADE CAPTURE		0.96510000		
					SINOPEC DAYLIG.			24.00000000	
					CASCADE CAPTURE			1.33000000	
					Total Rental:	0.00			

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04206	BD	FO&OP	Dec 16, 1976
C04343	A	PURCH	Nov 28, 2014 (I)
C04428	C	POOL	Nov 06, 2006
C07452	A	PURCH	Jan 22, 2019 (I)
C07456	A	PURCH	Feb 01, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206	BDGROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 164

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186	G	<b>Roy Percent:</b> 10.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Max:</b> <b>Other Percent:</b>			<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) LYNX ENERGY ULC           100.00000000			<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY   25.27000000 LYNX ENERGY ULC    49.40000000 SINOPEC DAYLIG.       24.00000000 CASCADE CAPTURE      1.33000000		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04206	BDGROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000	% of PROD	
	<b>Roy Percent:</b> 10.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Max:</b> <b>Other Percent:</b>				<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY       4.06185500 1864094 AB               63.16290000 GLENCOE RESOUR.       8.08459500 OBSIDIAN ENERGY      21.05430000 SINOPEC DAYLIG.        3.63635000				<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY    25.27000000 LYNX ENERGY ULC    49.40000000 SINOPEC DAYLIG.       24.00000000 CASCADE CAPTURE      1.33000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 165

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186	G	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPOOLE(C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	25.27000000		
				LYNX ENERGY ULC	49.40000000		
				SINOPEC DAYLIG.	24.00000000		
				CASCADE CAPTURE	1.33000000		

M20187	PNGlse	CR	<b>Eff:</b> Mar 06, 1974	0.000	C04206	AA	No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> A	WR		<b>Exp:</b> Mar 05, 1984	0.000	ALPHABOW ENERGY			48.73500000	40.36560000	TWP 41 RGE 25 W4M SW 12
A	34155		<b>Ext:</b> 15	0.000	ABE - GLENCOE			16.82749000	9.29870000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				SINOPEC DAYLIG.			31.87251000	16.45440000	
	LYNX ENERGY ULC	<b>Count Acreage =</b>	No		CASCADE CAPTURE			2.56500000	2.12470000	
					1864094 AB				31.75660000	----- Related Contracts -----
					Total Rental: 224.00					C03754 ZZ PURCH Dec 15, 2016 (I)
										C04184 A P&S May 31, 2010 (I)
										C04206 AA FO&OP Dec 16, 1976
										C04310 P&S Nov 30, 2012 (I)
										C04315 XX ROY Nov 30, 2012
										C04343 A PURCH Nov 28, 2014 (I)
										C07452 A PURCH Jan 22, 2019 (I)
										C07456 A PURCH Feb 01, 2019 (I)
										C07458 A PURCH Apr 15, 2019 (I)
										C07467 A TRUST Jun 22, 2006

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 166

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206	AA GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 10.00000000				
	<b>Deduction:</b> NO				
M20187	A				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	ALPHABOW ENERGY 13.48644000		ALPHABOW ENERGY 48.73500000		
	1864094 AB 52.10940000		ABE - GLENCOE 16.82749000		
	GLENCOE RESOUR. 11.03436000		SINOPEC DAYLIG. 31.87251000		
	OBSIDIAN ENERGY 17.36980000		CASCADE CAPTURE 2.56500000		
	SINOPEC DAYLIG. 6.00000000				

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	XX GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 47.50000000		
	CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		



Report Date: Dec 13, 2024

Page Number: 167

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187      A      **PERMITTED DEDUCTIONS -**  
 NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO      (C)	
AB MINISTER FIN      100.00000000		ALPHABOW ENERGY      48.73500000	
		ABE - GLENCOE      16.82749000	
		SINOPEC DAYLIG.      31.87251000	
		CASCADE CAPTURE      2.56500000	

**GENERAL COMMENTS -**  
 ROYALTY PAID ON 64 HC ONLY SEE FILES M005775, M005776, M005777, M005778 FOR BALANCE OF SPACING UNIT

M20187	PNGLSE	CR	<b>Eff:</b> Mar 06, 1974	0.000	C04206	AB No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WR		<b>Exp:</b> Mar 05, 1984	0.000	ALPHABOW ENERGY		48.73500000	TWP 41 RGE 25 W4M NW 12
A	34155		<b>Ext:</b> 15	0.000	ABE - GLENCOE		16.82749000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				SINOPEC DAYLIG.		31.87251000	
	LYNX ENERGY ULC	<b>Count Acreage =</b> No			CASCADE CAPTURE		2.56500000	----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 168

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187

Sub: B

Total Rental: 224.00

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04206 AB	FO&OP	Dec 16, 1976
C04310	P&S	Nov 30, 2012 (I)
C04315 XX	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07467 A	TRUST	Jun 22, 2006

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AB	GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 55.00000000		ALPHABOW ENERGY 48.73500000		
	GLENCOE RESOUR. 45.00000000		ABE - GLENCOE 16.82749000		
			SINOPEC DAYLIG. 31.87251000		
			CASCADE CAPTURE 2.56500000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AB	GROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187	B	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>							<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 4.46780200 1864094 AB 63.16290000 GLENCOE RESOUR. 4.04229800 OBSIDIAN ENERGY 21.05430000 SINOPEC DAYLIG. 7.27270000	<b>Max:</b>						<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 48.73500000 ABE - GLENCOE 16.82749000 SINOPEC DAYLIG. 31.87251000 CASCADE CAPTURE 2.56500000		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX	GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>				<b>Min Pay:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>			<b>Div:</b>
	<b>Other Percent:</b>				<b>Min:</b>
	<b>Prod/Sales:</b>				<b>Prod/Sales:</b>
	<b>Prod/Sales:</b>				<b>Prod/Sales:</b>
	<b>Prod/Sales:</b>				<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)				<b>Paid by:</b> WI (C)
	ALPHABOW ENERGY 95.00000000				ALPHABOW ENERGY 47.50000000
	CASCADE CAPTURE 5.00000000				ABE - GLENCOE 50.00000000
					CASCADE CAPTURE 2.50000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Report Date: Dec 13, 2024

Page Number: 170

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187 B

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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	48.73500000	
		ABE - GLENCOE	16.82749000	
		SINOPEC DAYLIG.	31.87251000	
		CASCADE CAPTURE	2.56500000	

**GENERAL COMMENTS -**

ROYALTY PAID ON 64 HC ONLY SEE FILES M005775, M005777, M005778 FOR BALANCE OF SPACING UNIT

M20187	PNGLSE	CR	<b>Eff:</b> Mar 06, 1974	0.000	C04206	AP No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> C	WR		<b>Exp:</b> Mar 05, 1984	0.000	ALPHABOW ENERGY		27.74000000	28.45100000	TWP 41 RGE 25 W4M SW 12
A	34155		<b>Ext:</b> 15	0.000	ABE - GLENCOE		25.68720000	13.14090000	PNG BELOW BASE
	GLENCOE RESOUR.				SINOPEC DAYLIG.		45.11280000	19.42360000	BASAL_BELLY_RIVER_SANDST TO TOP
	LYNX ENERGY ULC	<b>Count Acreage =</b>	No		CASCADE CAPTURE		1.46000000	1.49740000	VIKING_ZONE
					1864094 AB			37.48710000	

Report Date: Dec 13, 2024

Page Number: 171

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187

Sub: C

Total Rental: 0.00

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AP	FO&OP	Dec 16, 1976
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07467 A	TRUST	Jun 22, 2006

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AP	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 10.32708000		ALPHABOW ENERGY 27.74000000		
	1864094 AB 52.10940000		ABE - GLENCOE 25.68720000		
	GLENCOE RESOUR. 14.19372000		SINOPEC DAYLIG. 45.11280000		
	OBSIDIAN ENERGY 17.36980000		CASCADE CAPTURE 1.46000000		
	SINOPEC DAYLIG. 6.00000000				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				

Report Date: Dec 13, 2024

Page Number: 172

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187	C	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	27.74000000		
				ABE - GLENCOE	25.68720000		
				SINOPEC DAYLIG.	45.11280000		
				CASCADE CAPTURE	1.46000000		

M20187	PNGlse	CR	<b>Eff:</b> Mar 06, 1974	0.000	C04206	AQ No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Mar 05, 1984	0.000	ALPHABOW ENERGY		27.74000000	TWP 41 RGE 25 W4M NW 12
A	34155		<b>Ext:</b> 15	0.000	ABE - GLENCOE		25.68720000	PNG BELOW BASE
	GLENCOE RESOUR.				SINOPEC DAYLIG.		45.11278000	BASAL_BELLY_RIVER_SANDST TO TOP
	LYNX ENERGY ULC	<b>Count Acreage =</b> No			CASCADE CAPTURE		1.46000000	VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AQ	FO&OP	Dec 16, 1976
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07467 A	TRUST	Jun 22, 2006

### Royalty / Encumbrances

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04206 AQQROSS OVERRIDE ROYALTY ALL N N 41.25000000 % of PROD

**Roy Percent:** 10.00000000

**Deduction:** NO

M20187 D **Gas: Royalty:** **Min Pay:** **Prod/Sales:**

**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**

**Other Percent:** **Min:** **Prod/Sales:**

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	4.48736000	ALPHABOW ENERGY	27.74000000
1864094 AB	63.16290000	ABE - GLENCOE	25.68722000
GLENCOE RESOUR.	7.65909000	SINOPEC DAYLIG.	45.11278000
OBSIDIAN ENERGY	21.05430000	CASCADE CAPTURE	1.46000000
SINOPEC DAYLIG.	3.63635000		

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AQQROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD

**Roy Percent:** 10.00000000

**Deduction:** NO

**Gas: Royalty:** **Min Pay:** **Prod/Sales:**

**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**

**Other Percent:** **Min:** **Prod/Sales:**

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	55.00000000	ALPHABOW ENERGY	27.74000000
GLENCOE RESOUR.	45.00000000	ABE - GLENCOE	25.68722000
		SINOPEC DAYLIG.	45.11278000
		CASCADE CAPTURE	1.46000000

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20187	D	<b>Royalty / Encumbrances</b>					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	27.74000000		
				ABE - GLENCOE	25.68722000		
				SINOPEC DAYLIG.	45.11278000		
				CASCADE CAPTURE	1.46000000		

M20187	PNGLSE CR	<b>Eff:</b> Mar 06, 1974	64.000	C04428 A No	PLD	PREPL2	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Mar 05, 1984	64.000	ALPHABOW ENERGY	19.30200000	23.66042000	TWP 41 RGE 25 W4M SW 12
A	34155	<b>Ext:</b> 15	12.353	1864094 AB	6.51000000	26.05470000	(102/04-12-041-25-W4/00 WELL
	LYNX ENERGY ULC			ALEXANDEROIL	18.87000000		PRODUCTION ONLY)
	LYNX ENERGY ULC			LYNX ENERGY ULC	33.38300000	28.03488000	
				QUESTFIRE	6.56000000	8.75000000	
				SINOPEC DAYLIG.	15.37500000		
				SINOPEC DAYLIG.		13.50000000	
				Total Rental:	0.00		

----- <b>Related Contracts</b> -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AR	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)
C04428 A	POOL	Nov 06, 2006
C07452 A	PURCH	Jan 22, 2019 (I)



Report Date: Dec 13, 2024

Page Number: 175

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M20187

Sub:	E	Status	Hectares	Net	Hectares	Net	C07456 A	PURCH	Feb 01, 2019 (I)
		PRODUCING	64.000	12.353	0.000	0.000			
		DEVELOPED	64.000	12.353	0.000	0.000	----- Well U.W.I.	Status/Type -----	
		Prov:	0.000	0.000	0.000	0.000	102/04-12-041-25-W4/00	FLOW/CBM	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	23.66042000	
		1864094 AB	26.05470000	
		LYNX ENERGY ULC	28.03488000	
		QUESTFIRE	8.75000000	
		SINOPEC DAYLIG.	13.50000000	

M20187	PNGLSE CR	Eff: Mar 06, 1974	64.000	C04428 A No	PLD	PREPOOLED1	Area : CHIGWELL
Sub: F	WR	Exp: Mar 05, 1984	64.000	ALPHABOW ENERGY	19.30200000	26.60000000	TWP 41 RGE 25 W4M NW 12
A	34155	Ext: 15	12.353	1864094 AB	6.51000000		(102/04-12-041-25-W4/00 WELL
	LYNX ENERGY ULC			ALEXANDEROIL	18.87000000		PRODUCTION ONLY)

# ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20187

Sub: F

LYNX ENERGY ULC

LYNX ENERGY ULC 33.38300000

QUESTFIRE 6.56000000

SINOPEC DAYLIG. 15.37500000

LYNX ENERGY ULC 49.40000000

SINOPEC DAYLIG. 24.00000000

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AZ	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)
C04428 A	POOL	Nov 06, 2006
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	64.000	12.353	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	64.000	12.353	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

102/04-12-041-25-W4/00 FLOW/CBM

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04206 AZ	GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD

**Roy Percent:** 10.00000000

**Deduction:** NO

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

QUESTFIRE 100.00000000

**Paid by:** WI-1 (C)

ALPHABOW ENERGY 25.27000000

LYNX ENERGY ULC 49.40000000

SINOPEC DAYLIG. 24.00000000

Report Date: Dec 13, 2024

Page Number: 177

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187	F			CASCADE CAPTURE	1.33000000		
--------	---	--	--	-----------------	------------	--	--

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AZ GROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
<b>Roy Percent:</b> 10.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
ALPHABOW ENERGY	4.48736000	ALPHABOW ENERGY	25.27000000
1864094 AB	63.16290000	LYNX ENERGY ULC	49.40000000
GLENCOE RESOUR.	7.65909000	SINOPEC DAYLIG.	24.00000000
OBSIDIAN ENERGY	21.05430000	CASCADE CAPTURE	1.33000000
SINOPEC DAYLIG.	3.63635000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	DEPOSITO(M)	Paid by:	PREPOOLE(C)
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	26.60000000
		LYNX ENERGY ULC	49.40000000
		SINOPEC DAYLIG.	24.00000000

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
M20187	PNGLSE CR	<b>Eff:</b> Mar 06, 1974	0.000	C04428 B No		PLD	PREPL2	Area : CHIGWELL		
<b>Sub:</b> G	WI	<b>Exp:</b> Mar 05, 1984	0.000	ALPHABOW ENERGY		19.66030000	22.47740000	TWP 41 RGE 25 W4M SW 12		
A	34155	<b>Ext:</b> 15	0.000	1864094 AB		6.51000000	26.05470000	NG TO BASE EDMONTON		
	LYNX ENERGY ULC			ALEXANDEROIL		18.87000000		(EXCL: 102/04-12-041-25-W4/00		
	LYNX ENERGY ULC	<b>Count Acreage =</b> No		LYNX ENERGY ULC		31.99000000	28.03490000	WELL)		
				QUESTFIRE		6.56000000	8.75000000			
				SINOPEC DAYLIG.		15.37500000	13.50000000	----- Related Contracts -----		
				CASCADE CAPTURE		1.03470000		C03754 ZZ	PURCH	Dec 15, 2016 (I)
				CASCADE CAPTURE			1.18300000	C04206 AR	FO&OP	Dec 16, 1976
								C04343 A	PURCH	Nov 28, 2014 (I)
								C04428 B	POOL	Nov 06, 2006
								C07452 A	PURCH	Jan 22, 2019 (I)
								C07456 A	PURCH	Feb 01, 2019 (I)
				Total Rental:	0.00					
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>			
	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000			
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000			
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	22.47740000	
		1864094 AB	26.05470000	

Report Date: Dec 13, 2024

Page Number: 179

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187	G			LYNX ENERGY ULC		28.03490000	
				QUESTFIRE		8.75000000	
				SINOPEC DAYLIG.		13.50000000	
				CASCADE CAPTURE		1.18300000	

M20187	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04428 B No	PLD	PREPOOLED1	Area : CHIGWELL
Sub: H	WI		Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY	19.66030000	27.74000000	TWP 41 RGE 25 W4M NW 12
A	34155		Ext: 15	0.000	1864094 AB	6.51000000		NG TO BASE EDMONTON
	LYNX ENERGY ULC				ALEXANDEROIL	18.87000000		(EXCL: 102/04-12-041-25-W4/00
	LYNX ENERGY ULC	Count Acreage = No			LYNX ENERGY ULC	31.99000000	46.80000000	WELL)
					QUESTFIRE	6.56000000		
					SINOPEC DAYLIG.	15.37500000		
					CASCADE CAPTURE	1.03470000		
					SINOPEC DAYLIG.		24.00000000	
					CASCADE CAPTURE		1.46000000	
			Total Rental: 0.00					

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 BC	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)
C04428 B	POOL	Nov 06, 2006
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 BCGROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 180

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187	H	<b>Roy Percent:</b> 10.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Max:</b> <b>Other Percent:</b>		<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) LYNX ENERGY ULC           100.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY   27.74000000 LYNX ENERGY ULC    46.80000000 SINOPEC DAYLIG.       24.00000000 CASCADE CAPTURE      1.46000000		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206	BCGROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
	<b>Roy Percent:</b> 10.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Max:</b> <b>Other Percent:</b>		<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY    4.48736000 1864094 AB           63.16290000 GLENCOE RESOUR.      7.65909000 OBSIDIAN ENERGY    21.05430000 SINOPEC DAYLIG.       3.63635000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY    27.74000000 LYNX ENERGY ULC    46.80000000 SINOPEC DAYLIG.      24.00000000 CASCADE CAPTURE      1.46000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 181

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187	H	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)			<b>Paid by:</b> PREPOOLE(C)		
		AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	27.74000000	
					LYNX ENERGY ULC	46.80000000	
					SINOPEC DAYLIG.	24.00000000	
					CASCADE CAPTURE	1.46000000	

M20187	PNGLSE	CR	<b>Eff:</b> Mar 06, 1974	0.000	C04206	AY No	WI-1	Area : CHIGWELL
<b>Sub:</b> I	WI		<b>Exp:</b> Mar 05, 1984	0.000	ALPHABOW ENERGY		4.94000000	TWP 41 RGE 25 W4M NW 12
A	34155		<b>Ext:</b> 15	0.000	LYNX ENERGY ULC		46.80000000	PET TO BASE EDMONTON
	LYNX ENERGY ULC				SINOPEC DAYLIG.		48.00000000	
	LYNX ENERGY ULC	<b>Count Acreage =</b> No			CASCADE CAPTURE		0.26000000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AY	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AY	GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
	<b>Roy Percent:</b> 10.00000000				
	<b>Deduction:</b> NO				
M20187	I				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	LYNX ENERGY ULC 100.00000000		ALPHABOW ENERGY 4.94000000		
			LYNX ENERGY ULC 46.80000000		
			SINOPEC DAYLIG. 48.00000000		
			CASCADE CAPTURE 0.26000000		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AY	GROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
	<b>Roy Percent:</b> 10.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 0.85101000		ALPHABOW ENERGY 4.94000000		
	1864094 AB 63.16290000		LYNX ENERGY ULC 46.80000000		
	GLENCOE RESOUR. 7.65909000		SINOPEC DAYLIG. 48.00000000		
	OBSIDIAN ENERGY 21.05430000		CASCADE CAPTURE 0.26000000		
	SINOPEC DAYLIG. 7.27270000				



Report Date: Dec 13, 2024

Page Number: 183

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187	I						
	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of		
	<b>Roy Percent:</b>						
	<b>Deduction:</b> STANDARD						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)				
	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	4.94000000			
			LYNX ENERGY ULC	46.80000000			
			SINOPEC DAYLIG.	48.00000000			
			CASCADE CAPTURE	0.26000000			

M20187	PNGLSE CR	<b>Eff:</b> Mar 06, 1974	0.000	C04206 AV No	WI-1	Area : CHIGWELL
<b>Sub:</b> J	WI	<b>Exp:</b> Mar 05, 1984	0.000	ALPHABOW ENERGY	2.47000000	TWP 41 RGE 25 W4M NW 12
A	34155	<b>Ext:</b> 15	0.000	LYNX ENERGY ULC	49.40000000	PET BELOW BASE EDMONTON TO BASE
	LYNX ENERGY ULC			SINOPEC DAYLIG.	48.00000000	BELLY_RIVER
	LYNX ENERGY ULC	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.13000000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AV	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187

J

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AV GROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
<b>Roy Percent:</b> 10.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
ALPHABOW ENERGY 0.42550500		ALPHABOW ENERGY 2.47000000		
1864094 AB 63.16290000		LYNX ENERGY ULC 49.40000000		
GLENCOE RESOUR. 8.08459500		SINOPEC DAYLIG. 48.00000000		
OBSIDIAN ENERGY 21.05430000		CASCADE CAPTURE 0.13000000		
SINOPEC DAYLIG. 7.27270000				

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AV GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
<b>Roy Percent:</b> 10.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
LYNX ENERGY ULC 100.00000000		ALPHABOW ENERGY 2.47000000		
		LYNX ENERGY ULC 49.40000000		
		SINOPEC DAYLIG. 48.00000000		

Report Date: Dec 13, 2024

Page Number: 185

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187 J CASCADE CAPTURE 0.13000000

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 2.47000000		
		LYNX ENERGY ULC 49.40000000		
		SINOPEC DAYLIG. 48.00000000		
		CASCADE CAPTURE 0.13000000		

M20187	PNGLSE CR	Eff: Mar 06, 1974	0.000	C04428 C No	PLD	PREPOOLED1	Area : CHIGWELL
<b>Sub:</b> K	WI	<b>Exp:</b> Mar 05, 1984	0.000	ALPHABOW ENERGY	18.33690000	25.27000000	TWP 41 RGE 25 W4M NW 12
A	34155	<b>Ext:</b> 15	0.000	1864094 AB	6.51000000		NG BELOW BASE EDMONTON TO BASE
	LYNX ENERGY ULC			ALEXANDEROIL	18.87000000		BELLY_RIVER
	LYNX ENERGY ULC	<b>Count Acreage =</b> No		LYNX ENERGY ULC	33.38300000	49.40000000	
				QUESTFIRE	6.56000000		
				SINOPEC DAYLIG.	15.37500000		----- <b>Related Contracts</b> -----
				CASCADE CAPTURE	0.96510000		C03754 ZZ PURCH Dec 15, 2016 (I)
				SINOPEC DAYLIG.		24.00000000	C04206 BD FO&OP Dec 16, 1976
				CASCADE CAPTURE			C04343 A PURCH Nov 28, 2014 (I)
				SINOPEC DAYLIG.		1.33000000	C04428 C POOL Nov 06, 2006
				CASCADE CAPTURE			C07452 A PURCH Jan 22, 2019 (I)

Report Date: Dec 13, 2024

Page Number: 186

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187

Sub: K Total Rental: 0.00 C07456 A PURCH Feb 01, 2019(I)

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 BDGROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
Roy Percent: 10.00000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
LYNX ENERGY ULC 100.00000000		ALPHABOW ENERGY 25.27000000		
		LYNX ENERGY ULC 49.40000000		
		SINOPEC DAYLIG. 24.00000000		
		CASCADE CAPTURE 1.33000000		

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 BDGROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
Roy Percent: 10.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 187

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	4.06185500	ALPHABOW ENERGY	25.27000000
1864094 AB	63.16290000	LYNX ENERGY ULC	49.40000000
GLENCOE RESOUR.	8.08459500	SINOPEC DAYLIG.	24.00000000
OBSIDIAN ENERGY	21.05430000	CASCADE CAPTURE	1.33000000
SINOPEC DAYLIG.	3.63635000		

M20187 K

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPOOLE(C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	25.27000000	
		LYNX ENERGY ULC	49.40000000	
		SINOPEC DAYLIG.	24.00000000	
		CASCADE CAPTURE	1.33000000	

M20187 PNLSE CR Eff: Mar 06, 1974 0.000 C04428 C No PLD PREPL2 Area : CHIGWELL

Report Date: Dec 13, 2024

Page Number: 188

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187

<b>Sub:</b> L	WI	<b>Exp:</b> Mar 05, 1984	0.000	ALPHABOW ENERGY	18.33690000	22.47740000	TWP 41 RGE 25 W4M SW 12
A	34155	<b>Ext:</b> 15	0.000	1864094 AB	6.51000000	26.05470000	NG BELOW BASE EDMONTON TO BASE
	LYNX ENERGY ULC			ALEXANDEROIL	18.87000000		BELLY_RIVER
	LYNX ENERGY ULC	<b>Count Acreage =</b> No		LYNX ENERGY ULC	33.38300000	28.03490000	

----- Related Contracts -----		
QUESTFIRE	6.56000000	8.75000000
SINOPEC DAYLIG.	15.37500000	13.50000000
CASCADE CAPTURE	0.96510000	
CASCADE CAPTURE		1.18300000
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AR	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)
C04428 C	POOL	Nov 06, 2006
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN

100.00000000

Paid by: PREPL2 (C)

ALPHABOW ENERGY 22.47740000

Report Date: Dec 13, 2024

Page Number: 189

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187	L			1864094 AB		26.05470000	
				LYNX ENERGY ULC		28.03490000	
				QUESTFIRE		8.75000000	
				SINOPEC DAYLIG.		13.50000000	
				CASCADE CAPTURE		1.18300000	

M20187	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04206	BB No	WI-1	Area : CHIGWELL
Sub: M	WI		Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY		9.65240000	TWP 41 RGE 25 W4M SW 12
A	34155		Ext: 15	0.000	1864094 AB		26.05470000	PET TO BASE BELLY_RIVER
	LYNX ENERGY ULC				LYNX ENERGY ULC		36.78490000	
	LYNX ENERGY ULC	Count Acreage = No			SINOPEC DAYLIG.		27.00000000	
					CASCADE CAPTURE		0.50800000	
					Total Rental:	0.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 BB	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.65240000
		1864094 AB	26.05470000
		LYNX ENERGY ULC	36.78490000
		SINOPEC DAYLIG.	27.00000000
		CASCADE CAPTURE	0.50800000

M20180	PNGLSE FH	<b>Eff:</b> May 30, 2001	0.000	C04206 AC No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> A	WR	<b>Exp:</b> May 29, 2004	0.000	ALPHABOW ENERGY	10.50000000	15.54518000	TWP 41 RGE 25 W4M SW 13
A	PHILLIPSTHOMAS	<b>Ext:</b> HELDPROD	0.000	ALEXANDEROIL	88.39779000	68.27831000	
	ALEXANDEROIL			ABE - GLENCOE	1.10221000	1.71333000	PNG IN GLAUCONITIC_SS
100.00000000	ALEXANDEROIL	<b>Count Acreage =</b> No		1864094 AB		14.46318000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04206 AC	FO&OP	Dec 16, 1976
C04206 BF	FO&OP	Dec 16, 1976
C04246 A	ROY	Nov 02, 2000
C04246 E	ROY	Nov 02, 2000
C04310	P&S	Nov 30, 2012 (I)
C04315 ZB	ROY	Nov 30, 2012
C04315 ZH	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C04206 ACGROSS OVERRIDE ROYALTY	ALL	N	Y	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.00000000				



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	A	<b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>					
		<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 30.68072000 1864094 AB 58.68828600 ALEXANDEROIL 6.75750900 ABE - GLENCOE 3.87348500	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 30.68072000 1864094 AB 58.68828600 ALEXANDEROIL 6.75750900 ABE - GLENCOE 3.87348500		<b>Paid by:</b> BPO (C) ALPHABOW ENERGY 10.50000000 ALEXANDEROIL 88.39779000 ABE - GLENCOE 1.10221000			

**GENERAL COMMENTS -**  
 CONVERTIBLE APO TO A 4.375% WI

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04246 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R) RICHFIELD OILS 100.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 9.97500000 ALEXANDEROIL 88.39779000 ABE - GLENCOE 1.10221000 CASCADE CAPTURE 0.52500000		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180      A \_\_\_\_\_  
Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 ZB GROSS OVERRIDE ROYALTY	ALL	N	N	4.37500000 % of PROD
<b>Roy Percent:</b> 6.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b> 2.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)	
PHILLIPS,THO	100.00000000	ALPHABOW ENERGY	10.50000000
		ALEXANDEROIL	88.39779000

Report Date: Dec 13, 2024

Page Number: 193

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	A			ABE - GLENCOE		1.10221000	
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD ( NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

FERNLEY ARCHIBALD BILLINGHURST TRUST DATED JANUARY 17 1952 (12.5% ROYALTY)  
SUPPLEMENTARY AGREEMENT TO BILLINGHURST GROSS ROYALTY TRUST DATED  
OCTOBER 26, 1990

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 10.50000000		
		ALEXANDEROIL 88.39779000		
		ABE - GLENCOE 1.10221000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD ( NO CAP ON DEDUCTIONS)

M20180	PNGLSE	FH	<b>Eff:</b> May 30, 2001	0.000	C04206	AC No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> B	WR		<b>Exp:</b> May 29, 2004	0.000	ALPHABOW ENERGY		10.50000000	15.54518000	TWP 41 RGE 25 W4M SW 13

Report Date: Dec 13, 2024

Page Number: 194

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180							
<b>Sub:</b>	B						
A	PHILLIPSTHOMAS	<b>Ext:</b> HELDPROD	0.000	ALEXANDEROIL	88.39779000	68.27831000	
	ALEXANDEROIL			ABE - GLENCOE	1.10221000	1.71333000	PNG IN VIKING_ZONE
100.00000000	ALEXANDEROIL	<b>Count Acreage =</b> No		1864094 AB		14.46318000	(100/06-13-041-25W4/02 WELL ONLY)

Total Rental: 160.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04206 AC	FO&OP	Dec 16, 1976
C04206 BF	FO&OP	Dec 16, 1976
C04246 A	ROY	Nov 02, 2000
C04246 E	ROY	Nov 02, 2000
C04310	P&S	Nov 30, 2012 (I)
C04315 ZB	ROY	Nov 30, 2012
C04315 ZH	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206	ACGROSS OVERRIDE ROYALTY	ALL	N	Y	50.00000000 % of PROD
	<b>Roy Percent:</b>	4.00000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>				
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

----- Well U.W.I. Status/Type -----  
100/06-13-041-25-W4/02 SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	BPO (C)
ALPHABOW ENERGY	30.68072000	ALPHABOW ENERGY	10.50000000
1864094 AB	58.68828600	ALEXANDEROIL	88.39779000
ALEXANDEROIL	6.75750900	ABE - GLENCOE	1.10221000
ABE - GLENCOE	3.87348500		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180      B      **GENERAL COMMENTS -**  
 CONVERTIBLE APO TO A 4.375% WI

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04246 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	RICHFIELD OILS      100.00000000		ALPHABOW ENERGY      9.97500000		
			ALEXANDEROIL      88.39779000		
			ABE - GLENCOE      1.10221000		
			CASCADE CAPTURE      0.52500000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 ZB	GROSS OVERRIDE ROYALTY	ALL	N	N	4.37500000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
	ALPHABOW ENERGY      95.00000000		ALPHABOW ENERGY      100.00000000		
	CASCADE CAPTURE      5.00000000		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180      B      LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 2.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO	(C)	
PHILLIPS,THO	100.00000000	ALPHABOW ENERGY		10.50000000
		ALEXANDEROIL		88.39779000
		ABE - GLENCOE		1.10221000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

FERNLEY ARCHIBALD BILLINGHURST TRUST DATED JANUARY 17, 1952 (12.5% ROYALTY)

SUPPLEMENTARY AGREEMENT TO BILLINGHURST GROSS ROYALTY TRUST DATED  
OCTOBER 26, 1990

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 197

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

**Paid to:** PAIDTO (R)  
COMSHARE 100.00000000

**Paid by:** BPO (C)  
ALPHABOW ENERGY 10.50000000  
ALEXANDEROIL 88.39779000  
ABE - GLENCOE 1.10221000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD ( NO CAP ON DEDUCTIONS)

M20180	PNGLSE FH	<b>Eff:</b> May 30, 2001	0.000	C04206 AO No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> C	WR	<b>Exp:</b> May 29, 2004	0.000	ALPHABOW ENERGY	1.90000000	8.00310000	TWP 41 RGE 25 W4M SW 13
A	PHILLIPSTHOMAS	<b>Ext:</b> HELDPROD	0.000	ALEXANDEROIL	97.56097600	74.13960000	
	ALEXANDEROIL			ABE - GLENCOE	0.43902400	1.73130000	PNG BELOW BASE
100.00000000	ALEXANDEROIL	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.10000000	0.42130000	BASAL_BELLY_RIVER_SANDST TO TOP
				1864094 AB		15.70470000	MANNVILLE
							EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04206 AO	FO&OP	Dec 16, 1976
	0.000	0.000	0.000	0.000	C04246 D	ROY	Nov 02, 2000
	0.000	0.000	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)
					C04343 A	PURCH	Nov 28, 2014 (I)
					C07452 A	PURCH	Jan 22, 2019 (I)

### Royalty / Encumbrances

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04206 AOGROSS OVERRIDE ROYALTY ALL N Y 50.00000000 % of PROD

**Roy Percent:** 4.00000000

**Deduction:** NO

M20180	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)	
ALPHABOW ENERGY	10.32708100	ALPHABOW ENERGY	1.90000000
1864094 AB	60.72912100	ALEXANDEROIL	97.56097600
ALEXANDEROIL	6.99249500	ABE - GLENCOE	0.43902400
ABE - GLENCOE	1.70826300	CASCADE CAPTURE	0.10000000
OBSIDIAN ENERGY	20.24304000		

**GENERAL COMMENTS -**  
 CONVERTIBLE APO TO A 4.375% WI

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
----------	--------------	--------------	---------------	-------------	-----------------

C04246 D GROSS OVERRIDE ROYALTY ALL N N 100.00000000 % of PROD

**Roy Percent:** 7.00000000

**Deduction:** NO

		<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
RICHFIELD OILS	100.00000000	ALPHABOW ENERGY	1.90000000
		ALEXANDEROIL	97.56097600



Report Date: Dec 13, 2024

Page Number: 199

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	C			ABE - GLENCOE		0.43902400	
				CASCADE CAPTURE		0.10000000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b> 2.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)	
PHILLIPS,THO	100.00000000	ALPHABOW ENERGY	1.90000000
		ALEXANDEROIL	97.56097600
		ABE - GLENCOE	0.43902400
		CASCADE CAPTURE	0.10000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD ( NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

FERNLEY ARCHIBALD BILLINGHURST TRUST DATED JANUARY 17 1952 (12.5% ROYALTY)  
SUPPLEMENTARY AGREEMENT TO BILLINGHURST GROSS ROYALTY TRUST DATED  
OCTOBER 26, 1990

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> PAIDTO (R) COMSHARE 100.00000000	<b>Paid by:</b> BPO (C) ALPHABOW ENERGY 1.90000000 ALEXANDEROIL 97.56097600 ABE - GLENCOE 0.43902400 CASCADE CAPTURE 0.10000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD ( NO CAP ON DEDUCTIONS)

M20180	PNGLSE FH	<b>Eff:</b> May 30, 2001	0.000	C04206 AS No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> D	WR	<b>Exp:</b> May 29, 2004	0.000	ALPHABOW ENERGY	1.90000000	5.71710000	TWP 41 RGE 25 W4M SW 13
A	PHILLIPSTHOMAS	<b>Ext:</b> HELDPROD	0.000	ALEXANDEROIL	80.00000000	61.50000000	
	ALEXANDEROIL			LYNX ENERGY ULC	18.00000000	15.07970000	PNG TO BASE
100.00000000	ALEXANDEROIL	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.10000000	0.30080000	BASAL_BELLY_RIVER_SANDST
				1864094 AB		13.02740000	EXCL NG IN BELLY_RIVER
				QUESTFIRE		4.37500000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING <b>Prod:</b>	0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b> 0.000	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b> 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AS	FO&OP	Dec 16, 1976
C04246 B	ROY	Nov 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 201

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AS	GROSS OVERRIDE ROYALTY	ALL	N	Y	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.00000000				
	<b>Deduction:</b> NO				
M20180	D				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	ALPHABOW ENERGY 0.70208000		ALPHABOW ENERGY 1.90000000		
	1864094 AB 52.10940000		ALEXANDEROIL 80.00000000		
	ALEXANDEROIL 6.00000000		LYNX ENERGY ULC 18.00000000		
	GLENCOE RESOUR. 6.31872000		CASCADE CAPTURE 0.10000000		
	OBSIDIAN ENERGY 17.36980000				
	QUESTFIRE 17.50000000				

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04246 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	RICHFIELD OILS 100.00000000		ALPHABOW ENERGY 1.90000000		
			ALEXANDEROIL 80.00000000		
			LYNX ENERGY ULC 18.00000000		

Report Date: Dec 13, 2024

Page Number: 202

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	D			CASCADE CAPTURE		0.10000000	
--------	---	--	--	-----------------	--	------------	--

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	1.90000000
		ALEXANDEROIL	80.00000000
		LYNX ENERGY ULC	18.00000000
		CASCADE CAPTURE	0.10000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD ( NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b> 2.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)	
PHILLIPS,THO	100.00000000	ALPHABOW ENERGY	1.90000000
		ALEXANDEROIL	80.00000000

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	D			LYNX ENERGY ULC		18.00000000	
				CASCADE CAPTURE		0.10000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD ( NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

FERNLEY ARCHIBALD BILLINGHURST TRUST DATED JANUARY 17 1952 (12.5% ROYALTY)  
SUPPLEMENTARY AGREEMENT TO BILLINGHURST GROSS ROYALTY TRUST DATED  
OCTOBER 26, 1990

M20180	PNGLSE	FH	Eff: May 30, 2001	64.700	C04429	A	No	POOLED W11	POOLED W12	Area : CHIGWELL
Sub: E	WR		Exp: May 29, 2004	64.700	ALPHABOW ENERGY			0.83800000	1.67552000	TWP 41 RGE 25 W4M SW 13
A	PHILLIPSTHOMAS		Ext: HELDPROD	0.542	ALEXANDEROIL			76.93300000	61.50000000	
	ALEXANDEROIL				EMBER RESOURCES			10.62500000		NG IN BELLY_RIVER
100.00000000	ALEXANDEROIL				LYNX ENERGY ULC			7.54200000	15.07968000	
					QUESTFIRE			4.06200000	4.37500000	
					1864094 AB				* 13.02735000	----- Related Contracts -----
					OBSIDIAN ENERGY				* 4.34245000	C03754 ZZ PURCH Dec 15, 2016 (I)
					Total Rental: 0.00					C04206 AS FO&OP Dec 16, 1976
										C04246 C ROY Nov 02, 2000
										C04343 A PURCH Nov 28, 2014 (I)
										C04429 A POOL May 01, 2002
										C07452 A PURCH Jan 22, 2019 (I)
										----- Well U.W.I. Status/Type -----
										102/06-13-041-25-W4/00 PROD/GAS

**Royalty / Encumbrances**

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04246 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.00000000				
	<b>Deduction:</b> NO				
M20180	E				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	RICHFIELD OILS 100.00000000		ALPHABOW ENERGY 0.83800000		
			ADVANTAGE ENERG 4.06200000		
			ALEXANDEROIL 74.43300000		
			EMBER RESOURCES 10.62500000		
			LYNX ENERGY ULC 7.54200000		
			SHAPCO RES. 2.50000000		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AS	GROSS OVERRIDE ROYALTY	ALL	N	Y	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	ALPHABOW ENERGY 0.70208000		ALPHABOW ENERGY 1.90000000		
	1864094 AB 52.10940000		ALEXANDEROIL 80.00000000		
	ALEXANDEROIL 6.00000000		LYNX ENERGY ULC 18.00000000		

Report Date: Dec 13, 2024

Page Number: 205

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	E	GLENCOE RESOUR.	6.31872000		CASCADE CAPTURE	0.10000000	
		OBSIDIAN ENERGY	17.36980000				
		QUESTFIRE	17.50000000				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PREPL4 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	2.00000000	
		ALEXANDEROIL	80.00000000	
		LYNX ENERGY ULC	18.00000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD ( NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>	2.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL4 (C)		
PHILLIPS,THO	100.00000000	ALPHABOW ENERGY	2.00000000	

Report Date: Dec 13, 2024

Page Number: 206

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	E			ALEXANDEROIL		80.00000000	
				LYNX ENERGY ULC		18.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD ( NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

FERNLEY ARCHIBALD BILLINGHURST TRUST DATED JANUARY 17 1952 (12.5% ROYALTY)  
SUPPLEMENTARY AGREEMENT TO BILLINGHURST GROSS ROYALTY TRUST DATED  
OCTOBER 26, 1990

M20180	PNGLSE	FH	Eff: May 30, 2001	0.000	C04206	AO No	BPO	APO	Area : CHIGWELL
Sub: F	WR		Exp: May 29, 2004	0.000	ALPHABOW ENERGY		1.90000000	8.00310000	TWP 41 RGE 25 W4M SW 13
A	PHILLIPSTHOMAS		Ext: HELDPROD	0.000	ALEXANDEROIL		97.56097600	74.13960000	
	ALEXANDEROIL				ABE - GLENCOE		0.43902400	1.73130000	PNG BELOW TOP MANNVILLE
100.00000000	ALEXANDEROIL		Count Acreage = No		CASCADE CAPTURE		0.10000000	0.42130000	EXCL PNG IN GLAUCONITIC_SS
					1864094 AB			15.70470000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04206	AO	FO&OP	Dec 16, 1976
C04246	D	ROY	Nov 02, 2000
C04310		P&S	Nov 30, 2012 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C07452	A	PURCH	Jan 22, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances



Report Date: Dec 13, 2024

Page Number: 207

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206	AOGROSS OVERRIDE ROYALTY	ALL	N	Y	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.00000000				
	<b>Deduction:</b> NO				
M20180	F				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	ALPHABOW ENERGY 10.32708100		ALPHABOW ENERGY 1.90000000		
	1864094 AB 60.72912100		ALEXANDEROIL 97.56097600		
	ALEXANDEROIL 6.99249500		ABE - GLENCOE 0.43902400		
	ABE - GLENCOE 1.70826300		CASCADE CAPTURE 0.10000000		
	OBSIDIAN ENERGY 20.24304000				

### GENERAL COMMENTS -

CONVERTIBLE APO TO A 4.375% WI

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04246 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	RICHFIELD OILS 100.00000000		ALPHABOW ENERGY 1.90000000		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	F			ALEXANDEROIL	97.56097600	
				ABE - GLENCOE	0.43902400	
				CASCADE CAPTURE	0.10000000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY	1.90000000	
		ALEXANDEROIL	97.56097600	
		ABE - GLENCOE	0.43902400	
		CASCADE CAPTURE	0.10000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD ( NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b> 2.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)		

Report Date: Dec 13, 2024

Page Number: 209

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	F	PHILLIPS,THO	100.00000000	ALPHABOW ENERGY	1.90000000		
				ALEXANDEROIL	97.56097600		
				ABE - GLENCOE	0.43902400		
				CASCADE CAPTURE	0.10000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD ( NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

FERNLEY ARCHIBALD BILLINGHURST TRUST DATED JANUARY 17 1952 (12.5% ROYALTY)  
SUPPLEMENTARY AGREEMENT TO BILLINGHURST GROSS ROYALTY TRUST DATED  
OCTOBER 26, 1990

M20372	PNGLSE	FH	<b>Eff:</b> Jun 01, 2012	0.000	C04207	A No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> A	WR		<b>Exp:</b> May 31, 2015	0.000	ALPHABOW ENERGY		11.31450000	TWP 41 RGE 25 W4M NW 13
A	BODDYSHARON		<b>Ext:</b> HELDPROD	0.000	ALEXANDEROIL		86.71490000	PNG IN GLAUCONITIC_SS
	ALEXANDEROIL				ABE - GLENCOE		1.37510000	
25.00000000	ALEXANDEROIL		<b>Count Acreage =</b> No		CASCADE CAPTURE		0.59550000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04207	A	POOL&OP	Mar 04, 1975
C04310		P&S	Nov 30, 2012 (I)
C04315	XX	ROY	Nov 30, 2012
C04343	A	PURCH	Nov 28, 2014 (I)
C07458	A	PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 210

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C04315 XX	GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000	% of PROD
		<b>Roy Percent:</b> 6.50000000					
		<b>Deduction:</b> NO					
M20372	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)			
		ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 47.50000000			
		CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000			
				CASCADE CAPTURE 2.50000000			

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 17.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)		
BODDY, SHARON 100.00000000		ALPHABOW ENERGY 11.31450000		
		ALEXANDEROIL 86.71490000		

Report Date: Dec 13, 2024

Page Number: 211

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20372	A			ABE - GLENCOE		1.37510000	
				CASCADE CAPTURE		0.59550000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS CAPPED AT 30%

M20372	PNGLSE	FH	Eff: Jun 01, 2012	0.000	C04207	A No	POOLED WI1	Area : CHIGWELL
Sub: B	WR		Exp: May 31, 2015	0.000	ALPHABOW ENERGY		11.31450000	TWP 41 RGE 25 W4M NW 13
A	BODDYSHARON		Ext: HELDPROD	0.000	ALEXANDEROIL		86.71490000	
	ALEXANDEROIL				ABE - GLENCOE		1.37510000	PNG IN VIKING_ZONE
25.00000000	ALEXANDEROIL		Count Acreage = No		CASCADE CAPTURE		0.59550000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 A	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04315 XX	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
Roy Percent:	6.50000000			

Report Date: Dec 13, 2024

Page Number: 212

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20372	B	<b>Deduction:</b> NO					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)			
		ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	47.50000000		
		CASCADE CAPTURE	5.00000000	ABE - GLENCOE	50.00000000		
				CASCADE CAPTURE	2.50000000		

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 17.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)		
BODDY,SHARON	100.00000000	ALPHABOW ENERGY	11.31450000	
		ALEXANDEROIL	86.71490000	
		ABE - GLENCOE	1.37510000	
		CASCADE CAPTURE	0.59550000	

Report Date: Dec 13, 2024

Page Number: 213

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20372 B **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND  
 MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND  
 MARKETED FROM LANDS CAPPED AT 30%

M20372	PNGLSE	FH	Eff: Jun 01, 2012	16.175	C04207	B No	POOLED WI1	Area : CHIGWELL
Sub: C	WI		Exp: May 31, 2015	16.175	ALPHABOW ENERGY		6.16354000	TWP 41 RGE 25 W4M NW 13
A	BODDYSHARON		Ext: HELDPROD	0.997	ALEXANDEROIL		92.65398200	
	ALEXANDEROIL				ABE - GLENCOE		1.18247800	PNG BELOW BASE
25.00000000	ALEXANDEROIL							BASAL_BELLY_RIVER_SANDST TO TOP
					Total Rental:	40.00		MANNVILLE
								EXCL PNG IN VIKING_ZONE

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	0.997	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	0.997	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04207 D POOL&OP Mar 04, 1975  
 C04310 P&S Nov 30, 2012 (I)  
 C04343 A PURCH Nov 28, 2014 (I)  
 C04207 B POOL&OP Mar 04, 1975

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 214

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)	
BODDY,SHARON	100.00000000	ALPHABOW ENERGY	6.16354000
		ALEXANDEROIL	92.65398200
		ABE - GLENCOE	1.18247800

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS CAPPED AT 30%

M20372	PNGLSE	FH	<b>Eff:</b> Jun 01, 2012	0.000	C04207	C No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> May 31, 2015	0.000	ALPHABOW ENERGY		1.28350000	TWP 41 RGE 25 W4M NW 13
A	BODDYSHARON		<b>Ext:</b> HELDPROD	0.000	ALEXANDEROIL		77.73960000	
	ALEXANDEROIL				LYNX ENERGY ULC		12.15930000	PNG TO BASE
25.00000000	ALEXANDEROIL		<b>Count Acreage =</b> No		QUESTFIRE		8.75000000	BASAL_BELLY_RIVER_SANDST
					CASCADE CAPTURE		0.06760000	EXCL NG IN BELLY_RIVER

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 C	POOL&OP	Mar 04, 1975
C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 215

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	LESSOR ROYALTY	ALL		N	N	100.00000000	% of
	<b>Roy Percent:</b>	17.00000000					
	<b>Deduction:</b>	YES					
M20372	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b>	DEPOSITO(M)		<b>Paid by:</b>	WI-1	(C)
	BODDY,SHARON	100.00000000		ALPHABOW ENERGY	1.28350000
				ALEXANDEROIL	77.73960000
				LYNX ENERGY ULC	12.15930000
				QUESTFIRE	8.75000000
				CASCADE CAPTURE	0.06760000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS CAPPED AT 30%

M20372	PNGLSE	FH	<b>Eff:</b> Jun 01, 2012	0.000	C04429	A	No	POOLED WI1	POOLED WI2	Area : CHIGWELL
<b>Sub:</b> E	WI		<b>Exp:</b> May 31, 2015	0.000	ALPHABOW ENERGY			0.83800000	1.67552000	TWP 41 RGE 25 W4M NW 13
A	BODDYSHARON		<b>Ext:</b> HELDPROD	0.000	ALEXANDEROIL			76.93300000	61.50000000	NG IN BELLY_RIVER
25.00000000	ALEXANDEROIL		<b>Count Acreage =</b> No		EMBER RESOURCES			10.62500000	15.07968000	----- Related Contracts -----
	ALEXANDEROIL				LYNX ENERGY ULC			7.54200000	4.37500000	C03754 ZZ PURCH Dec 15, 2016 (I)
					QUESTFIRE			4.06200000	* 13.02735000	C04207 C POOL&OP Mar 04, 1975
					1864094 AB				* 4.34245000	C04343 A PURCH Nov 28, 2014 (I)
					OBSIDIAN ENERGY					C04429 A POOL May 01, 2002
					Total Rental:		0.00			----- Well U.W.I. Status/Type -----

Report Date: Dec 13, 2024

Page Number: 216

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20372								
Sub:	E	Status	Hectares	Net	Hectares	Net	102/06-13-041-25-W4/00 PROD/GAS	
		PRODUCING	0.000	0.000	0.000	0.000		
		DEVELOPED	0.000	0.000	0.000	0.000		
			0.000	0.000	0.000	0.000		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL3 (C)	
BODDY,SHARON	100.00000000	ALPHABOW ENERGY	1.35200000
		ALEXANDEROIL	77.73000000
		LYNX ENERGY ULC	12.16800000
		QUESTFIRE	8.75000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS CAPPED AT 30%

Report Date: Dec 13, 2024

Page Number: 217

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20372	PNGLSE FH	Eff: Jun 01, 2012	16.175	C04207 B No		POOLED WI1	Area : CHIGWELL
Sub: F	WI	Exp: May 31, 2015	16.175	ALPHABOW ENERGY		6.16354000	TWP 41 RGE 25 W4M NW 13
A	BODDYSHARON	Ext: HELDPROD	0.997	ALEXANDEROIL		92.65398200	
	ALEXANDEROIL			ABE - GLENCOE		1.18247800	PNG BELOW TOP MANNVILLE
25.00000000	ALEXANDEROIL	Count Acreage = No					EXCL PNG IN GLAUCONITIC_SS
				Total Rental: 0.00			(100/11-13-041-25W4/02 WELL ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	0.997	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	0.997	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 B	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/11-13-041-25-W4/02 PUMP/OIL

Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
BODDY,SHARON	100.00000000	ALPHABOW ENERGY	6.16354000
		ALEXANDEROIL	92.65398200
		ABE - GLENCOE	1.18247800

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND

Report Date: Dec 13, 2024

Page Number: 218

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20372 F MARKETED FROM LANDS CAPPED AT 30%

M20373	PNGLSE FH	Eff: Jun 02, 2012	0.000	C04207 A No	POOLED W11	Area : CHIGWELL
Sub: A	WR	Exp: Jun 01, 2015	0.000	ALPHABOW ENERGY	11.31450000	TWP 41 RGE 25 W4M NW 13
A	BODDY LARRIE	Ext: HELDPROD	0.000	ALEXANDEROIL	86.71490000	
	ALEXANDEROIL			ABE - GLENCOE	1.37510000	PNG IN GLAUCONITIC_SS
25.00000000	ALEXANDEROIL	Count Acreage = No		CASCADE CAPTURE	0.59550000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 A	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04315 XX	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: ROYPDTO (C)		Paid by: WI (C)		
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 47.50000000		

Report Date: Dec 13, 2024

Page Number: 219

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20373	A	CASCADE CAPTURE	5.00000000	ABE - GLENCOE	50.00000000		
				CASCADE CAPTURE	2.50000000		

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)	
BODDY,LARRIE	100.00000000	ALPHABOW ENERGY	11.31450000
		ALEXANDEROIL	86.71490000
		ABE - GLENCOE	1.37510000
		CASCADE CAPTURE	0.59550000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

M20373	PNGLSE	FH	Eff: Jun 02, 2012	0.000	C04207	A	No	POOLED W11	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 220

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20373							
<b>Sub:</b> B	WR	<b>Exp:</b> Jun 01, 2015	0.000	ALPHABOW ENERGY	11.31450000		TWP 41 RGE 25 W4M NW 13
A	BODDYLARRIE	<b>Ext:</b> HELDPROD	0.000	ALEXANDEROIL	86.71490000		
	ALEXANDEROIL			ABE - GLENCOE	1.37510000		PNG IN VIKING_ZONE
25.00000000	ALEXANDEROIL	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.59550000		

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 A	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04315 XX	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX	GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 47.50000000		
	CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING

Report Date: Dec 13, 2024

Page Number: 221

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20373 B LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)		
BODDY,LARRIE	100.00000000	ALPHABOW ENERGY	11.31450000	
		ALEXANDEROIL	86.71490000	
		ABE - GLENCOE	1.37510000	
		CASCADE CAPTURE	0.59550000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS CAPPED AT 30%

M20373	PNGLSE FH	<b>Eff:</b> Jun 02, 2012	16.175	C04207 B No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Jun 01, 2015	16.175	ALPHABOW ENERGY	6.16354000	TWP 41 RGE 25 W4M NW 13
A	BODDYLARRIE	<b>Ext:</b> HELDPROD	0.997	ALEXANDEROIL	92.65398200	
	ALEXANDEROIL			ABE - GLENCOE	1.18247800	PNG BELOW BASE
25.00000000	ALEXANDEROIL					BASAL_BELLY_RIVER_SANDST TO TOP
				Total Rental:	40.00	MANNVILLE
						EXCL PNG IN VIKING_ZONE

Report Date: Dec 13, 2024

Page Number: 222

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20373

Sub: C	Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	PRODUCING	Prod:	16.175	0.997	NProd:	0.000	0.000	
	DEVELOPED	Dev:	16.175	0.997	Undev:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04207 D POOL&OP Mar 04, 1975
								C04310 P&S Nov 30, 2012 (I)
								C04343 A PURCH Nov 28, 2014 (I)
								C04207 B POOL&OP Mar 04, 1975

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
BODDY,LARRIE	100.00000000	ALPHABOW ENERGY	6.16354000
		ALEXANDEROIL	92.65398200
		ABE - GLENCOE	1.18247800

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

### GENERAL COMMENTS -

ROYALTY PAID ON 40 ACRES ONLY SEE FILE M006769, M6770 & M06771 FOR BALANCE OF SPACING UNIT



Report Date: Dec 13, 2024

Page Number: 223

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20373	PNGLSE FH	Eff: Jun 02, 2012	0.000	C04207 C No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Jun 01, 2015	0.000	ALPHABOW ENERGY		1.28350000	TWP 41 RGE 25 W4M NW 13
A	BODDYLARRIE	Ext: HELDPROD	0.000	ALEXANDEROIL		77.73960000	
	ALEXANDEROIL			LYNX ENERGY ULC		12.15930000	PNG TO BASE
25.00000000	ALEXANDEROIL	Count Acreage = No		QUESTFIRE		8.75000000	BASAL_BELLY_RIVER_SANDST
				CASCADE CAPTURE		0.06760000	EXCL NG IN BELLY_RIVER

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 C	POOL&OP	Mar 04, 1975
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BODDY,LARRIE	100.00000000	ALPHABOW ENERGY	1.28350000	
		ALEXANDEROIL	77.73960000	
		LYNX ENERGY ULC	12.15930000	
		QUESTFIRE	8.75000000	
		CASCADE CAPTURE	0.06760000	

Report Date: Dec 13, 2024

Page Number: 224

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20373 D

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

M20373	PNGLSE FH	Eff: Jun 02, 2012	0.000	C04429 A No	POOLED W11	POOLED W12	Area : CHIGWELL
Sub: E	WI	Exp: Jun 01, 2015	0.000	ALPHABOW ENERGY	0.83800000	1.67552000	TWP 41 RGE 25 W4M NW 13
A	BODDYLARRIE	Ext: HELDPROD	0.000	ALEXANDEROIL	76.93300000	61.50000000	NG IN BELLY_RIVER
	ALEXANDEROIL			EMBER RESOURCES	10.62500000		
25.00000000	ALEXANDEROIL	Count Acreage = No		LYNX ENERGY ULC	7.54200000	15.07968000	----- Related Contracts -----
				QUESTFIRE	4.06200000	4.37500000	C03754 ZZ PURCH Dec 15, 2016 (I)
				1864094 AB		* 13.02735000	C04207 C POOL&OP Mar 04, 1975
				OBSIDIAN ENERGY		* 4.34245000	C04343 A PURCH Nov 28, 2014 (I)
							C04429 A POOL May 01, 2002
				Total Rental:	0.00		
							----- Well U.W.I. Status/Type -----
							102/06-13-041-25-W4/00 PROD/GAS

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:				17.00000000

Report Date: Dec 13, 2024

Page Number: 225

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20373	E	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL3 (C)			
		BODDY,LARRIE	100.00000000	ALPHABOW ENERGY	1.35200000		
				ALEXANDEROIL	77.73000000		
				LYNX ENERGY ULC	12.16800000		
				QUESTFIRE	8.75000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

M20373	PNGLSE	FH	<b>Eff:</b> Jun 02, 2012	16.175	C04207 B No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> F	WI		<b>Exp:</b> Jun 01, 2015	16.175	ALPHABOW ENERGY	6.16354000	TWP 41 RGE 25 W4M NW 13
A	BODDY,LARRIE		<b>Ext:</b> HELDPROD	0.997	ALEXANDEROIL	92.65398200	
	ALEXANDEROIL				ABE - GLENCOE	1.18247800	PNG BELOW TOP MANNVILLE
25.00000000	ALEXANDEROIL		<b>Count Acreage =</b> No				EXCL PNG IN GLAUCONITIC_SS
					Total Rental:	0.00	(100/11-13-041-25W4/02 WELL ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	16.175	0.997	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	16.175	0.997	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 B	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)

----- **Well U.W.I.**      **Status/Type** -----

Report Date: Dec 13, 2024

Page Number: 226

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of	100/11-13-041-25-W4/02 PUMP/OIL
	<b>Roy Percent:</b> 17.00000000					
	<b>Deduction:</b> YES					
M20373	F		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>					
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)			
	BODDY,LARRIE	100.00000000	ALPHABOW ENERGY	6.16354000		
			ALEXANDEROIL	92.65398200		
			ABE - GLENCOE	1.18247800		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

**GENERAL COMMENTS -**

ROYALTY PAID ON 40 ACRES ONLY SEE FILE M006769, M6770 & M06771 FOR BALANCE OF SPACING UNIT

M20374	PNGLSE	FH	<b>Eff:</b> Jun 07, 2012	0.000	C04207	A	No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> A	WR		<b>Exp:</b> Jun 06, 2015	0.000	ALPHABOW ENERGY			11.31450000	TWP 41 RGE 25 W4M NW 13
A	BODDYGREGG		<b>Ext:</b> HELDPROD	0.000	ALEXANDEROIL			86.71490000	
	ALEXANDEROIL				ABE - GLENCOE			1.37510000	PNG IN GLAUCONITIC_SS
25.00000000	ALEXANDEROIL		<b>Count Acreage =</b> No		CASCADE CAPTURE			0.59550000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04207	A	POOL&OP	Mar 04, 1975

Report Date: Dec 13, 2024

Page Number: 227

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20374

Sub:	A	Status	Hectares	Net	Hectares	Net	C04310	P&S	Nov 30, 2012 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04315 XX	ROY	Nov 30, 2012
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Dev:	0.000	0.000	0.000	0.000	C07458 A	PURCH	Apr 15, 2019 (I)
		Prov:	0.000	0.000	0.000	0.000			

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX	GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 47.50000000		
	CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				

Report Date: Dec 13, 2024

Page Number: 228

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20374	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)	
		BODDY,GREGGA	100.00000000	ALPHABOW ENERGY	11.31450000
				ALEXANDEROIL	86.71490000
				ABE - GLENCOE	1.37510000
				CASCADE CAPTURE	0.59550000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

M20374	PNGLSE	FH	<b>Eff:</b> Jun 07, 2012	0.000	C04207	A	No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> B	WR		<b>Exp:</b> Jun 06, 2015	0.000	ALPHABOW ENERGY			11.31450000	TWP 41 RGE 25 W4M NW 13
A	BODDYGREGG		<b>Ext:</b> HELDPROD	0.000	ALEXANDEROIL			86.71490000	
	ALEXANDEROIL				ABE - GLENCOE			1.37510000	PNG IN VIKING_ZONE
25.00000000	ALEXANDEROIL		<b>Count Acreage =</b> No		CASCADE CAPTURE			0.59550000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 A	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04315 XX	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20374      B \_\_\_\_\_  
Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
<b>Roy Percent:</b> 6.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
 <b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 47.50000000		
CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		
		CASCADE CAPTURE 2.50000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 17.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
 <b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)		
BODDY,GREGGA 100.00000000		ALPHABOW ENERGY 11.31450000		

**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20374	B			ALEXANDEROIL		86.71490000	
				ABE - GLENCOE		1.37510000	
				CASCADE CAPTURE		0.59550000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS CAPPED AT 30%

M20374	PNGLSE	FH	Eff: Jun 07, 2012	16.175	C04207	B No	POOLED WI1	Area : CHIGWELL
Sub: C	WI		Exp: Jun 06, 2015	16.175	ALPHABOW ENERGY		6.16354000	TWP 41 RGE 25 W4M NW 13
A	BODDYGREGG		Ext: HELDPROD	0.997	ALEXANDEROIL		92.65398200	
	ALEXANDEROIL				ABE - GLENCOE		1.18247800	PNG BELOW BASE
25.00000000	ALEXANDEROIL							BASAL_BELLY_RIVER_SANDST TO TOP
								MANNVILLE
								EXCL PNG IN VIKING_ZONE
			Total Rental:		40.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	0.997	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	0.997	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:				17.00000000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 D	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04207 B	POOL&OP	Mar 04, 1975

----- Well U.W.I. Status/Type -----

100/11-13-041-25-W4/02	PUMP/OIL
------------------------	----------



Report Date: Dec 13, 2024

Page Number: 231

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20374	C	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)			
		BODDY,GREGGA	100.00000000	ALPHABOW ENERGY	6.16354000		
				ALEXANDEROIL	92.65398200		
				ABE - GLENCOE	1.18247800		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

M20374	PNGLSE	FH	<b>Eff:</b> Jun 07, 2012	0.000	C04207 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Jun 06, 2015	0.000	ALPHABOW ENERGY	1.28350000	TWP 41 RGE 25 W4M NW 13
A	BODDYGREGG		<b>Ext:</b> HELDPROD	0.000	ALEXANDEROIL	77.73960000	
	ALEXANDEROIL				LYNX ENERGY ULC	12.15930000	PNG TO BASE
25.00000000	ALEXANDEROIL	<b>Count Acreage =</b> No			QUESTFIRE	8.75000000	BASAL_BELLY_RIVER_SANDST
					CASCADE CAPTURE	0.06760000	EXCL NG IN BELLY_RIVER

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 C	POOL&OP	Mar 04, 1975
C04343 A	PURCH	Nov 28, 2014 (I)

Report Date: Dec 13, 2024

Page Number: 232

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20374

D

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
BODDY,GREGGA	100.00000000	ALPHABOW ENERGY	1.28350000	
		ALEXANDEROIL	77.73960000	
		LYNX ENERGY ULC	12.15930000	
		QUESTFIRE	8.75000000	
		CASCADE CAPTURE	0.06760000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS CAPPED AT 30%

M20374	PNGLSE FH	<b>Eff:</b> Jun 07, 2012	0.000	C04429 A No	POOLED WI1	POOLED WI2	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Jun 06, 2015	0.000	ALPHABOW ENERGY	0.83800000	1.67552000	TWP 41 RGE 25 W4M NW 13
A	BODDYGREGG	<b>Ext:</b> HELDPROD	0.000	ALEXANDEROIL	76.93300000	61.50000000	NG IN BELLY_RIVER
	ALEXANDEROIL			EMBER RESOURCES	10.62500000		
25.00000000	ALEXANDEROIL	<b>Count Acreage =</b> No		LYNX ENERGY ULC	7.54200000	15.07968000	----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 233

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20374

<b>Sub:</b> E		QUESTFIRE	4.06200000		4.37500000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		1864094 AB			* 13.02735000	C04207 C	POOL&OP	Mar 04, 1975
		OBSIDIAN ENERGY			* 4.34245000	C04343 A	PURCH	Nov 28, 2014 (I)
						C04429 A	POOL	May 01, 2002
		Total Rental:	0.00					

Status		Hectares	Net		Hectares	Net	----- Well U.W.I. Status/Type -----
PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	102/06-13-041-25-W4/00 PROD/GAS
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL3 (C)		
BODDY,GREGGA	100.00000000	ALPHABOW ENERGY	1.35200000	
		ALEXANDEROIL	77.73000000	
		LYNX ENERGY ULC	12.16800000	
		QUESTFIRE	8.75000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND

Report Date: Dec 13, 2024

Page Number: 234

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20374 E MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS CAPPED AT 30%

M20374	PNGLSE	FH	Eff: Jun 07, 2012	16.175	C04207	B No	POOLED W11	Area : CHIGWELL
Sub: F	WI		Exp: Jun 06, 2015	16.175	ALPHABOW ENERGY		6.16354000	TWP 41 RGE 25 W4M NW 13
A	BODDYGREGG		Ext: HELDPROD	0.997	ALEXANDEROIL		92.65398200	
	ALEXANDEROIL				ABE - GLENCOE		1.18247800	PNG BELOW TOP MANNVILLE
25.00000000	ALEXANDEROIL		Count Acreage = No					EXCL PNG IN GLAUCONITIC_SS

Total Rental: 0.00

(100/11-13-041-25W4/02 WELL ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	0.997	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	0.997	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04207 B POOL&OP Mar 04, 1975  
 C04310 P&S Nov 30, 2012 (I)  
 C04343 A PURCH Nov 28, 2014 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
 100/11-13-041-25-W4/02 PUMP/OIL

Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
BODDY,GREGGA	100.00000000	ALPHABOW ENERGY	6.16354000

Report Date: Dec 13, 2024

Page Number: 235

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20374	F			ALEXANDEROIL		92.65398200	
				ABE - GLENCOE		1.18247800	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

M20375	PNGLSE	FH	Eff: Jun 01, 2012	0.000	C04207	A No	POOLED W11	Area : CHIGWELL
Sub: A	WR		Exp: May 31, 2015	0.000	ALPHABOW ENERGY		11.31450000	TWP 41 RGE 25 W4M NW 13
A	BODDYDALE&JO		Ext: HELDPROD	0.000	ALEXANDEROIL		86.71490000	
	ALEXANDEROIL				ABE - GLENCOE		1.37510000	PNG IN GLAUCONITIC_SS
25.00000000	ALEXANDEROIL		Count Acreage = No		CASCADE CAPTURE		0.59550000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 A	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04315 XX	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX	GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
	Roy Percent:	6.50000000			
	Deduction:	NO			

Report Date: Dec 13, 2024

Page Number: 236

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20375	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)	
		ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	47.50000000
		CASCADE CAPTURE	5.00000000	ABE - GLENCOE	50.00000000
				CASCADE CAPTURE	2.50000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)		
BODDY,DALE&J	100.00000000	ALPHABOW ENERGY	11.31450000	
		ALEXANDEROIL	86.71490000	
		ABE - GLENCOE	1.37510000	
		CASCADE CAPTURE	0.59550000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND

Report Date: Dec 13, 2024

Page Number: 237

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20375	A	MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%					
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M20375	PNGLSE	FH	Eff: Jun 01, 2012	0.000	C04207	A No	POOLED W11	Area : CHIGWELL
Sub: B	WR		Exp: May 31, 2015	0.000	ALPHABOW ENERGY		11.31450000	TWP 41 RGE 25 W4M NW 13
A	BODDYDALE&JO		Ext: HELDPROD	0.000	ALEXANDEROIL		86.71490000	PNG IN VIKING_ZONE
	ALEXANDEROIL				ABE - GLENCOE		1.37510000	
25.00000000	ALEXANDEROIL		Count Acreage = No		CASCADE CAPTURE		0.59550000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 A	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04315 XX	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX	GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	

Report Date: Dec 13, 2024

Page Number: 238

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20375	B	<b>Paid to:</b> ROYPDTO (C)				<b>Paid by:</b> WI (C)	
		ALPHABOW ENERGY	95.00000000			ALPHABOW ENERGY	47.50000000
		CASCADE CAPTURE	5.00000000			ABE - GLENCOE	50.00000000
						CASCADE CAPTURE	2.50000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)	
BODDY,DALE&J	100.00000000	ALPHABOW ENERGY	11.31450000
		ALEXANDEROIL	86.71490000
		ABE - GLENCOE	1.37510000
		CASCADE CAPTURE	0.59550000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS CAPPED AT 30%



Report Date: Dec 13, 2024

Page Number: 239

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20375	PNGLSE FH	Eff: Jun 01, 2012	16.175	C04207 B No		POOLED WI1	Area : CHIGWELL
Sub: C	WI	Exp: May 31, 2015	16.175	ALPHABOW ENERGY		6.16354000	TWP 41 RGE 25 W4M NW 13
A	BODDYDALE&JO	Ext: HELDPROD	0.997	ALEXANDEROIL		92.65398200	PNG BELOW BASE
	ALEXANDEROIL			ABE - GLENCOE		1.18247800	BASAL_BELLY_RIVER_SANDST TO TOP
25.00000000	ALEXANDEROIL						MANNVILLE
				Total Rental:	40.00		EXCL PNG IN VIKING_ZONE

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	0.997	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	0.997	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 D	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04207 B	POOL&OP	Mar 04, 1975

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/11-13-041-25-W4/02 PUMP/OIL

Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
BODDY,DALE&J	100.00000000	ALPHABOW ENERGY	6.16354000
		ALEXANDEROIL	92.65398200
		ABE - GLENCOE	1.18247800

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND

Report Date: Dec 13, 2024

Page Number: 240

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20375 C MARKETED FROM LANDS- CAPPED @ 30%

M20375	PNGLSE	FH	<b>Eff:</b> Jun 01, 2012	0.000	C04207	C No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> May 31, 2015	0.000	ALPHABOW ENERGY		1.28350000	TWP 41 RGE 25 W4M NW 13
A	BODDYDALE&JO		<b>Ext:</b> HELDPROD	0.000	ALEXANDEROIL		77.73960000	
	ALEXANDEROIL				LYNX ENERGY ULC		12.15930000	PNG TO BASE
25.00000000	ALEXANDEROIL		<b>Count Acreage =</b> No		QUESTFIRE		8.75000000	BASAL_BELLY_RIVER_SANDST
					CASCADE CAPTURE		0.06760000	EXCL NG IN BELLY_RIVER

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 C	POOL&OP	Mar 04, 1975
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	

Report Date: Dec 13, 2024

Page Number: 241

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20375	D	BODDY,DALE&J	100.00000000	ALPHABOW ENERGY	1.28350000		
				ALEXANDEROIL	77.73960000		
				LYNX ENERGY ULC	12.15930000		
				QUESTFIRE	8.75000000		
				CASCADE CAPTURE	0.06760000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

M20375	PNGLSE	FH	Eff: Jun 01, 2012	0.000	C04429	A	No	POOLED W11	POOLED W12	Area : CHIGWELL
Sub: E	WI		Exp: May 31, 2015	0.000	ALPHABOW ENERGY			0.83800000	1.67552000	TWP 41 RGE 25 W4M NW 13
A	BODDYDALE&JO		Ext: HELDPROD	0.000	ALEXANDEROIL			76.93300000	61.50000000	NG IN BELLY_RIVER
	ALEXANDEROIL				EMBER RESOURCES			10.62500000		
25.00000000	ALEXANDEROIL		Count Acreage = No		LYNX ENERGY ULC			7.54200000	15.07968000	----- Related Contracts -----
					QUESTFIRE			4.06200000	4.37500000	C03754 ZZ PURCH Dec 15, 2016 (I)
					1864094 AB				* 13.02735000	C04207 C POOL&OP Mar 04, 1975
					OBSIDIAN ENERGY				* 4.34245000	C04343 A PURCH Nov 28, 2014 (I)
										C04429 A POOL May 01, 2002
			Total Rental:	0.00						

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
102/06-13-041-25-W4/00 PROD/GAS

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 242

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 17.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M20375

E

**Paid to:** DEPOSITO(M)  
BODDY,DALE&J 100.00000000

**Paid by:** PREPL3 (C)  
ALPHABOW ENERGY 1.35200000  
ALEXANDEROIL 77.73000000  
LYNX ENERGY ULC 12.16800000  
QUESTFIRE 8.75000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

M20375	PNGLSE FH	<b>Eff:</b> Jun 01, 2012	16.175	C04207 B No	POOLED WI1
<b>Sub:</b> F	WI	<b>Exp:</b> May 31, 2015	16.175	ALPHABOW ENERGY	6.16354000
A	BODDYDALE&JO	<b>Ext:</b> HELDPROD	0.997	ALEXANDEROIL	92.65398200
	ALEXANDEROIL			ABE - GLENCOE	1.18247800
25.00000000	ALEXANDEROIL	<b>Count Acreage =</b> No			

Total Rental: 0.00

Area : CHIGWELL  
TWP 41 RGE 25 W4M NW 13

PNG BELOW TOP MANNVILLE  
EXCL PNG IN GLAUCONITIC\_SS  
(100/11-13-041-25W4/02 well  
only)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		16.175	0.997		0.000	0.000
DEVELOPED	<b>Dev:</b>	16.175	0.997	<b>Undev:</b>	0.000	0.000

----- **Related Contracts** -----  
C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 243

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20375

<b>Sub:</b> F	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04207 B	POOL&OP	Mar 04, 1975
							C04310	P&S	Nov 30, 2012 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
100/11-13-041-25-W4/02 PUMP/OIL

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)	
BODDY,DALE&J	100.00000000	ALPHABOW ENERGY	6.16354000
		ALEXANDEROIL	92.65398200
		ABE - GLENCOE	1.18247800

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

M20395	PNGLSE FH	<b>Eff:</b> Oct 21, 2009	0.000	C04322 A	Not Applicable	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Oct 20, 2010	0.000	ALPHABOW ENERGY		3.91870000	TWP 41 RGE 25 W4M SE 13
A	SPENCERLISA	<b>Ext:</b> HELDPROD	0.000	ALEXANDEROIL		25.00000000	
	EMBER RESOURCES			EMBER RESOURCES		67.50000000	PNG BELOW BASE

Report Date: Dec 13, 2024

Page Number: 244

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20395  
**Sub:** A  
 100.00000000 ALEXANDEROIL **Count Acreage =** No GLENCOE RESOUR. 3.37500000  
 CASCADE CAPTURE 0.20630000 BASAL\_BELLY\_RIVER\_SANDST TO TOP  
 EXCL PNG IN VIKING

Total Rental: 0.00

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04310 P&S Nov 30, 2012 (I)  
 C04322 A FO Jul 10, 1968  
 C04343 A PURCH Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
SPENCER,LISA 100.00000000		ALPHABOW ENERGY 3.91870000		
		ALEXANDEROIL 25.00000000		
		EMBER RESOURCES 67.50000000		
		GLENCOE RESOUR. 3.37500000		
		CASCADE CAPTURE 0.20630000		

Report Date: Dec 13, 2024

Page Number: 245

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20395     A     **PERMITTED DEDUCTIONS -**  
                                CAPPED AT 40%

M20395	PNGLSE	FH	<b>Eff:</b> Oct 21, 2009	64.700	C04322	B	Not Applicable	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Oct 20, 2010	64.700	ALPHABOW ENERGY			4.12500000	TWP 41 RGE 25 W4M SE 13
A	SPENCERLISA		<b>Ext:</b> HELDPROD	2.669	ALEXANDEROIL			25.00000000	
	EMBER RESOURCES				ENHANCEENERG			67.50000000	PNG FROM TOP BLAIRMORE
100.00000000	ALEXANDEROIL				GLENCOE RESOUR.			3.37500000	EXCL PNG BELOW BASE BLAIRMORE TO TOP PALEOZOIC (100/01-13-041-25W4/00 WELL ONLY)

Total Rental: 160.00

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	64.700	2.669	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	64.700	2.669	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Related Contracts** -----  
C03754 ZZ PURCH Dec 15, 2016 (I)  
C04310 P&S Nov 30, 2012 (I)  
C04322 B FO Jul 10, 1968  
C04343 A PURCH Nov 28, 2014 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- **Well U.W.I.**     **Status/Type** -----  
100/01-13-041-25-W4/00 PUMP/OIL

**Paid to:** DEPOSITO(M)

**Paid by:** WI-1     (C)

Report Date: Dec 13, 2024

Page Number: 246

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20395	B	SPENCER,LISA	100.00000000	ALPHABOW ENERGY	4.12500000		
				ALEXANDEROIL	25.00000000		
				ENHANCEENERG	67.50000000		
				GLENCOE RESOUR.	3.37500000		

### PERMITTED DEDUCTIONS - CAPPED AT 40%

M20395	PNGLSE	FH	Eff: Oct 21, 2009	0.000	C04429	A	No	POOLED W11	POOLED W12	Area : CHIGWELL
Sub: C	WI		Exp: Oct 20, 2010	0.000	ALPHABOW ENERGY			0.83800000	1.67552000	TWP 41 RGE 25 W4M SE 13
A	SPENCERLISA		Ext: HELDPROD	0.000	ALEXANDEROIL			76.93300000	61.50000000	NG IN BELLY_RIVER
	ALEXANDEROIL				EMBER RESOURCES			10.62500000		
100.00000000	ALEXANDEROIL		Count Acreage = No		LYNX ENERGY ULC			7.54200000	15.07968000	----- Related Contracts -----
					QUESTFIRE			4.06200000	4.37500000	C03754 ZZ PURCH Dec 15, 2016 (I)
					1864094 AB				* 13.02735000	C04343 A PURCH Nov 28, 2014 (I)
					OBSIDIAN ENERGY				* 4.34245000	C04429 A POOL May 01, 2002

Total Rental: 0.00

----- Well U.W.I. Status/Type -----  
102/06-13-041-25-W4/00 PROD/GAS

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 247

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 15.00000000

Deduction: YES

M20395

C

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

SPENCER,LISA

100.00000000

Paid by: PREPL2 (C)

ALEXANDEROIL

50.00000000

EMBER RESOURCES

42.50000000

QUESTFIRE

7.50000000

### PERMITTED DEDUCTIONS -

CAPPED AT 40%

M20395	PNGLSE	FH	Eff: Oct 21, 2009	0.000	C04322	A	Not Applicable	WI-1
Sub: D	WR		Exp: Oct 20, 2010	0.000	ALPHABOW ENERGY			3.91870000
A	SPENCERLISA		Ext: HELDPROD	0.000	ALEXANDEROIL			25.00000000
	EMBER RESOURCES				EMBER RESOURCES			67.50000000
100.00000000	ALEXANDEROIL		Count Acreage = No		GLENCOE RESOUR.			3.37500000
					CASCADE CAPTURE			0.20630000

Total Rental: 0.00

Area : CHIGWELL  
TWP 41 RGE 25 W4M SE 13  
ALL PNG IN VIKING

### ----- Related Contracts -----

C04315 YY	ROY	Nov 30, 2012
C07458 A	PURCH	Apr 15, 2019(I)
C04322 A	FO	Jul 10, 1968

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Report Date: Dec 13, 2024

Page Number: 248

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20395

D

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 YY	GROSS OVERRIDE ROYALTY	ALL	N	N	7.50000000 % of PROD
	<b>Roy Percent:</b>	6.50000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)
SPENCER,LISA	100.00000000	ALPHABOW ENERGY
		ALEXANDEROIL
		3.91870000
		25.00000000

Report Date: Dec 13, 2024

Page Number: 249

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20395	D			EMBER RESOURCES	67.50000000		
				GLENCOE RESOUR.	3.37500000		
				CASCADE CAPTURE	0.20630000		

M20585	PNGLSE	FH	Eff: Nov 02, 1982	32.350	C04429	A No	POOLED W11	POOLED W12	Area : CHIGWELL
Sub: A	WI		Exp: Nov 01, 1985	32.350	ALPHABOW ENERGY		0.83800000	1.67552000	TWP 41 RGE 25 W4M NE 13
A	LEA ETAL		Ext: HELDPROD	0.271	ALEXANDEROIL		76.93300000	61.50000000	NG IN BELLY_RIVER
	ALEXANDEROIL				EMBER RESOURCES		10.62500000		
50.00000000	ALEXANDEROIL				LYNX ENERGY ULC		7.54200000	15.07968000	----- Related Contracts -----
					QUESTFIRE		4.06200000	4.37500000	C03754 ZZ PURCH Dec 15, 2016 (I)
					1864094 AB			* 13.02735000	C04343 A PURCH Nov 28, 2014 (I)
					OBSIDIAN ENERGY			* 4.34245000	C04429 A POOL May 01, 2002

Total Rental: 80.00

----- Well U.W.I. Status/Type -----  
102/06-13-041-25-W4/00 PROD/GAS

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	32.350	0.271	NProd:	0.000	0.000
DEVELOPED	Dev:	32.350	0.271	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	STANDARD			

Report Date: Dec 13, 2024

Page Number: 250

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20585	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPOOLE(C)
LINDGUARD-TR	20.00000000	ALEXANDEROIL
RUSK,BAR	5.00000000	
LEA,DENNISTH	10.00000000	
WESTLING,REI	20.00000000	
BARBETALISON	20.00000000	
ROMANCHUK,DA	5.00000000	
WALIN,WALTER	20.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20586	PNGLSE	FH	<b>Eff:</b> Nov 02, 1982	32.350	C04429	A No	POOLED W11	POOLED W12	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 01, 1985	32.350	ALPHABOW ENERGY		0.83800000	1.67552000	TWP 41 RGE 25 W4M NE 13
A	LEA ETAL		<b>Ext:</b> HELDPROD	0.271	ALEXANDEROIL		76.93300000	61.50000000	NG IN BELLY_RIVER
	ALEXANDEROIL				EMBER RESOURCES		10.62500000		
50.00000000	ALEXANDEROIL				LYNX ENERGY ULC		7.54200000	15.07968000	----- <b>Related Contracts</b> -----
					QUESTFIRE		4.06200000	4.37500000	C03754 ZZ PURCH Dec 15, 2016 (I)
					1864094 AB			* 13.02735000	C04343 A PURCH Nov 28, 2014 (I)
					OBSIDIAN ENERGY			* 4.34245000	C04429 A POOL May 01, 2002

Total Rental: 80.00

----- **Well U.W.I.** **Status/Type** -----  
102/06-13-041-25-W4/00 PROD/GAS

<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
PRODUCING	<b>Prod:</b>	32.350	0.271	<b>NProd:</b>	0.000

Report Date: Dec 13, 2024

Page Number: 251

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20586

<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	32.350	0.271	<b>Undev:</b>	0.000	0.000
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPOOLE(C)		
LINDGUARD-TR	20.00000000	ALEXANDEROIL	100.00000000	
RUSK,BAR	5.00000000			
LEA,DENNISTH	10.00000000			
WESTLING,REI	20.00000000			
BARBETALISON	20.00000000			
ROMANCHUK,DA	5.00000000			
WALIN,WALTER	20.00000000			

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M25634	PNGLSE	CR	<b>Eff:</b> Mar 19, 2020	256.000	C07534	A Unknown	WI	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 252

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25634							
<b>Sub:</b> A	WI	<b>Exp:</b> Mar 18, 2025	256.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M SEC 14
A	0420030046		243.200	CASCADE CAPTURE		5.00000000	PNG TO TOP MANNVILLE
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00			

----- Related Contracts -----  
 C07534 A JOA Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 256.000	243.200
UNDEVELOPED	Dev: 0.000	0.000	Undev: 256.000	243.200
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

M25634	PNGLSE	CR	<b>Eff:</b> Mar 19, 2020	0.000	C04206	AK No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Mar 18, 2025	0.000	ALPHABOW ENERGY		46.89518000	TWP 41 RGE 25 W4M SEC 14

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25634							
<b>Sub:</b> B							
A	0420030046		0.000	1864094 AB		16.55895000	PNG IN GLAUCONITIC
	ALPHABOW ENERGY			ABE - GLENCOE		12.71290000	(100/10-14-041-25W4/00
100.00000000	ALPHABOW ENERGY	Count Acreage = No		SINOPEC DAYLIG.		23.83297000	WELLBORE ONLY)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04206 AK	FO&OP	Dec 16, 1976
C04310	P&S	Nov 30, 2012 (I)
C04315 ZB	ROY	Nov 30, 2012
C04315 ZH	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07466 A	TRUST	Jun 22, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
100/10-14-041-25-W4/00 SUSP/OIL

**Paid to:** DEPOSITO(M) **Paid by:** PAIDBY (R)  
AB MINISTER FIN 100.00000000 ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS -**

ABANDONMENT OBLIGATION ONLY - RIGHTS HELD BY ABE 100%

Report Date: Dec 13, 2024

Page Number: 254

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M25634	PNGLSE CR	Eff: Mar 19, 2020	256.000	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: E	WI	Exp: Mar 18, 2025	256.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M SEC 14
A	0420030046		243.200	CASCADE CAPTURE		5.00000000	PNG IN MANNVILLE

ALPHABOW ENERGY

100.00000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

----- Related Contracts -----  
 C07534 A JOA Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 256.000	243.200
UNDEVELOPED	Dev: 0.000	0.000	Undev: 256.000	243.200
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

M25634	PNGLSE CR	Eff: Mar 19, 2020	0.000	C04249 B	No	POOLED W11	APO	Area : CHIGWELL
Sub: D	WI	Exp: Mar 18, 2025	0.000	ALPHABOW ENERGY		29.47855000	29.57422000	TWP 41 RGE 25 W4M LSD 01 SEC 14
A	0420030046		0.000	1864094 AB		16.47599000	21.23393100	(100/01-14-041-25W4/00 WELLBORE



Report Date: Dec 13, 2024

Page Number: 255

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25634

<b>Sub:</b> D	ALPHABOW ENERGY	ABE - GLENCOE	20.22348400	18.63028400	ONLY)
100.00000000	ALPHABOW ENERGY	SINOPEC DAYLIG.	33.82197600	30.56156500	

Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04249 B	POOL	Nov 30, 2007
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07466 A	TRUST	Jun 22, 2006

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000	

----- Well U.W.I. Status/Type -----  
100/01-14-041-25-W4/02 ABND ZN/UNKNO

M25634	PNGLSE CR	<b>Eff:</b> Mar 19, 2020	0.000	C04206 AL No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Mar 18, 2025	0.000	ALPHABOW ENERGY	44.55030000	TWP 41 RGE 25 W4M LSD 06 SEC 14
A	0420030046		0.000	1864094 AB	16.55900000	TWP 41 RGE 25 W4M LSD 11 SEC 14

Report Date: Dec 13, 2024

Page Number: 256

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25634  
**Sub:** C ALPHABOW ENERGY ABE - GLENCOE 12.71290000 PNG IN VIKING  
 100.00000000 ALPHABOW ENERGY **Count Acreage =** No SINOPEC DAYLIG. 23.83300000 (100/06-14-041-25W4/00 &  
 CASCADE CAPTURE 2.34480000 100/11-14-041-25W4/00 WELLBORE ONLY)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04184 A P&S May 31, 2010 (I)  
 C04206 AL FO&OP Dec 16, 1976  
 C04310 P&S Nov 30, 2012 (I)  
 C04343 A PURCH Nov 28, 2014 (I)  
 C07452 A PURCH Jan 22, 2019 (I)  
 C07456 A PURCH Feb 01, 2019 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
 100/11-14-041-25-W4/02 OBSERVE/OIL  
 100/06-14-041-25-W4/02 SUSP/OIL

**Paid to:** DEPOSITO(M) **Paid by:** PAIDBY (R)  
 AB MINISTER FIN 100.00000000 ALPHABOW ENERGY 100.00000000

### GENERAL COMMENTS -

ABANDONMENT OBLIGATION ONLY - RIGHTS HELD BY ABE 100%

Report Date: Dec 13, 2024

Page Number: 257

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20079	PNGLSE FH	Eff: Nov 27, 1974	64.000	C04506 Bypass	UNIT	TRACTINT	Area : CHIGWELL	
Sub: A	UN	Exp: Nov 26, 1977	64.000	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 15	
A	ENCANACORP	Ext: UNIT	60.800	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_SAND (B)	
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY			Total Rental: 0.00				

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	64.000	60.800	0.000	0.000
DEVELOPED	64.000	60.800	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 BD	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04315 LL	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 G	JOATRUST	Oct 01, 2014 (I)
C04506	UNIT	Nov 01, 1978
C04506 E	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 52.25000000  
ABE - GLENCOE 45.00000000  
CASCADE CAPTURE 2.75000000

----- Well U.W.I. Status/Type -----  
100/10-15-041-25-W4/00 ABND ZN/OIL

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20079      A \_\_\_\_\_  
Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BDGROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
REPSOLO&GINC      100.00000000		ALPHABOW ENERGY      95.00000000		
		CASCADE CAPTURE      5.00000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

NW 15; GOR PAID ON APO WI AS ANSCHUTZ ELECTED TO CONVERT TO ITS 8.333% WI APO OF 11-15-41-25 W4M WELL.

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 LL GROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
<b>Roy Percent:</b> 6.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		

Report Date: Dec 13, 2024

Page Number: 259

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20079	A	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000		
		CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000		

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	25.00000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> TRACTINT (C)		
OVINTIV CANADA	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN VIKING B	
Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: E</b>	<b>Tract Number:</b> 12		<b>Tract Part%:</b> 9.60720000

Report Date: Dec 13, 2024

Page Number: 260

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20079	PNGLSE FH	Eff: Nov 27, 1974	0.000	C04195 A No		WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Nov 26, 1977	0.000	ALPHABOW ENERGY		53.43750000	TWP 41 RGE 25 W4M NE 15
A	ENCANACORP	Ext: UNIT	0.000	ABE - GLENCOE		46.56250000	PNG IN GLAUCONITIC_SS
	ALPHABOW ENERGY						

100.00000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04195 A	JOA	Feb 10, 1981
C04195 D	JOA	Feb 10, 1981
C04197 AB	ROY	Apr 01, 1977
C04197 BI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04315 ZG	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C04315 KK	ROY	Nov 30, 2012

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AB GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/06-15-041-25-W4/00 SUSP/OIL

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 47.50000000
	ABE - GLENCOE 50.00000000
	CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 261

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04314 A	GROSS OVERRIDE ROYALTY	ALL		N	N	25.00000000	% of PROD
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Roy Percent: 3.00000000

Deduction: NO

M20079	B	Gas: Royalty:		Min Pay:		Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
---------------	------	------	-------------

Other Percent:		Min:	Prod/Sales:
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Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

SE 22 ONLY; Payable on 12.5% APO - check payout status

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 KK	GROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

Gas: Royalty:		Min Pay:	Prod/Sales:
---------------	--	----------	-------------

S/S OIL: Min:	Max:	Div:	Prod/Sales:
---------------	------	------	-------------

Other Percent:		Min:	Prod/Sales:
----------------	--	------	-------------

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

Report Date: Dec 13, 2024

Page Number: 262

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20079 B

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	25.00000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI-1 (C)		
OVINTIV CANADA	100.00000000	ALPHABOW ENERGY	53.43750000	
		ABE - GLENCOE	46.56250000	

M20079	PNGLSE FH	<b>Eff:</b> Nov 27, 1974	0.000	C04195 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Nov 26, 1977	0.000	ALPHABOW ENERGY	35.92190000	TWP 41 RGE 25 W4M NE 15
A	ENCANACORP	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	62.18750000	PNG BELOW BASE
	ALPHABOW ENERGY			CASCADE CAPTURE	1.89060000	BASAL_BELLY_RIVER_SANDST TO TOP
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				MANNVILLE
				Total Rental:	0.00	EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----			
NON PRODUCING	Prod:	0.000	0.000	<b>NProd:</b>	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev:	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04184 A P&S	May 31, 2010 (I)



Report Date: Dec 13, 2024

Page Number: 263

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20079

<b>Sub:</b> C	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04195 C	JOA	Feb 10, 1981
							C04310	P&S	Nov 30, 2012 (I)
							C04314 A	ROY	Apr 01, 1977
							C04314 L	ROY	Apr 01, 1977
							C04314 M	ROY	Apr 01, 1977
							C04314 O	ROY	Apr 01, 1977
							C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
REPSOLO&GINC 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 52.25000000  
ABE - GLENCOE 45.00000000  
CASCADE CAPTURE 2.75000000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

**GENERAL COMMENTS -**  
SE 22 ONLY; Payable on 12.5% APO - check payout status

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	25.00000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> LESSOR (M) OVINTIV CANADA 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 35.92190000 ABE - GLENCOE 62.18750000 CASCADE CAPTURE 1.89060000	

M20079	PNGLSE FH	<b>Eff:</b> Nov 27, 1974	0.000	C04313 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Nov 26, 1977	0.000	ALPHABOW ENERGY	14.36870000	TWP 41 RGE 25 W4M NE 15
A	ENCANACORP	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	5.00810000	PNG BELOW BASE MANNVILLE
	SINOPEC DAYLIG.			SINOPEC DAYLIG.	79.86690000	
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.75630000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04197 AI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04313 A	JOA	Jun 23, 1987
C04314 B	ROY	Apr 01, 1977

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AI	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 265

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	13.06250000
		ABE - GLENCOE	26.25000000
		SINOPEC DAYLIG.	60.00000000
		CASCADE CAPTURE	0.68750000

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

M20079

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### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 B	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	17.81250000	
			ABE - GLENCOE	5.05952400	
			SINOPEC DAYLIG.	76.19047600	
			CASCADE CAPTURE	0.93750000	

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

Report Date: Dec 13, 2024

Page Number: 266

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
<b>Roy Percent:</b>	25.00000000				
<b>Deduction:</b>	NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI-1 (C)			
OVINTIV CANADA	100.00000000	ALPHABOW ENERGY	14.36870000		
		ABE - GLENCOE	5.00810000		
		SINOPEC DAYLIG.	79.86690000		
		CASCADE CAPTURE	0.75630000		

M20079	PNGLSE FH	<b>Eff:</b> Nov 27, 1974	0.000	C04349 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WR	<b>Exp:</b> Nov 26, 1977	0.000	ALPHABOW ENERGY	50.76560000	TWP 41 RGE 25 W4M NE 15
A	ENCANACORP	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	46.56250000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.67190000	EXCL PNG IN VIKING_SAND (B)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 AB	ROY	Apr 01, 1977
C04197 BI	ROY	Apr 01, 1977

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20079

<b>Sub:</b> E	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)
							C04314 A	ROY	Apr 01, 1977
							C04314 L	ROY	Apr 01, 1977
							C04314 M	ROY	Apr 01, 1977
							C04314 O	ROY	Apr 01, 1977
							C04315 MM	ROY	Nov 30, 2012
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04349 C	JOATRUST	Oct 01, 2014
							C07458 A	PURCH	Apr 15, 2019 (I)

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AB GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
REPSOLO&GINC 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 47.50000000  
ABE - GLENCOE 50.00000000  
CASCADE CAPTURE 2.50000000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 268

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20079	E	<b>Paid to:</b> PAIDTO (R) REPSOLO&GINC	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	52.25000000		
				ABE - GLENCOE	45.00000000		
				CASCADE CAPTURE	2.75000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

SE 22 ONLY; Payable on 12.5% APO - check payout status

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	MNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> ROYPDTO (C) ALPHABOW ENERGY	95.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 25.00000000				
<b>Deduction:</b> NO				

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20079	E	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>						<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> LESSOR (M) OVINTIV CANADA	<b>Max:</b> 100.00000000					<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	50.76560000 46.56250000 2.67190000	

M20079	PNGLSE	FH	<b>Eff:</b> Nov 27, 1974 <b>Exp:</b> Nov 26, 1977 <b>Ext:</b> UNIT	0.000	C04195	C No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI			0.000	ALPHABOW ENERGY		35.92190000	TWP 41 RGE 25 W4M NE 15
A	ENCANACORP			0.000	ABE - GLENCOE		62.18750000	PNG IN MANNVILLE
	ALPHABOW ENERGY				CASCADE CAPTURE		1.89060000	

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

	<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
	NON PRODUCING	Prod:	0.000		NProd:	0.000
	UNDEVELOPED	Dev:	0.000		Undev:	0.000
		Prov:	0.000		NProv:	0.000

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	NO			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04195 C	JOA	Feb 10, 1981
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

Report Date: Dec 13, 2024

Page Number: 270

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20079	F	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
		REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
				ABE - GLENCOE	45.00000000
				CASCADE CAPTURE	2.75000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

SE 22 ONLY; Payable on 12.5% APO - check payout status

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 25.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
ENCANAO&GPART	100.00000000	ALPHABOW ENERGY	35.92190000	
		ABE - GLENCOE	62.18750000	
		CASCADE CAPTURE	1.89060000	



Report Date: Dec 13, 2024

Page Number: 271

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20080	PNGLSE FH	Eff: Jun 19, 1973	64.700	C04506 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Jun 18, 1978	64.700	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 41 RGE 25 W4M NW 15
A	MCKAYETAL	Ext: UNIT	61.465	CASCADE CAPTURE	5.00000000	5.00000000	
	ALPHABOW ENERGY						PNG IN VIKING_SAND (B)
100.00000000	ALPHABOW ENERGY			Total Rental: 160.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
PRODUCING		64.700	61.465	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	64.700	61.465	0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	0.000	0.000	0.000	C04197 BD	ROY	Apr 01, 1977
							C04310	P&S	Nov 30, 2012 (I)
							C04314 A	ROY	Apr 01, 1977
							C04314 L	ROY	Apr 01, 1977
							C04314 M	ROY	Apr 01, 1977
							C04314 O	ROY	Apr 01, 1977
							C04315 LL	ROY	Nov 30, 2012
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04349 G	JOATRUST	Oct 01, 2014 (I)
							C04506	UNIT	Nov 01, 1978
							C04506 F	UNIT	Nov 01, 1978
							C06081 F	QUITCLM	Nov 16, 2017 (I)
							C07458 A	PURCH	Apr 15, 2019 (I)
							C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

----- Well U.W.I. Status/Type -----  
100/10-15-041-25-W4/00 ABND ZN/OIL

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080      A \_\_\_\_\_  
Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BDGROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

NW 15; GOR PAID ON APO WI AS ANSCHUTZ ELECTED TO CONVERT TO ITS 8.333% WI APO OF 11-15-41-25 W4M WELL.

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 LL GROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
<b>Roy Percent:</b> 6.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		

Report Date: Dec 13, 2024

Page Number: 273

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080	A	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000		
		CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000		

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
MCKAY,JOHNDO	50.00000000	ALPHABOW ENERGY	95.00000000
HOWEY,MILDRE	50.00000000	CASCADE CAPTURE	5.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN VIKING B	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: F</b>	<b>Tract Number: 13</b>		<b>Tract Part%: 10.70300000</b>

Report Date: Dec 13, 2024

Page Number: 274

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20080	PNGLSE FH	Eff: Jun 19, 1973	0.000	C04195 A No		WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Jun 18, 1978	0.000	ALPHABOW ENERGY		53.43750000	TWP 41 RGE 25 W4M NW 15
A	MCKAYETAL	Ext: UNIT	0.000	ABE - GLENCOE		46.56250000	PNG IN GLAUCONITIC_SS

ALPHABOW ENERGY

100.00000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04195 A	JOA	Feb 10, 1981
C04195 D	JOA	Feb 10, 1981
C04197 AB	ROY	Apr 01, 1977
C04197 BI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04315 ZG	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C04315 KK	ROY	Nov 30, 2012

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AB GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 47.50000000  
ABE - GLENCOE 50.00000000  
CASCADE CAPTURE 2.50000000

----- Well U.W.I. Status/Type -----  
102/11-15-041-25-W4/02 PUMP/OIL

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 275

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04314 A	GROSS OVERRIDE ROYALTY	ALL		N	N	25.00000000	% of PROD
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Roy Percent: 3.00000000

Deduction: NO

M20080	B	Gas: Royalty:		Min Pay:		Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

SE 22 ONLY; Payable on 12.5% APO - check payout status

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 KK	GROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

Gas: Royalty:	Min Pay:	Prod/Sales:
---------------	----------	-------------

S/S OIL: Min:	Max:	Div:	Prod/Sales:
---------------	------	------	-------------

Other Percent:	Min:	Prod/Sales:
----------------	------	-------------

Paid to: ROYPDTO (C)	Paid by: WI-RENOU(C)
ALPHABOW ENERGY 95.00000000	ALPHABOW ENERGY 100.00000000
CASCADE CAPTURE 5.00000000	GLENCOE RESOUR.

Report Date: Dec 13, 2024

Page Number: 276

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080 B

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MCKAY,JOHNDO	50.00000000	ALPHABOW ENERGY	53.43750000	
HOWEY,MILDRE	50.00000000	ABE - GLENCOE	46.56250000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20080	PNGLSE FH	<b>Eff:</b> Jun 19, 1973	0.000	C04195 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Jun 18, 1978	0.000	ALPHABOW ENERGY	35.92190000	TWP 41 RGE 25 W4M NW 15
A	MCKAYETAL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	62.18750000	PNG BELOW BASE
	ALPHABOW ENERGY			CASCADE CAPTURE	1.89060000	BASAL_BELLY_RIVER_SANDST TO TOP
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				MANNVILLE

Report Date: Dec 13, 2024

Page Number: 277

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080

Sub: C

Total Rental: 0.00

EXCL PNG IN VIKING\_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04195 C JOA Feb 10, 1981

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Related Contracts
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD	C04310 P&S Nov 30, 2012 (I)
	Roy Percent: 3.00000000					C04314 A ROY Apr 01, 1977
	Deduction: NO					C04314 L ROY Apr 01, 1977
	Gas: Royalty:		Min Pay:		Prod/Sales:	C04314 M ROY Apr 01, 1977
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	C04314 O ROY Apr 01, 1977
	Other Percent:		Min:		Prod/Sales:	C04343 A PURCH Nov 28, 2014 (I)

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 52.25000000  
ABE - GLENCOE 45.00000000  
CASCADE CAPTURE 2.75000000

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

### GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 278

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 12.50000000

Deduction: STANDARD

M20080

C

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

MCKAY,JOHNDO

HOWEY,MILDRE

50.00000000

50.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY

ABE - GLENCOE

CASCADE CAPTURE

35.92190000

62.18750000

1.89060000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20080	PNGLSE FH	Eff: Jun 19, 1973	0.000	C04313 A No	WI-1
Sub: D	WI	Exp: Jun 18, 1978	0.000	ALPHABOW ENERGY	14.36870000
A	MCKAYETAL	Ext: UNIT	0.000	ABE - GLENCOE	5.00810000
	GLENCOE RESOUR.			SINOPEC DAYLIG.	79.86690000
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.75630000

Total Rental: 0.00

Area : CHIGWELL  
TWP 41 RGE 25 W4M NW 15  
PNG BELOW BASE MANNVILLE

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04197 AI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04313 A	JOA	Jun 23, 1987
C04314 B	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080

**Sub:** D **Prov:** 0.000 0.000 **NProv:** 0.000 0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 B	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 17.81250000		
			ABE - GLENCOE 5.05952400		
			SINOPEC DAYLIG. 76.19047600		
			CASCADE CAPTURE 0.93750000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AI	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 280

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	13.06250000
		ABE - GLENCOE	26.25000000
		SINOPEC DAYLIG.	60.00000000
		CASCADE CAPTURE	0.68750000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20080 D

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
MCKAY,JOHNDO	50.00000000	ALPHABOW ENERGY	14.36870000
HOWEY,MILDRE	50.00000000	ABE - GLENCOE	5.00810000
		SINOPEC DAYLIG.	79.86690000
		CASCADE CAPTURE	0.75630000

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 281

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20080	PNGLSE FH	Eff: Jun 19, 1973	0.000	C04349 A No		WI-1	Area : CHIGWELL
Sub: E	WR	Exp: Jun 18, 1978	0.000	ALPHABOW ENERGY		48.16500000	TWP 41 RGE 25 W4M NW 15
A	MCKAYETAL	Ext: UNIT	0.000	ABE - GLENCOE		49.30000000	PNG IN VIKING_ZONE
	QUESTFIRE			CASCADE CAPTURE		2.53500000	EXCL PNG IN VIKING_SAND (B)

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 AB	ROY	Apr 01, 1977
C04197 BI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04315 MM	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 C	JOATRUST	Oct 01, 2014
C07458 A	PURCH	Apr 15, 2019 (I)
C04349 A	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AB	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 47.50000000  
ABE - GLENCOE 50.00000000  
CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080 E \_\_\_\_\_  
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

SE 22 ONLY; Payable on 12.5% APO - check payout status

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	MNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		

Report Date: Dec 13, 2024

Page Number: 283

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080	E	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000		
		CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.			

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of 0
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MCKAY,JOHND0	50.00000000	ALPHABOW ENERGY	48.16500000	
HOWEY,MILDRE	50.00000000	ABE - GLENCOE	49.30000000	
		CASCADE CAPTURE	2.53500000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20080	PNGLSE	FH	<b>Eff:</b> Jun 19, 1973	0.000	C04195	C No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI		<b>Exp:</b> Jun 18, 1978	0.000	ALPHABOW ENERGY		35.92190000	TWP 41 RGE 25 W4M NW 15

Report Date: Dec 13, 2024

Page Number: 284

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080							
<b>Sub:</b>	F						
A	MCKAYETAL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	62.18750000		PNG IN MANNVILLE
	ALPHABOW ENERGY			CASCADE CAPTURE	1.89060000		EXCL PNG IN GLAUCONITIC_SS

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04195 C	JOA	Feb 10, 1981
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
REPSOLO&GINC 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 52.25000000  
ABE - GLENCOE 45.00000000  
CASCADE CAPTURE 2.75000000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 285

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080 F **GENERAL COMMENTS -**  
SE 22 ONLY; Payable on 12.5% APO - check payout status

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MCKAY,JOHNDO	50.00000000	ALPHABOW ENERGY	35.92190000	
HOWEY,MILDRE	50.00000000	ABE - GLENCOE	62.18750000	
		CASCADE CAPTURE	1.89060000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20081	PNGLSE FH	<b>Eff:</b> Jun 20, 1973	64.752	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Jun 19, 1978	64.752	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SW 15
A	JONES&ROSS	<b>Ext:</b> UNIT	61.514	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY			Total Rental:	160.00			

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 286

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20081

Sub:	A	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		PRODUCING	64.752	61.514	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		DEVELOPED	64.752	61.514	0.000	0.000	C04197 BD	ROY	Apr 01, 1977
		Prov:	0.000	0.000	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)
							C04314 A	ROY	Apr 01, 1977
							C04314 L	ROY	Apr 01, 1977
							C04314 M	ROY	Apr 01, 1977
							C04314 O	ROY	Apr 01, 1977
							C04315 LL	ROY	Nov 30, 2012
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04349 G	JOATRUST	Oct 01, 2014 (I)
							C04506	UNIT	Nov 01, 1978
							C04506 C	UNIT	Nov 01, 1978
							C06081 F	QUITCLM	Nov 16, 2017 (I)
							C07458 A	PURCH	Apr 15, 2019 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 52.25000000  
ABE - GLENCOE 45.00000000  
CASCADE CAPTURE 2.75000000

----- Well U.W.I. Status/Type -----  
100/10-15-041-25-W4/00 ABND ZN/OIL

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

### GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BD	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent:	3.00000000			



Report Date: Dec 13, 2024

Page Number: 287

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20081	A	<b>Deduction:</b> NO					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000			
				CASCADE CAPTURE 5.00000000			

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

NW 15; GOR PAID ON APO WI AS ANSCHUTZ ELECTED TO CONVERT TO ITS 8.333% WI APO OF 11-15-41-25 W4M WELL.

**Royalty / Encumbrances**

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04315 LL	GROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000		
	CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20081 A LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
JONES,PETERR 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN VIKING B	
Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: C</b>	<b>Tract Number:</b> 10		<b>Tract Part%:</b> 6.34540000

Report Date: Dec 13, 2024

Page Number: 289

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20081	PNGLSE FH	Eff: Jun 20, 1973	0.000	C04195 A No		WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Jun 19, 1978	0.000	ALPHABOW ENERGY		53.43750000	TWP 41 RGE 25 W4M SW 15
A	JONES&ROSS	Ext: UNIT	0.000	ABE - GLENCOE		46.56250000	PNG IN GLAUCONITIC_SS
	ALPHABOW ENERGY						(06-15-041-25W4/00 WELL ONLY)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04195 A	JOA	Feb 10, 1981
C04195 D	JOA	Feb 10, 1981
C04197 AB	ROY	Apr 01, 1977
C04197 BI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04315 KK	ROY	Nov 30, 2012
C04315 ZG	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AB GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 47.50000000  
ABE - GLENCOE 50.00000000  
CASCADE CAPTURE 2.50000000

----- Well U.W.I. Status/Type -----  
100/06-15-041-25-W4/00 SUSP/OIL

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 290

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04314 A	GROSS OVERRIDE ROYALTY	ALL		N	N	25.00000000	% of PROD
----------	------------------------	-----	--	---	---	-------------	-----------

Roy Percent: 3.00000000

Deduction: NO

M20081

B

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

REPSOLO&GINC

100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY

52.25000000

ABE - GLENCOE

45.00000000

CASCADE CAPTURE

2.75000000

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

### GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 KK	GROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

ALPHABOW ENERGY

95.00000000

CASCADE CAPTURE

5.00000000

Paid by: WI-RENOU(C)

ALPHABOW ENERGY

100.00000000

GLENCOE RESOUR.

Report Date: Dec 13, 2024

Page Number: 291

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20081 B

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI-1 (C)		
JONES,PETERR	100.00000000	ALPHABOW ENERGY	53.43750000	
		ABE - GLENCOE	46.56250000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20081	PNGLSE FH	<b>Eff:</b> Jun 20, 1973	0.000	C04195 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Jun 19, 1978	0.000	ALPHABOW ENERGY	35.92190000	TWP 41 RGE 25 W4M SW 15
A	JONES&ROSS	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	62.18750000	PNG BELOW BASE
	ALPHABOW ENERGY			CASCADE CAPTURE	1.89060000	BASAL_BELLY_RIVER_SANDST TO TOP
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				MANNVILLE

Report Date: Dec 13, 2024

Page Number: 292

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20081  
**Sub:** C Total Rental: 0.00 EXCL PNG IN VIKING\_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----			
NON PRODUCING <b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04195 C	JOA	Feb 10, 1981
						C04310	P&S	Nov 30, 2012 (I)
						C04314 A	ROY	Apr 01, 1977
						C04314 L	ROY	Apr 01, 1977
						C04314 M	ROY	Apr 01, 1977
						C04314 O	ROY	Apr 01, 1977
						C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b>				
	3.00000000				
	<b>Deduction:</b>				
	NO				
	<b>Gas: Royalty:</b>			<b>Min Pay:</b>	<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>	<b>Prod/Sales:</b>
	<b>Other Percent:</b>			<b>Min:</b>	<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

SE 22 ONLY; Payable on 12.5% APO - check payout status

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 293

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 12.50000000

Deduction: STANDARD

M20081

C

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

JONES,PETERR

100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY

ABE - GLENCOE

CASCADE CAPTURE

35.92190000

62.18750000

1.89060000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20081	PNGLSE FH	Eff: Jun 20, 1973	0.000	C04313 A No	WI-1
Sub: D	WI	Exp: Jun 19, 1978	0.000	ALPHABOW ENERGY	14.36870000
A	JONES&ROSS	Ext: UNIT	0.000	ABE - GLENCOE	5.00810000
	GLENCOE RESOUR.			SINOPEC DAYLIG.	79.86690000
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.75630000

Total Rental: 0.00

Area : CHIGWELL  
TWP 41 RGE 25 W4M SW 15  
PNG BELOW BASE MANNVILLE

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04197 AI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04313 A	JOA	Jun 23, 1987
C04314 B	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20081

<b>Sub:</b> D	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000
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### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AI	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 13.06250000		
			ABE - GLENCOE 26.25000000		
			SINOPEC DAYLIG. 60.00000000		
			CASCADE CAPTURE 0.68750000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 B	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	



Report Date: Dec 13, 2024

Page Number: 295

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	17.81250000
		ABE - GLENCOE	5.05952400
		SINOPEC DAYLIG.	76.19047600
		CASCADE CAPTURE	0.93750000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20081

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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
JONES,PETERR	100.00000000	ALPHABOW ENERGY	14.36870000
		ABE - GLENCOE	5.00810000
		SINOPEC DAYLIG.	79.86690000
		CASCADE CAPTURE	0.75630000

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED  
AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND  
MARKETED (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 296

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20081	PNGLSE FH	Eff: Jun 20, 1973	0.000	C04349 C No		WI-1	Area : CHIGWELL
Sub: E	WR	Exp: Jun 19, 1978	0.000	ALPHABOW ENERGY		50.76560000	TWP 41 RGE 25 W4M SW 15
A	JONES&ROSS	Ext: UNIT	0.000	ABE - GLENCOE		46.56250000	PNG IN VIKING_ZONE
	QUESTFIRE			CASCADE CAPTURE		2.67190000	EXCL PNG IN VIKING_SAND (B)

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Contract	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 AB	ROY	Apr 01, 1977
C04197 BI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04315 MM	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 C	JOATRUST	Oct 01, 2014
C07458 A	PURCH	Apr 15, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AB GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20081 E \_\_\_\_\_  
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

SE 22 ONLY; Payable on 12.5% APO - check payout status

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	MNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		

Report Date: Dec 13, 2024

Page Number: 298

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20081	E	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000		
		CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
JONES,PETERR	100.00000000	ALPHABOW ENERGY	50.76560000
		ABE - GLENCOE	46.56250000
		CASCADE CAPTURE	2.67190000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20081	PNGLSE	FH	<b>Eff:</b> Jun 20, 1973	0.000	C04195	C No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI		<b>Exp:</b> Jun 19, 1978	0.000	ALPHABOW ENERGY		35.92190000	TWP 41 RGE 25 W4M SW 15

Report Date: Dec 13, 2024

Page Number: 299

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20081							
<b>Sub:</b> F							
A	JONES&ROSS	Ext: UNIT	0.000	ABE - GLENCOE		62.18750000	PNG IN MANNVILLE
	ALPHABOW ENERGY			CASCADE CAPTURE		1.89060000	EXCL PNG IN GLAUCONITIC_SS

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04195 C	JOA	Feb 10, 1981
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 52.25000000  
ABE - GLENCOE 45.00000000  
CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 300

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20081 F **GENERAL COMMENTS -**  
SE 22 ONLY; Payable on 12.5% APO - check payout status

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
JONES,PETERR	100.00000000	ALPHABOW ENERGY	35.92190000	
		ABE - GLENCOE	62.18750000	
		CASCADE CAPTURE	1.89060000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20082	PNGLSE FH	<b>Eff:</b> Dec 20, 1973	64.752	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Dec 19, 1978	64.752	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 15
A	PEETETAL	<b>Ext:</b> UNIT	61.514	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_SAND (B)
100.00000000	ALPHABOW ENERGY			Total Rental:	160.00			

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 301

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20082

Sub:	A	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		PRODUCING	64.752	61.514	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		DEVELOPED	64.752	61.514	0.000	0.000	C04197 BD	ROY	Apr 01, 1977
		Prov:	0.000	0.000	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 52.25000000  
ABE - GLENCOE 45.00000000  
CASCADE CAPTURE 2.75000000

----- Well U.W.I. Status/Type -----  
100/10-15-041-25-W4/00 ABND ZN/OIL

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

### GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BD	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent:	3.00000000			

Report Date: Dec 13, 2024

Page Number: 302

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082	A	<b>Deduction:</b> NO					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000			
				CASCADE CAPTURE 5.00000000			

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

NW 15; GOR PAID ON APO WI AS ANSCHUTZ ELECTED TO CONVERT TO ITS 8.333% WI APO OF 11-15-41-25 W4M WELL.

**Royalty / Encumbrances**

<Linked>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04315 LL	GROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000		
	CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING



Report Date: Dec 13, 2024

Page Number: 303

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082 A LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCEC AND MARKETED (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ENTIRE ROYALTY IS PAID TO COMPUTERSHARE

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: D</b>	<b>Tract Number: 11</b>		<b>Tract Part%: 9.53840000</b>

Report Date: Dec 13, 2024

Page Number: 304

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20082	PNGLSE FH	Eff: Dec 20, 1973	0.000	C04195 A No		WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Dec 19, 1978	0.000	ALPHABOW ENERGY		53.43750000	TWP 41 RGE 25 W4M SE 15
A	PEETETAL	Ext: UNIT	0.000	ABE - GLENCOE		46.56250000	PNG IN GLAUCONITIC_SS

ALPHABOW ENERGY

100.00000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04195 A	JOA	Feb 10, 1981
C04195 D	JOA	Feb 10, 1981
C04197 AB	ROY	Apr 01, 1977
C04197 BI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04315 ZG	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C04315 KK	ROY	Nov 30, 2012

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AB GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 47.50000000
	ABE - GLENCOE 50.00000000
	CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 305

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04314 A	GROSS OVERRIDE ROYALTY	ALL		N	N	25.00000000	% of PROD
----------	------------------------	-----	--	---	---	-------------	-----------

Roy Percent: 3.00000000

Deduction: NO

M20082	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
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S/S OIL: Min: Max:

Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

SE 22 ONLY; Payable on 12.5% APO - check payout status

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 KK	GROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

Report Date: Dec 13, 2024

Page Number: 306

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082 B

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	53.43750000	
		ABE - GLENCOE	46.56250000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ENTIRE ROYALTY IS PAID TO COMPUTERSHARE

M20082	PNGLSE FH	<b>Eff:</b> Dec 20, 1973	0.000	C04195 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Dec 19, 1978	0.000	ALPHABOW ENERGY	35.92190000	TWP 41 RGE 25 W4M SE 15
A	PEETETAL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	62.18750000	PNG BELOW BASE

Report Date: Dec 13, 2024

Page Number: 307

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082  
**Sub:** C ALPHABOW ENERGY CASCADE CAPTURE 1.89060000 BASAL\_BELLY\_RIVER\_SANDST TO TOP  
 100.00000000 ALPHABOW ENERGY **Count Acreage =** No MANNVILLE  
 Total Rental: 0.00 EXCL PNG IN VIKING\_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
					C04195 C JOA Feb 10, 1981
					C04310 P&S Nov 30, 2012 (I)
					C04314 A ROY Apr 01, 1977
					C04314 L ROY Apr 01, 1977
					C04314 M ROY Apr 01, 1977
					C04314 O ROY Apr 01, 1977
					C04343 A PURCH Nov 28, 2014 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

### GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

Report Date: Dec 13, 2024

Page Number: 308

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082

C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 35.92190000		
		ABE - GLENCOE 62.18750000		
		CASCADE CAPTURE 1.89060000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ENTIRE ROYALTY IS PAID TO COMPUTERSHARE

M20082	PNGLSE FH	<b>Eff:</b> Dec 20, 1973	0.000	C04313 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Dec 19, 1978	0.000	ALPHABOW ENERGY	14.36870000	TWP 41 RGE 25 W4M SE 15
A	PEETETAL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	5.00810000	PNG BELOW BASE MANNVILLE
	GLENCOE RESOUR.			SINOPEC DAYLIG.	79.86690000	

Report Date: Dec 13, 2024

Page Number: 309

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082

Sub: D

100.00000000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 0.75630000

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04197 AI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04313 A	JOA	Jun 23, 1987
C04314 B	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AI	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 13.06250000		
			ABE - GLENCOE 26.25000000		
			SINOPEC DAYLIG. 60.00000000		
			CASCADE CAPTURE 0.68750000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 310

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082 D \_\_\_\_\_  
**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 B	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 17.81250000		
			ABE - GLENCOE 5.05952400		
			SINOPEC DAYLIG. 76.19047600		
			CASCADE CAPTURE 0.93750000		

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 14.36870000		



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082	D			ABE - GLENCOE		5.00810000	
				SINOPEC DAYLIG.		79.86690000	
				CASCADE CAPTURE		0.75630000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCEC AND MARKETED (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ENTIRE ROYALTY IS PAID TO COMPUTERSHARE

M20082	PNGLSE	FH	Eff: Dec 20, 1973	0.000	C04349	C No	WI-1	Area : CHIGWELL
Sub: E	WR		Exp: Dec 19, 1978	0.000	ALPHABOW ENERGY		50.76560000	TWP 41 RGE 25 W4M SE 15
A	PEETETAL		Ext: UNIT	0.000	ABE - GLENCOE		46.56250000	PNG IN VIKING_ZONE
	QUESTFIRE				CASCADE CAPTURE		2.67190000	EXCL PNG IN VIKING_SAND (B)
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04197	AB	ROY	Apr 01, 1977
C04197	BI	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	A	ROY	Apr 01, 1977
C04314	L	ROY	Apr 01, 1977
C04314	M	ROY	Apr 01, 1977
C04314	O	ROY	Apr 01, 1977
C04315	MM	ROY	Nov 30, 2012

**Royalty / Encumbrances**

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 312

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name		Gross								
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)											
	C04197 AB	GROSS OVERRIDE ROYALTY	ALL		N	N	25.00000000	% of PROD	C04343 A	PURCH	Nov 28, 2014 (I)
		<b>Roy Percent:</b>	3.00000000						C04349 C	JOATRUST	Oct 01, 2014
		<b>Deduction:</b>	NO						C07458 A	PURCH	Apr 15, 2019 (I)
M20082	E	<b>Gas: Royalty:</b>			<b>Min Pay:</b>			<b>Prod/Sales:</b>			
		<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>			<b>Prod/Sales:</b>			
		<b>Other Percent:</b>			<b>Min:</b>			<b>Prod/Sales:</b>			
		<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI-1 (C)					
		REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	47.50000000					
					ABE - GLENCOE	50.00000000					
					CASCADE CAPTURE	2.50000000					

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales						
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000	% of PROD					
	<b>Roy Percent:</b>	3.00000000									
	<b>Deduction:</b>	NO									
	<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>					
	<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>					
	<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>					
	<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI-1 (C)						
	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	52.25000000						
				ABE - GLENCOE	45.00000000						
				CASCADE CAPTURE	2.75000000						

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082 E **PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS  
**GENERAL COMMENTS -**  
SE 22 ONLY; Payable on 12.5% APO - check payout status

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	MMGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 314

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082	E	COMP SHARE	100.00000000	ALPHABOW ENERGY	50.76560000		
				ABE - GLENCOE	46.56250000		
				CASCADE CAPTURE	2.67190000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ENTIRE ROYALTY IS PAID TO COMPUTERSHARE

M20082	PNG LSE	FH	Eff: Dec 20, 1973	0.000	C04195 C No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Dec 19, 1978	0.000	ALPHABOW ENERGY	35.92190000	TWP 41 RGE 25 W4M SE 15
A	PEETETAL		Ext: UNIT	0.000	ABE - GLENCOE	62.18750000	PNG IN MANNVILLE
	ALPHABOW ENERGY				CASCADE CAPTURE	1.89060000	EXCL PNG IN GLAUCONITIC_SS
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04195 C	JOA	Feb 10, 1981
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 315

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04314 A	GROSS OVERRIDE ROYALTY	ALL		N	N	25.00000000	% of PROD
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Roy Percent: 3.00000000

Deduction: NO

M20082	F	Gas: Royalty:		Min Pay:		Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:		Min:	Prod/Sales:
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Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

SE 22 ONLY; Payable on 12.5% APO - check payout status

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	Y	N	100.00000000 % of

Roy Percent: 12.50000000

Deduction: STANDARD

Gas: Royalty:		Min Pay:	Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
---------------	------	------	-------------

Other Percent:		Min:	Prod/Sales:
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Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	35.92190000
		ABE - GLENCOE	62.18750000

Report Date: Dec 13, 2024

Page Number: 316

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082	F			CASCADE CAPTURE		1.89060000	
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCEC AND MARKETED (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ENTIRE ROYALTY IS PAID TO COMPUTERSHARE

M20144	PNGLSE	CR	Eff: Dec 03, 1959	64.000	C04354	B No	WI-1	Area : CHIGWELL
Sub: A	WR		Exp: Dec 02, 1980	64.000	ALPHABOW ENERGY		51.50781000	TWP 41 RGE 25 W4M SE 16
A	117859		Ext: 15	32.965	ABE - GLENCOE		45.78125000	PNG IN VIKING_ZONE;
	GLENCOE RESOUR.				CASCADE CAPTURE		2.71094000	
	LYNX ENERGY ULC		Count Acreage =	No				

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	32.965	0.000	0.000	0.000
DEVELOPED	Dev:	64.000	32.965	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AL GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:				3.00000000

**----- Related Contracts -----**

C03754	ZZ PURCH	Dec 15, 2016 (I)
C04184	A P&S	May 31, 2010 (I)
C04197	AL ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314	C ROY	Apr 01, 1977
C04314	I ROY	Apr 01, 1977
C04314	J ROY	Apr 01, 1977
C04314	K ROY	Apr 01, 1977
C04314	N ROY	Apr 01, 1977
C04315	FF ROY	Nov 30, 2012
C04315	ZM ROY	Nov 30, 2012
C04343	A PURCH	Nov 28, 2014 (I)
C04354	B JOATRUST	Oct 01, 2014

Report Date: Dec 13, 2024

Page Number: 317

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20144	A	<b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>		<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	C04354 E JOATRUST Oct 01, 2014
		<b>Paid to:</b> PAIDTO (R) REPSOLO&GINC	100.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE	50.00000000 50.00000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AL	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY ABE - GLENCOE REPSOLO&GINC	16.87500000 16.87500000 66.25000000		<b>Paid by:</b> GORPAY (C) REPSOLO&GINC	100.00000000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20144      A      AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC      100.00000000		ALPHABOW ENERGY      52.25000000		
			ABE - GLENCOE      45.00000000		
			CASCADE CAPTURE      2.75000000		

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 FF	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
	ALPHABOW ENERGY      95.00000000		ALPHABOW ENERGY      100.00000000		
	CASCADE CAPTURE      5.00000000		GLENCOE RESOUR.		



Report Date: Dec 13, 2024

Page Number: 319

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20144 A

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	51.50781000	
		ABE - GLENCOE	45.78125000	
		CASCADE CAPTURE	2.71094000	

M20144	PNGLSE CR	<b>Eff:</b> Dec 03, 1959	0.000	C04354 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WR	<b>Exp:</b> Dec 02, 1980	0.000	ALPHABOW ENERGY	44.08594000	TWP 41 RGE 25 W4M SE 16
A	117859	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.	53.59375000	PNG BELOW BASE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.32031000	BASAL_BELLY_RIVER_SANDST TO TOP
	LYNX ENERGY ULC	<b>Count Acreage =</b> No				MANNVILLE
				Total Rental:	0.00	EXCL PNG IN VIKING_ZONE

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	<b>----- Related Contracts -----</b>
NON PRODUCINGProd:	0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 320

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20144

<b>Sub:</b> B	UNDEVELOPED	<b>Dev:</b> 0.000	0.000	0.000	<b>Undev:</b> 0.000	0.000	0.000	C04197 AU	ROY	Apr 01, 1977
		<b>Prov:</b> 0.000	0.000	0.000	<b>NProv:</b> 0.000	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales					
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD	C04314 C	ROY	Apr 01, 1977	
	<b>Roy Percent:</b> 3.00000000						C04314 I	ROY	Apr 01, 1977	
	<b>Deduction:</b> NO						C04314 J	ROY	Apr 01, 1977	
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>				C04314 K	ROY	Apr 01, 1977	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>				C04314 N	ROY	Apr 01, 1977	
	<b>Other Percent:</b>		<b>Min:</b>				C04343 A	PURCH	Nov 28, 2014 (I)	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)				C04354 C	JOATRUST	Oct 01, 2014	
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000							
			ABE - GLENCOE 45.00000000							
			CASCADE CAPTURE 2.75000000							

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales					
C04197 AU	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD				
	<b>Roy Percent:</b> 3.00000000									
	<b>Deduction:</b> NO									
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>							
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>							
	<b>Other Percent:</b>		<b>Min:</b>							

Report Date: Dec 13, 2024

Page Number: 321

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
GLENCOE RESOUR.	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20144

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	44.08594000
		GLENCOE RESOUR.	53.59375000
		CASCADE CAPTURE	2.32031000

Report Date: Dec 13, 2024

Page Number: 322

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20144	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04432 A No		POOLED WI1	PREPOOLED1	Area : CHIGWELL
Sub: C	WI	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY		7.50000000		TWP 41 RGE 25 W4M SE 16
A	117859	Ext: 15	0.000	LYNX ENERGY ULC		71.40625000	15.62500000	NG TO BASE EDMONTON (02/04-16
	LYNX ENERGY ULC			QUESTFIRE		21.09375000		WELL PRODUCTION)
	LYNX ENERGY ULC	Count Acreage = No		QUESTFIRE			84.37500000	
								----- Related Contracts -----
								C03754 ZZ PURCH Dec 15, 2016 (I)
								C04343 A PURCH Nov 28, 2014 (I)
								C04432 A POOL&OP Nov 03, 2005
								----- Well U.W.I. Status/Type -----
								102/04-16-041-25-W4/00 SUSP/CBM

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPOOLE(C)		
AB MINISTER FIN	100.00000000	LYNX ENERGY ULC	15.62500000	
		QUESTFIRE	84.37500000	

M20144	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04432 B No		POOLED WI1	PREPOOLED1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 323

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20144

<b>Sub:</b> D	WI	<b>Exp:</b> Dec 02, 1980	0.000	ALPHABOW ENERGY	3.75000000		TWP 41 RGE 25 W4M SE 16
A	117859	<b>Ext:</b> 15	0.000	LYNX ENERGY ULC	75.15625000	15.62500000	NG TO BASE EDMONTON
	LYNX ENERGY ULC			QUESTFIRE	21.09375000		( PROD. SHARE 2-16, 9-16 &
	LYNX ENERGY ULC	<b>Count Acreage =</b> No		QUESTFIRE		84.37500000	14-16 WELLS )
							(EXCL: 02/04-16 WELL )

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04432 B	POOL&OP	Nov 03, 2005

----- Well U.W.I. Status/Type -----

100/09-16-041-25-W4/00	STANDING/GAS
100/14-16-041-25-W4/00	STANDING/GAS
100/02-16-041-25-W4/00	STANDING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
AB MINISTER FIN 100.00000000

**Paid by:** POOLED W(C)  
ALPHABOW ENERGY 3.75000000  
LYNX ENERGY ULC 75.15625000  
QUESTFIRE 21.09375000

Report Date: Dec 13, 2024

Page Number: 324

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20144	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04432 B No		POOLED WI2	PREPOOLED1	Area : CHIGWELL
Sub: E	WI	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY		4.75000000		TWP 41 RGE 25 W4M SE 16
A	117859	Ext: 15	0.000	LYNX ENERGY ULC		73.90625000	15.62500000	NG TO BASE EDMONTON
	LYNX ENERGY ULC			QUESTFIRE		21.09375000		(EXCL: 2-16, 9-16 & 14-16 &
	LYNX ENERGY ULC	Count Acreage = No		CASCADE CAPTURE		0.25000000		02/04-16 WELL )
				QUESTFIRE			84.37500000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04432 B	POOL&OP	Nov 03, 2005

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPOOLE(C)		
AB MINISTER FIN	100.00000000	LYNX ENERGY ULC	15.62500000	
		QUESTFIRE	84.37500000	

Report Date: Dec 13, 2024

Page Number: 325

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20144	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04354 C No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY		44.08594000	TWP 41 RGE 25 W4M SE 16
A	117859	Ext: 15	0.000	GLENCOE RESOUR.		53.59375000	PNG IN MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.32031000	EXCL PNG IN GLAUCONITIC_SS
	LYNX ENERGY ULC	Count Acreage = No					(MANNVILLE E & UPPER MANNVILLE A)
				Total Rental:		0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04197 AU ROY Apr 01, 1977
Prov:	0.000	0.000	NProv:	0.000	0.000	C04310 P&S Nov 30, 2012 (I)
						C04314 C ROY Apr 01, 1977
						C04314 I ROY Apr 01, 1977
						C04314 J ROY Apr 01, 1977
						C04314 K ROY Apr 01, 1977
						C04314 N ROY Apr 01, 1977
						C04343 A PURCH Nov 28, 2014 (I)
						C04354 C JOATRUST Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AUGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
GLENCOE RESOUR.	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20144 F **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20144	F	AB MINISTER FIN	100.00000000				
				ALPHABOW ENERGY		44.08594000	
				GLENCOE RESOUR.		53.59375000	
				CASCADE CAPTURE		2.32031000	

M20144	PNGLSE	CR	Eff: Dec 03, 1959	64.000	C04354	B No	WI-1	Area : CHIGWELL
Sub: G	WR		Exp: Dec 02, 1980	64.000	ALPHABOW ENERGY		51.50781000	TWP 41 RGE 25 W4M SE 16
A	117859		Ext: 15	32.965	ABE - GLENCOE		45.78125000	PNG IN GLAUCONITIC_SS
	GLENCOE RESOUR.				CASCADE CAPTURE		2.71094000	(MANNVILLE E & UPPER MANNVILLE A)
	LYNX ENERGY ULC							(100/08-16-041-25W4/00 WELL ONLY)
			Total Rental:	224.00				

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	32.965	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	32.965	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04197	AL	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	C	ROY	Apr 01, 1977
C04314	I	ROY	Apr 01, 1977
C04314	J	ROY	Apr 01, 1977
C04314	K	ROY	Apr 01, 1977
C04314	N	ROY	Apr 01, 1977
C04315	FF	ROY	Nov 30, 2012
C04315	ZM	ROY	Nov 30, 2012
C04343	A	PURCH	Nov 28, 2014 (I)
C04354	B	JOATRUST	Oct 01, 2014
C04354	E	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AL GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:				3.00000000
	Deduction:				NO
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 328

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20144	G	<b>Paid to:</b> PAIDTO (R) REPSOLO&GINC	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	50.00000000		----- Well U.W.I. Status/Type ----- 100/08-16-041-25-W4/00 SUSP/OIL
				ABE - GLENCOE	50.00000000		

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AL	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY	16.87500000	<b>Paid by:</b> GORPAY (C) REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

### GENERAL COMMENTS -

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20144	G	<b>Deduction:</b> NO					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
		REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000		
				ABE - GLENCOE	45.00000000		
				CASCADE CAPTURE	2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	FF GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000	
	CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Report Date: Dec 13, 2024

Page Number: 330

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20144 G

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	51.50781000	
		ABE - GLENCOE	45.78125000	
		CASCADE CAPTURE	2.71094000	

M20558	PNGLSE CR	Eff: Jul 11, 2002	0.000	C04381 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Jul 10, 2007	0.000	ALPHABOW ENERGY	9.50000000	TWP 41 RGE 25 W4M SW 16
A	0402070127	<b>Ext:</b> 15	0.000	LYNX ENERGY ULC	90.00000000	PET TO BASE EDMONTON
	LYNX ENERGY ULC			CASCADE CAPTURE	0.50000000	
	LYNX ENERGY ULC	<b>Count Acreage =</b> No				

Total Rental: 0.00

#### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04381 C	JOATRUST	Oct 01, 2014

<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	<b>Undev:</b>	0.000	0.000
	Prov: 0.000	0.000	<b>NProv:</b>	0.000	0.000

Report Date: Dec 13, 2024

Page Number: 331

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20558 A

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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	9.50000000	
		LYNX ENERGY ULC	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20558	PNGLSE CR	<b>Eff:</b> Jul 11, 2002	64.000	C04432 A No	POOLED W11	PREPL2	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Jul 10, 2007	64.000	ALPHABOW ENERGY	7.50000000	10.00000000	TWP 41 RGE 25 W4M SW 16
A	0402070127	<b>Ext:</b> 15	4.800	LYNX ENERGY ULC	71.40625000	90.00000000	NG TO BASE EDMONTON (02/04-16
	LYNX ENERGY ULC			QUESTFIRE	21.09375000		WELL PRODUCTION)
	LYNX ENERGY ULC						

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	4.800		0.000	0.000
DEVELOPED	<b>Dev:</b>	64.000	4.800	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04432 A	POOL&OP	Nov 03, 2005

----- Well U.W.I. Status/Type -----

102/04-16-041-25-W4/00 SUSP/CBM

Report Date: Dec 13, 2024

Page Number: 332

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20558 B

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	10.00000000	
		LYNX ENERGY ULC	90.00000000	

M20558	PNGLSE CR	<b>Eff:</b> Jul 11, 2002	0.000	C04432 B No	POOLED W11	PREPL3	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Jul 10, 2007	0.000	ALPHABOW ENERGY	3.75000000	10.00000000	TWP 41 RGE 25 W4M SW 16
A	0402070127	<b>Ext:</b> 15	0.000	LYNX ENERGY ULC	75.15625000	90.00000000	NG TO BASE EDMONTON
	LYNX ENERGY ULC			QUESTFIRE	21.09375000		( PROD. SHARE 2-16, 9-16 &
	LYNX ENERGY ULC	<b>Count Acreage =</b> No					14-16 WELLS )
				Total Rental:	0.00		(EXCL: 02/04-16 WELL )

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04432 B POOL&OP Nov 03, 2005

**Royalty / Encumbrances**

----- Well U.W.I. Status/Type -----

100/09-16-041-25-W4/00 STANDING/GAS

100/14-16-041-25-W4/00 STANDING/GAS

Report Date: Dec 13, 2024

Page Number: 333

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	100/02-16-041-25-W4/00 STANDING/GAS
	<b>Roy Percent:</b>					
	<b>Deduction:</b> STANDARD					
M20558	C					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL3 (C)			
	MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	10.00000000		
			LYNX ENERGY ULC	90.00000000		

M20558	PNGLSE CR	<b>Eff:</b> Jul 11, 2002	0.000	C04432 B No	POOLED W12	PREPL3	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Jul 10, 2007	0.000	ALPHABOW ENERGY	4.75000000	10.00000000	TWP 41 RGE 25 W4M SW 16
A	0402070127	<b>Ext:</b> 15	0.000	LYNX ENERGY ULC	73.90625000	90.00000000	NG TO BASE EDMONTON
	LYNX ENERGY ULC			QUESTFIRE	21.09375000		(EXCL: 2-16, 9-16 & 14-16 &
	LYNX ENERGY ULC	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.25000000		02/04-16 WELL )

Total Rental: 0.00

<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04432 B	POOL&OP	Nov 03, 2005

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
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Report Date: Dec 13, 2024

Page Number: 334

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M20558	D	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>					<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>				<b>Prod/Sales:</b>
		<b>Other Percent:</b>					<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)					<b>Paid by:</b> PREPL3 (C)
		MSTR FIN AB DOE	100.00000000				ALPHABOW ENERGY 10.00000000
							LYNX ENERGY ULC 90.00000000

M20559	PNGLSE	CR	<b>Eff:</b> Mar 09, 2000	0.000	C04381	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 08, 2005	0.000	ALPHABOW ENERGY			9.50000000	TWP 41 RGE 25 W4M N 16
A	0400030123		<b>Ext:</b> 15	0.000	GLENCOE RESOUR.			90.00000000	PET TO BASE EDMONTON
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	
	LYNX ENERGY ULC	<b>Count Acreage =</b>	No						
					Total Rental:			0.00	
	<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>				<b>----- Related Contracts -----</b>
	NON PRODUCING <b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000			C03754 ZZ PURCH Dec 15, 2016 (I)
	UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000			C04343 A PURCH Nov 28, 2014 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			C04381 A JOATRUST Oct 01, 2014

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				



Report Date: Dec 13, 2024

Page Number: 335

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20559	A	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	9.50000000		
				GLENCOE RESOUR.	90.00000000		
				CASCADE CAPTURE	0.50000000		

M20559	PNGLSE	CR	<b>Eff:</b> Mar 09, 2000	128.000	C04432	A No	POOLED WI1	PREPL2	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Mar 08, 2005	128.000	ALPHABOW ENERGY		7.50000000	10.00000000	TWP 41 RGE 25 W4M N 16
A	0400030123		<b>Ext:</b> 15	9.600	LYNX ENERGY ULC		71.40625000	90.00000000	NG TO BASE EDMONTON (02/04-16
	LYNX ENERGY ULC				QUESTFIRE		21.09375000		WELL PRODUCTION)
	LYNX ENERGY ULC								

Total Rental: 448.00

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
PRODUCING	<b>Prod:</b>	128.000	9.600	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	128.000	9.600	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04432 A	POOL&OP	Nov 03, 2005

----- **Well U.W.I.** **Status/Type** -----

102/04-16-041-25-W4/00 SUSP/CBM

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20559	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)	
		MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	10.00000000
				LYNX ENERGY ULC	90.00000000

M20559	PNGLSE	CR	<b>Eff:</b> Mar 09, 2000	0.000	C04432 B No	POOLED WI1	PREPL2	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Mar 08, 2005	0.000	ALPHABOW ENERGY	3.75000000	5.00000000	TWP 41 RGE 25 W4M N 16
A	0400030123		<b>Ext:</b> 15	0.000	LYNX ENERGY ULC	75.15625000	95.00000000	NG TO BASE EDMONTON
	LYNX ENERGY ULC				QUESTFIRE	21.09375000		( PROD. SHARE 2-16, 9-16 &
	LYNX ENERGY ULC	<b>Count Acreage =</b>	No					14-16 WELLS )
				Total Rental:	0.00			(EXCL: 02/04-16 WELL )

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	C04432 B POOL&OP Nov 03, 2005

----- Well U.W.I. Status/Type -----				
				100/09-16-041-25-W4/00 STANDING/GAS
				100/14-16-041-25-W4/00 STANDING/GAS
				100/02-16-041-25-W4/00 STANDING/GAS

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 337

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) MSTR FIN AB DOE 100.00000000	<b>Paid by:</b> PREPL2 (C) ALPHABOW ENERGY 5.00000000 LYNX ENERGY ULC 95.00000000	

M20559	PNGLSE CR	<b>Eff:</b> Mar 09, 2000	0.000	C04432 B No	POOLED WI2	PREPL2	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Mar 08, 2005	0.000	ALPHABOW ENERGY	4.75000000	5.00000000	TWP 41 RGE 25 W4M N 16
A	0400030123	<b>Ext:</b> 15	0.000	LYNX ENERGY ULC	73.90625000	95.00000000	NG TO BASE EDMONTON
	LYNX ENERGY ULC			QUESTFIRE	21.09375000		(EXCL: 2-16, 9-16 & 14-16 &
	LYNX ENERGY ULC	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.25000000		02/04-16 WELL )

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04432 B	POOL&OP	Nov 03, 2005

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 338

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY
		LYNX ENERGY ULC
		5.00000000
		95.00000000

M25612	PNGLSE CR	<b>Eff:</b> Aug 15, 2019	192.000	C07534 A Unknown	WI	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Aug 14, 2024	192.000	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M N & SW 16
A	0419080111		182.400	CASCADE CAPTURE	5.00000000	ALL PNG BELOW BASE EDMONTON TO TOP MANNVILLE
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 672.00		

----- Related Contracts -----  
C07534 A JOA Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING <b>Prod:</b>	0.000	0.000	<b>NProd:</b> 192.000	182.400
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b> 192.000	182.400
<b>Prov:</b>	0.000	0.000	<b>NProv:</b> 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (C)
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY
		95.00000000

Report Date: Dec 13, 2024

Page Number: 339

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25612	A			CASCADE CAPTURE		5.00000000	
--------	---	--	--	-----------------	--	------------	--

M25612	PNGLSE	CR	<b>Eff:</b> Aug 15, 2019	192.000	C07534	A	Unknown	WI	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Aug 14, 2024	192.000	ALPHABOW ENERGY			95.00000000	TWP 41 RGE 25 W4M N & SW 16
A	0419080111			182.400	CASCADE CAPTURE			5.00000000	PNG IN MANNVILLE
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		Total Rental:		0.00		

----- Related Contracts -----

C07534 A	JOA	Nov 09, 2023
----------	-----	--------------

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	192.000	182.400
UNDEVELOPED	0.000	0.000	192.000	182.400
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Report Date: Dec 13, 2024

Page Number: 340

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20465	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M W 21
A	TOOGOOD,MARION	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 80.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C04314 C	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465      A \_\_\_\_\_  
Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
GLENCOE RESOUR.	16.87500000			
REPSOLO&GINC	66.25000000			

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

M20465 A

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 GGGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
<b>Roy Percent:</b> 3.25000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> ROYPDTO (C)	<b>Paid by:</b> WI-RENOU(C)
ALPHABOW ENERGY 95.00000000	ALPHABOW ENERGY 100.00000000
CASCADE CAPTURE 5.00000000	GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING  
LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				



Report Date: Dec 13, 2024

Page Number: 343

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	A	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)			
		TOOGOOD,MARI	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION FROM CHIGWELL VIKING B UNIT

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 13, 2024

Page Number: 344

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465 A GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY

M20465	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04349	E No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M E 21
A	TOOGOOD,MARION		Ext: UNIT	0.000	GLENCOE RESOUR.				PNG IN VIKING_ZONE
	ALPHABOW ENERGY				ABE - GLENCOE			45.00000000	EXCL PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			2.75000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04190	B	DRILL	Dec 15, 1975
C04197	AG	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	J	ROY	Apr 01, 1977
C04343	A	PURCH	Nov 28, 2014 (I)
C04349	E	JOATRUST	Oct 01, 2014
C04314	C	ROY	Apr 01, 1977
C04315	GG	ROY	Nov 30, 2012

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:				3.00000000

Report Date: Dec 13, 2024

Page Number: 345

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	B	<b>Deduction:</b> NO					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
		REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	47.50000000		
				ABE - GLENCOE	50.00000000		
				CASCADE CAPTURE	2.50000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
	GLENCOE RESOUR.	16.87500000			
	REPSOLO&GINC	66.25000000			

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 346

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465      B      **GENERAL COMMENTS -**  
 \*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		

Report Date: Dec 13, 2024

Page Number: 347

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	B	ALPHABOW ENERGY	95.00000000			ALPHABOW ENERGY	100.00000000
		CASCADE CAPTURE	5.00000000			GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 348

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**  
**Max:**  
**Div:**  
**Min:**  
**Prod/Sales:**  
**Prod/Sales:**  
**Paid to:** DEPOSITO(M)  
 TOOGOOD,MARI 100.00000000  
**Paid by:** WI-RENOU(C)  
 ALPHABOW ENERGY 100.00000000  
 GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
 ROYALTY  
 LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
 MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION  
 FROM CHIGWELL VIKING B UNIT

M20465	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	TOOGOOD,MARION	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG TO BASE BELLY_RIVER
	GLENCOE RESOUR.			CASCADE CAPTURE		2.75000000	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04343 A PURCH Nov 28, 2014 (I)  
 C04370 B JOATRUST Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Report Date: Dec 13, 2024

Page Number: 349

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465

C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	C	TOOGOOD,MARI	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION  
FROM CHIGWELL VIKING B UNIT

M20465	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	TOOGOOD,MARION	Ext: UNIT		0.000	GLENCOE RESOUR.			45.00000000	PNG FROM TOP WABAMUN
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	
14.28600000	ALPHABOW ENERGY	Count Acreage =	No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04190	D	DRILL	Dec 15, 1975
C04197	BH	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	J	ROY	Apr 01, 1977
C04343	A	PURCH	Nov 28, 2014 (I)
C04370	B	JOATRUST	Oct 01, 2014
C04197	AH	ROY	Apr 01, 1977
C04314	C	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197 AHGROSS OVERRIDE ROYALTY ALL N N 12.50000000 % of PROD

**Roy Percent:** 3.00000000

**Deduction:** NO

M20465

D

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

ALPHABOW ENERGY 16.03120000

ABE - GLENCOE 16.87500000

REPSOLO&GINC 66.25000000

CASCADE CAPTURE 0.84380000

**Paid by:** GORPAY (C)

REPSOLO&GINC 100.00000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 352

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	D	<b>Paid to:</b> PAIDTO (R) REPSOLO&GINC	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	52.25000000		
				ABE - GLENCOE	45.00000000		
				CASCADE CAPTURE	2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) TOOGOOD,MARI	100.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION  
FROM CHIGWELL VIKING B UNIT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 353

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

GROSS ROYALTY TRUST	ALL	N	N	100.00000000	% of
<b>Roy Percent:</b>	12.50000000				
<b>Deduction:</b>	YES				
M20465    D <b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>		
		<b>Div:</b>	<b>Prod/Sales:</b>		
		<b>Min:</b>	<b>Prod/Sales:</b>		

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-RENOU(C)
COMPSHARE            100.00000000	ALPHABOW ENERGY 100.00000000
	GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

M20465	PNGLSE FH	<b>Eff:</b> Jan 11, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WR	<b>Exp:</b> Jan 10, 2016	13.863	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	TOOGOOD,MARION	<b>Ext:</b> UNIT	13.863	GLENCOE RESOUR.		45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	TOP MANNVILLE
14.28600000	ALPHABOW ENERGY						EXCL PNG IN VIKING_ZONE

Total Rental:    0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 13.863	13.863
DEVELOPED	Dev: 13.863	13.863	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465 E \_\_\_\_\_ **Royalty / Encumbrances** \_\_\_\_\_ C04343 A PURCH Nov 28, 2014 (I)  
 C04370 B JOATRUST Oct 01, 2014  
 C04197 AH ROY Apr 01, 1977  
 C04314 C ROY Apr 01, 1977

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
 100/16-21-041-25-W4/00 SUSP/OIL  
 100/16-21-041-25-W4/03 SUSP/GAS

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 355

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
		ABE - GLENCOE	45.00000000	
		CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20465

E

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Report Date: Dec 13, 2024

Page Number: 356

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465

E

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
TOOGOOD,MARI	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951

(12.5%) ROYALTY

LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20465	PNGLSE	FH	<b>Eff:</b> Jan 11, 2013	0.000	C04190	G No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WR		<b>Exp:</b> Jan 10, 2016	0.000	ALPHABOW ENERGY		54.21870000	TWP 41 RGE 25 W4M SEC 21
A	TOOGOOD,MARION		<b>Ext:</b> UNIT	0.000	ABE - GLENCOE		45.78130000	PNG IN GLAUCONITIC_SS

Report Date: Dec 13, 2024

Page Number: 357

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465  
**Sub:** F ALPHABOW ENERGY (100/07-21-041-21W4 WELL ONLY)  
 14.28600000 ALPHABOW ENERGY **Count Acreage =** No Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	<b>Dev:</b>	0.000	<b>Undev:</b>	0.000
	<b>Prov:</b>	0.000	<b>NProv:</b>	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 A	DRILL	Dec 15, 1975
C04190 G	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04197 AH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b>	3.25000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
 100/07-21-041-25-W4/03 SUSP/OIL

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 K	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 358

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	F	<b>Roy Percent:</b> 3.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) REPSOLO&GINC 100.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 52.25000000 ABE - GLENCOE 45.00000000 CASCADE CAPTURE 2.75000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 16.03120000 ABE - GLENCOE 16.87500000 REPSOLO&GINC 66.25000000 CASCADE CAPTURE 0.84380000		<b>Paid by:</b> GORPAY (C) REPSOLO&GINC 100.00000000		



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465      F      **PERMITTED DEDUCTIONS -**  
 NO DEDUCTIONS  
**GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE      100.00000000		ALPHABOW ENERGY	54.21870000	
		ABE - GLENCOE	45.78130000	

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 360

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
TOOGOOD,MARI	100.00000000	ALPHABOW ENERGY	54.21870000
		ABE - GLENCOE	45.78130000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION  
FROM CHIGWELL VIKING B UNIT

M20465	PNGLSE FH	Eff: Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: G	UN	Exp: Jan 10, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 21
A	TOOGOOD,MARION	Ext: UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY			Total Rental:	40.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	9.243	8.781	NProd:	0.000	0.000
DEVELOPED	Dev:	9.243	8.781	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 F	DRILL	Dec 15, 1975 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04315 HH	ROY	Nov 30, 2012

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>				
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>							
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>			

(cont'd)

	<b>&lt;Linked&gt; Royalty Type</b>		<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			
	C04197 BE GROSS OVERRIDE ROYALTY		ALL	N	N	12.50000000 % of PROD	C04343 A	PURCH	Nov 28, 2014 (I)
	<b>Roy Percent:</b> 3.00000000						C04506 L	UNIT	Nov 01, 1978
	<b>Deduction:</b> NO						C06081 F	QUITCLM	Nov 16, 2017 (I)
M20465	G	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C04506	UNIT	Nov 01, 1978
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
	<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> WI-1 (C)					
	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	95.00000000				
				CASCADE CAPTURE	5.00000000				

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

### Royalty / Encumbrances

	<b>&lt;Linked&gt; Royalty Type</b>		<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			
	C04197 BE GROSS OVERRIDE ROYALTY		ALL	N	N	12.50000000 % of PROD			
	<b>Roy Percent:</b> 3.00000000								
	<b>Deduction:</b> NO								
	<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>			
	<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>		<b>Prod/Sales:</b>			
	<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>			
	<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> WI-1 (C)					
	ALPHABOW ENERGY	16.87500000		ALPHABOW ENERGY	95.00000000				
	GLENCOE RESOUR.	16.87500000		CASCADE CAPTURE	5.00000000				
	REPSOLO&GINC	66.25000000							

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465      G      **PERMITTED DEDUCTIONS -**  
 NO DEDUCTIONS  
**GENERAL COMMENTS -**  
 \*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS  
 AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to  
 Advantage) AND OTHER PARTIES)

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**  
 NO DEDUCTIONS

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04315 HH	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 363

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	G	<b>Paid to:</b> ROYPDTO (C)				<b>Paid by:</b> WI (C)	
		ALPHABOW ENERGY	95.00000000			ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000			CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				

Report Date: Dec 13, 2024

Page Number: 364

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	G	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)			
	TOOGOOD,MARI	100.00000000		ALPHABOW ENERGY	95.00000000
				CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION FROM CHIGWELL VIKING B UNIT

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: L</b>	<b>Tract Number: 23</b>		<b>Tract Part%: 3.02200000</b>

M20465	PNGLSE	FH	<b>Eff:</b> Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> H	UN		<b>Exp:</b> Jan 10, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 21
A	TOOGOOD,MARION		<b>Ext:</b> UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
	ALPHABOW ENERGY								
14.28600000	ALPHABOW ENERGY				Total Rental:	40.00			

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 365

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20465

Sub:	H	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		PRODUCING	9.243	8.781	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		DEVELOPED	9.243	8.781	0.000	0.000	C04190 F	DRILL	Dec 15, 1975 (I)
		Prov:	0.000	0.000	0.000	0.000	C04197 BE	ROY	Apr 01, 1977

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/02 SUSP/OIL

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY 16.87500000	ALPHABOW ENERGY 95.00000000	
GLENCOE RESOUR. 16.87500000	CASCADE CAPTURE 5.00000000	
REPSOLO&GINC 66.25000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20465

H

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS



Report Date: Dec 13, 2024

Page Number: 367

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465 H \_\_\_\_\_  
**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000		
	CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Report Date: Dec 13, 2024

Page Number: 368

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465 H

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
TOOGOOD,MARI 100.00000000

**Paid by:** TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY  
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION  
FROM CHIGWELL VIKING B UNIT

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: M</b>	<b>Tract Number: 24</b>		<b>Tract Part%: 8.58450000</b>

Report Date: Dec 13, 2024

Page Number: 369

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20465	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No		WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: I	WR	Exp: Jan 10, 2016	4.621	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21	
A	TOOGOOD,MARION	Ext: UNIT	4.621	GLENCOE RESOUR.			45.00000000	PNG BELOW BASE BELLY_RIVER TO	
	ALPHABOW ENERGY			CASCADE CAPTURE			2.75000000	TOP MANNVILLE	
14.28600000	ALPHABOW ENERGY							EXCL PNG IN VIKING_ZONE	
				Total Rental:	0.00				

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	NProd: 4.621	4.621	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	4.621	4.621	Undev: 0.000	0.000	C04190 C DRILL Dec 15, 1975
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 BH ROY Apr 01, 1977
					C04310 P&S Nov 30, 2012 (I)
					C04314 J ROY Apr 01, 1977
					C04343 A PURCH Nov 28, 2014 (I)
					C04370 B JOATRUST Oct 01, 2014
					C04197 AH ROY Apr 01, 1977
					C04314 C ROY Apr 01, 1977

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/03 SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

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(cont'd)

M20465 | **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	I	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)
TOOGOOD,MARI	100.00000000	ALPHABOW ENERGY 100.00000000 GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION  
FROM CHIGWELL VIKING B UNIT

Report Date: Dec 13, 2024

Page Number: 372

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20465	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No		WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: J	WR	Exp: Jan 10, 2016	13.863	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21	
A	TOOGOOD,MARION	Ext: UNIT	13.863	GLENCOE RESOUR.			45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE			2.75000000	WABAMUN	
14.28600000	ALPHABOW ENERGY	Count Acreage = No						EXCL PNG IN GLAUCONITIC_SS	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	13.863	13.863
DEVELOPED	13.863	13.863	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C04197 AH	ROY	Apr 01, 1977
C04314 C	ROY	Apr 01, 1977

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-21-041-25-W4/00	SUSP/OIL
100/16-21-041-25-W4/03	SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 373

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465 J **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		

Report Date: Dec 13, 2024

Page Number: 374

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	J	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)	
TOOGOOD,MARI	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION  
FROM CHIGWELL VIKING B UNIT



Report Date: Dec 13, 2024

Page Number: 375

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20465	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: K	WR	Exp: Jan 10, 2016	4.621	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21	
A	TOOGOOD,MARION	Ext: UNIT	4.621	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC	
				Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	NProd:	4.621	4.621	C03754 ZZ	PURCH Dec 15, 2016 (I)
DEVELOPED	4.621	4.621	Undev:	0.000	0.000	C04190 C	DRILL Dec 15, 1975
	Prov:	0.000	NProv:	0.000	0.000	C04197 BH	ROY Apr 01, 1977
						C04310	P&S Nov 30, 2012 (I)
						C04314 J	ROY Apr 01, 1977
						C04343 A	PURCH Nov 28, 2014 (I)
						C04370 B	JOATRUST Oct 01, 2014
						C04314 C	ROY Apr 01, 1977

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465

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### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	BHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY 16.03125000		REPSOLO&GINC 100.00000000		
	ABE - GLENCOE 16.87500000				
	REPSOLO&GINC 66.25000000				
	CASCADE CAPTURE 0.84375000				

#### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

#### GENERAL COMMENTS -

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 377

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

M20465 K

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)	
TOOGOOD,MARI	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951

Report Date: Dec 13, 2024

Page Number: 378

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465 K (12.5%) ROYALTY  
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION  
FROM CHIGWELL VIKING B UNIT

M20466	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	52.25000000	TWP 41 RGE 25 W4M W 21
A	KUNZ,GAIL	Ext: UNIT	0.000	GLENCOE RESOUR.	45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY			CASCADE CAPTURE	2.75000000	

14.28600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 80.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C04314 C	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> GORPAY (C)
ALPHABOW ENERGY 16.87500000	REPSOLO&GINC 100.00000000
GLENCOE RESOUR. 16.87500000	
REPSOLO&GINC 66.25000000	

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20466

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**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466      A \_\_\_\_\_  
Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
 <b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
REPSOLO&GINC      100.00000000		ALPHABOW ENERGY	47.50000000	
		ABE - GLENCOE	50.00000000	
		CASCADE CAPTURE	2.50000000	

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 GGGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
<b>Roy Percent:</b> 3.25000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
 <b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
ALPHABOW ENERGY      95.00000000		ALPHABOW ENERGY	100.00000000	
CASCADE CAPTURE      5.00000000		GLENCOE RESOUR.		

Report Date: Dec 13, 2024

Page Number: 381

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 A

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	52.25000000	
		GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
KUNZ,GAIL 100.00000000	ALPHABOW ENERGY 52.25000000	
	GLENCOE RESOUR. 45.00000000	
	CASCADE CAPTURE 2.75000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%)  
ROYALTY

M20466	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04349	E No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M E 21
A	KUNZ,GAIL		Ext: UNIT	0.000	GLENCOE RESOUR.				PNG IN VIKING_ZONE
	ALPHABOW ENERGY				ABE - GLENCOE			45.00000000	EXCL PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			2.75000000	

Total Rental: 0.00

Status	Hectares	Net	NProd:	Hectares	Net
NON PRODUCING	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	0.000	0.000	Undev:	0.000	0.000
	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 E	JOATRUST	Oct 01, 2014
C04314 C	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012



Report Date: Dec 13, 2024

Page Number: 383

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
M20466	B				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY 16.87500000		REPSOLO&GINC 100.00000000		
	GLENCOE RESOUR. 16.87500000				
	REPSOLO&GINC 66.25000000				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 B

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 G	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 385

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000	
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20466

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY

Report Date: Dec 13, 2024

Page Number: 386

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 B \_\_\_\_\_  
**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
KUNZ,GAIL 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY

M20466	PNGLSE FH	<b>Eff:</b> Jan 11, 2013	0.000	C04370 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Jan 10, 2016	0.000	ALPHABOW ENERGY	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	KUNZ,GAIL	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	45.00000000	PNG TO BASE BELLY_RIVER
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000	

14.28600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)

Report Date: Dec 13, 2024

Page Number: 387

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466										
<b>Sub:</b>	C	<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	C04370 B	JOATRUST	Oct 01, 2014	
		NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000				
		UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000				
			Prov: 0.000	0.000	NProv: 0.000	0.000				

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	52.25000000	
		GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	2.75000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 388

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	C	Roy Percent: 5.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) KUNZ,GAIL	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	52.25000000 45.00000000 2.75000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY

M20466	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04370	B No	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		52.25000000	TWP 41 RGE 25 W4M SEC 21
A	KUNZ,GAIL		Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG FROM TOP WABAMUN
	ALPHABOW ENERGY				CASCADE CAPTURE		2.75000000	
14.28600000	ALPHABOW ENERGY	Count	Acreage =	No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04190	D	DRILL	Dec 15, 1975
C04197	BH	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	J	ROY	Apr 01, 1977
C04343	A	PURCH	Nov 28, 2014 (I)
C04370	B	JOATRUST	Oct 01, 2014

Report Date: Dec 13, 2024

Page Number: 389

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	D						C04197 AH ROY Apr 01, 1977
			Royalty / Encumbrances				C04314 C ROY Apr 01, 1977

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AH	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000	
	ABE - GLENCOE	16.87500000			
	REPSOLO&GINC	66.25000000			
	CASCADE CAPTURE	0.84380000			

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 390

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
		ABE - GLENCOE	45.00000000	
		CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20466

D

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	52.25000000	
		GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY



Report Date: Dec 13, 2024

Page Number: 391

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466

D

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
KUNZ,GAIL	100.00000000	ALPHABOW ENERGY	52.25000000	
		GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	2.75000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY

M20466	PNGLSE	FH	<b>Eff:</b> Jan 11, 2013	129.400	C04370	B	No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WR		<b>Exp:</b> Jan 10, 2016	13.863	ALPHABOW ENERGY			52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	KUNZ,GAIL		<b>Ext:</b> UNIT	7.243	GLENCOE RESOUR.			45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	TOP MANNVILLE
14.28600000	ALPHABOW ENERGY								EXCL PNG IN VIKING_ZONE

Report Date: Dec 13, 2024

Page Number: 392

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466

Sub: E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	13.863	7.243
DEVELOPED	13.863	7.243	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C04197 AH	ROY	Apr 01, 1977
C04314 C	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AH	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-21-041-25-W4/00	SUSP/OIL
100/16-21-041-25-W4/03	SUSP/GAS

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER

Report Date: Dec 13, 2024

Page Number: 393

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 E PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 52.25000000		
		GLENCOE RESOUR. 45.00000000		
		CASCADE CAPTURE 2.75000000		

Report Date: Dec 13, 2024

Page Number: 394

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 E

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
KUNZ,GAIL 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 52.25000000  
GLENCOE RESOUR. 45.00000000  
CASCADE CAPTURE 2.75000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY

M20466 PNLSE FH Eff: Jan 11, 2013 0.000 C04190 G No WI-1 Area : CHIGWELL

Report Date: Dec 13, 2024

Page Number: 395

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466							
<b>Sub:</b> F	WR	<b>Exp:</b> Jan 10, 2016	0.000	ALPHABOW ENERGY		54.21870000	TWP 41 RGE 25 W4M SEC 21
A	KUNZ,GAIL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE		45.78130000	PNG IN GLAUCONITIC_SS
	ALPHABOW ENERGY						(100/07-21-041-25W4/03 WELL ONLY)
14.28600000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>	<b>Net</b>	<b>NProd:</b>	<b>Net</b>
	<b>Dev:</b>	<b>Net</b>	<b>Undev:</b>	<b>Net</b>
	<b>Prov:</b>	<b>Net</b>	<b>NProv:</b>	<b>Net</b>

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 A	DRILL	Dec 15, 1975
C04190 G	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C04197 AH	ROY	Apr 01, 1977

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
100/07-21-041-25-W4/03 SUSP/OIL

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Report Date: Dec 13, 2024

Page Number: 396

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466

F

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 K	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AH	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY 16.03120000		REPSOLO&GINC 100.00000000		
	ABE - GLENCOE 16.87500000				

Report Date: Dec 13, 2024

Page Number: 397

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	F	REPSOLO&GINC	66.25000000				
		CASCADE CAPTURE	0.84380000				

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
COMP SHARE 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 54.21870000  
ABE - GLENCOE 45.78130000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	F	Roy Percent: 5.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) KUNZ,GAIL	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE	54.21870000 45.78130000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY

M20466	PNGLSE FH	Eff: Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: G	UN	Exp: Jan 10, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 21
A	KUNZ,GAIL	Ext: UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY			ALPHABOW ENERGY				
				Total Rental:	40.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
PRODUCING		9.243	8.781	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	9.243	8.781	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04190 F	DRILL	Dec 15, 1975 (I)
							C04197 BE	ROY	Apr 01, 1977
							C04310	P&S	Nov 30, 2012 (I)
							C04314 I	ROY	Apr 01, 1977
							C04314 J	ROY	Apr 01, 1977
							C04315 HH	ROY	Nov 30, 2012

Royalty / Encumbrances



Report Date: Dec 13, 2024

Page Number: 399

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD	C04343 A	PURCH	Nov 28, 2014 (I)
	<b>Roy Percent:</b> 3.00000000						C04506 L	UNIT	Nov 01, 1978
	<b>Deduction:</b> NO						C06081 F	QUITCLM	Nov 16, 2017 (I)
M20466	G						C04506	UNIT	Nov 01, 1978
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>				
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>				
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)						
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000						
			CASCADE CAPTURE 5.00000000						

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD		
	<b>Roy Percent:</b> 3.00000000							
	<b>Deduction:</b> NO							
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
	ALPHABOW ENERGY 16.87500000		ALPHABOW ENERGY 95.00000000					
	GLENCOE RESOUR. 16.87500000		CASCADE CAPTURE 5.00000000					
	REPSOLO&GINC 66.25000000							

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466      G      **PERMITTED DEDUCTIONS -**  
 NO DEDUCTIONS  
**GENERAL COMMENTS -**  
 \*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS  
 AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to  
 Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 HH	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 401

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	G	<b>Paid to:</b> ROYPDTO (C)				<b>Paid by:</b> WI (C)	
		ALPHABOW ENERGY	95.00000000			ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000			CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				

Report Date: Dec 13, 2024

Page Number: 402

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	G	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> UNIT (C)	
		KUNZ,GAIL	100.00000000	ALPHABOW ENERGY	95.00000000
				CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%)  
ROYALTY

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: L</b>	<b>Tract Number: 23</b>		<b>Tract Part%: 3.02200000</b>

M20466	PNGLSE	FH	<b>Eff:</b> Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> H	UN		<b>Exp:</b> Jan 10, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 21
A	KUNZ,GAIL		<b>Ext:</b> UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY				Total Rental:	40.00			

----- **Related Contracts** -----

<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	C03754 ZZ	PURCH	Dec 15, 2016 (I)
PRODUCING	<b>Prod:</b>	9.243	8.781	<b>NProd:</b>	0.000	C04184 A	P&S	May 31, 2010 (I)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)		*	*			

(cont'd)

M20466

<b>Sub:</b> H	DEVELOPED	<b>Dev:</b>	9.243	8.781	<b>Undev:</b>	0.000	0.000	C04190 F	DRILL	Dec 15, 1975 (I)
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04197 BE	ROY	Apr 01, 1977

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/02 SUSP/OIL

**Paid to:** PAIDTO (R)  
REPSOLO&GINC 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	H	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY GLENCOE RESOUR. REPSOLO&GINC	16.87500000 16.87500000 66.25000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000
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**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b>				3.00000000
	<b>Deduction:</b>				NO
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

	<b>Paid to:</b> PAIDTO (R) REPSOLO&GINC	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000
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**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b>				3.25000000

Report Date: Dec 13, 2024

Page Number: 405

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	H	<b>Deduction:</b> NO					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)			
		ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000		
		CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%)

Report Date: Dec 13, 2024

Page Number: 406

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 H ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> UNIT (C)		
KUNZ,GAIL 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: M</b>	<b>Tract Number: 24</b>		<b>Tract Part%: 8.58450000</b>

M20466 PNGLSE FH Eff: Jan 11, 2013 129.400 C04370 B No WI-1 Area : CHIGWELL



Report Date: Dec 13, 2024

Page Number: 407

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466							
<b>Sub:</b> I	WR	<b>Exp:</b> Jan 10, 2016	4.621	ALPHABOW ENERGY		52.25000000	TWP 41 RGE 25 W4M NW 21
A	KUNZ,GAIL	<b>Ext:</b> UNIT	2.414	LENCOE RESOUR.		45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	TOP MANNVILLE
14.28600000	ALPHABOW ENERGY						EXCL PNG IN VIKING_ZONE
				Total Rental:		0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	4.621	2.414	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	4.621	2.414	0.000	0.000	C04190 C DRILL Dec 15, 1975
			0.000	0.000	C04197 BH ROY Apr 01, 1977
					C04310 P&S Nov 30, 2012 (I)
					C04314 J ROY Apr 01, 1977
					C04343 A PURCH Nov 28, 2014 (I)
					C04370 B JOATRUST Oct 01, 2014
					C04197 AH ROY Apr 01, 1977
					C04314 C ROY Apr 01, 1977

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD

Roy Percent: 3.00000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)

ALPHABOW ENERGY 16.03120000

ABE - LENCOE 16.87500000

REPSOLO&GINC 66.25000000

CASCADE CAPTURE 0.84380000

Paid by: GORPAY (C)

REPSOLO&GINC 100.00000000

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 I **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 409

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	I	COMP SHARE	100.00000000		ALPHABOW ENERGY	52.25000000	
					GLENCOE RESOUR.	45.00000000	
					CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
KUNZ,GAIL 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 52.25000000  
GLENCOE RESOUR. 45.00000000  
CASCADE CAPTURE 2.75000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20466	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No		WI-1	Area : CHIGWELL
Sub: J	WR	Exp: Jan 10, 2016	13.863	ALPHABOW ENERGY		52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	KUNZ,GAIL	Ext: UNIT	7.243	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC_SS
		Total Rental:	0.00				

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	13.863	7.243
DEVELOPED	13.863	7.243	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C04197 AH	ROY	Apr 01, 1977
C04314 C	ROY	Apr 01, 1977

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY 16.03120000		REPSOLO&GINC 100.00000000		
	ABE - GLENCOE 16.87500000				
	REPSOLO&GINC 66.25000000				
	CASCADE CAPTURE 0.84380000				

----- Well U.W.I. Status/Type -----

100/16-21-041-25-W4/00	SUSP/OIL
100/16-21-041-25-W4/03	SUSP/GAS

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 411

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 J **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 412

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	J	COMP SHARE	100.00000000		ALPHABOW ENERGY	52.25000000	
					GLENCOE RESOUR.	45.00000000	
					CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
KUNZ,GAIL	100.00000000	ALPHABOW ENERGY	52.25000000	
		GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY

Report Date: Dec 13, 2024

Page Number: 413

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20466	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B	No	WI-1	Area : CHIGWELL
Sub: K	WR	Exp: Jan 10, 2016	4.621	ALPHABOW ENERGY		52.25000000	TWP 41 RGE 25 W4M NW 21
A	KUNZ,GAIL	Ext: UNIT	2.414	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	4.621	2.414
DEVELOPED	4.621	2.414	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C04197 AH	ROY	Apr 01, 1977
C04314 C	ROY	Apr 01, 1977

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466      K      **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		



Report Date: Dec 13, 2024

Page Number: 415

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	K	COMP SHARE	100.00000000		ALPHABOW ENERGY	52.25000000	
					GLENCOE RESOUR.	45.00000000	
					CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
KUNZ,GAIL	100.00000000	ALPHABOW ENERGY	52.25000000
		GLENCOE RESOUR.	45.00000000
		CASCADE CAPTURE	2.75000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY

Report Date: Dec 13, 2024

Page Number: 416

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20467	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M W 21
A	GETTE,MARGARET	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 53.50

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 47.50000000  
ABE - GLENCOE 50.00000000  
CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 417

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 A \_\_\_\_\_  
**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY 16.87500000		REPSOLO&GINC 100.00000000		
	GLENCOE RESOUR. 16.87500000				
	REPSOLO&GINC 66.25000000				

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

M20467 A

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 GGGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
<b>Roy Percent:</b> 3.25000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> ROYPDTO (C)	<b>Paid by:</b> WI-RENOU(C)
ALPHABOW ENERGY 95.00000000	ALPHABOW ENERGY 100.00000000
CASCADE CAPTURE 5.00000000	GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING  
LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				

Report Date: Dec 13, 2024

Page Number: 419

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	A	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
GETTE,MARGAR	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467      A      **GENERAL COMMENTS -**  
 ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
 ROYALTY  
 LESSOR MADE ELECTION FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
 MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B AND 24B AND  
 PRODUCTION FROM CHIGWELL VIKING B UNIT

M20467	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04349	E No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M E 21
A	GETTE,MARGARET		Ext: UNIT	0.000	GLENCOE RESOUR.				PNG IN VIKING_ZONE
	ALPHABOW ENERGY				ABE - GLENCOE			45.00000000	EXCL PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			2.75000000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 E	JOATRUST	Oct 01, 2014

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			

Report Date: Dec 13, 2024

Page Number: 421

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
		REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	47.50000000	
				ABE - GLENCOE	50.00000000	
				CASCADE CAPTURE	2.50000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
	GLENCOE RESOUR.	16.87500000			
	REPSOLO&GINC	66.25000000			

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS

Report Date: Dec 13, 2024

Page Number: 422

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467      B      AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC      100.00000000		ALPHABOW ENERGY      52.25000000		
			ABE - GLENCOE      45.00000000		
			CASCADE CAPTURE      2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 G	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
	ALPHABOW ENERGY      95.00000000		ALPHABOW ENERGY      100.00000000		
	CASCADE CAPTURE      5.00000000		GLENCOE RESOUR.		



# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 B

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 424

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)
GETTE,MARGAR	100.00000000	ALPHABOW ENERGY
		100.00000000
		GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
 ROYALTY  
 LESSOR MADE ELECTION FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
 MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B AND 24B AND  
 PRODUCTION FROM CHIGWELL VIKING B UNIT

M20467	PNGLSE	FH	<b>Eff:</b> Jan 11, 2013	0.000	C04370 B No	WI-RENOU	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	GETTE,MARGARET		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG TO BASE BELLY_RIVER
	GLENCOE RESOUR.				CASCADE CAPTURE		2.75000000	
14.28600000	ALPHABOW ENERGY		<b>Count Acreage =</b> No					

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net		
NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 425

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M20467

C

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)
GETTE,MARGAR	100.00000000	ALPHABOW ENERGY 100.00000000

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 C GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B AND 24B AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20467	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	GETTE,MARGARET		Ext: UNIT	0.000	GLENCOE RESOUR.			45.00000000	PNG FROM TOP WABAMUN
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	
14.28600000	ALPHABOW ENERGY		Count Acreage = No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04190	D	DRILL	Dec 15, 1975
C04197	AH	ROY	Apr 01, 1977
C04197	BH	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	C	ROY	Apr 01, 1977
C04314	J	ROY	Apr 01, 1977
C04314	K	ROY	Apr 01, 1977
C04314	N	ROY	Apr 01, 1977
C04343	A	PURCH	Nov 28, 2014 (I)
C04370	B	JOATRUST	Oct 01, 2014

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AH GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 427

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	D	<b>Roy Percent:</b> 3.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 16.03120000 ABE - GLENCOE 16.87500000 REPSOLO&GINC 66.25000000 CASCADE CAPTURE 0.84380000		<b>Paid by:</b> GORPAY (C) REPSOLO&GINC 100.00000000	

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 428

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	D	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	52.25000000	
					ABE - GLENCOE	45.00000000	
					CASCADE CAPTURE	2.75000000	

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

### PERMITTED DEDUCTIONS - ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 429

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)	
GETTE,MARGAR	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B AND 24B AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20467	PNGLSE FH	<b>Eff:</b> Jan 11, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WR	<b>Exp:</b> Jan 10, 2016	13.863	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	GETTE,MARGARET	<b>Ext:</b> UNIT	13.863	GLENCOE RESOUR.		45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	TOP MANNVILLE
14.28600000	ALPHABOW ENERGY						EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	13.863	13.863
DEVELOPED	13.863	13.863	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20467	E	<b>Royalty / Encumbrances</b>					C04314 C	ROY	Apr 01, 1977
						C04314 J	ROY	Apr 01, 1977	
						C04314 K	ROY	Apr 01, 1977	
						C04314 N	ROY	Apr 01, 1977	
						C04343 A	PURCH	Nov 28, 2014 (I)	
						C04370 B	JOATRUST	Oct 01, 2014	

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			
	C04197 AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD	C04343 A	PURCH
	<b>Roy Percent:</b>	3.00000000					C04370 B	JOATRUST
	<b>Deduction:</b>	NO						
	<b>Gas: Royalty:</b>							
	<b>S/S OIL: Min:</b>		<b>Max:</b>					
	<b>Other Percent:</b>							

<b>Min Pay:</b>	<b>Prod/Sales:</b>	<b>----- Well U.W.I. Status/Type -----</b>
<b>Div:</b>	<b>Prod/Sales:</b>	100/16-21-041-25-W4/00 SUSP/OIL
<b>Min:</b>	<b>Prod/Sales:</b>	100/16-21-041-25-W4/03 SUSP/GAS

<b>Paid to:</b>	<b>Paid by:</b>	
PAIDTO (R)	GORPAY (C)	
ALPHABOW ENERGY	REPSOLO&GINC	100.00000000
16.03120000		
ABE - GLENCOE		
16.87500000		
REPSOLO&GINC		
66.25000000		
CASCADE CAPTURE		
0.84380000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			
	C04314 C GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD		
	<b>Roy Percent:</b>	3.00000000						
	<b>Deduction:</b>	NO						
	<b>Gas: Royalty:</b>							
	<b>S/S OIL: Min:</b>		<b>Max:</b>					



Report Date: Dec 13, 2024

Page Number: 431

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
		ABE - GLENCOE	45.00000000	
		CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20467

E

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY

Report Date: Dec 13, 2024

Page Number: 432

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467

E

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
GETTE,MARGAR	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY

MARGARET GETTE MADE ELECTION ON FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B & 24b AND FOR CHIGWELL VIKING B UNIT

M20467	PNGLSE	FH	<b>Eff:</b> Jan 11, 2013	0.000	C04190	G	No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WR		<b>Exp:</b> Jan 10, 2016	0.000	ALPHABOW ENERGY			54.21870000	TWP 41 RGE 25 W4M SEC 21
A	GETTE,MARGARET		<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE			45.78130000	PNG IN GLAUCONITIC_SS

Report Date: Dec 13, 2024

Page Number: 433

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467  
**Sub:** F ALPHABOW ENERGY (100/07-21-041-25W4/03 WELL ONLY)  
 14.28600000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
	0.000	0.000	0.000	0.000	C04190 G DRILL Dec 15, 1975
					C04197 AH ROY Apr 01, 1977
					C04310 P&S Nov 30, 2012 (I)
					C04314 K ROY Apr 01, 1977
					C04315 GG ROY Nov 30, 2012
					C04343 A PURCH Nov 28, 2014 (I)
					C04370 B JOATRUST Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
 100/07-21-041-25-W4/03 SUSP/OIL

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 K	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 434

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	F	<b>Roy Percent:</b> 3.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) REPSOLO&GINC 100.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 52.25000000 ABE - GLENCOE 45.00000000 CASCADE CAPTURE 2.75000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 16.03120000 ABE - GLENCOE 16.87500000 REPSOLO&GINC 66.25000000 CASCADE CAPTURE 0.84380000		<b>Paid by:</b> GORPAY (C) REPSOLO&GINC 100.00000000		

Report Date: Dec 13, 2024

Page Number: 435

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 F **PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS  
**GENERAL COMMENTS -**  
\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
PARTIES)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 54.21870000		
		ABE - GLENCOE 45.78130000		

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 436

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
GETTE,MARGAR	100.00000000	ALPHABOW ENERGY	54.21870000
		ABE - GLENCOE	45.78130000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY  
MARGARET GETTE MADE ELECTION ON FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B & 24b AND FOR CHIGWELL VIKING B UNIT

M20467	PNGLSE FH	<b>Eff:</b> Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> G	UN	<b>Exp:</b> Jan 10, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 21
A	GETTE,MARGARET	<b>Ext:</b> UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY				Total Rental: 26.75			

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	9.243	8.781	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	9.243	8.781	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

**Royalty / Encumbrances**

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 F	DRILL	Dec 15, 1975 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04315 HH	ROY	Nov 30, 2012

Report Date: Dec 13, 2024

Page Number: 437

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04343 A	PURCH	Nov 28, 2014 (I)
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	C04506 L	UNIT	Nov 01, 1978
	<b>Roy Percent:</b> 3.00000000					C06081 F	QUITCLM	Nov 16, 2017 (I)
	<b>Deduction:</b> NO					C04506	UNIT	Nov 01, 1978
M20467	G							
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000					
			CASCADE CAPTURE 5.00000000					

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD			
	<b>Roy Percent:</b> 3.00000000							
	<b>Deduction:</b> NO							
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
	ALPHABOW ENERGY 16.87500000		ALPHABOW ENERGY 95.00000000					
	GLENCOE RESOUR. 16.87500000		CASCADE CAPTURE 5.00000000					
	REPSOLO&GINC 66.25000000							

Report Date: Dec 13, 2024

Page Number: 438

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 G **PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS  
**GENERAL COMMENTS -**  
\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 HH	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 439

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	G	<b>Paid to:</b> ROYPDO (C)				<b>Paid by:</b> WI (C)	
		ALPHABOW ENERGY	95.00000000			ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000			CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				

Report Date: Dec 13, 2024

Page Number: 440

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	G	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
		GETTE,MARGAR	100.00000000	ALPHABOW ENERGY	95.00000000
				CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
LESSOR MADE ELECTION FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B AND 24B AND PRODUCTION FROM CHIGWELL VIKING B UNIT

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: L</b>	<b>Tract Number: 23</b>		<b>Tract Part%: 3.02200000</b>

M20467	PNGLSE	FH	<b>Eff:</b> Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> H	UN		<b>Exp:</b> Jan 10, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 21
A	GETTE,MARGARET		<b>Ext:</b> UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
	ALPHABOW ENERGY								
14.28600000	ALPHABOW ENERGY				Total Rental:	26.75			

----- Related Contracts -----

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20467

Sub:	H	Status	Hectares	Net	Hectares	Net			
		PRODUCING	9.243	8.781	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		DEVELOPED	9.243	8.781	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
							C04190 F	DRILL	Dec 15, 1975 (I)
							C04197 BE	ROY	Apr 01, 1977
							C04310	P&S	Nov 30, 2012 (I)
							C04314 I	ROY	Apr 01, 1977
							C04314 J	ROY	Apr 01, 1977
							C04315 HH	ROY	Nov 30, 2012
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04349 G	JOATRUST	Oct 01, 2014 (I)
							C04506 M	UNIT	Nov 01, 1978
							C06081 F	QUITCLM	Nov 16, 2017 (I)
							C04506	UNIT	Nov 01, 1978

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/02 SUSP/OIL

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY 16.87500000	ALPHABOW ENERGY 95.00000000	
GLENCOE RESOUR. 16.87500000	CASCADE CAPTURE 5.00000000	
REPSOLO&GINC 66.25000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20467 H

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 443

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467

H

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000		
	CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000		

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Report Date: Dec 13, 2024

Page Number: 444

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 H

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
GETTE,MARGAR 100.00000000

**Paid by:** TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY  
LESSOR MADE ELECTION FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B AND 24B AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: M</b>	<b>Tract Number: 24</b>		<b>Tract Part%: 8.58450000</b>

Report Date: Dec 13, 2024

Page Number: 445

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20467	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No		WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: I	WR	Exp: Jan 10, 2016	4.621	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21	
A	GETTE,MARGARET	Ext: UNIT	4.621	GLENCOE RESOUR.			45.00000000	PNG BELOW BASE BELLY_RIVER TO	
	ALPHABOW ENERGY			CASCADE CAPTURE			2.75000000	TOP MANNVILLE	
14.28600000	ALPHABOW ENERGY							EXCL PNG IN VIKING_ZONE	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 4.621	4.621	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 4.621	4.621	Undev: 0.000	0.000	C04190 C DRILL Dec 15, 1975
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 AH ROY Apr 01, 1977

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/03 SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 I **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	I	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
GETTE,MARGAR 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY  
MARGARET GETTE MADE ELECTION ON FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY  
INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B & 24b AND  
FOR CHIGWELL VIKING B UNIT

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20467	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No		WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: J	WR	Exp: Jan 10, 2016	13.863	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21	
A	GETTE,MARGARET	Ext: UNIT	13.863	GLENCOE RESOUR.			45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE			2.75000000	WABAMUN	
14.28600000	ALPHABOW ENERGY	Count Acreage = No						EXCL PNG IN GLAUCONITIC_SS	
		Total Rental:		0.00					

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	13.863	13.863	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	13.863	13.863	0.000	0.000	C04190 C DRILL Dec 15, 1975
			0.000	0.000	C04197 AH ROY Apr 01, 1977
			0.000	0.000	C04197 BH ROY Apr 01, 1977
					C04310 P&S Nov 30, 2012 (I)
					C04314 C ROY Apr 01, 1977
					C04314 J ROY Apr 01, 1977
					C04314 K ROY Apr 01, 1977
					C04314 N ROY Apr 01, 1977
					C04343 A PURCH Nov 28, 2014 (I)
					C04370 B JOATRUST Oct 01, 2014

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Well U.W.I.	Status/Type
100/16-21-041-25-W4/00	SUSP/OIL
100/16-21-041-25-W4/03	SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 J **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	J	GETTE,MARGAR	100.00000000	ALPHABOW ENERGY	100.00000000	GLENCOE RESOUR.
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY  
 MARGARET GETTE MADE ELECTION ON FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B & 24b AND FOR CHIGWELL VIKING B UNIT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY

Report Date: Dec 13, 2024

Page Number: 451

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20467	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No		WI-1	Area : CHIGWELL
Sub: K	WR	Exp: Jan 10, 2016	4.621	ALPHABOW ENERGY		52.25000000	TWP 41 RGE 25 W4M NW 21
A	GETTE,MARGARET	Ext: UNIT	2.414	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	4.621	2.414
DEVELOPED	4.621	2.414	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467      K      **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 453

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	K	GETTE,MARGAR	100.00000000		ALPHABOW ENERGY	52.25000000	
					GLENCOE RESOUR.	45.00000000	
					CASCADE CAPTURE	2.75000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951  
(12.5%) ROYALTY

MARGARET GETTE MADE ELECTION ON FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY  
INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B & 24b AND  
FOR CHIGWELL VIKING B UNIT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	52.25000000
		GLENCOE RESOUR.	45.00000000
		CASCADE CAPTURE	2.75000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951

Report Date: Dec 13, 2024

Page Number: 454

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20467 K (12.5%) ROYALTY

M20468	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M W 21
A	GETTE,ISABEL		Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY				CASCADE CAPTURE		2.75000000	
14.28600000	ALPHABOW ENERGY	Count Acreage =	No					

Total Rental: 53.50

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	47.50000000	



Report Date: Dec 13, 2024

Page Number: 455

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	A			ABE - GLENCOE		50.00000000	
				CASCADE CAPTURE		2.50000000	

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
	GLENCOE RESOUR.	16.87500000			
	REPSOLO&GINC	66.25000000			

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

#### GENERAL COMMENTS -

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	NO			

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20468	A	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>					<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) REPSOLO&GINC	<b>Max:</b>  100.00000000				<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	52.25000000 45.00000000 2.75000000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
C04315	GGGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000	% of PROD
	<b>Roy Percent:</b>	3.25000000				
	<b>Deduction:</b>	NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)			
	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000		
	CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	A		<b>Royalty / Encumbrances</b>	
<b>Royalty Type</b>		<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>
GROSS ROYALTY TRUST		ALL	N	N
<b>Roy Percent:</b>	12.50000000			<b>% of Prod/Sales</b>
<b>Deduction:</b>	YES			100.00000000 % of
<b>Gas: Royalty:</b>			<b>Min Pay:</b>	<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>			<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI-RENOU(C)
COMP SHARE	100.00000000		ALPHABOW ENERGY	100.00000000
			GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

<b>Royalty Type</b>		<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY		ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000				
<b>Deduction:</b>	YES				
<b>Gas: Royalty:</b>			<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>			<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b>	DEPOSITO(M)		<b>Paid by:</b>	WI-RENOU(C)	

Report Date: Dec 13, 2024

Page Number: 458

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	A	GETTE,ISABEL	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
 LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20468	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04349	E No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M E 21
A	GETTE,ISABEL		Ext: UNIT	0.000	GLENCOE RESOUR.				PNG IN VIKING_ZONE
	ALPHABOW ENERGY				ABE - GLENCOE			45.00000000	EXCL PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			2.75000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04190	B	DRILL	Dec 15, 1975
C04197	AG	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	C	ROY	Apr 01, 1977
C04314	J	ROY	Apr 01, 1977
C04314	K	ROY	Apr 01, 1977
C04314	N	ROY	Apr 01, 1977
C04315	GG	ROY	Nov 30, 2012

Royalty / Encumbrances

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04315 ZF	ROY	Nov 30, 2012
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	C04343 A	PURCH	Nov 28, 2014 (I)
<b>Roy Percent:</b> 3.00000000					C04349 E	JOATRUST	Oct 01, 2014
<b>Deduction:</b> NO							

M20468	B	<b>Gas: Royalty:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>	<b>Max:</b>	<b>Min:</b>
				<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 47.50000000
	ABE - GLENCOE 50.00000000
	CASCADE CAPTURE 2.50000000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> GORPAY (C)			
ALPHABOW ENERGY 16.87500000	REPSOLO&GINC 100.00000000			
GLENCOE RESOUR. 16.87500000				
REPSOLO&GINC 66.25000000				

Report Date: Dec 13, 2024

Page Number: 460

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468 B

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 G	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 461

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000	
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20468

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Report Date: Dec 13, 2024

Page Number: 462

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468

B

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
GETTE,ISABEL	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20468	PNGLSE FH	<b>Eff:</b> Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1 Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000 TWP 41 RGE 25 W4M SEC 21
A	GETTE,ISABEL	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	45.00000000	PNG TO BASE BELLY_RIVER



Report Date: Dec 13, 2024

Page Number: 463

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468

Sub: C GLENCOE RESOUR. CASCADE CAPTURE 2.75000000

14.28600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY
		GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	C	Royalty / Encumbrances					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
		<b>Roy Percent:</b> 5.50000000					
		<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)			
		GETTE,ISABEL 100.00000000		ALPHABOW ENERGY 100.00000000			
				GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
 LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20468	PNGLSE FH	<b>Eff:</b> Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WR	<b>Exp:</b> Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	GETTE,ISABEL	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG FROM TOP WABAMUN
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	

Report Date: Dec 13, 2024

Page Number: 465

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468

Sub: D

14.28600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 D	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS

Report Date: Dec 13, 2024

Page Number: 466

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	D	SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)					
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD
	Roy Percent:	3.00000000				
	Deduction:	NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000		
			ABE - GLENCOE	45.00000000		
			CASCADE CAPTURE	2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
GROSS ROYALTY TRUST	ALL	N	N	100.00000000	% of
Roy Percent:	12.50000000				
Deduction:	YES				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)			
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
		GLENCOE RESOUR.			

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468 D

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
GETTE,ISABEL 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

Report Date: Dec 13, 2024

Page Number: 468

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20468	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No		WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: E	WR	Exp: Jan 10, 2016	13.863	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21	
A	GETTE,ISABEL	Ext: UNIT	13.863	GLENCOE RESOUR.			45.00000000	PNG BELOW BASE BELLY_RIVER TO	
	ALPHABOW ENERGY			CASCADE CAPTURE			2.75000000	TOP MANNVILLE	
14.28600000	ALPHABOW ENERGY							EXCL PNG IN VIKING_ZONE	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	13.863	13.863
DEVELOPED	13.863	13.863	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Well U.W.I.	Status/Type
100/16-21-041-25-W4/00	SUSP/OIL
100/16-21-041-25-W4/03	SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468      E      **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	E	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
GETTE,ISABEL 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT



Report Date: Dec 13, 2024

Page Number: 471

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20468	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04190 G No		WI-1	Area : CHIGWELL
Sub: F	WR	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		54.21870000	TWP 41 RGE 25 W4M SEC 21
A	GETTE,ISABEL	Ext: UNIT	0.000	ABE - GLENCOE		45.78130000	PNG IN GLAUCONITIC_SS
	ALPHABOW ENERGY						(100/07-21-041-25W4/03 well only)
14.28600000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00			

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04190 G DRILL Dec 15, 1975

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 GGGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD

Roy Percent: 3.25000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/07-21-041-25-W4/03 SUSP/OIL

Paid to: ROYPDTO (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

Paid by: WI-RENOU(C)

ALPHABOW ENERGY 100.00000000

GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197 AHGROSS OVERRIDE ROYALTY ALL N N 12.50000000 % of PROD

**Roy Percent:** 3.00000000

**Deduction:** NO

M20468

F

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

ALPHABOW ENERGY 16.03120000

ABE - GLENCOE 16.87500000

REPSOLO&GINC 66.25000000

CASCADE CAPTURE 0.84380000

**Paid by:** GORPAY (C)

REPSOLO&GINC 100.00000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 K	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 473

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	F	<b>Paid to:</b> PAIDTO (R) REPSOLO&GINC	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	52.25000000		
				ABE - GLENCOE	45.00000000		
				CASCADE CAPTURE	2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) COMP SHARE	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	54.21870000
		ABE - GLENCOE	45.78130000

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				

Report Date: Dec 13, 2024

Page Number: 474

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	F	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
		GETTE,ISABEL	100.00000000	ALPHABOW ENERGY	54.21870000	
				ABE - GLENCOE	45.78130000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20468	PNGLSE	FH	<b>Eff:</b> Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> G	UN		<b>Exp:</b> Jan 10, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 21
A	GETTE,ISABEL		<b>Ext:</b> UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY				Total Rental:	26.75			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net			
PRODUCING	<b>Prod:</b>	9.243	8.781	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	9.243	8.781	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04190 F	DRILL	Dec 15, 1975 (I)
							C04197 BE	ROY	Apr 01, 1977
							C04310	P&S	Nov 30, 2012 (I)

Report Date: Dec 13, 2024

Page Number: 475

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	G							C04314 I	ROY	Apr 01, 1977
								C04314 J	ROY	Apr 01, 1977
								C04315 HH	ROY	Nov 30, 2012
								C04343 A	PURCH	Nov 28, 2014 (I)
								C04349 G	JOATRUST	Oct 01, 2014 (I)
								C04506 L	UNIT	Nov 01, 1978
								C06081 F	QUITCLM	Nov 16, 2017 (I)
								C04506	UNIT	Nov 01, 1978

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04197	BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD
	<b>Roy Percent:</b>	3.00000000				
	<b>Deduction:</b>	NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	95.00000000		
			CASCADE CAPTURE	5.00000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04197	BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD
	<b>Roy Percent:</b>	3.00000000				
	<b>Deduction:</b>	NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
	ALPHABOW ENERGY	16.87500000	ALPHABOW ENERGY	95.00000000		
	GLENCOE RESOUR.	16.87500000	CASCADE CAPTURE	5.00000000		
	REPSOLO&GINC	66.25000000				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468 G

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 HH	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 477

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000
CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20468

G

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
GETTE,ISABEL	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND

Report Date: Dec 13, 2024

Page Number: 478

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468 G PRODUCTION FROM CHIGWELL VIKING B UNIT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: L</b>	<b>Tract Number:</b> 23		<b>Tract Part%:</b> 3.02200000

M20468 PNGLSE FH Eff: Jan 11, 2013 64.700 C04506 Bypass UNIT TRACTINT Area : CHIGWELL



Report Date: Dec 13, 2024

Page Number: 479

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468							
<b>Sub:</b> H	UN	<b>Exp:</b> Jan 10, 2016	9.243	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 21
A	GETTE,ISABEL	<b>Ext:</b> UNIT	8.781	CASCADE CAPTURE	5.00000000	5.00000000	
	ALPHABOW ENERGY						PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY			Total Rental: 26.75			

----- Related Contracts -----						
Status		Hectares	Net	Hectares	Net	
PRODUCING	<b>Prod:</b>	9.243	8.781	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	9.243	8.781	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/02 SUSP/OIL

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 480

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197	BE	GROSS OVERRIDE ROYALTY	ALL		N	N	12.50000000 % of PROD
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Roy Percent: 3.00000000

Deduction: NO

M20468

H

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY 16.87500000

GLENCOE RESOUR. 16.87500000

REPSOLO&GINC 66.25000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

### GENERAL COMMENTS -

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
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Roy Percent: 3.00000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

Paid by: WI-1 (C)

Report Date: Dec 13, 2024

Page Number: 481

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	H	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	95.00000000	
					CASCADE CAPTURE	5.00000000	

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
<b>Roy Percent:</b> 3.25000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000		
CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000		

### PERMITTED DEDUCTIONS - NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 482

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	H	<b>Paid to:</b> PAIDTO (R) COMPSHARE	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) GETTE,ISABEL	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY  
LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	H	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: M	Tract Number: 24		Tract Part%: 8.58450000

M20468	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: I	WR	Exp: Jan 10, 2016	4.621	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21
A	GETTE,ISABEL	Ext: UNIT	4.621	GLENCOE RESOUR.		45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	TOP MANNVILLE
14.28600000	ALPHABOW ENERGY						EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 4.621	4.621	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev: 4.621	4.621	Undev: 0.000	0.000	C04190 C	DRILL	Dec 15, 1975
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 AH	ROY	Apr 01, 1977
					C04197 BH	ROY	Apr 01, 1977
					C04310	P&S	Nov 30, 2012 (I)
					C04314 C	ROY	Apr 01, 1977
					C04314 J	ROY	Apr 01, 1977
					C04314 K	ROY	Apr 01, 1977
					C04314 N	ROY	Apr 01, 1977
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04370 B	JOATRUST	Oct 01, 2014

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AH	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/03 SUSP/GAS

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> GORPAY (C)	
ALPHABOW ENERGY 16.03120000	REPSOLO&GINC 100.00000000	
ABE - GLENCOE 16.87500000		
REPSOLO&GINC 66.25000000		
CASCADE CAPTURE 0.84380000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20468

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**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468 | **PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		

Report Date: Dec 13, 2024

Page Number: 486

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	I	GETTE,ISABEL	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
 LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20468	PNGLSE	FH	Eff: Jan 11, 2013	129.400	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: J	WR		Exp: Jan 10, 2016	13.863	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	GETTE,ISABEL		Ext: UNIT	13.863	GLENCOE RESOUR.			45.00000000	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	WABAMUN
14.28600000	ALPHABOW ENERGY		Count Acreage = No						EXCL PNG IN GLAUCONITIC_SS

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 13.863	13.863	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 13.863	13.863	Undev: 0.000	0.000	C04190 C DRILL Dec 15, 1975
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 AH ROY Apr 01, 1977
					C04197 BH ROY Apr 01, 1977
					C04310 P&S Nov 30, 2012 (I)
					C04314 C ROY Apr 01, 1977
					C04314 J ROY Apr 01, 1977
					C04314 K ROY Apr 01, 1977

Royalty / Encumbrances



Report Date: Dec 13, 2024

Page Number: 487

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04314 N	ROY	Apr 01, 1977
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	C04343 A	PURCH	Nov 28, 2014 (I)
	Roy Percent: 3.00000000					C04370 B	JOATRUST	Oct 01, 2014
	Deduction: NO							

M20468	J	Gas: Royalty:	Min Pay:	Prod/Sales:	----- Well U.W.I.	Status/Type -----
		S/S OIL: Min:	Div:	Prod/Sales:	100/16-21-041-25-W4/00	SUSP/OIL
		Other Percent:	Max:	Prod/Sales:	100/16-21-041-25-W4/03	SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Min Pay:	Prod/Sales:		
	S/S OIL: Min:	Div:	Prod/Sales:		
	Other Percent:	Max:	Prod/Sales:		

Report Date: Dec 13, 2024

Page Number: 488

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY 52.25000000
		ABE - GLENCOE 45.00000000
		CASCADE CAPTURE 2.75000000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20468

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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 489

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of  
**Roy Percent:** 5.50000000  
**Deduction:** YES  
**Gas: Royalty:**  
**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**  
**Other Percent:** **Min:** **Prod/Sales:**

M20468

J

**Paid to:** DEPOSITO(M)  
GETTE,ISABEL 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20468	PNGLSE FH	<b>Eff:</b> Jan 11, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> K	WR	<b>Exp:</b> Jan 10, 2016	4.621	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21
A	GETTE,ISABEL	<b>Ext:</b> UNIT	4.621	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN
14.28600000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					EXCL PNG IN GLAUCONITIC

Total Rental: 0.00

**Status**

**Hectares**

**Net**

**Hectares**

**Net**

----- **Related Contracts** -----  
C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 490

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20468

<b>Sub:</b> K	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	4.621	4.621	C04190 C	DRILL	Dec 15, 1975
	DEVELOPED	<b>Dev:</b>	4.621	4.621	<b>Undev:</b>	0.000	0.000	C04197 AH	ROY	Apr 01, 1977
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04197 BH	ROY	Apr 01, 1977
								C04310	P&S	Nov 30, 2012 (I)
								C04314 C	ROY	Apr 01, 1977
								C04314 J	ROY	Apr 01, 1977
								C04314 K	ROY	Apr 01, 1977
								C04314 N	ROY	Apr 01, 1977
								C04343 A	PURCH	Nov 28, 2014 (I)
								C04370 B	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AH	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>				
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/03 SUSP/GAS

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

### GENERAL COMMENTS -

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 491

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04314 C GROSS OVERRIDE ROYALTY ALL N N 12.50000000 % of PROD

Roy Percent: 3.00000000

Deduction: NO

M20468

K

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 52.25000000

ABE - GLENCOE 45.00000000

CASCADE CAPTURE 2.75000000

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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GROSS ROYALTY TRUST ALL N N 100.00000000 % of

Roy Percent: 12.50000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COMP SHARE 100.00000000

Paid by: WI-RENOU(C)

ALPHABOW ENERGY 100.00000000

GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468 K **GENERAL COMMENTS -**  
 ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 GETTE,ISABEL 100.00000000

**Paid by:** WI-RENOU(C)  
 ALPHABOW ENERGY 100.00000000  
 GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
 ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
 (12.5%) ROYALTY  
 LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
 MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND  
 PRODUCTION FROM CHIGWELL VIKING B UNIT

M20469	PNGLSE	FH	<b>Eff:</b> Jan 24, 2013	0.000	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WR		<b>Exp:</b> Jan 23, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M W 21

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20469

Sub: A

A	HUTCHINSON,ALEX Ext: UNIT ALPHABOW ENERGY	0.000	GLENCOE RESOUR. CASCADE CAPTURE		45.00000000 2.75000000	PNG IN VIKING_ZONE
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14.28600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 53.50

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

	<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) REPSOLO&GINC 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 47.50000000 ABE - GLENCOE 50.00000000 CASCADE CAPTURE 2.50000000
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**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469 A \_\_\_\_\_  
**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY 16.87500000		REPSOLO&GINC 100.00000000		
	GLENCOE RESOUR. 16.87500000				
	REPSOLO&GINC 66.25000000				

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 495

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20469

A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				

Report Date: Dec 13, 2024

Page Number: 496

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	A	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
HUTCHINSON,A	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20469      A      **GENERAL COMMENTS -**  
 ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
 ROYALTY

M20469	PNGLSE	FH	Eff: Jan 24, 2013	0.000	C04349	E No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WR		Exp: Jan 23, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M E 21
A	HUTCHINSON,ALEX		Ext: UNIT	0.000	GLENCOE RESOUR.				PNG IN VIKING_ZONE
	ALPHABOW ENERGY				ABE - GLENCOE			45.00000000	EXCL PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			2.75000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04190	B	DRILL	Dec 15, 1975
C04197	AG	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	C	ROY	Apr 01, 1977
C04314	J	ROY	Apr 01, 1977
C04314	K	ROY	Apr 01, 1977
C04314	N	ROY	Apr 01, 1977
C04315	GG	ROY	Nov 30, 2012
C04315	ZF	ROY	Nov 30, 2012
C04343	A	PURCH	Nov 28, 2014 (I)
C04349	E	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	47.50000000
		ABE - GLENCOE	50.00000000
		CASCADE CAPTURE	2.50000000

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

M20469

B

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
GLENCOE RESOUR.	16.87500000			
REPSOLO&GINC	66.25000000			

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	B	Royalty / Encumbrances					
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD	
	<b>Roy Percent:</b> 3.00000000						
	<b>Deduction:</b> NO						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)				
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000				
			ABE - GLENCOE 45.00000000				
			CASCADE CAPTURE 2.75000000				

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
C04315 G	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000	% of PROD
	<b>Roy Percent:</b> 3.25000000					
	<b>Deduction:</b> NO					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)			
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000			
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.			

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469 B

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 501

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** DEPOSITO(M)  
HUTCHINSON,A 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY

M20469	PNGLSE	FH	Eff: Jan 24, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		Exp: Jan 23, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	HUTCHINSON,ALEX	Ext: UNIT		0.000	GLENCOE RESOUR.		45.00000000	PNG TO BASE BELLY_RIVER
	GLENCOE RESOUR.				CASCADE CAPTURE		2.75000000	
14.28600000	ALPHABOW ENERGY	Count Acreage =	No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 502

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	C	<b>Roy Percent:</b> 12.50000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) COMPSHARE		100.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY GLENCOE RESOUR.		100.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M) HUTCHINSON,A	100.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY GLENCOE RESOUR.		100.00000000



Report Date: Dec 13, 2024

Page Number: 503

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469 C **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
 (12.5%) ROYALTY

M20469	PNGLSE	FH	Eff: Jan 24, 2013	0.000	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Jan 23, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	HUTCHINSON,ALEX		Ext: UNIT	0.000	GLENCOE RESOUR.			45.00000000	PNG FROM TOP WABAMUN
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	
14.28600000	ALPHABOW ENERGY		Count Acreage = No						

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04190	D	DRILL	Dec 15, 1975
C04197	AH	ROY	Apr 01, 1977
C04197	BH	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	C	ROY	Apr 01, 1977
C04314	J	ROY	Apr 01, 1977
C04314	K	ROY	Apr 01, 1977
C04314	N	ROY	Apr 01, 1977
C04343	A	PURCH	Nov 28, 2014 (I)
C04370	B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 504

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20469

D

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 505

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 5.50000000

Deduction: YES

M20469

D

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

HUTCHINSON,A

100.00000000

Paid by: WI-RENOU(C)

ALPHABOW ENERGY 100.00000000

GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951

(12.5%) ROYALTY

M20469	PNGLSE	FH	Eff: Jan 24, 2013	129.400	C04370	B No	WI-RENOU	WI-1	Area : CHIGWELL
Sub: E	WR		Exp: Jan 23, 2016	13.863	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	HUTCHINSON,ALEX		Ext: UNIT	13.863	GLENCOE RESOUR.			45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	TOP MANNVILLE
14.28600000	ALPHABOW ENERGY								EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	13.863	13.863
DEVELOPED	13.863	13.863	0.000	0.000
	0.000	0.000	0.000	0.000

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04190	C	DRILL	Dec 15, 1975
C04197	AH	ROY	Apr 01, 1977
C04197	BH	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)

Report Date: Dec 13, 2024

Page Number: 506

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	E		<b>Royalty / Encumbrances</b>				C04314 C	ROY	Apr 01, 1977
						C04314 J	ROY	Apr 01, 1977	
						C04314 K	ROY	Apr 01, 1977	
						C04314 N	ROY	Apr 01, 1977	
						C04343 A	PURCH	Nov 28, 2014 (I)	
						C04370 B	JOATRUST	Oct 01, 2014	
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>				
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD				
	<b>Roy Percent:</b>	3.00000000							
	<b>Deduction:</b>	NO							
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	----- Well U.W.I. Status/Type -----			
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	100/16-21-041-25-W4/00	SUSP/OIL		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	100/16-21-041-25-W4/03	SUSP/GAS		
	<b>Paid to:</b>	PAIDTO (R)			<b>Paid by:</b>	GORPAY (C)			
	ALPHABOW ENERGY	16.03120000			REPSOLO&GINC	100.00000000			
	ABE - GLENCOE	16.87500000							
	REPSOLO&GINC	66.25000000							
	CASCADE CAPTURE	0.84380000							

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD			
	<b>Roy Percent:</b>	3.00000000						
	<b>Deduction:</b>	NO						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>			

Report Date: Dec 13, 2024

Page Number: 507

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
		ABE - GLENCOE	45.00000000	
		CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20469

E

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Report Date: Dec 13, 2024

Page Number: 508

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	E	<b>Royalty / Encumbrances</b>					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR ROYALTY	ALL	N	N	100.00000000	% of
		<b>Roy Percent:</b>	5.50000000				
		<b>Deduction:</b>	YES				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-RENOU(C)		
		HUTCHINSON,A	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

M20469	PNGLSE	FH	<b>Eff:</b> Jan 24, 2013	0.000	C04190	G	No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WR		<b>Exp:</b> Jan 23, 2016	0.000	ALPHABOW ENERGY			54.21870000	TWP 41 RGE 25 W4M SEC 21
A	HUTCHINSON,ALEX		<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE			45.78130000	PNG IN GLAUCONITIC_SS
	ALPHABOW ENERGY								(100/07-21-041-25W4/03 well only)
14.28600000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		Total Rental:		0.00		

Report Date: Dec 13, 2024

Page Number: 509

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469

Sub: F	Status	Hectares	Net	Hectares	Net	Related Contracts
	NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	DEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
		0.000	0.000	0.000	0.000	C04190 G DRILL Dec 15, 1975
						C04197 AH ROY Apr 01, 1977
						C04310 P&S Nov 30, 2012 (I)
						C04314 K ROY Apr 01, 1977
						C04315 GG ROY Nov 30, 2012
						C04343 A PURCH Nov 28, 2014 (I)
						C04197 AG ROY Apr 01, 1977
						C04314 C ROY Apr 01, 1977

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/07-21-041-25-W4/03 SUSP/OIL

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 47.50000000  
ABE - GLENCOE 50.00000000  
CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 510

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)	
ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000
GLENCOE RESOUR.	16.87500000		
REPSOLO&GINC	66.25000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20469

F

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
			ABE - GLENCOE	45.00000000	
			CASCADE CAPTURE	2.75000000	



Report Date: Dec 13, 2024

Page Number: 511

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469 F **PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)
COMP SHARE	100.00000000	ALPHABOW ENERGY
		ABE - GLENCOE
		54.21870000
		45.78130000

Report Date: Dec 13, 2024

Page Number: 512

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469 F

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
HUTCHINSON,A 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 54.21870000  
ABE - GLENCOE 45.78130000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

M20469	PNGLSE	FH	<b>Eff:</b> Jan 24, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> G	UN		<b>Exp:</b> Jan 23, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 21

Report Date: Dec 13, 2024

Page Number: 513

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469

Sub: G

A	HUTCHINSON,ALEX	Ext: UNIT	8.781	CASCADE CAPTURE	5.00000000	5.00000000	
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ALPHABOW ENERGY

PNG IN VIKING\_SAND (B)

14.28600000 ALPHABOW ENERGY

Total Rental: 26.75

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	9.243	8.781	NProd:	0.000	0.000
DEVELOPED	Dev:	9.243	8.781	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 F	DRILL	Dec 15, 1975 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04315 HH	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 G	JOATRUST	Oct 01, 2014 (I)
C04506 L	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C04506	UNIT	Nov 01, 1978

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 514

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197	BE	GROSS OVERRIDE ROYALTY	ALL		N	N	12.50000000 % of PROD
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Roy Percent: 3.00000000

Deduction: NO

M20469	G	Gas: Royalty:		Min Pay:		Prod/Sales:	
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:		Min:	Prod/Sales:
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Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	16.87500000	ALPHABOW ENERGY	95.00000000
GLENCOE RESOUR.	16.87500000	CASCADE CAPTURE	5.00000000
REPSOLO&GINC	66.25000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
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Roy Percent: 3.00000000

Deduction: NO

Gas: Royalty:		Min Pay:	Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:		Min:	Prod/Sales:
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Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
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Report Date: Dec 13, 2024

Page Number: 515

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	G	REPSOLO&GINC	100.00000000			ALPHABOW ENERGY	95.00000000
						CASCADE CAPTURE	5.00000000

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b>	3.25000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	ROYPDTO (C)	<b>Paid by:</b>	WI (C)	
	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000	
	CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000	

### PERMITTED DEDUCTIONS - NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 516

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	G	<b>Paid to:</b> PAIDTO (R) COMP SHARE	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY	95.00000000		CASCADE CAPTURE 5.00000000
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) HUTCHINSON,A	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: L</b>	<b>Tract Number: 23</b>		<b>Tract Part%: 3.02200000</b>

Report Date: Dec 13, 2024

Page Number: 517

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20469	PNGLSE FH	Eff: Jan 24, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: H	UN	Exp: Jan 23, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 21
A	HUTCHINSON,ALEX	Ext: UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
	ALPHABOW ENERGY							
14.28600000	ALPHABOW ENERGY			Total Rental:	26.75			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Date
PRODUCING		9.243	8.781	0.000	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	9.243	8.781	0.000	0.000	0.000	C04184 A P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	0.000	0.000	0.000	C04190 F DRILL	Dec 15, 1975 (I)
							C04197 BE ROY	Apr 01, 1977
							C04310 P&S	Nov 30, 2012 (I)
							C04314 I ROY	Apr 01, 1977
							C04314 J ROY	Apr 01, 1977
							C04315 HH ROY	Nov 30, 2012
							C04343 A PURCH	Nov 28, 2014 (I)
							C04349 G JOATRUST	Oct 01, 2014 (I)
							C04506 M UNIT	Nov 01, 1978
							C06081 F QUITCLM	Nov 16, 2017 (I)
							C04506 UNIT	Nov 01, 1978

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/02 SUSP/OIL

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 518

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	H	<b>Roy Percent:</b> 3.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 16.87500000 GLENCOE RESOUR. 16.87500000 REPSOLO&GINC 66.25000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000	

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R) REPSOLO&GINC 100.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 95.00000000		



# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	H			CASCADE CAPTURE		5.00000000	
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**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b>	3.25000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	ROYPDTO (C)	<b>Paid by:</b>	WI (C)	
	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000	
	CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING  
LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	TRACTINT (C)	

Report Date: Dec 13, 2024

Page Number: 520

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	H	COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
HUTCHINSON,A	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: M</b>	<b>Tract Number: 24</b>		<b>Tract Part%: 8.58450000</b>

Report Date: Dec 13, 2024

Page Number: 521

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
M20469	PNGLSE FH	Eff: Jan 24, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: I	WR	Exp: Jan 23, 2016	4.621	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21	
A	HUTCHINSON,ALEX	Ext: UNIT	4.621	GLENCOE RESOUR.		45.00000000	PNG BELOW BASE BELLY_RIVER TO	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	TOP MANNVILLE	
14.28600000	ALPHABOW ENERGY						EXCL PNG IN VIKING_ZONE	
				Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 4.621	4.621	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev: 4.621	4.621	Undev: 0.000	0.000	C04190 C	DRILL	Dec 15, 1975
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 AH	ROY	Apr 01, 1977
					C04197 BH	ROY	Apr 01, 1977
					C04310	P&S	Nov 30, 2012 (I)
					C04314 C	ROY	Apr 01, 1977
					C04314 J	ROY	Apr 01, 1977
					C04314 K	ROY	Apr 01, 1977
					C04314 N	ROY	Apr 01, 1977
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04370 B	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469 I **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		

Report Date: Dec 13, 2024

Page Number: 523

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	I	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
HUTCHINSON,A 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Report Date: Dec 13, 2024

Page Number: 524

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
M20469	PNGLSE FH	Eff: Jan 24, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: J	WR	Exp: Jan 23, 2016	13.863	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21	
A	HUTCHINSON,ALEX	Ext: UNIT	13.863	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC_SS	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	13.863	13.863	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	13.863	13.863	0.000	0.000	C04190 C	DRILL	Dec 15, 1975
					C04197 AH	ROY	Apr 01, 1977
					C04197 BH	ROY	Apr 01, 1977
					C04310	P&S	Nov 30, 2012 (I)
					C04314 C	ROY	Apr 01, 1977
					C04314 J	ROY	Apr 01, 1977
					C04314 K	ROY	Apr 01, 1977
					C04314 N	ROY	Apr 01, 1977
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04370 B	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I.	Status/Type -----
100/16-21-041-25-W4/00	SUSP/OIL
100/16-21-041-25-W4/03	SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 525

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469 J **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		

Report Date: Dec 13, 2024

Page Number: 526

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	J	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
HUTCHINSON,A 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY



Report Date: Dec 13, 2024

Page Number: 527

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20469	PNGLSE FH	Eff: Jan 24, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: K	WR	Exp: Jan 23, 2016	4.621	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21	
A	HUTCHINSON,ALEX	Ext: UNIT	4.621	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 4.621	4.621	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev: 4.621	4.621	Undev: 0.000	0.000	C04190 C	DRILL	Dec 15, 1975
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 AH	ROY	Apr 01, 1977
					C04197 BH	ROY	Apr 01, 1977
					C04310	P&S	Nov 30, 2012 (I)
					C04314 C	ROY	Apr 01, 1977
					C04314 J	ROY	Apr 01, 1977
					C04314 K	ROY	Apr 01, 1977
					C04314 N	ROY	Apr 01, 1977
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04370 B	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469      K      **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		

Report Date: Dec 13, 2024

Page Number: 529

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	K	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
HUTCHINSON,A 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Report Date: Dec 13, 2024

Page Number: 530

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20470	PNGLSE FH	Eff: Jan 29, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Jan 28, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M W 21
A	GETTE,G & v	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 53.50

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 47.50000000  
ABE - GLENCOE 50.00000000  
CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 531

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470

A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY 16.87500000		REPSOLO&GINC 100.00000000		
	GLENCOE RESOUR. 16.87500000				
	REPSOLO&GINC 66.25000000				

#### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

#### GENERAL COMMENTS -

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

M20470 A

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 GGGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
<b>Roy Percent:</b> 3.25000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> ROYPDTO (C)	<b>Paid by:</b> WI-RENOU(C)
ALPHABOW ENERGY 95.00000000	ALPHABOW ENERGY 100.00000000
CASCADE CAPTURE 5.00000000	GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISITNG ENCUMBRANCES , EXCLUDING  
LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				

Report Date: Dec 13, 2024

Page Number: 533

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	A	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
GETTE, GARRY	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 534

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>		<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>			<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>			<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20470      A      **GENERAL COMMENTS -**  
 ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
 ROYALTY  
 LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD  
 OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND  
 PRODUCTION FROM CHIGWELL VIKING B UNIT

M20470	PNGLSE	FH	<b>Eff:</b> Jan 29, 2013	0.000	C04349	E	No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WR		<b>Exp:</b> Jan 28, 2016	0.000	ALPHABOW ENERGY			100.00000000	52.25000000	TWP 41 RGE 25 W4M E 21
A	GETTE,G & v		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.					PNG IN VIKING_ZONE
	ALPHABOW ENERGY				ABE - GLENCOE				45.00000000	EXCL PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		CASCADE CAPTURE				2.75000000	

Total Rental:      0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	<b>NProd:</b>	0.000
UNDEVELOPED	0.000	0.000	<b>Undev:</b>	0.000
	0.000	0.000	<b>NProv:</b>	0.000

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 E	JOATRUST	Oct 01, 2014



Report Date: Dec 13, 2024

Page Number: 535

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
		REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	47.50000000	
				ABE - GLENCOE	50.00000000	
				CASCADE CAPTURE	2.50000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
	GLENCOE RESOUR.	16.87500000			
	REPSOLO&GINC	66.25000000			

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS

Report Date: Dec 13, 2024

Page Number: 536

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470 B AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 G	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470 B

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 538

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)
GETTE, GARRY	100.00000000	ALPHABOW ENERGY
		100.00000000
		GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
 LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20470	PNGLSE	FH	<b>Eff:</b> Jan 29, 2013	0.000	C04370	B No	WI-RENOU	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Jan 28, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	GETTE,G & v		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.			45.00000000	PNG TO BASE BELLY_RIVER
	GLENCOE RESOUR.				CASCADE CAPTURE			2.75000000	
14.28600000	ALPHABOW ENERGY		<b>Count Acreage =</b> No						

Total Rental: 0.00

----- **Related Contracts** -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04370	B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 539

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
GETTE, GARRY 100.00000000		ALPHABOW ENERGY	100.00000000	

Report Date: Dec 13, 2024

Page Number: 540

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470 C GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY  
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD  
OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20470	PNGLSE	FH	Eff: Jan 29, 2013	0.000	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Jan 28, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	GETTE,G & v		Ext: UNIT	0.000	GLENCOE RESOUR.			45.00000000	PNG FROM TOP WABAMUN
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	
14.28600000	ALPHABOW ENERGY		Count Acreage = No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04190	D	DRILL	Dec 15, 1975
C04197	AH	ROY	Apr 01, 1977
C04197	BH	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	C	ROY	Apr 01, 1977
C04314	J	ROY	Apr 01, 1977
C04314	K	ROY	Apr 01, 1977
C04314	N	ROY	Apr 01, 1977
C04343	A	PURCH	Nov 28, 2014 (I)
C04370	B	JOATRUST	Oct 01, 2014

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AH GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 541

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	D	<b>Roy Percent:</b> 3.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 16.03120000 ABE - GLENCOE 16.87500000 REPSOLO&GINC 66.25000000 CASCADE CAPTURE 0.84380000		<b>Paid by:</b> GORPAY (C) REPSOLO&GINC 100.00000000	

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 542

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	D	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	52.25000000	
					ABE - GLENCOE	45.00000000	
					CASCADE CAPTURE	2.75000000	

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
COMP SHARE 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				



Report Date: Dec 13, 2024

Page Number: 543

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)	
GETTE, GARRY	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20470	PNGLSE FH	<b>Eff:</b> Jan 29, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WR	<b>Exp:</b> Jan 28, 2016	13.863	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	GETTE,G & v	<b>Ext:</b> UNIT	13.863	GLENCOE RESOUR.		45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	TOP MANNVILLE
14.28600000	ALPHABOW ENERGY						EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	13.863	13.863
DEVELOPED	13.863	13.863	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)

Report Date: Dec 13, 2024

Page Number: 544

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	E	<b>Royalty / Encumbrances</b>					C04314 C	ROY	Apr 01, 1977
						C04314 J	ROY	Apr 01, 1977	
						C04314 K	ROY	Apr 01, 1977	
						C04314 N	ROY	Apr 01, 1977	
						C04343 A	PURCH	Nov 28, 2014 (I)	
						C04370 B	JOATRUST	Oct 01, 2014	
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>				
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD				
	<b>Roy Percent:</b>	3.00000000							
	<b>Deduction:</b>	NO							
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	<b>----- Well U.W.I. Status/Type -----</b>			
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	100/16-21-041-25-W4/00 SUSP/OIL			
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	100/16-21-041-25-W4/03 SUSP/GAS			
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>		GORPAY (C)				
	ALPHABOW ENERGY	16.03120000	REPSOLO&GINC		100.00000000				
	ABE - GLENCOE	16.87500000							
	REPSOLO&GINC	66.25000000							
	CASCADE CAPTURE	0.84380000							

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD			
	<b>Roy Percent:</b>	3.00000000						
	<b>Deduction:</b>	NO						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>			

Report Date: Dec 13, 2024

Page Number: 545

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
		ABE - GLENCOE	45.00000000	
		CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20470

E

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Report Date: Dec 13, 2024

Page Number: 546

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470

E

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
GETTE, GARRY	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20470	PNGLSE FH	<b>Eff:</b> Jan 29, 2013	0.000	C04190 G No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WR	<b>Exp:</b> Jan 28, 2016	0.000	ALPHABOW ENERGY	54.21870000	TWP 41 RGE 25 W4M SEC 21
A	GETTE,G & v	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	45.78130000	PNG IN GLAUCONITIC_SS

Report Date: Dec 13, 2024

Page Number: 547

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470  
**Sub:** F ALPHABOW ENERGY (100/07-21-041-25W4/03 well only)  
 14.28600000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
	0.000	0.000	0.000	0.000	C04190 G DRILL Dec 15, 1975
					C04197 AH ROY Apr 01, 1977
					C04310 P&S Nov 30, 2012 (I)
					C04314 K ROY Apr 01, 1977
					C04315 GG ROY Nov 30, 2012
					C04343 A PURCH Nov 28, 2014 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
 100/07-21-041-25-W4/03 SUSP/OIL

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000
CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 548

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	F	<b>Roy Percent:</b> 3.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 16.03120000 ABE - GLENCOE 16.87500000 REPSOLO&GINC 66.25000000 CASCADE CAPTURE 0.84380000		<b>Paid by:</b> GORPAY (C) REPSOLO&GINC 100.00000000	

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 K	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 549

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	F	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	52.25000000	
					ABE - GLENCOE	45.00000000	
					CASCADE CAPTURE	2.75000000	

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	54.21870000
		ABE - GLENCOE	45.78130000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 550

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
GETTE, GARRY	100.00000000	ALPHABOW ENERGY	54.21870000
		ABE - GLENCOE	45.78130000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20470	PNGLSE FH	Eff: Jan 29, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: G	UN	Exp: Jan 28, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 21
A	GETTE,G & v	Ext: UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY			Total Rental:	26.75			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	9.243	8.781	NProd:	0.000	0.000
DEVELOPED	Dev:	9.243	8.781	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 F	DRILL	Dec 15, 1975 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04315 HH	ROY	Nov 30, 2012



Report Date: Dec 13, 2024

Page Number: 551

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD	C04343 A	PURCH	Nov 28, 2014 (I)
	<b>Roy Percent:</b> 3.00000000						C04349 G	JOATRUST	Oct 01, 2014 (I)
	<b>Deduction:</b> NO						C04506 L	UNIT	Nov 01, 1978
M20470	G						C06081 F	QUITCLM	Nov 16, 2017 (I)
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		C04506	UNIT	Nov 01, 1978
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>				
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)						
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000						
			CASCADE CAPTURE 5.00000000						

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD		
	<b>Roy Percent:</b> 3.00000000							
	<b>Deduction:</b> NO							
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
	ALPHABOW ENERGY 16.87500000		ALPHABOW ENERGY 95.00000000					
	GLENCOE RESOUR. 16.87500000		CASCADE CAPTURE 5.00000000					
	REPSOLO&GINC 66.25000000							

Report Date: Dec 13, 2024

Page Number: 552

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470 G **PERMITTED DEDUCTIONS -**  
 NO DEDUCTIONS  
**GENERAL COMMENTS -**  
 \*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS  
 AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to  
 Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 HH	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 553

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	G	<b>Paid to:</b> ROYPDTO (C)				<b>Paid by:</b> WI (C)	
		ALPHABOW ENERGY	95.00000000			ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000			CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				

Report Date: Dec 13, 2024

Page Number: 554

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	G	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
		GETTE, GARRY	100.00000000	ALPHABOW ENERGY	95.00000000
				CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND PRODUCTION FROM CHIGWELL VIKING B UNIT

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: L</b>	<b>Tract Number: 23</b>		<b>Tract Part%: 3.02200000</b>

M20470	PNGLSE	FH	<b>Eff:</b> Jan 29, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> H	UN		<b>Exp:</b> Jan 28, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 21
A	GETTE,G & v		<b>Ext:</b> UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
	ALPHABOW ENERGY								
14.28600000	ALPHABOW ENERGY				Total Rental:	26.75			

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 555

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20470

Sub:	H	Status	Hectares	Net	Hectares	Net			
		PRODUCING	9.243	8.781	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		DEVELOPED	9.243	8.781	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
							C04190 F	DRILL	Dec 15, 1975 (I)
							C04197 BE	ROY	Apr 01, 1977
							C04310	P&S	Nov 30, 2012 (I)
							C04314 I	ROY	Apr 01, 1977
							C04314 J	ROY	Apr 01, 1977
							C04315 HH	ROY	Nov 30, 2012
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04349 G	JOATRUST	Oct 01, 2014 (I)
							C04506 M	UNIT	Nov 01, 1978
							C06081 F	QUITCLM	Nov 16, 2017 (I)
							C04506	UNIT	Nov 01, 1978

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/02 SUSP/OIL

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY 16.87500000	ALPHABOW ENERGY 95.00000000	
GLENCOE RESOUR. 16.87500000	CASCADE CAPTURE 5.00000000	
REPSOLO&GINC 66.25000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20470 H

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470 H \_\_\_\_\_  
Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
<b>Roy Percent:</b> 3.25000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000		
CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Report Date: Dec 13, 2024

Page Number: 558

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470 H

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
GETTE, GARRY 100.00000000

**Paid by:** TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND PRODUCTION FROM CHIGWELL VIKING B UNIT

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: M</b>	<b>Tract Number: 24</b>		<b>Tract Part%: 8.58450000</b>



Report Date: Dec 13, 2024

Page Number: 559

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20470	PNGLSE FH	Eff: Jan 29, 2013	129.400	C04370 B No		WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: I	WR	Exp: Jan 28, 2016	4.621	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21	
A	GETTE,G & v	Ext: UNIT	4.621	GLENCOE RESOUR.			45.00000000	PNG BELOW BASE BELLY_RIVER TO	
	ALPHABOW ENERGY			CASCADE CAPTURE			2.75000000	TOP MANNVILLE	
14.28600000	ALPHABOW ENERGY							EXCL PNG IN VIKING_ZONE	
				Total Rental:	0.00				

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	4.621	4.621	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	4.621	4.621	0.000	0.000	C04190 C DRILL Dec 15, 1975
			0.000	0.000	C04197 AH ROY Apr 01, 1977
					C04197 BH ROY Apr 01, 1977
					C04310 P&S Nov 30, 2012 (I)
					C04314 C ROY Apr 01, 1977
					C04314 J ROY Apr 01, 1977
					C04314 K ROY Apr 01, 1977
					C04314 N ROY Apr 01, 1977
					C04343 A PURCH Nov 28, 2014 (I)
					C04370 B JOATRUST Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 560

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470 I **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	I	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
GETTE, GARRY 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD  
OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

Report Date: Dec 13, 2024

Page Number: 562

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
M20470	PNGLSE FH	Eff: Jan 29, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: J	WR	Exp: Jan 28, 2016	13.863	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21	
A	GETTE,G & v	Ext: HELDPROD	13.863	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC_SS	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	13.863	13.863	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	13.863	13.863	0.000	0.000	C04190 C	DRILL	Dec 15, 1975
			0.000	0.000	C04197 AH	ROY	Apr 01, 1977
			0.000	0.000	C04197 BH	ROY	Apr 01, 1977
					C04310	P&S	Nov 30, 2012 (I)
					C04314 C	ROY	Apr 01, 1977
					C04314 J	ROY	Apr 01, 1977
					C04314 K	ROY	Apr 01, 1977
					C04314 N	ROY	Apr 01, 1977
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04370 B	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. -----	Status/Type -----
100/16-21-041-25-W4/00	SUSP/OIL
100/16-21-041-25-W4/03	SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 563

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470 J **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		

Report Date: Dec 13, 2024

Page Number: 564

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	J	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
GETTE, GARRY 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD  
OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

Report Date: Dec 13, 2024

Page Number: 565

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
M20470	PNGLSE FH	Eff: Jan 29, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: K	WR	Exp: Jan 28, 2016	4.621	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21	
A	GETTE,G & v	Ext: UNIT	4.621	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 4.621	4.621	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev: 4.621	4.621	Undev: 0.000	0.000	C04190 C	DRILL	Dec 15, 1975
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 AH	ROY	Apr 01, 1977
					C04197 BH	ROY	Apr 01, 1977
					C04310	P&S	Nov 30, 2012 (I)
					C04314 C	ROY	Apr 01, 1977
					C04314 J	ROY	Apr 01, 1977
					C04314 K	ROY	Apr 01, 1977
					C04314 N	ROY	Apr 01, 1977
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04370 B	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470      K      **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		



Report Date: Dec 13, 2024

Page Number: 567

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	K	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
GETTE, GARRY 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD  
OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

Report Date: Dec 13, 2024

Page Number: 568

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20471	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M W 21
A	FALT,BRENDA	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	
7.14200000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 23.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 47.50000000  
ABE - GLENCOE 50.00000000  
CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 569

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471

A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY 16.87500000		REPSOLO&GINC 100.00000000		
	GLENCOE RESOUR. 16.87500000				
	REPSOLO&GINC 66.25000000				

#### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

#### GENERAL COMMENTS -

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 570

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20471 A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				

Report Date: Dec 13, 2024

Page Number: 571

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	A	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
FALT,BRENDA	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 572

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471 A **GENERAL COMMENTS -**  
 ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
 ROYALTY  
 LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
 MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND  
 PRODUCTION FROM CHIGWELL VIKING B UNIT

M20471	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04349	C No	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		50.76560000	TWP 41 RGE 25 W4M E 21
A	FALT,BRENDA		Ext: UNIT	0.000	ABE - GLENCOE		46.56250000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY				CASCADE CAPTURE		2.67190000	EXCL PNG IN VIKING_SAND (B)
7.14200000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 E	JOATRUST	Oct 01, 2014
C04349 C	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	47.50000000
		ABE - GLENCOE	50.00000000
		CASCADE CAPTURE	2.50000000

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

M20471 B

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
GLENCOE RESOUR.	16.87500000			
REPSOLO&GINC	66.25000000			

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS

Report Date: Dec 13, 2024

Page Number: 574

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471 B AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 G	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		



Report Date: Dec 13, 2024

Page Number: 575

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471 B

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 50.76560000		
		ABE - GLENCOE 46.56250000		
		CASCADE CAPTURE 2.67190000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 576

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
FALT,BRENDA 100.00000000	ALPHABOW ENERGY 50.76560000	
	ABE - GLENCOE 46.56250000	
	CASCADE CAPTURE 2.67190000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY  
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20471	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	FALT,BRENDA	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG TO BASE BELLY_RIVER
	GLENCOE RESOUR.			CASCADE CAPTURE		2.75000000	
7.14200000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Report Date: Dec 13, 2024

Page Number: 577

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471

C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		

Report Date: Dec 13, 2024

Page Number: 578

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	C	FALT,BRENDA	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
 LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20471	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	FALT,BRENDA		Ext: UNIT	0.000	GLENCOE RESOUR.			45.00000000	PNG FROM TOP WABAMUN
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	
7.14200000	ALPHABOW ENERGY		Count Acreage = No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

**Royalty / Encumbrances**

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
-----------------------	--------------	---------------	-------------	-----------------

**----- Related Contracts -----**

C03754	ZZ PURCH	Dec 15, 2016 (I)
C04190	D DRILL	Dec 15, 1975
C04197	AH ROY	Apr 01, 1977
C04197	BH ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314	C ROY	Apr 01, 1977
C04314	J ROY	Apr 01, 1977
C04314	K ROY	Apr 01, 1977
C04314	N ROY	Apr 01, 1977
C04343	A PURCH	Nov 28, 2014 (I)
C04370	B JOATRUST	Oct 01, 2014

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197 AHGROSS OVERRIDE ROYALTY ALL N N 12.50000000 % of PROD

**Roy Percent:** 3.00000000

**Deduction:** NO

M20471 D **Gas: Royalty:** **Min Pay:** **Prod/Sales:**

**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**

**Other Percent:** **Min:** **Prod/Sales:**

**Paid to:** PAIDTO (R)

ALPHABOW ENERGY 16.03120000

ABE - GLENCOE 16.87500000

REPSOLO&GINC 66.25000000

CASCADE CAPTURE 0.84380000

**Paid by:** GORPAY (C)

REPSOLO&GINC 100.00000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 580

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	D	<b>Paid to:</b> PAIDTO (R) REPSOLO&GINC	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	52.25000000		
				ABE - GLENCOE	45.00000000		
				CASCADE CAPTURE	2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) COMP SHARE	100.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				

Report Date: Dec 13, 2024

Page Number: 581

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)	
		FALT,BRENDA	100.00000000	ALPHABOW ENERGY	100.00000000
				GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20471	PNGLSE	FH	<b>Eff:</b> Jan 11, 2013	129.400	C04370	B No	WI-RENOU	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WR		<b>Exp:</b> Jan 10, 2016	6.930	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	FALT,BRENDA		<b>Ext:</b> UNIT	6.930	GLENCOE RESOUR.			45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	TOP MANNVILLE
7.14200000	ALPHABOW ENERGY								EXCL PNG IN VIKING

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 6.930	6.930	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev: 6.930	6.930	Undev: 0.000	0.000	C04190 C	DRILL	Dec 15, 1975
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 AH	ROY	Apr 01, 1977
					C04197 BH	ROY	Apr 01, 1977
					C04310	P&S	Nov 30, 2012 (I)

Report Date: Dec 13, 2024

Page Number: 582

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	E	<hr/>					C04314 C	ROY	Apr 01, 1977
		<b>Royalty / Encumbrances</b>					C04314 J	ROY	Apr 01, 1977
						C04314 K	ROY	Apr 01, 1977	
						C04314 N	ROY	Apr 01, 1977	
		<b>&lt;Linked&gt; Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	C04343 A	PURCH	Nov 28, 2014 (I)
		C04197 AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	C04370 B	JOATRUST	Oct 01, 2014
		<b>Roy Percent:</b> 3.00000000							
		<b>Deduction:</b> NO							
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	-----	<b>Well U.W.I.</b>	<b>Status/Type</b> -----
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	100/16-21-041-25-W4/00	SUSP/OIL	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	100/16-21-041-25-W4/03	SUSP/GAS	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)					
		ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000				
		ABE - GLENCOE	16.87500000						
		REPSOLO&GINC	66.25000000						
		CASCADE CAPTURE	0.84380000						

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 583

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
		ABE - GLENCOE	45.00000000	
		CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20471

E

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Report Date: Dec 13, 2024

Page Number: 584

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471

E

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
FALT,BRENDA	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951

(12.5%) ROYALTY

LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF

MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND

PRODUCTION FROM CHIGWELL VIKING B UNIT

M20471	PNGLSE FH	<b>Eff:</b> Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WR	<b>Exp:</b> Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	FALT,BRENDA	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN GLAUCONITIC_SS

Report Date: Dec 13, 2024

Page Number: 585

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471  
**Sub:** F ALPHABOW ENERGY CASCADE CAPTURE 2.75000000 (100/07-21-041-25W4/03 well only)  
 7.14200000 ALPHABOW ENERGY **Count Acreage =** No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 G	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 K	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- **Well U.W.I.** **Status/Type** -----  
 100/07-21-041-25-W4/03 SUSP/OIL

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 586

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197	AH	GROSS OVERRIDE ROYALTY	ALL		N	N	12.50000000 % of PROD
--------	----	------------------------	-----	--	---	---	-----------------------

Roy Percent: 3.00000000

Deduction: NO

M20471

F

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY 16.03120000

ABE - GLENCOE 16.87500000

REPSOLO&GINC 66.25000000

CASCADE CAPTURE 0.84380000

Paid by: GORPAY (C)

REPSOLO&GINC 100.00000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 K	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 587

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	F	<b>Paid to:</b> PAIDTO (R) REPSOLO&GINC	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	52.25000000		
				ABE - GLENCOE	45.00000000		
				CASCADE CAPTURE	2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) COMP SHARE	100.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				

Report Date: Dec 13, 2024

Page Number: 588

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	F	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)	
		FALT,BRENDA	100.00000000	ALPHABOW ENERGY	100.00000000
				GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20471	PNGLSE	FH	<b>Eff:</b> Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> G	UN		<b>Exp:</b> Jan 10, 2016	4.621	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 21
A	FALT,BRENDA		<b>Ext:</b> UNIT	4.390	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_SAND (B)
7.14200000	ALPHABOW ENERGY				Total Rental:	11.50			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net			
PRODUCING	<b>Prod:</b>	4.621	4.390	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	4.621	4.390	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04190 F	DRILL	Dec 15, 1975 (I)
							C04197 BE	ROY	Apr 01, 1977
							C04310	P&S	Nov 30, 2012 (I)

### ALPHABOW ENERGY LTD. Mineral Property Report

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<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

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(cont'd)

M20471	G	<u>Royalty / Encumbrances</u>					C04314 I	ROY	Apr 01, 1977
						C04314 J	ROY	Apr 01, 1977	
						C04315 HH	ROY	Nov 30, 2012	
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	C04343 A	PURCH	Nov 28, 2014 (I)	
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	C04506 L	UNIT	Nov 01, 1978	
	<b>Roy Percent:</b>	3.00000000				C06081 F	QUITCLM	Nov 16, 2017 (I)	
	<b>Deduction:</b>	NO				C04506	UNIT	Nov 01, 1978	
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C04197 AG	ROY	Apr 01, 1977	
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>				
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>				
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI-1 (C)					
	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	47.50000000					
			ABE - GLENCOE	50.00000000					
			CASCADE CAPTURE	2.50000000					

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	GORPAY (C)	
	ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
	GLENCOE RESOUR.	16.87500000			

Report Date: Dec 13, 2024

Page Number: 590

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	G	REPSOLO&GINC	66.25000000				
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**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 HH	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:



Report Date: Dec 13, 2024

Page Number: 591

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000	
CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20471

G

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471

G

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
FALT,BRENDA	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND PRODUCTION FROM CHIGWELL VIKING B UNIT

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: L</b>	<b>Tract Number: 23</b>		<b>Tract Part%: 3.02200000</b>

Report Date: Dec 13, 2024

Page Number: 593

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20471	PNGLSE FH	Eff: Jan 11, 2013	64.700	C04506 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: H	UN	Exp: Jan 10, 2016	4.622	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 21
A	FALT,BRENDA	Ext: UNIT	4.391	CASCADE CAPTURE	5.00000000	5.00000000	
	ALPHABOW ENERGY						PNG IN VIKING_SAND (B)
7.14200000	ALPHABOW ENERGY			Total Rental: 11.50			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
PRODUCING		4.622	4.391	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev:	4.622	4.391	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04190 F DRILL Dec 15, 1975 (I)

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/02 SUSP/OIL

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 47.50000000
	ABE - GLENCOE 50.00000000
	CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 594

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197	AGGROSS OVERRIDE ROYALTY	ALL		N	N	12.50000000	% of PROD
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Roy Percent: 3.00000000

Deduction: NO

M20471	H	Gas: Royalty:		Min Pay:		Prod/Sales:	
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		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
--	--	---------------	------	------	--	-------------	--

		Other Percent:		Min:		Prod/Sales:	
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Paid to:	PAIDTO (R)		Paid by:	GORPAY (C)	
ALPHABOW ENERGY	16.87500000		REPSOLO&GINC	100.00000000	
GLENCOE RESOUR.	16.87500000				
REPSOLO&GINC	66.25000000				

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
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Roy Percent: 3.00000000

Deduction: NO

	Gas: Royalty:		Min Pay:		Prod/Sales:
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	S/S OIL: Min:	Max:	Div:		Prod/Sales:
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	Other Percent:		Min:		Prod/Sales:
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Paid to:	PAIDTO (R)		Paid by:	WI-1 (C)	
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Report Date: Dec 13, 2024

Page Number: 595

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	H	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	95.00000000	
					CASCADE CAPTURE	5.00000000	

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
<b>Roy Percent:</b> 3.25000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000		
CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000		

### PERMITTED DEDUCTIONS - NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 596

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	H	<b>Paid to:</b> PAIDTO (R) COMP SHARE	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY	95.00000000	CASCADE CAPTURE	5.00000000
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) FALT,BRENDA	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY	95.00000000	CASCADE CAPTURE	5.00000000
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY  
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	H	Related Units					
Unit File No	Effective Date	Unit Name	Unit Operator				
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY				
Sub: M	Tract Number: 24		Tract Part%: 8.58450000				

M20471	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: I	WR	Exp: Jan 10, 2016	2.310	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21
A	FALT,BRENDA	Ext: UNIT	2.310	GLENCOE RESOUR.		45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	TOP MANNVILLE
7.14200000	ALPHABOW ENERGY						EXCL PNG IN VIKING_ZONE
			Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING Prod:	0.000	0.000	NProd: 2.310	2.310	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev: 2.310	2.310	C04190 C	DRILL	Dec 15, 1975
Prov:	0.000	0.000	NProv: 0.000	0.000	C04197 AH	ROY	Apr 01, 1977
					C04197 BH	ROY	Apr 01, 1977
					C04310	P&S	Nov 30, 2012 (I)
					C04314 C	ROY	Apr 01, 1977
					C04314 J	ROY	Apr 01, 1977
					C04314 K	ROY	Apr 01, 1977
					C04314 N	ROY	Apr 01, 1977
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04370 B	JOATRUST	Oct 01, 2014

----- Royalty / Encumbrances -----							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04197 AH	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD	
	Roy Percent: 3.00000000						
	Deduction: NO						
	Gas: Royalty:		Min Pay:		Prod/Sales:		----- Well U.W.I. Status/Type -----
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		100/16-21-041-25-W4/03 SUSP/GAS

Report Date: Dec 13, 2024

Page Number: 598

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> GORPAY (C)	
ALPHABOW ENERGY 16.03120000	REPSOLO&GINC 100.00000000	
ABE - GLENCOE 16.87500000		
REPSOLO&GINC 66.25000000		
CASCADE CAPTURE 0.84380000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20471

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### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471 | **PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		

Report Date: Dec 13, 2024

Page Number: 600

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	I	FALT,BRENDA	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951

(12.5%) ROYALTY

LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF

MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND

PRODUCTION FROM CHIGWELL VIKING B UNIT

M20471	PNGLSE	FH	Eff: Jan 11, 2013	129.400	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: J	WR		Exp: Jan 10, 2016	6.930	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	FALT,BRENDA		Ext: UNIT	6.930	GLENCOE RESOUR.			45.00000000	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	WABAMUN
7.14200000	ALPHABOW ENERGY		Count Acreage = No						EXCL PNG IN GLAUCONITIC_SS

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 6.930	6.930	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev: 6.930	6.930	Undev: 0.000	0.000	C04190 C	DRILL	Dec 15, 1975
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 AH	ROY	Apr 01, 1977
					C04197 BH	ROY	Apr 01, 1977
					C04310	P&S	Nov 30, 2012 (I)
					C04314 C	ROY	Apr 01, 1977
					C04314 J	ROY	Apr 01, 1977
					C04314 K	ROY	Apr 01, 1977

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 601

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04314 N	ROY	Apr 01, 1977
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	C04343 A	PURCH	Nov 28, 2014 (I)
	Roy Percent: 3.00000000					C04370 B	JOATRUST	Oct 01, 2014
	Deduction: NO							

M20471	J	Gas: Royalty:	Min Pay:	Prod/Sales:	----- Well U.W.I.	Status/Type -----
		S/S OIL: Min:	Div:	Prod/Sales:	100/16-21-041-25-W4/00	SUSP/OIL
		Other Percent:	Min:	Prod/Sales:	100/16-21-041-25-W4/03	SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Min Pay:	Prod/Sales:		
	S/S OIL: Min:	Div:	Prod/Sales:		
	Other Percent:	Min:	Prod/Sales:		

Report Date: Dec 13, 2024

Page Number: 602

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20471

J

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 603

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of  
**Roy Percent:** 5.50000000  
**Deduction:** YES  
M20471 J **Gas: Royalty:** **Min Pay:** **Prod/Sales:**  
**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**  
**Other Percent:** **Min:** **Prod/Sales:**

**Paid to:** DEPOSITO(M) **Paid by:** WI-1 (C)  
FALT,BRENDA 100.00000000 ALPHABOW ENERGY 52.25000000  
GLENCOE RESOUR. 45.00000000  
CASCADE CAPTURE 2.75000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20471	PNGLSE FH	<b>Eff:</b> Jan 11, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> K	WR	<b>Exp:</b> Jan 10, 2016	2.310	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21
A	FALT,BRENDA	<b>Ext:</b> UNIT	2.310	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN
7.14200000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					EXCL PNG IN GLAUCONITIC
				Total Rental:	0.00		

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 604

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20471

Sub:	K	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		NON PRODUCING	0.000	0.000	2.310	2.310	C04190 C	DRILL	Dec 15, 1975
		UNDEVELOPED	0.000	0.000	2.310	2.310	C04197 AH	ROY	Apr 01, 1977
		Dev:	0.000	0.000	0.000	0.000	C04197 BH	ROY	Apr 01, 1977
		Prov:	0.000	0.000			C04310	P&S	Nov 30, 2012 (I)
							C04314 C	ROY	Apr 01, 1977
							C04314 J	ROY	Apr 01, 1977
							C04314 K	ROY	Apr 01, 1977
							C04314 N	ROY	Apr 01, 1977
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04370 B	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AH	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/03 SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

### GENERAL COMMENTS -

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Report Date: Dec 13, 2024

Page Number: 605

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471 K

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471 K

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
FALT,BRENDA 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT



Report Date: Dec 13, 2024

Page Number: 607

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20472	PNGLSE FH	Eff: Jan 23, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Jan 22, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M W 21
A	SEBRY,SHELLEY	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	
7.14200000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 23.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 47.50000000  
ABE - GLENCOE 50.00000000  
CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472      A \_\_\_\_\_  
Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
GLENCOE RESOUR.	16.87500000			
REPSOLO&GINC	66.25000000			

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20472      A

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 GGGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
<b>Roy Percent:</b> 3.25000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				

Report Date: Dec 13, 2024

Page Number: 610

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	A	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
SEBRY,SHELLE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 A **GENERAL COMMENTS -**  
ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY  
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20472	PNGLSE	FH	Eff: Jan 23, 2013	0.000	C04349	E No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 22, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M E 21
A	SEBRY,SHELLEY		Ext: UNIT	0.000	GLENCOE RESOUR.			45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY				ABE - GLENCOE			45.00000000	EXCL PNG IN VIKING_SAND (B)
7.14200000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			2.75000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04190	B	DRILL	Dec 15, 1975
C04197	AG	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	C	ROY	Apr 01, 1977
C04314	J	ROY	Apr 01, 1977
C04314	K	ROY	Apr 01, 1977
C04314	N	ROY	Apr 01, 1977
C04315	GG	ROY	Nov 30, 2012
C04315	ZF	ROY	Nov 30, 2012
C04343	A	PURCH	Nov 28, 2014 (I)
C04349	E	JOATRUST	Oct 01, 2014
C07534	A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
		REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	47.50000000	
				ABE - GLENCOE	50.00000000	
				CASCADE CAPTURE	2.50000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
	GLENCOE RESOUR.	16.87500000			
	REPSOLO&GINC	66.25000000			

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472      B      AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC      100.00000000		ALPHABOW ENERGY	52.25000000	
			ABE - GLENCOE	45.00000000	
			CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 G	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
	ALPHABOW ENERGY      95.00000000		ALPHABOW ENERGY	100.00000000	
	CASCADE CAPTURE      5.00000000		GLENCOE RESOUR.		

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 B

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 615

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** DEPOSITO(M)  
SEBRY,SHELLE 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY  
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20472	PNGLSE FH	Eff: Jan 23, 2013	0.000	C04370 B No	WI-RENOU	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jan 22, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	SEBRY,SHELLEY	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG TO BASE BELLY_RIVER
	GLENCOE RESOUR.			CASCADE CAPTURE		2.75000000	
7.14200000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 616

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
SEBRY,SHELLE 100.00000000		ALPHABOW ENERGY 100.00000000		

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 C GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY  
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20472	PNGLSE	FH	Eff: Jan 23, 2013	0.000	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Jan 22, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	SEBRY,SHELLEY		Ext: UNIT	0.000	GLENCOE RESOUR.			45.00000000	PNG FROM TOP WABAMUN
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	
7.14200000	ALPHABOW ENERGY		Count Acreage = No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04190	D	DRILL	Dec 15, 1975
C04197	AH	ROY	Apr 01, 1977
C04197	BH	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	C	ROY	Apr 01, 1977
C04314	J	ROY	Apr 01, 1977
C04314	K	ROY	Apr 01, 1977
C04314	N	ROY	Apr 01, 1977
C04343	A	PURCH	Nov 28, 2014 (I)
C04370	B	JOATRUST	Oct 01, 2014
C07534	A	JOA	Nov 09, 2023

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AH GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 618

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	D	<b>Roy Percent:</b> 3.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 16.03120000 ABE - GLENCOE 16.87500000 REPSOLO&GINC 66.25000000 CASCADE CAPTURE 0.84380000		<b>Paid by:</b> GORPAY (C) REPSOLO&GINC 100.00000000	

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000 <b>Deduction:</b> NO <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 619

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	D	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	52.25000000	
					ABE - GLENCOE	45.00000000	
					CASCADE CAPTURE	2.75000000	

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
COMP SHARE 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 620

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)	
SEBRY,SHELLE	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20472	PNGLSE FH	Eff: Jan 23, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: E	WR	Exp: Jan 22, 2016	6.930	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	SEBRY,SHELLEY	Ext: UNIT	6.930	GLENCOE RESOUR.		45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	TOP MANNVILLE
7.14200000	ALPHABOW ENERGY						EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	6.930	6.930
DEVELOPED	6.930	6.930	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)

Report Date: Dec 13, 2024

Page Number: 621

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	E						C04314 C ROY Apr 01, 1977	
			<b>Royalty / Encumbrances</b>					C04314 J ROY Apr 01, 1977
							C04314 K ROY Apr 01, 1977	
							C04314 N ROY Apr 01, 1977	
							C04343 A PURCH Nov 28, 2014 (I)	
							C04370 B JOATRUST Oct 01, 2014	
							C07534 A JOA Nov 09, 2023	

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD
	<b>Roy Percent:</b>	3.00000000				
	<b>Deduction:</b>	NO				
	<b>Gas: Royalty:</b>					
	<b>S/S OIL: Min:</b>					
	<b>Other Percent:</b>					

<b>Min Pay:</b>	<b>Prod/Sales:</b>
<b>Div:</b>	<b>Prod/Sales:</b>
<b>Min:</b>	<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
 100/16-21-041-25-W4/00 SUSP/OIL  
 100/16-21-041-25-W4/03 SUSP/GAS

<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

### GENERAL COMMENTS -

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD
	<b>Roy Percent:</b>	3.00000000				
	<b>Deduction:</b>	NO				
	<b>Gas: Royalty:</b>					
	<b>S/S OIL: Min:</b>					

<b>Min Pay:</b>	<b>Prod/Sales:</b>
<b>Div:</b>	<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 622

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
		ABE - GLENCOE	45.00000000	
		CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20472

E

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY



Report Date: Dec 13, 2024

Page Number: 623

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472

E

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
SEBRY,SHELLE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951

(12.5%) ROYALTY

LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF

MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND

PRODUCTION FROM CHIGWELL VIKING B UNIT

M20472	PNGLSE FH	<b>Eff:</b> Jan 23, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WR	<b>Exp:</b> Jan 22, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	SEBRY,SHELLEY	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN GLAUCONITIC_SS

Report Date: Dec 13, 2024

Page Number: 624

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472

Sub: F ALPHABOW ENERGY CASCADE CAPTURE 2.75000000  
 7.14200000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 A	DRILL	Dec 15, 1975
C04190 G	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/07-21-041-25-W4/03 SUSP/OIL

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	47.50000000
		ABE - GLENCOE	50.00000000
		CASCADE CAPTURE	2.50000000

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 625

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197	AGGROSS OVERRIDE ROYALTY	ALL		N	N	12.50000000	% of PROD
--------	--------------------------	-----	--	---	---	-------------	-----------

Roy Percent: 3.00000000

Deduction: NO

M20472

F

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY 16.87500000

GLENCOE RESOUR. 16.87500000

REPSOLO&GINC 66.25000000

Paid by: GORPAY (C)

REPSOLO&GINC 100.00000000

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

### GENERAL COMMENTS -

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
----------	--------------	--------------	---------------	-------------	-----------------

C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
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Roy Percent: 3.00000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

Paid by: WI-1 (C)

Report Date: Dec 13, 2024

Page Number: 626

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	F	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	52.25000000	
					ABE - GLENCOE	45.00000000	
					CASCADE CAPTURE	2.75000000	

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b>	3.25000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000	
	CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.		

### PERMITTED DEDUCTIONS - NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 627

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
COMSHARE 100.00000000

**Paid by:** PAIDBY (R)  
ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

M20472

F

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
SEBRY,SHELLE 100.00000000

**Paid by:** PAIDBY (R)  
ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND

Report Date: Dec 13, 2024

Page Number: 628

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 F PRODUCTION FROM CHIGWELL VIKING B UNIT

M20472	PNGLSE	FH	Eff: Jan 23, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: G	UN		Exp: Jan 22, 2016	4.621	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 21
A	SEBRY,SHELLEY		Ext: UNIT	4.390	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_SAND (B)
7.14200000	ALPHABOW ENERGY					Total Rental: 11.50			

Status	Hectares	Net	Hectares	Net
PRODUCING	4.621	4.390	0.000	0.000
DEVELOPED	4.621	4.390	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 F	DRILL	Dec 15, 1975 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04315 HH	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 G	JOATRUST	Oct 01, 2014 (I)
C04506 L	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C07534 A	JOA	Nov 09, 2023
C04506	UNIT	Nov 01, 1978

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

Report Date: Dec 13, 2024

Page Number: 629

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 G

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 16.87500000		ALPHABOW ENERGY 95.00000000		
	GLENCOE RESOUR. 16.87500000		CASCADE CAPTURE 5.00000000		
	REPSOLO&GINC 66.25000000				

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

#### GENERAL COMMENTS -

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 630

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) REPSOLO&GINC 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20472 G

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000		<b>Paid by:</b> WI (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				



Report Date: Dec 13, 2024

Page Number: 631

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	G	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
SEBRY,SHELLE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 G **GENERAL COMMENTS -**  
ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)  
ROYALTY  
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: L</b>	<b>Tract Number: 23</b>		<b>Tract Part%: 3.02200000</b>

M20472	PNGLSE	FH	<b>Eff:</b> Jan 23, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> H	UN		<b>Exp:</b> Jan 22, 2016	4.622	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 21
A	SEBRY,SHELLEY		<b>Ext:</b> UNIT	4.391	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
7.14200000	ALPHABOW ENERGY					Total Rental:	11.50		

**----- Related Contracts -----**

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract ID	Type	Effective Date
PRODUCING		4.622	4.391	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED		4.622	4.391	0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Dev:</b>			<b>Undev:</b>			C04190 F	DRILL	Dec 15, 1975 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04197 BE	ROY	Apr 01, 1977
							C04310	P&S	Nov 30, 2012 (I)
							C04314 I	ROY	Apr 01, 1977
							C04314 J	ROY	Apr 01, 1977
							C04315 HH	ROY	Nov 30, 2012

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 633

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD	C04343 A	PURCH Nov 28, 2014 (I)
	<b>Roy Percent:</b> 3.00000000						C04349 G	JOATRUST Oct 01, 2014 (I)
	<b>Deduction:</b> NO						C04506 M	UNIT Nov 01, 1978
M20472	H						C06081 F	QUITCLM Nov 16, 2017 (I)
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		C07534 A	JOA Nov 09, 2023
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		C04506	UNIT Nov 01, 1978
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)				----- Well U.W.I. Status/Type -----	
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000				100/16-21-041-25-W4/02 SUSP/OIL	
			CASCADE CAPTURE 5.00000000					

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD		
	<b>Roy Percent:</b> 3.00000000							
	<b>Deduction:</b> NO							
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
	ALPHABOW ENERGY 16.87500000		ALPHABOW ENERGY 95.00000000					
	GLENCOE RESOUR. 16.87500000		CASCADE CAPTURE 5.00000000					
	REPSOLO&GINC 66.25000000							

Report Date: Dec 13, 2024

Page Number: 634

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 H **PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS  
**GENERAL COMMENTS -**  
\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 HH	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 3.25000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 635

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	H	<b>Paid to:</b> ROYPDO (C)				<b>Paid by:</b> WI (C)	
		ALPHABOW ENERGY	95.00000000			ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000			CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				

Report Date: Dec 13, 2024

Page Number: 636

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	H	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
		SEBRY,SHELLE	100.00000000	ALPHABOW ENERGY	95.00000000
				CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY  
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND PRODUCTION FROM CHIGWELL VIKING B UNIT

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: M</b>	<b>Tract Number: 24</b>		<b>Tract Part%: 8.58450000</b>

M20472	PNGLSE	FH	<b>Eff:</b> Jan 23, 2013	129.400	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub: I</b>	WR		<b>Exp:</b> Jan 22, 2016	2.310	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21
A	SEBRY,SHELLEY		<b>Ext:</b> UNIT	2.310	LENCOE RESOUR.			45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	TOP MANNVILLE
7.14200000	ALPHABOW ENERGY								EXCL PNG IN VIKING_ZONE

Report Date: Dec 13, 2024

Page Number: 637

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472

Sub: 1

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	2.310	2.310
DEVELOPED	2.310	2.310	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AH	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472            I            PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC            100.00000000		ALPHABOW ENERGY    52.25000000		
			ABE - GLENCOE            45.00000000		
			CASCADE CAPTURE        2.75000000		

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE            100.00000000		ALPHABOW ENERGY    100.00000000		
		GLENCOE RESOUR.		



Report Date: Dec 13, 2024

Page Number: 639

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 I **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)
SEBRY,SHELLE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
 (12.5%) ROYALTY  
 LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
 MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND  
 PRODUCTION FROM CHIGWELL VIKING B UNIT

Report Date: Dec 13, 2024

Page Number: 640

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20472	PNGLSE FH	Eff: Jan 23, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: J	WR	Exp: Jan 22, 2016	6.930	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21	
A	SEBRY,SHELLEY	Ext: UNIT	6.930	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN	
7.14200000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC_SS	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	6.930	6.930
DEVELOPED	6.930	6.930	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-21-041-25-W4/00 SUSP/OIL  
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 J **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		

Report Date: Dec 13, 2024

Page Number: 642

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	J	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
SEBRY,SHELLE 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

Report Date: Dec 13, 2024

Page Number: 643

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20472	PNGLSE FH	Eff: Jan 23, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: K	WR	Exp: Jan 22, 2016	2.310	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21	
A	SEBRY,SHELLEY	Ext: UNIT	2.310	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN	
7.14200000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	2.310	2.310
DEVELOPED	2.310	2.310	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472      K      **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		

Report Date: Dec 13, 2024

Page Number: 645

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	K	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
--------	---	------------	--------------	-----------------	--------------	--	-----------------

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
SEBRY,SHELLE 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951  
(12.5%) ROYALTY  
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF  
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND  
PRODUCTION FROM CHIGWELL VIKING B UNIT

Report Date: Dec 13, 2024

Page Number: 646

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20074	PNGLSE CR	Eff: Jan 12, 1977	64.000	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WR	Exp: Jan 11, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NW 22
A	0477010011	Ext: 15	60.800	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_SAND (B)
	ALPHABOW ENERGY			Total Rental:	224.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Date
PRODUCING		64.000	60.800	0.000	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000	C04184 A P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04197 BF ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 D	GROSS OVERRIDE ROYALTY	ALL	N	N	10.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 BF	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 D	ROY	Apr 01, 1977
C04315 CC	ROY	Nov 30, 2012
C04343	PURCH	Nov 28, 2014 (I)
C04349 G	JOATRUST	Oct 01, 2014 (I)
C04506 J	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023
C04506	UNIT	Nov 01, 1978

Paid to:	PAIDTO (R)		Paid by:	WI-1 (C)	
REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	52.25000000	
			ABE - GLENCOE	45.00000000	
			CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197	BF	GROSS OVERRIDE ROYALTY	ALL		N	N	10.00000000 % of PROD
--------	----	------------------------	-----	--	---	---	-----------------------

Roy Percent: 3.00000000

Deduction: NO

M20074

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

REPSOLO&GINC	100.00000000
--------------	--------------

Paid by: WI-1 (C)

ALPHABOW ENERGY	95.00000000
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CASCADE CAPTURE	5.00000000
-----------------	------------

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	BF GROSS OVERRIDE ROYALTY	ALL	N	N	10.00000000 % of PROD

Roy Percent: 3.00000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY	17.97000000
-----------------	-------------

GLENCoe RESOUR.	17.97000000
-----------------	-------------

REPSOLO&GINC	64.06000000
--------------	-------------

Paid by: WI-1 (C)

ALPHABOW ENERGY	95.00000000
-----------------	-------------

CASCADE CAPTURE	5.00000000
-----------------	------------

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 648

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20074      A      **GENERAL COMMENTS -**  
 \*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	CCGROSS OVERRIDE ROYALTY	ALL	N	N	87.50000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000		
	CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**  
 NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		

Report Date: Dec 13, 2024

Page Number: 649

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20074	A	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

### GENERAL COMMENTS -

LOOK AT FILES M005655, M005656, M005657, M005785

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: J	Tract Number: 19		Tract Part%: 5.61220000

M20074	PNGLSE CR	Eff: Jan 12, 1977	0.000	C04349 D No	WI-1	Area : CHIGWELL
Sub: C	WR	Exp: Jan 11, 1982	0.000	ALPHABOW ENERGY	51.65630000	TWP 41 RGE 25 W4M NW 22
A	0477010011	Ext: 15	0.000	ABE - GLENCOE	45.62500000	
	ALPHABOW ENERGY			CASCADE CAPTURE	2.71870000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY	Count Acreage = No				EXCL PNG IN VIKING_SAND (B)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 AK	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 D	ROY	Apr 01, 1977
C04315 DD	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 D	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 650

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AK	GROSS OVERRIDE ROYALTY	ALL	N	N	10.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
M20074	C				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 D	GROSS OVERRIDE ROYALTY	ALL	N	N	10.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

Report Date: Dec 13, 2024

Page Number: 651

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20074 C

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	DDGROSS OVERRIDE ROYALTY	ALL	N	N	87.50000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: WI (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 47.50000000		ALPHABOW ENERGY 100.00000000		
	GLENCOE RESOUR. 50.00000000		GLENCOE RESOUR.		
	CASCADE CAPTURE 2.50000000				

### PERMITTED DEDUCTIONS - NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 652

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20074	C	AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	51.65630000	
					ABE - GLENCOE	45.62500000	
					CASCADE CAPTURE	2.71870000	

### GENERAL COMMENTS -

LOOK AT FILES M005655, M005656, M005657, M005785

M20074	PNGLSE	CR	Eff: Jan 12, 1977	0.000	C04191	B No	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Jan 11, 1982	0.000	ALPHABOW ENERGY		45.71870000	TWP 41 RGE 25 W4M NW 22
A	0477010011		Ext: 15	0.000	ABE - GLENCOE		51.87500000	
	ALPHABOW ENERGY				CASCADE CAPTURE		2.40630000	PNG BELOW BASE
	ALPHABOW ENERGY	Count Acreage = No						BASAL_BELLY_RIVER_SANDST TO TOP
				Total Rental:	0.00			VIKING_ZONE

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----		
C03754	ZZ PURCH	Dec 15, 2016 (I)
C04184	A P&S	May 31, 2010 (I)
C04191	B JOA	Aug 01, 1979
C04197	AR ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314	D ROY	Apr 01, 1977
C04343	A PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	ARGROSS OVERRIDE ROYALTY	ALL	N	N	10.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 653

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)	
ALPHABOW ENERGY	17.07150000	REPSOLO&GINC	100.00000000
GLENCOE RESOUR.	17.97000000		
REPSOLO&GINC	64.06000000		
CASCADE CAPTURE	0.89850000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20074

D

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 D	GROSS OVERRIDE ROYALTY	ALL	N	N	10.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
			ABE - GLENCOE	45.00000000	
			CASCADE CAPTURE	2.75000000	

Report Date: Dec 13, 2024

Page Number: 654

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20074 D

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 45.71870000		
		ABE - GLENCOE 51.87500000		
		CASCADE CAPTURE 2.40630000		

M20075	PNGLSE CR	<b>Eff:</b> Feb 04, 1974	64.000	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WR	<b>Exp:</b> Feb 03, 1984	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 22
A	33847A	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_SAND (B)
	ALPHABOW ENERGY							
		<b>Total Rental:</b> 224.00						

### ----- Related Contracts -----

Status		Hectares	Net		Hectares	Net			
PRODUCING	<b>Prod:</b>	64.000	60.800	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	64.000	60.800	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04190 F	DRILL	Dec 15, 1975 (I)
							C04197 BG	ROY	Apr 01, 1977
							C04310	P&S	Nov 30, 2012 (I)



Report Date: Dec 13, 2024

Page Number: 655

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20075	A		<b>Royalty / Encumbrances</b>						
							C04314 A	ROY	Apr 01, 1977
							C04314 L	ROY	Apr 01, 1977
							C04314 M	ROY	Apr 01, 1977
							C04314 O	ROY	Apr 01, 1977
							C04315 ZE	ROY	Nov 30, 2012
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04349 G	JOATRUST	Oct 01, 2014 (I)
							C04506 H	UNIT	Nov 01, 1978
							C06081 F	QUITCLM	Nov 16, 2017 (I)
							C07458 A	PURCH	Apr 15, 2019 (I)
							C07534 A	JOA	Nov 09, 2023
							C04506	UNIT	Nov 01, 1978
							----- Well U.W.I. Status/Type -----		
							100/07-22-041-25-W4/00 INJ/UNKNOWN		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

SE 22 ONLY; Payable on 12.5% APO - check payout status

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 B	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 656

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20075	A	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

\*\*NOTE: PAID ON 25% OF PRODUCTION BPO, THEN 12.5% APO

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BGGROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
ALPHABOW ENERGY 16.72000000		ALPHABOW ENERGY 95.00000000		
GLENCOE RESOUR. 16.72000000		CASCADE CAPTURE 5.00000000		
REPSOLO&GINC 66.56000000				

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

**GENERAL COMMENTS -**

PAYABLE ON 12.5% APO - CHECK PAYOUT STATUS

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 657

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04315 ZE GROSS OVERRIDE ROYALTY ALL N N 100.00000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

M20075

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

Paid by: WI (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: TRACTINT (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

### GENERAL COMMENTS -

LOOK AT FILES M005655, M005656, M005657, M005785

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20075	A	Related Units					
		<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>		
		C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY		
		<b>Sub: H</b>	<b>Tract Number: 17</b>		<b>Tract Part%: 6.28770000</b>		

M20075	PNGLSE	CR	<b>Eff:</b> Feb 04, 1974	0.000	C04349	B No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WR		<b>Exp:</b> Feb 03, 1984	0.000	ALPHABOW ENERGY		51.50780000	TWP 41 RGE 25 W4M SE 22
A	33847A		<b>Ext:</b> 15	0.000	ABE - GLENCOE		45.78130000	
	ALPHABOW ENERGY				CASCADE CAPTURE		2.71090000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY		<b>Count Acreage = No</b>					EXCL PNG IN VIKING_SAND (B)
					Total Rental:		0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04190	B	DRILL	Dec 15, 1975
C04197	AN	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	A	ROY	Apr 01, 1977
C04314	L	ROY	Apr 01, 1977
C04314	M	ROY	Apr 01, 1977
C04314	O	ROY	Apr 01, 1977
C04315	FF	ROY	Nov 30, 2012
C04315	ZM	ROY	Nov 30, 2012
C04343	A	PURCH	Nov 28, 2014 (I)
C04349	B	JOATRUST	Oct 01, 2014

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	ANGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b>				3.00000000
	<b>Deduction:</b>				NO
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 659

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	47.50000000	
		ABE - GLENCOE	50.00000000	
		CASCADE CAPTURE	2.50000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

\*\*NOTE: PAID ON 25% OF PRODUCTION BPO, THEN 12.5% APO

M20075

B

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
			ABE - GLENCOE	45.00000000	
			CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

**GENERAL COMMENTS -**

SE 22 ONLY; Payable on 12.5% APO - check payout status

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20075      B \_\_\_\_\_  
Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 ANGROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
 <b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
ALPHABOW ENERGY 16.72000000		REPSOLO&GINC 100.00000000		
ABE - GLENCOE 16.72000000				
REPSOLO&GINC 66.56000000				

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

PAYABLE ON 12.5% APO - CHECK PAYOUT STATUS

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 FF GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
<b>Roy Percent:</b> 6.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 661

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000	
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20075

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	51.50780000	
		ABE - GLENCOE	45.78130000	
		CASCADE CAPTURE	2.71090000	

**GENERAL COMMENTS -**

LOOK AT FILES M005655, M005656, M005657, M005785

Report Date: Dec 13, 2024

Page Number: 662

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20075	PNGLSE CR	Eff: Feb 04, 1974	0.000	C04190 E No		WI-1	Area : CHIGWELL
Sub: C	WR	Exp: Feb 03, 1984	0.000	ALPHABOW ENERGY		44.08594000	TWP 41 RGE 25 W4M SE 22
A	33847A	Ext: 15	0.000	ABE - GLENCOE		53.59375000	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.32031000	PNG BELOW BASE BELLY_RIVER TO TOP VIKING_ZONE
	ALPHABOW ENERGY	Count Acreage = No					
				Total Rental:		0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 E	DRILL	Dec 15, 1975
C04197 AT	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

### GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status



Report Date: Dec 13, 2024

Page Number: 663

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20075

C

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AT GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY 15.88400000		REPSOLO&GINC 100.00000000		
	GLENCOE RESOUR. 16.72000000				
	REPSOLO&GINC 66.56000000				
	CASCADE CAPTURE 0.83600000				

#### PERMITTED DEDUCTIONS -

NO DEDUCTIONS

#### GENERAL COMMENTS -

PAYABLE ON 12.5% APO - CHECK PAYOUT STATUS

\*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 664

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	44.08594000
		ABE - GLENCOE	53.59375000
		CASCADE CAPTURE	2.32031000

M20076	PNGLSE CR	<b>Eff:</b> Feb 04, 1974	64.000	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WR	<b>Exp:</b> Feb 03, 1984	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 22
A	33847	<b>Ext:</b> 15	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
	ALPHABOW ENERGY							
	ALPHABOW ENERGY			Total Rental:	224.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	64.000	60.800	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	64.000	60.800	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 F	DRILL	Dec 15, 1975 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04315 ZE	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 G	JOATRUST	Oct 01, 2014 (I)
C04506 I	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b>				3.00000000
	<b>Deduction:</b>				NO
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 665

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	C04506	UNIT	Nov 01, 1978
<b>Paid to:</b> PAIDTO (R) REPSOLO&GINC 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000		----- Well U.W.I. Status/Type ----- 100/15-22-041-25-W4/02 SUSP/OIL		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20076 A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 16.87500000 GLENCOE RESOUR. 16.87500000 REPSOLO&GINC 66.25000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Report Date: Dec 13, 2024

Page Number: 666

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20076

A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 ZE	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000		
	CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000		

Report Date: Dec 13, 2024

Page Number: 667

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20076      A      **PERMITTED DEDUCTIONS -**  
 NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
AB MINISTER FIN      100.00000000		ALPHABOW ENERGY      95.00000000		
		CASCADE CAPTURE      5.00000000		

**GENERAL COMMENTS -**  
 LOOK AT FILES M005655, M005656, M005657, M005785

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: I</b>	<b>Tract Number:</b> 18		<b>Tract Part%:</b> 4.50500000

M20076	PNGLSE	CR	<b>Eff:</b> Feb 04, 1974	64.000	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub: B</b>	WR		<b>Exp:</b> Feb 03, 1984	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SW 22

Report Date: Dec 13, 2024

Page Number: 668

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20076

Sub: B

A	33847	Ext: 15	60.800	CASCADE CAPTURE	5.00000000	5.00000000	
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ALPHABOW ENERGY  
ALPHABOW ENERGY

PNG IN VIKING\_SAND (B)

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	60.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 F	DRILL	Dec 15, 1975 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04315 ZE	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 G	JOATRUST	Oct 01, 2014 (I)
C04506 G	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023
C04506	UNIT	Nov 01, 1978

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	
REPSOLO&GINC	100.00000000

Paid by: WI-1 (C)	
ALPHABOW ENERGY	95.00000000
CASCADE CAPTURE	5.00000000

----- Well U.W.I.	Status/Type -----
100/05-22-041-25-W4/02	SUSP/OIL
100/05-22-041-25-W4/00	SUSP/OIL

PERMITTED DEDUCTIONS -  
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 669

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197	BE	GROSS OVERRIDE ROYALTY	ALL		N	N	12.50000000 % of PROD
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Roy Percent: 3.00000000

Deduction: NO

M20076	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
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		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
--	--	---------------	------	------	--	-------------	--

		Other Percent:		Min:		Prod/Sales:	
--	--	----------------	--	------	--	-------------	--

Paid to:	PAIDTO (R)		Paid by:	WI-1 (C)	
ALPHABOW ENERGY	16.87500000		ALPHABOW ENERGY	95.00000000	
GLENCOE RESOUR.	16.87500000		CASCADE CAPTURE	5.00000000	
REPSOLO&GINC	66.25000000				

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
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Roy Percent: 3.00000000

Deduction: NO

	Gas: Royalty:		Min Pay:		Prod/Sales:
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	S/S OIL: Min:	Max:	Div:		Prod/Sales:
--	---------------	------	------	--	-------------

	Other Percent:		Min:		Prod/Sales:
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Paid to:	PAIDTO (R)		Paid by:	WI-1 (C)	
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Report Date: Dec 13, 2024

Page Number: 670

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20076	B	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	95.00000000	
					CASCADE CAPTURE	5.00000000	

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 ZE GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 6.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000		
CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000		

### PERMITTED DEDUCTIONS - NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20076	B	<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

**GENERAL COMMENTS -**

LOOK AT FILES M005655, M005656, M005657, M005785

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: G</b>	<b>Tract Number: 16</b>		<b>Tract Part%: 9.09950000</b>

M20076	PNGLSE CR	<b>Eff:</b> Feb 04, 1974	0.000	C04349 B No	WI-1	Area : CHIGWELL
<b>Sub: C</b>	WR	<b>Exp:</b> Feb 03, 1984	0.000	ALPHABOW ENERGY	51.50780000	TWP 41 RGE 25 W4M NE 22 SW 22
A	33847	<b>Ext:</b> 15	0.000	ABE - GLENCOE	45.78130000	
	GLENCOE RESOUR.			CASCADE CAPTURE	2.71090000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY	<b>Count Acreage =</b> No				EXCL PNG IN VIKING_SAND (B)
			Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>		<b>NProd:</b>		
<b>Dev:</b>		<b>Undev:</b>		
<b>Prov:</b>		<b>NProv:</b>		

**----- Related Contracts -----**

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AM	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977

**Royalty / Encumbrances**

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04314 N	ROY	Apr 01, 1977
C04197	AMGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	C04315 FF	ROY	Nov 30, 2012
	<b>Roy Percent:</b> 3.00000000					C04315 ZM	ROY	Nov 30, 2012
	<b>Deduction:</b> NO					C04343 A	PURCH	Nov 28, 2014 (I)
M20076	C					C04349 B	JOATRUST	Oct 01, 2014
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 47.50000000					
			ABE - GLENCOE 50.00000000					
			CASCADE CAPTURE 2.50000000					

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD			
	<b>Roy Percent:</b> 3.00000000							
	<b>Deduction:</b> NO							
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000					
			ABE - GLENCOE 45.00000000					
			CASCADE CAPTURE 2.75000000					

Report Date: Dec 13, 2024

Page Number: 673

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20076 C

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AMGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY 16.72000000		REPSOLO&GINC 100.00000000		
	ABE - GLENCOE 16.72000000				
	REPSOLO&GINC 66.56000000				

**PERMITTED DEDUCTIONS -  
NO DEDUCTIONS**

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	FF GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 674

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000	
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20076

C

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	51.50780000	
		ABE - GLENCOE	45.78130000	
		CASCADE CAPTURE	2.71090000	

**GENERAL COMMENTS -**

LOOK AT FILES M005655, M005656, M005657, M005785

Report Date: Dec 13, 2024

Page Number: 675

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20076	PNGLSE CR	Eff: Feb 04, 1974	0.000	C04190 E No		WI-1	Area : CHIGWELL
Sub: E	WR	Exp: Feb 03, 1984	0.000	ALPHABOW ENERGY		44.08594000	TWP 41 RGE 25 W4M NE 22 SW 22
A	33847	Ext: 15	0.000	ABE - GLENCOE		53.59375000	PNG BELOW BASE
	ALPHABOW ENERGY			CASCADE CAPTURE		2.32031000	BASAL_BELLY_RIVER_SANDST TO TOP
	ALPHABOW ENERGY	Count Acreage = No					VIKING_ZONE
				Total Rental:		0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04190 E DRILL Dec 15, 1975

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AS GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

C04191 B	JOA	Aug 01, 1979
C04197 AS	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	15.88400000	REPSOLO&GINC	100.00000000
GLENCOE RESOUR.	16.72000000		
REPSOLO&GINC	66.56000000		
CASCADE CAPTURE	0.83600000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 676

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20076 E **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 677

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20076	E	AB MINISTER FIN	100.00000000				
				ALPHABOW ENERGY		44.08594000	
				ABE - GLENCOE		53.59375000	
				CASCADE CAPTURE		2.32031000	

M20193	PNGLSE	FH	Eff: Feb 11, 1976	64.700	C07534	A Unknown	WI	Area : CHIGWELL
Sub: A	WR		Exp: Feb 10, 1981	64.700	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NW 23
A	KOETERESA		Ext: HELDPROD	61.465	CASCADE CAPTURE		5.00000000	

GLENCOE RESOUR.

PNG IN GLAUCONITIC\_SS

100.00000000 ALPHABOW ENERGY

Total Rental: 160.00

(MANNVILLE E & UPPER MANNVILLE A)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.700	61.465	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04189 A	JOA	Mar 01, 1977
C04196 A	ROY	Mar 01, 1977
C04201 A	ROY	May 03, 1976
C04310	P&S	Nov 30, 2012 (I)
C04315 OO	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04506	UNIT	Nov 01, 1978
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
Roy Percent:	3.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/14-23-041-25-W4/00 SUSP/OIL

Paid to: PAIDTO (R)

Paid by: PAIDBY (R)

Report Date: Dec 13, 2024

Page Number: 678

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20193	A	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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### PERMITTED DEDUCTIONS -

SHARE OF COSTS TO GET TO MARKET & MAKE PETROLEUM SUBSTANCES SALEABLE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	1.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000	
GLENCOE RESOUR.	50.00000000	GLENCOE RESOUR.		

### PERMITTED DEDUCTIONS -

1% SHARE OF LEASED SUBSTANCES PRODUCED BEFORE DEDUCTION OF OTHER ROYALTIES. ROYALTY TO BEAR IT SHARE OF PROCESSING AND TRANSPORTATION TO MAKE SUBSTANCES SALEABLE - CROWN EQUIVALENT DEDUCTIONS ALLOWED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 679

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
KOE,TERESA	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED, SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED FROM LANDS, (NO CAP ON DEDUCTIONS)

M20193

A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	58.12500000 % of PROD
<b>Roy Percent:</b> 6.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)	
ALPHABOW ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY

Report Date: Dec 13, 2024

Page Number: 680

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20193	A	Related Units	
<b>Zone:</b>		PNG IN VIKING B	

M20193	PNGLSE	FH	<b>Eff:</b> Feb 11, 1976	0.000	C07534	A	Unknown	WI	Area : CHIGWELL
<b>Sub:</b> B	WR		<b>Exp:</b> Feb 10, 1981	0.000	ALPHABOW ENERGY			95.00000000	TWP 41 RGE 25 W4M NW 23
A	KOETERESA		<b>Ext:</b> HELDPROD	0.000	CASCADE CAPTURE			5.00000000	
	GLENCOE RESOUR.								PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage =	No	Total Rental:	0.00				

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04189	B	JOA	Mar 01, 1977
C04196	B	ROY	Mar 01, 1977
C04201	B	ROY	May 03, 1976
C04310		P&S	Nov 30, 2012 (I)
C04315	OO	ROY	Nov 30, 2012
C04343	A	PURCH	Nov 28, 2014 (I)
C04506		UNIT	Nov 01, 1978
C07458	A	PURCH	Apr 15, 2019 (I)
C07534	A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
<b>Roy Percent:</b>	3.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> PAIDBY (R)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 100.00000000
	GLENCOE RESOUR.

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20193 B

**PERMITTED DEDUCTIONS -**

SHARE OF COSTS TO GET TO MARKET & MAKE PETROLEUM SUBSTANCES SALEABLE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	1.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000	
GLENCOE RESOUR.	50.00000000	GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

1% SHARE OF LEASED SUBSTANCES PRODUCED BEFORE DEDUCTION OF OTHER ROYALTIES. ROYALTY TO BEAR IT SHARE OF PROCESSING AND TRANSPORTATION TO MAKE SUBSTANCES SALEABLE - CROWN EQUIVALENT DEDUCTIONS ALLOWED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	

Report Date: Dec 13, 2024

Page Number: 682

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20193	B	KOE,TERESA	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED, SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED FROM LANDS (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	58.12500000 % of PROD
<b>Roy Percent:</b>	6.50000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
ALPHABOW ENERGY 100.00000000

**Paid by:** PAIDBY (R)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN VIKING B	

Report Date: Dec 13, 2024

Page Number: 683

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20193	PNGLSE FH	Eff: Feb 11, 1976	0.000	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: C	WI	Exp: Feb 10, 1981	0.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NW 23
A	KOETERESA	Ext: HELDPROD	0.000	CASCADE CAPTURE		5.00000000	

100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		PNG BELOW BASE
							BASAL_BELLY_RIVER_SANDST
							EXCL PNG IN VIKING_ZONE
							EXCL PNG IN GLAUCONITIC_SS
							(MANNVILLE E & UPPER MANNVILLE
							A)
							EXCL NG IN DETRITAL_SANDSTONE

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	1.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
GLENCOE RESOUR.	100.00000000	ALPHABOW ENERGY	39.18750000
		GLENCOE RESOUR.	60.81250000

### PERMITTED DEDUCTIONS -

1% SHARE OF LEASED SUBSTANCES PRODUCED BEFORE DEDUCTION OF OTHER ROYALTIES. ROYALTY TO BEAR IT SHARE OF PROCESSING AND TRANSPORTATION TO MAKE SUBSTANCES SALEABLE - CROWN EQUIVALENT DEDUCTIONS ALLOWED.

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04189 C	JOA	Mar 01, 1977
C04196 C	ROY	Mar 01, 1977
C04201 C	ROY	May 03, 1976
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04506	UNIT	Nov 01, 1978
C07534 A	JOA	Nov 09, 2023

Report Date: Dec 13, 2024

Page Number: 684

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20193

C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

### PERMITTED DEDUCTIONS -

SHARE OF COSTS TO GET TO MARKET & MAKE PETROLEUM SUBSTANCES SALEABLE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)		
KOE,TERESA 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20193 C **PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED, SAVED AND  
MARKETED FROM LANDS AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED  
AND MARKETED FROM LANDS, (NO CAP ON DEDUCTIONS)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN VIKING B	

M20193 PNLSE FH **Eff:** Feb 11, 1976 0.000 C07534 A Unknown WI Area : CHIGWELL  
**Sub:** D WI **Exp:** Feb 10, 1981 0.000 ALPHABOW ENERGY 95.00000000 TWP 41 RGE 25 W4M NW 23  
A KOETERESA **Ext:** HELDPROD 0.000 CASCADE CAPTURE 5.00000000  
GLENCOE RESOUR.  
100.00000000 ALPHABOW ENERGY **Count Acreage =** No Total Rental: 0.00  
NG IN DETRITAL\_SANDSTONE

**----- Related Contracts -----**

Status	Hectares	Net	Hectares	Net
NON PRODUCING	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04196 C	ROY	Mar 01, 1977
C04201 C	ROY	May 03, 1976
C04310	P&S	Nov 30, 2012 (I)
C04338 A	POOL&OP	Jan 01, 1989
C04343 A	PURCH	Nov 28, 2014 (I)
C04506	UNIT	Nov 01, 1978
C07534 A	JOA	Nov 09, 2023

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	1.00000000			

**----- Well U.W.I. Status/Type -----**  
100/06-23-041-25-W4/02 SUSP/GAS

Report Date: Dec 13, 2024

Page Number: 686

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20193	D	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)			
		GLENCOE RESOUR.	100.00000000	ALPHABOW ENERGY	39.18750000		
				GLENCOE RESOUR.	60.81250000		

**PERMITTED DEDUCTIONS -**

1% SHARE OF LEASED SUBSTANCES PRODUCED BEFORE DEDUCTION OF OTHER ROYALTIES. ROYALTY TO BEAR IT SHARE OF PROCESSING AND TRANSPORTATION TO MAKE SUBSTANCES SALEABLE - CROWN EQUIVALENT DEDUCTIONS ALLOWED.

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

SHARE OF COSTS TO GET TO MARKET & MAKE PETROLEUM SUBSTANCES SALEABLE



Report Date: Dec 13, 2024

Page Number: 687

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
<b>Roy Percent:</b>	12.50000000				
<b>Deduction:</b>	YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)		
KOE,TERESA	100.00000000	ALPHABOW ENERGY		95.00000000	
		CASCADE CAPTURE		5.00000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED, SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED FROM LANDS, (NO CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN VIKING B	

M20194	PNGLSE	FH	<b>Eff:</b> Apr 27, 1968	0.000	C04189	A No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WR		<b>Exp:</b> Apr 26, 1978	0.000	ALPHABOW ENERGY		52.90625000	TWP 41 RGE 25 W4M SW 23

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194

Sub: A

A ROWLEYETAL Ext: HELDPROD 0.000 ABE - GLENCOE 47.09375000

GLENCOE RESOUR.

PNG IN GLAUCONITIC\_SS

100.00000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 160.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04189 A	JOA	Mar 01, 1977
C04196 A	ROY	Mar 01, 1977
C04198 A	ROY	Dec 23, 1975
C04201 A	ROY	May 03, 1976
C04310	P&S	Nov 30, 2012 (I)
C04315 OO	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04506	UNIT	Nov 01, 1978
C07458 A	PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04196 A	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/14-23-041-25-W4/00 SUSP/OIL

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 50.66680000
	ABE - GLENCOE 46.66650000
	CASCADE CAPTURE 2.66670000

PERMITTED DEDUCTIONS -

SHARE OF COSTS TO GET TO MARKET & MAKE PETROLEUM SUBSTANCES SALEABLE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194	A	Royalty / Encumbrances					
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
C04198 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD		
	<b>Roy Percent:</b> 3.00000000						
	<b>Deduction:</b> YES						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)				
	ALEXANDEROIL 100.00000000		ALPHABOW ENERGY 50.26080000				
			ABE - GLENCOE 47.09380000				
			CASCADE CAPTURE 2.64540000				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
C04201 A	OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD	
	<b>Roy Percent:</b> 1.00000000					
	<b>Deduction:</b> YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
	ALPHABOW ENERGY 47.50000000		ALPHABOW ENERGY 50.26090000			
	ABE - GLENCOE 50.00000000		ABE - GLENCOE 47.09380000			

Report Date: Dec 13, 2024

Page Number: 690

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194	A	CASCADE CAPTURE	2.50000000	CASCADE CAPTURE	2.64530000		
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**PERMITTED DEDUCTIONS -**

1% SHARE OF LEASED SUBSTANCES PRODUCED BEFORE DEDUCTION OF OTHER ROYALTIES. ROYALTY TO BEAR IT SHARE OF PROCESSING AND TRANSPORTATION TO MAKE SUBSTANCES SALEABLE - CROWN EQUIVALENT DEDUCTIONS ALLOWED.

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 OOGROSS OVERRIDE ROYALTY	ALL	N	N	58.12500000 % of PROD
<b>Roy Percent:</b> 6.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000
CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 691

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
ROWLEY,GEORG	50.00000000	ALPHABOW ENERGY	52.90625000
ROWLEY,VICTO	50.00000000	ABE - GLENCOE	47.09375000

**PERMITTED DEDUCTIONS -**

ROYALTY CLAUSE DEDUCTIONS UNKNOWN - CLAUSE HAS BEEN PHOTOCOPIED OVER

**GENERAL COMMENTS -**

ROYALTY PAID ON PRODUCED AND MARKETED FROM LANDS

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN VIKING B	

M20194	PNGLSE FH	<b>Eff:</b> Apr 27, 1968	0.000	C04189 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WR	<b>Exp:</b> Apr 26, 1978	0.000	ALPHABOW ENERGY	50.26070000	TWP 41 RGE 25 W4M SW 23
A	ROWLEYETAL	<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE	47.09400000	
	GLENCOE RESOUR.			CASCADE CAPTURE	2.64530000	PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

**----- Related Contracts -----**

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04189 B JOA Mar 01, 1977
					C04196 B ROY Mar 01, 1977
					C04198 A ROY Dec 23, 1975
					C04201 B ROY May 03, 1976

Report Date: Dec 13, 2024

Page Number: 692

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20194	B						C04310	P&S	Nov 30, 2012 (I)
			<b>Royalty / Encumbrances</b>				C04315 OO	ROY	Nov 30, 2012
							C04343 A	PURCH	Nov 28, 2014 (I)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04196 B	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000	% of PROD
	<b>Roy Percent:</b>					
	<b>Deduction:</b>					
	<b>Gas: Royalty:</b>					
	<b>S/S OIL: Min:</b>	<b>Max:</b>				
	<b>Other Percent:</b>					

<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI-1 (C)
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	50.66670000
		ABE - GLENCOE	46.66650000
		CASCADE CAPTURE	2.66680000

### PERMITTED DEDUCTIONS -

SHARE OF COSTS TO GET TO MARKET & MAKE PETROLEUM SUBSTANCES SALEABLE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04198 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000	% of PROD
	<b>Roy Percent:</b>					
	<b>Deduction:</b>					
	<b>Gas: Royalty:</b>					
	<b>S/S OIL: Min:</b>	<b>Max:</b>				
	<b>Other Percent:</b>					

<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI-1 (C)
ALEXANDEROIL	100.00000000	ALPHABOW ENERGY	50.26080000
		ABE - GLENCOE	47.09380000

Report Date: Dec 13, 2024

Page Number: 693

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194	B			CASCADE CAPTURE		2.64540000	
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### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04201 B	OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 47.50000000		ALPHABOW ENERGY 50.26090000		
	ABE - GLENCOE 50.00000000		ABE - GLENCOE 47.09380000		
	CASCADE CAPTURE 2.50000000		CASCADE CAPTURE 2.64530000		

### PERMITTED DEDUCTIONS -

1% SHARE OF LEASED SUBSTANCES PRODUCED BEFORE DEDUCTION OF OTHER ROYALTIES. ROYALTY TO BEAR IT SHARE OF PROCESSING AND TRANSPORTATION TO MAKE SUBSTANCES SALEABLE - CROWN EQUIVALENT DEDUCTIONS ALLOWED.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	OOGROSS OVERRIDE ROYALTY	ALL	N	N	58.12500000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 694

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20194

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)
ROWLEY,GEORG	50.00000000	ALPHABOW ENERGY
ROWLEY,VICTO	50.00000000	ABE - GLENCOE
		CASCADE CAPTURE
		50.26070000
		47.09400000
		2.64530000

**PERMITTED DEDUCTIONS -**

ROYALTY CLAUSE DEDUCTIONS UNKNOWN - CLAUSE HAS BEEN PHOTOCOPIED OVER

**GENERAL COMMENTS -**

ROYALTY PAID ON PRODUCED AND MARKETED FROM LANDS

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY



Report Date: Dec 13, 2024

Page Number: 695

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194	B			<b>Related Units</b>			
	<b>Zone:</b>			PNG IN VIKING B			

M20194	PNGLSE	FH	Eff: Apr 27, 1968	0.000	C04189	C No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 26, 1978	0.000	ALPHABOW ENERGY		30.37030000	TWP 41 RGE 25 W4M SW 23
A	ROWLEYETAL		Ext: HELDPROD	0.000	ABE - GLENCOE		68.03130000	
	GLENCOE RESOUR.				CASCADE CAPTURE		1.59840000	PNG BELOW BASE
100.00000000	ALPHABOW ENERGY		Count Acreage = No					BASAL_BELLY_RIVER_SANDST

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

EXCL PNG IN VIKING\_ZONE  
EXCL PNG IN GLAUCONITIC\_SS  
(MANNVILLE E & UPPER MANNVILLE  
A)  
EXCL NG IN DETRITAL\_SANDSTONE

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04189 C	JOA	Mar 01, 1977
C04196 C	ROY	Mar 01, 1977
C04198 B	ROY	Dec 23, 1975
C04201 C	ROY	May 03, 1976
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04506	UNIT	Nov 01, 1978

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04196 C	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

Paid by: WI-1 (C)

Report Date: Dec 13, 2024

Page Number: 696

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194	C	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	34.83510000		
				ABE - GLENCOE	63.33150000		
				CASCADE CAPTURE	1.83340000		

### PERMITTED DEDUCTIONS -

SHARE OF COSTS TO GET TO MARKET & MAKE PETROLEUM SUBSTANCES SALEABLE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04198 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALEXANDEROIL 100.00000000		ALPHABOW ENERGY 30.37030000		
			ABE - GLENCOE 68.03130000		
			CASCADE CAPTURE 1.59840000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04201 C	OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 697

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ABE - GLENCOE	100.00000000	ALPHABOW ENERGY	37.22810000
		ABE - GLENCOE	60.81250000
		CASCADE CAPTURE	1.95940000

**PERMITTED DEDUCTIONS -**

1% SHARE OF LEASED SUBSTANCES PRODUCED BEFORE DEDUCTION OF OTHER ROYALTIES. ROYALTY TO BEAR IT SHARE OF PROCESSING AND TRANSPORTATION TO MAKE SUBSTANCES SALEABLE - CROWN EQUIVALENT DEDUCTIONS ALLOWED.

M20194 C

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
ROWLEY,GEORG	50.00000000	ALPHABOW ENERGY	30.37030000
ROWLEY,VICTO	50.00000000	ABE - GLENCOE	68.03130000
		CASCADE CAPTURE	1.59840000

**PERMITTED DEDUCTIONS -**

ROYALTY CLAUSE DEDUCTIONS UNKNOWN - CLAUSE HAS BEEN PHOTOCOPIED OVER

**GENERAL COMMENTS -**

ROYALTY PAID ON PRODUCED AND MARKETED FROM LANDS

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194	C	Related Units					
Unit File No	Effective Date	Unit Name	Unit Operator				
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY				
<b>Zone:</b>		PNG IN VIKING B					

M20194	PNGLSE	FH	<b>Eff:</b> Apr 27, 1968	64.700	C04338	A No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Apr 26, 1978	64.700	ALPHABOW ENERGY		30.37040000	TWP 41 RGE 25 W4M SW 23
A	ROWLEYETAL		<b>Ext:</b> HELDPROD	19.650	ABE - GLENCOE		68.03120000	
	GLENCOE RESOUR.				CASCADE CAPTURE		1.59840000	NG IN DETRITAL_SANDSTONE
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.700	19.650
DEVELOPED	64.700	19.650	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04196 C	ROY	Mar 01, 1977
C04198 B	ROY	Dec 23, 1975
C04201 C	ROY	May 03, 1976
C04310	P&S	Nov 30, 2012 (I)
C04338 A	POOL&OP	Jan 01, 1989
C04343 A	PURCH	Nov 28, 2014 (I)
C04506	UNIT	Nov 01, 1978

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
C04198 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	100/06-23-041-25-W4/02	SUSP/GAS
	<b>Roy Percent:</b>	3.00000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		

Report Date: Dec 13, 2024

Page Number: 699

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
ALEXANDEROIL	100.00000000	ALPHABOW ENERGY	30.37030000	
		ABE - GLENCOE	68.03130000	
		CASCADE CAPTURE	1.59840000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20194 D

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04196 C	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	34.83510000	
			ABE - GLENCOE	63.33150000	
			CASCADE CAPTURE	1.83340000	

**PERMITTED DEDUCTIONS -**

SHARE OF COSTS TO GET TO MARKET & MAKE PETROLEUM SUBSTANCES SALEABLE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04201 C	OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 700

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194	D	<b>Roy Percent:</b> 1.00000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ABE - GLENCOE 100.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 37.22810000 ABE - GLENCOE 60.81250000 CASCADE CAPTURE 1.95940000	

**PERMITTED DEDUCTIONS -**

1% SHARE OF LEASED SUBSTANCES PRODUCED BEFORE DEDUCTION OF OTHER ROYALTIES. ROYALTY TO BEAR IT SHARE OF PROCESSING AND TRANSPORTATION TO MAKE SUBSTANCES SALEABLE - CROWN EQUIVALENT DEDUCTIONS ALLOWED.

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000 <b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M) ROWLEY,GEORG 50.00000000 ROWLEY,VICTO 50.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 30.37040000 ABE - GLENCOE 68.03120000 CASCADE CAPTURE 1.59840000		

Report Date: Dec 13, 2024

Page Number: 701

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194 D

**PERMITTED DEDUCTIONS -**

ROYALTY CLAUSE DEDUCTIONS UNKNOWN - CLAUSE HAS BEEN PHOTOCOPIED OVER

**GENERAL COMMENTS -**

ROYALTY PAID ON PRODUCED AND MARKETED FROM LANDS

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN VIKING B	

M25620	PNGLSE FH	<b>Eff:</b> Oct 07, 2019	64.000	C07534 A Unknown	WI	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Oct 06, 2022	64.000	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M NE 23
A	RAMER/EPP/HOUGH	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE	5.00000000	PNG TO TOP MANNVILLE
	ALPHABOW ENERGY					(AS TO AN UNDIVIDED 1/2
100.00000000	ALPHABOW ENERGY			Total Rental: 80.00		INTEREST)

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	64.000	60.800	C04506	UNIT	Nov 01, 1978
DEVELOPED	<b>Dev:</b>	64.000	60.800	<b>Undev:</b>	0.000	0.000	C07534 A	JOA	Nov 09, 2023
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 702

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of PROD

Roy Percent: 15.00000000

Deduction: STANDARD

M25620 A Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)

RAEMER,MARGA 33.33333333 ALPHABOW ENERGY 95.00000000

EPP,BETTE-JE 33.33333333 CASCADE CAPTURE 5.00000000

HOUGHTON,THO 33.33333334

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN VIKING B	

M25620	PNGLSE FH	Eff: Oct 07, 2019	64.000	C07534 A Unknown	WI	Area : CHIGWELL
<b>Sub:</b> B	WI	Exp: Oct 06, 2022	64.000	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M NE 23
A	RAMER/EPP/HOUGH	Ext: UNIT	60.800	CASCADE CAPTURE	5.00000000	PNG BELOW TOP MANNVILLE
	ALPHABOW ENERGY					(AS TO AN UNDIVIDED 1/2
100.00000000	ALPHABOW ENERGY	Count Acreage = No	Total Rental: 0.00			INTEREST)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.000	60.800	C04506 UNIT Nov 01, 1978
DEVELOPED	Dev: 64.000	60.800	Undev: 0.000	0.000	C07534 A JOA Nov 09, 2023
	Prov: 0.000	0.000	NProv: 0.000	0.000	



Report Date: Dec 13, 2024

Page Number: 703

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25620

B

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI (C)	
RAEMER,MARGA	33.33333333	ALPHABOW ENERGY	95.00000000	
EPP,BETTE-JE	33.33333333	CASCADE CAPTURE	5.00000000	
HOUGHTON,THO	33.33333334			

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN VIKING B	

M25621	PNGLSE FH	<b>Eff:</b> Oct 07, 2019	64.000	C07534 A Unknown	WI	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Oct 06, 2022	64.000	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M SE 23
A	RAEMER/EPP/HOUGI	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE	5.00000000	PNG TO TOP MANNVILLE
	ALPHABOW ENERGY					(AS TO AN UNDIVIDED 1/2
100.00000000	ALPHABOW ENERGY		Total Rental:	80.00		INTEREST)

Report Date: Dec 13, 2024

Page Number: 704

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25621

Sub: A	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	NON PRODUCING	0.000	0.000	64.000	60.800	C04506 UNIT Nov 01, 1978
	DEVELOPED	64.000	60.800	0.000	0.000	C07534 A JOA Nov 09, 2023
	Dev:					
	Prov:	0.000	0.000	0.000	0.000	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
RAEMER,MARGA	33.33333333	ALPHABOW ENERGY	95.00000000	
EPP,BETTE-JE	33.33333333	CASCADE CAPTURE	5.00000000	
HOUGHTON,THO	33.33333334			

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	

Report Date: Dec 13, 2024

Page Number: 705

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25621	PNGLSE FH	Eff: Oct 07, 2019	64.000	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: B	WI	Exp: Oct 06, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M SE 23
A	RAEMER/EPP/HOUGI	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	PNG BELOW TOP MANNVILLE
	ALPHABOW ENERGY						(AS TO AN UNDIVIDED 1/2
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		INTEREST)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	64.000	60.800	C04506 UNIT Nov 01, 1978
DEVELOPED	64.000	60.800	0.000	0.000	C07534 A JOA Nov 09, 2023
	0.000	0.000	0.000	0.000	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
RAEMER,MARGA	33.33333333	ALPHABOW ENERGY	95.00000000	
EPP,BETTE-JE	33.33333333	CASCADE CAPTURE	5.00000000	
HOUGHTON,THO	33.33333334			

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	

Report Date: Dec 13, 2024

Page Number: 706

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25622	PNGLSE FH	Eff: Oct 16, 2019	64.000	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: A	WI	Exp: Oct 15, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M SE 23
A	ROWLEY, RONALD	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	PNG TO TOP MANNVILLE
	ALPHABOW ENERGY						(AS TO AN UNDIVIDED 1/2
100.00000000	ALPHABOW ENERGY			Total Rental:	80.00		INTEREST)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.000	60.800	C04506 UNIT Nov 01, 1978
DEVELOPED	Dev: 64.000	60.800	Undev: 0.000	0.000	C07534 A JOA Nov 09, 2023
	Prov: 0.000	0.000	NProv: 0.000	0.000	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ROWLEYRONALD	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	

Report Date: Dec 13, 2024

Page Number: 707

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25622	PNGLSE FH	Eff: Oct 16, 2019	64.000	C07534 A	Unknown	WI	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Oct 15, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M SE 23
A	ROWLEY, RONALD	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	64.000	60.800	C04506 UNIT Nov 01, 1978
DEVELOPED	64.000	60.800	0.000	0.000	C07534 A JOA Nov 09, 2023
	0.000	0.000	0.000	0.000	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)		
ROWLEYRONALD	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN VIKING B	

Report Date: Dec 13, 2024

Page Number: 708

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25623	PNGLSE FH	Eff: Oct 16, 2019	64.000	C07534 A	Unknown	WI	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Oct 15, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NE 23
A	ROWLEY, RONALD	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	PNG TO TOP MANNVILLE
	ALPHABOW ENERGY						(AS TO AN UNDIVIDED 1/2
100.00000000	ALPHABOW ENERGY			Total Rental:	80.00		INTEREST)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.000	60.800	C04506 UNIT Nov 01, 1978
DEVELOPED	Dev: 64.000	60.800	Undev: 0.000	0.000	C07534 A JOA Nov 09, 2023
	Prov: 0.000	0.000	NProv: 0.000	0.000	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (C)		
ROWLEYRONALD	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN VIKING B	

Report Date: Dec 13, 2024

Page Number: 709

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25623	PNGLSE FH	Eff: Oct 16, 2019	64.000	C07534 A	Unknown	WI	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Oct 15, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NE 23
A	ROWLEY, RONALD	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	64.000	60.800	C04506 UNIT Nov 01, 1978
DEVELOPED	64.000	60.800	0.000	0.000	C07534 A JOA Nov 09, 2023
	0.000	0.000	0.000	0.000	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)		
ROWLEYRONALD	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN VIKING B	

Report Date: Dec 13, 2024

Page Number: 710

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20195	PNGLSE CR	Eff: Dec 31, 1969	128.000	C04218 A No		WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Dec 30, 1979	128.000	ALPHABOW ENERGY		19.68750000	TWP 41 RGE 25 W4M W 24
A	20303	Ext: 15	25.200	ALEXANDEROIL		76.04562700	PNG IN GLAUCONITIC_SS
	ALEXANDEROIL			ABE - GLENCOE		4.26687300	(MANNVILLE E & UPPER MANNVILLE A)
	ALEXANDEROIL						
		Total Rental:		448.00			

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	128.000	25.200
DEVELOPED	128.000	25.200	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	0.000
			NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04218 A	FO	Aug 19, 1974
C04233 A	POOL&OP	Dec 18, 2000
C04315 PP	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
C04218 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD	100/06-24-041-25-W4/02	SUSP/GAS
	Roy Percent: 7.50000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)				
	ALEXANDEROIL 100.00000000		ALPHABOW ENERGY 19.68750000				
			ALEXANDEROIL 76.04562700				
			ABE - GLENCOE 4.26687300				

**PERMITTED DEDUCTIONS -**  
ROYALTY DETERMINED ON VALUE AT WELLHEAD



Report Date: Dec 13, 2024

Page Number: 711

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20195 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04218 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD	
	Roy Percent:	15.00000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)				
	ALEXANDEROIL	100.00000000	ALPHABOW ENERGY	19.68750000			
			ALEXANDEROIL	76.04562700			
			ABE - GLENCOE	4.26687300			

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED ON VALUE AT WELLHEAD

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04315 PP	GROSS OVERRIDE ROYALTY	ALL	N	N	53.33000000	% of PROD	
	Roy Percent:	6.50000000					
	Deduction:	NO					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)				
	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000			
	CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.				

Report Date: Dec 13, 2024

Page Number: 712

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20195 A

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	OIL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 19.68750000		
		ALEXANDEROIL 76.04562700		
		ABE - GLENCOE 4.26687300		

M20195	PNGLSE CR	<b>Eff:</b> Dec 31, 1969	0.000	C04218 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Dec 30, 1979	0.000	ALPHABOW ENERGY	3.56250000	TWP 41 RGE 25 W4M W 24
A	20303	<b>Ext:</b> 15	0.000	ALEXANDEROIL	94.33962300	
	GLENCOE RESOUR.			ABE - GLENCOE	1.91037700	PNG FROM TOP GLAUCONITIC_SS
	ALEXANDEROIL	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.18750000	(BLAIRMORE COAL SEAM) TO BASE
				Total Rental:	0.00	MANNVILLE EXCL PNG IN
						GLAUCONITIC_SS (MANNVILLE E &
						UPPER MANNVILLE A)
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>

Report Date: Dec 13, 2024

Page Number: 713

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20195

<b>Sub:</b> B	NON PRODUCING	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000	0.000	----- Related Contracts -----		
	UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	0.000	C04218 B	FO	Aug 19, 1974
							C04233 B	POOL&OP	Dec 18, 2000
							C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04218 B	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALEXANDEROIL 100.00000000		ALPHABOW ENERGY 3.56250000		
			ALEXANDEROIL 94.33962300		
			ABE - GLENCOE 1.91037700		
			CASCADE CAPTURE 0.18750000		

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED ON VALUE AT WELLHEAD

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04218 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 15.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 714

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALEXANDEROIL	100.00000000	ALPHABOW ENERGY	3.56250000
		ALEXANDEROIL	94.33962300
		ABE - GLENCOE	1.91037700
		CASCADE CAPTURE	0.18750000

**PERMITTED DEDUCTIONS -**  
ROYALTY DETERMINED ON VALUE AT WELLHEAD

M20195

B

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	3.56250000	
		ALEXANDEROIL	94.33962300	
		ABE - GLENCOE	1.91037700	
		CASCADE CAPTURE	0.18750000	

Report Date: Dec 13, 2024

Page Number: 715

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20195	PNGLSE CR	Eff: Dec 31, 1969	0.000	C04324 A	No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Dec 30, 1979	0.000	ALPHABOW ENERGY		27.86490000	TWP 41 RGE 25 W4M W 24
A	20303	Ext: 15	0.000	ENHANCEENERG		46.67000000	
	GLENCOE RESOUR.			GLENCOE RESOUR.		23.99850000	PNG BELOW BASE
	ALEXANDEROIL	Count Acreage = No		CASCADE CAPTURE		1.46660000	BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04310 P&S Nov 30, 2012 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04321 A PART Dec 28, 1964
					C04323 A FO Oct 24, 1963
					C04324 A FO Jan 17, 1973
					C04325 A TRUST Apr 16, 2007
					C04343 A PURCH Nov 28, 2014 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04323 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 12.50000000	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALEXANDEROIL 100.00000000		ALPHABOW ENERGY 27.86650000		
			EMBER RESOURCES 46.66700000		
			GLENCOE RESOUR. 23.99980000		
			CASCADE CAPTURE 1.46670000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 716

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20195	C	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)			<b>Paid by:</b> WI-1 (C)		
		AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	27.86490000	
					ENHANCEENERG	46.67000000	
					GLENCOE RESOUR.	23.99850000	
					CASCADE CAPTURE	1.46660000	

M20195	PNGLSE	CR	<b>Eff:</b> Dec 31, 1969	0.000	C04324	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WR		<b>Exp:</b> Dec 30, 1979	0.000	ALPHABOW ENERGY			27.86490000	TWP 41 RGE 25 W4M W 24
A	20303		<b>Ext:</b> 15	0.000	ENHANCEENERG			46.67000000	
	GLENCOE RESOUR.				GLENCOE RESOUR.			23.99850000	ALL PNG IN VIKING
	ALEXANDEROIL	<b>Count Acreage =</b> No			CASCADE CAPTURE			1.46660000	

Total Rental: 0.00

----- Related Contracts -----

C04315 PP	ROY	Nov 30, 2012
C04323 A	FO	Oct 24, 1963
C07458 A	PURCH	Apr 15, 2019(I)
C04324 A	FO	Jan 17, 1973

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 PP	GROSS OVERRIDE ROYALTY	ALL	N	N	53.33000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
M20195	D				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04323 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 12.50000000	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALEXANDEROIL 100.00000000		ALPHABOW ENERGY 27.86650000		
			EMBER RESOURCES 46.66700000		
			GLENCOE RESOUR. 23.99980000		

Report Date: Dec 13, 2024

Page Number: 718

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20195	D			CASCADE CAPTURE		1.46670000	
	<b>Royalty Type</b>		<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
	CROWN SLIDING SCALE		ALL	Y	N	% of	
	<b>Roy Percent:</b>						
	<b>Deduction:</b> STANDARD						
	<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> DEPOSITO(M)			<b>Paid by:</b> WI-1 (C)			
	AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	27.86490000		
				ENHANCEENERG	46.67000000		
				GLENCOE RESOUR.	23.99850000		
				CASCADE CAPTURE	1.46660000		

M20195	PNGLSE CR	<b>Eff:</b> Dec 31, 1969	0.000	C04324 A No		WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Dec 30, 1979	0.000	ALPHABOW ENERGY	27.86490000		TWP 41 RGE 25 W4M W 24
A	20303	<b>Ext:</b> 15	0.000	ENHANCEENERG	46.67000000		
	GLENCOE RESOUR.			GLENCOE RESOUR.	23.99850000		PNG BELOW TOP MANNVILLE TO TOP
	ALEXANDEROIL	<b>Count Acreage =</b> No		CASCADE CAPTURE	1.46660000		GLAUCONITIC_SS (BASE BLAIRMORE
							COAL SEAM)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04321 A	PART	Dec 28, 1964



Report Date: Dec 13, 2024

Page Number: 719

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20195

Sub: E

Prov:	0.000	0.000	NProv:	0.000	0.000	C04323 A	FO	Oct 24, 1963
-------	-------	-------	--------	-------	-------	----------	----	--------------

C04324 A	FO	Jan 17, 1973
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C04325 A	TRUST	Apr 16, 2007
----------	-------	--------------

C04343 A	PURCH	Nov 28, 2014 (I)
----------	-------	------------------

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04323 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Max: 12.50000000

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALEXANDEROIL 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 27.86650000

EMBER RESOURCES 46.66700000

GLENCOE RESOUR. 23.99980000

CASCADE CAPTURE 1.46670000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 27.86490000

Report Date: Dec 13, 2024

Page Number: 720

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20195	E			ENHANCEENERG		46.67000000	
				GLENCOE RESOUR.		23.99850000	
				CASCADE CAPTURE		1.46660000	

M20196	PNGLSE	CR	Eff: Dec 17, 1981	128.000	C04269	J Unknown	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Dec 16, 1986	128.000	ALPHABOW ENERGY		50.00000000	TWP 41 RGE 25 W4M E 24
A	0481120114		Ext: 15	64.000	ABE - GLENCOE		50.00000000	
	GLENCOE RESOUR.							PET IN GLAUCONITIC_SS
	LYNX ENERGY ULC	Count Acreage =	No		Total Rental:	0.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	64.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 J	JVA	Jun 01, 2010

----- Well U.W.I. Status/Type -----

102/16-24-041-25-W4/02	SUSP/OIL
100/09-24-041-25-W4/00	SUSP/OIL

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	OIL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1	(C)

Report Date: Dec 13, 2024

Page Number: 721

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20196	A	AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	50.00000000	
					ABE - GLENCOE	50.00000000	

M20196	PNGLSE	CR	<b>Eff:</b> Dec 17, 1981	64.000	C04233	A No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Dec 16, 1986	64.000	ALPHABOW ENERGY		34.84375000	TWP 41 RGE 25 W4M NE 24
A	0481120114		<b>Ext:</b> 15	22.300	ALEXANDEROIL		47.28132400	
	GLENCOE RESOUR.				ABE - GLENCOE		17.87492600	NG IN GLAUCONITIC_SS
	LYNX ENERGY ULC							

Total Rental: 224.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04233 A	POOL&OP	Dec 18, 2000

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	64.000	22.300	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	64.000	22.300	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-24-041-25-W4/02 SUSP/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

**Paid to:** DEPOSITO(M)

AB MINISTER FIN

100.00000000

**Paid by:** PREPL1 (C)

ALPHABOW ENERGY

50.00000000

Report Date: Dec 13, 2024

Page Number: 722

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20196	B			ABE - GLENCOE		50.00000000	
--------	---	--	--	---------------	--	-------------	--

M20196	PNGLSE CR	Eff: Dec 17, 1981	64.000	C04233 A No	POOLED W11	Area : CHIGWELL
Sub: C	WI	Exp: Dec 16, 1986	64.000	ALPHABOW ENERGY	34.84375000	TWP 41 RGE 25 W4M SE 24
A	0481120114	Ext: 15	22.300	ALEXANDEROIL	47.28132400	
	GLENCOE RESOUR.			ABE - GLENCOE	17.87492600	NG IN GLAUCONITIC_SS
	LYNX ENERGY ULC					

Total Rental: 224.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04233 A	POOL&OP	Dec 18, 2000

----- Well U.W.I. Status/Type -----

100/06-24-041-25-W4/02 SUSP/GAS

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	22.300	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	22.300	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000	
		ABE - GLENCOE	50.00000000	

Report Date: Dec 13, 2024

Page Number: 723

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20196 C

M20196	PNGLSE CR		<b>Eff:</b> Dec 17, 1981	64.000	C04269 F Unknown	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Dec 16, 1986	64.000	ALPHABOW ENERGY	47.50000000	TWP 41 RGE 25 W4M SE 24
A	0481120114		<b>Ext:</b> 15	30.400	ABE - GLENCOE	50.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE	2.50000000	PNG IN VIKING_ZONE
	LYNX ENERGY ULC		<b>Count Acreage =</b> No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 F	JVA	Jun 01, 2010

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	30.400
UNDEVELOPED	0.000	0.000	64.000	30.400
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

**Paid to:** DEPOSITO(M)

AB MINISTER FIN 100.00000000

**Paid by:** WI-1 (C)

ALPHABOW ENERGY 47.50000000

ABE - GLENCOE 50.00000000

CASCADE CAPTURE 2.50000000

Report Date: Dec 13, 2024  
 Page Number: 724

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20196	D								
M20446	PNGLSE	FH	Eff: Jan 30, 2015	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jan 29, 2018	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SW 27
A	WILLIAMS,C. ESTATE	Ext: UNIT		61.465	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:	160.00			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	64.700	61.465	0.000	0.000
DEVELOPED	64.700	61.465	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04197 BE	ROY	Apr 01, 1977
C04308 G	ROY	Sep 12, 1972
C04314 I	ROY	Apr 01, 1977
C04315 ZE	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04447 A	CONVEYANCE	Jan 30, 2015 (I)
C04448 E	JOATRUST	Jan 30, 2015
C04506 K	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023
C04506	UNIT	Nov 01, 1978

----- Royalty / Encumbrances -----

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
 100/04-27-041-25-W4/02 SUSP/OIL

Paid to: PAIDTO (R)  
 REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)  
 ALPHABOW ENERGY 95.00000000  
 CASCADE CAPTURE 5.00000000

**PERMITTED DEDUCTIONS -**  
 NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20446      A \_\_\_\_\_  
Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
ALPHABOW ENERGY	16.87500000	ALPHABOW ENERGY	95.00000000	
GLENCOE RESOUR.	16.87500000	CASCADE CAPTURE	5.00000000	
REPSOLO&GINC	66.25000000			

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

**GENERAL COMMENTS -**

\*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04308 G GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 2.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)
ANDRICHUK 50.00000000	ALPHABOW ENERGY 95.00000000
EDIE EXPLOR 50.00000000	CASCADE CAPTURE 5.00000000

**PERMITTED DEDUCTIONS -**

OIL: NONE  
 NG:  
 \*UNPROCESSEDNG - REASONABLE COST OF COMPRESSION &/OR DEHYDRATION COSTS  
 \*RESIDUE GAS - REASONABLE COSTS OF GATHERING & PROCESSING NG TO OBTAIN SAME

M20446 A

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 727

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04315 ZE GROSS OVERRIDE ROYALTY ALL N N 100.00000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

M20446

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

Paid by: WI (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)

WILLIAMS,SAN 100.00000000

Paid by: TRACTINT (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

### PERMITTED DEDUCTIONS -

CAPPED AT 20%

Report Date: Dec 13, 2024

Page Number: 728

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20446 A

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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

**GENERAL COMMENTS -**  
12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO 12.5% GRTC

**PERMITTED DEDUCTIONS -**  
CAPPED AT 20%

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: K</b>	<b>Tract Number: 22</b>		<b>Tract Part%: 3.28710000</b>

M20446	PNGLSE	FH	Eff: Jan 30, 2015	0.000	C04448	A	No	WI-RENOUN	WI-1	Area : CHIGWELL
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# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20446							
<b>Sub:</b> C	WR	<b>Exp:</b> Jan 29, 2018	0.000	ALPHABOW ENERGY	100.00000000	51.50780000	TWP 41 RGE 25 W4M SW 27
A	WILLIAMS,C. ESTATE	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		45.78130000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.71090000	PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					EXCL PNG IN VIKING_SAND (B)
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04197 AV	ROY	Apr 01, 1977
C04308 D	ROY	Sep 12, 1972
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 FF	ROY	Nov 30, 2012
C04315 ZM	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04447 A	CONVEYANCE	Jan 30, 2015 (I)
C04448 A	JOATRUST	Jan 30, 2015
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AV	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
REPSOLO&GINC 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 47.50000000  
ABE - GLENCOE 50.00000000  
CASCADE CAPTURE 2.50000000

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20446 C \_\_\_\_\_  
Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04308 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
	ANDRICHUK 50.00000000		ALPHABOW ENERGY 100.00000000		
	EDIE EXPLOR 50.00000000		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

OIL: NONE

NG:

\*UNPROCESSEDNG - REASONABLE COST OF COMPRESSION &/OR DEHYDRATION COSTS

\*RESIDUE GAS - REASONABLE COSTS OF GATHERING & PROCESSING NG TO OBTAIN

SAME

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 731

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20446	C	<b>Paid to:</b> PAIDTO (R) REPSOLO&GINC	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	52.25000000		
				ABE - GLENCOE	45.00000000		
				CASCADE CAPTURE	2.75000000		

### PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	FF GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> ROYPDTO (C) ALPHABOW ENERGY	95.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

### PERMITTED DEDUCTIONS - NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 732

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**GENERAL COMMENTS -**

12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO 12.5% GRTC

**PERMITTED DEDUCTIONS -**

CAPPED AT 20%

M20446

C

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
WILLIAMS,SAN	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

CAPPED AT 20%

Report Date: Dec 13, 2024

Page Number: 733

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20446	PNGLSE	FH	Eff: Jan 30, 2015	0.000	C04448 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Jan 29, 2018	0.000	ALPHABOW ENERGY	100.00000000	51.50780000	TWP 41 RGE 25 W4M SW 27
A	WILLIAMS,C. ESTATE	Ext: UNIT		0.000	GLENCOE RESOUR.		45.78130000	
	GLENCOE RESOUR.				CASCADE CAPTURE		2.71090000	PNG BELOW BASE
100.00000000	ALPHABOW ENERGY	Count Acreage = No						BASAL_BELLY_RIVER_SANDST TO BASE VIKING EXCL PNG IN VIKING_ZONE
			Total Rental:	0.00				

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04197 AU	ROY	Apr 01, 1977
C04308 C	ROY	Sep 12, 1972
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04447 A	CONVEYANCE	Jan 30, 2015 (I)
C04448 A	JOATRUST	Jan 30, 2015
C07534 A	JOA	Nov 09, 2023

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AUGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
GLENCOE RESOUR.	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20446      D      **GENERAL COMMENTS -**  
 \*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS  
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER  
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04308 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
	ANDRICHUK 50.00000000		ALPHABOW ENERGY 100.00000000		
	EDIE EXPLOR 50.00000000		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

OIL: NONE  
 NG:  
 \*UNPROCESSEDNG - REASONABLE COST OF COMPRESSION &/OR DEHYDRATION COSTS  
 \*RESIDUE GAS - REASONABLE COSTS OF GATHERING & PROCESSING NG TO OBTAIN  
 SAME

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 735

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
		ABE - GLENCOE	45.00000000	
		CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -**  
NO DEDUCTIONS

M20446

D

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**GENERAL COMMENTS -**

12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO 12.5% GRTC

**PERMITTED DEDUCTIONS -**

CAPPED AT 20%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 736

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 5.50000000

Deduction: YES

M20446

D

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

WILLIAMS,SAN

100.00000000

Paid by: WI-RENOU(C)

ALPHABOW ENERGY 100.00000000

GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

CAPPED AT 20%

M20388	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04349 F No	WI-RENOU	WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SE 28
A	117860	Ext: 15	0.000	GLENCOE RESOUR.			PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		45.00000000	EXCL PNG IN VIKING_SAND (B)
	LYNX ENERGY ULC	Count Acreage = No		CASCADE CAPTURE		2.75000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04315 AA	ROY	Nov 30, 2012
C04317 A	PFO	Aug 11, 1997
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 F	JOATRUST	Oct 01, 2014
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04317 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	37.50000000 % of PROD
	<b>Roy Percent:</b> 15.00000000				
	<b>Deduction:</b> NO				
M20388	A				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 22.08335000		ALPHABOW ENERGY 47.50000000		
	GLENCOE RESOUR. 54.58335000		GLENCOE RESOUR. 50.00000000		
	PRAIRIESKY 23.33330000		CASCADE CAPTURE 2.50000000		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 50.00000000		
	CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Report Date: Dec 13, 2024

Page Number: 738

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20388 A

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**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

M20388	PNGLSE CR	<b>Eff:</b> Dec 03, 1959	0.000	C04352 C No	WI-RENOU	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WR	<b>Exp:</b> Dec 02, 1980	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SE 28
A	117860	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.		45.00000000	NG BELOW BASE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.75000000	BASAL_BELLY_RIVER_SANDST TO TOP
	LYNX ENERGY ULC	<b>Count Acreage =</b> No					VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04317 B	PFO	Aug 11, 1997
C04343 A	PURCH	Nov 28, 2014 (I)
C04352 C	JOATRUST	Oct 01, 2014

Report Date: Dec 13, 2024

Page Number: 739

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20388      B \_\_\_\_\_      **Royalty / Encumbrances**      \_\_\_\_\_      C07534 A      JOA      Nov 09, 2023

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04317 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	37.50000000 % of PROD
	<b>Roy Percent:</b> 15.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	27.54170000	ALPHABOW ENERGY	52.25000000
GLENCOE RESOUR.	49.12500000	GLENCOE RESOUR.	45.00000000
PRAIRIESKY	23.33330000	CASCADE CAPTURE	2.75000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

Report Date: Dec 13, 2024

Page Number: 740

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20388	PNGLSE CR		Eff: Dec 03, 1959	64.000	C04506 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: C	WR		Exp: Dec 02, 1980	64.000	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 28
A	117860		Ext: UNIT	60.800	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_SAND (B)

GLENCOE RESOUR.  
LYNX ENERGY ULC

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800	0.000	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04315 ZD	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 G	JOATRUST	Oct 01, 2014 (I)
C04506 N	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023
C04506	UNIT	Nov 01, 1978

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 ZD	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

Paid by: WI (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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----- Well U.W.I. Status/Type -----

100/01-28-041-25-W4/02 ABND ZN/OIL

Report Date: Dec 13, 2024  
 Page Number: 741

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)		CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
M20388	C	<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)			
		AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 95.00000000			
				CASCADE CAPTURE 5.00000000			

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
<b>Sub: N</b>	<b>Tract Number: 25</b>		<b>Tract Part%: 6.72180000</b>

M20388	PNGLSE CR	<b>Eff:</b> Dec 03, 1959	0.000	C04317 C Unknown	WI-1	Area : CHIGWELL
<b>Sub: D</b>	WR	<b>Exp:</b> Dec 02, 1980	0.000	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M SE 28
A	117860	<b>Ext:</b> 15	0.000	CASCADE CAPTURE	5.00000000	NG TO BASE BELLY_RIVER
	VANTAGE POINT					
	LYNX ENERGY ULC	<b>Count</b> = No		<b>Total Rental:</b> 0.00		

**----- Related Contracts -----**

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04317 C	PFO	Aug 11, 1997
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)
C07454 A	FI&OP	Dec 17, 2001
C07534 A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Report Date: Dec 13, 2024

Page Number: 742

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20388	D	Royalty / Encumbrances					----- Well U.W.I.	Status/Type -----
						100/06-28-041-25-W4/02	SUSP/GAS	
						100/06-28-041-25-W4/03	SUSP/GAS	
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C04317 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	37.50000000 % of PROD			
	Roy Percent: 15.00000000							
	Deduction: NO							
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)					
	ALPHABOW ENERGY 3.25000000		ALPHABOW ENERGY 95.00000000					
	LYNX ENERGY ULC 29.25000000		CASCADE CAPTURE 5.00000000					
	PRAIRIESKY 67.50000000							
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of			
	Roy Percent:							
	Deduction: STANDARD							
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)					
	AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 95.00000000					
			CASCADE CAPTURE 5.00000000					



Report Date: Dec 13, 2024

Page Number: 743

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
M20388	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04352 C No	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: E	WI	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SE 28	
A	117860	Ext: 15	0.000	GLENCOE RESOUR.		45.00000000	PET BELOW BASE	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.75000000	BASAL_BELLY_RIVER_SANDST TO TOP	
	LYNX ENERGY ULC	Count Acreage = No					VIKING_ZONE	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

Contract	Type	Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04352 C	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

M20389	PNGLSE CR	Eff: Aug 18, 1994	0.000	C04317 B Unknown	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: A	WR	Exp: Aug 17, 1999	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 28	

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20389  
Sub: A  
A

0494080292	Ext: 15	0.000	GLENCOE RESOUR. CASCADE CAPTURE	45.00000000 2.75000000	NG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE
LYNX ENERGY ULC Count Acreage = No		Total Rental: 0.00			

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04308 B	ROY	Sep 12, 1972
C04310	P&S	Nov 30, 2012 (I)
C04317 B	PFO	Aug 11, 1997
C04343 A	PURCH	Nov 28, 2014 (I)
C07534 A	JOA	Nov 09, 2023

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04317 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	37.50000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 27.54170000		ALPHABOW ENERGY 52.25000000		
	GLENCOE RESOUR. 49.12500000		GLENCOE RESOUR. 45.00000000		
	PRAIRIESKY 23.33330000		CASCADE CAPTURE 2.75000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04308 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 745

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20389	A	<b>Roy Percent:</b> 2.00000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ANDRICHUK 50.00000000 EDIE EXPLOR 50.00000000		<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY 100.00000000 GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**

OIL: NONE

NG:

\*UNPROCESSEDNG - REASONABLE COST OF COMPRESSION &/OR DEHYDRATION COSTS

\*RESIDUE GAS - REASONABLE COSTS OF GATHERING & PROCESSING NG TO OBTAIN

SAME

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN 100.00000000		<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY 100.00000000 GLENCOE RESOUR.		

Report Date: Dec 13, 2024

Page Number: 746

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20389 A

M20389	PNGLSE CR		<b>Eff:</b> Aug 18, 1994	64.000	C04352 C No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Aug 17, 1999	64.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 28
A	0494080292		<b>Ext:</b> 15	64.000	GLENCOE RESOUR.		45.00000000	PET BELOW BASE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.75000000	BASAL_BELLY_RIVER_SANDST TO TOP
	LYNX ENERGY ULC							VIKING_ZONE;

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	<b>NProd:</b> 64.000	64.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	64.000	64.000	<b>Undev:</b> 0.000	0.000	C04308 B ROY Sep 12, 1972
			<b>NProv:</b> 0.000	0.000	C04310 P&S Nov 30, 2012 (I)
					C04343 A PURCH Nov 28, 2014 (I)
					C04352 C JOATRUST Oct 01, 2014
					C07534 A JOA Nov 09, 2023

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. -----	Status/Type -----
C04308 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	100/10-28-041-25-W4/00	ABND ZN/UNKNO
	<b>Roy Percent:</b> 2.00000000					100/10-28-041-25-W4/02	ABND ZN/GAS
	<b>Deduction:</b> YES						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)				
	ANDRICHUK 50.00000000		ALPHABOW ENERGY 100.00000000				
	EDIE EXPLOR 50.00000000		GLENCOE RESOUR.				

Report Date: Dec 13, 2024

Page Number: 747

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20389 B

**PERMITTED DEDUCTIONS -**

OIL: NONE

NG:

\*UNPROCESSEDNG - REASONABLE COST OF COMPRESSION &/OR DEHYDRATION COSTS

\*RESIDUE GAS - REASONABLE COSTS OF GATHERING & PROCESSING NG TO OBTAIN SAME

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** DEPOSITO(M)

AB MINISTER FIN 100.00000000

**Paid by:** WI-RENOU(C)

ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

M20389	PNGLSE CR	<b>Eff:</b> Aug 18, 1994	0.000	C04317 C Unknown	WI-1
<b>Sub:</b> C	WR	<b>Exp:</b> Aug 17, 1999	0.000	ALPHABOW ENERGY	95.00000000
A	0494080292	<b>Ext:</b> 15	0.000	CASCADE CAPTURE	5.00000000

VANTAGE POINT

LYNX ENERGY ULC **Count Acreage =** No Total Rental: 0.00

Area : CHIGWELL  
TWP 41 RGE 25 W4M NW 28  
NG TO BASE BELLY\_RIVER

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04317 C	PFO	Aug 11, 1997

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

Report Date: Dec 13, 2024

Page Number: 748

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20389

<b>Sub:</b> C	NON PRODUCING	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	DEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000	0.000	C07452 A	PURCH	Jan 22, 2019 (I)
		<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	0.000	C07454 A	FI&OP	Dec 17, 2001
							C07534 A	JOA	Nov 09, 2023

### Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04317 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	37.50000000	% of PROD
	<b>Roy Percent:</b> 15.00000000					
	<b>Deduction:</b> NO					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
	ALPHABOW ENERGY 3.25000000		ALPHABOW ENERGY 95.00000000			
	LYNX ENERGY ULC 29.25000000		CASCADE CAPTURE 5.00000000			
	PRAIRIESKY 67.50000000					

100/06-28-041-25-W4/02 SUSP/GAS  
100/06-28-041-25-W4/03 SUSP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 749

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20389	C	AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	95.00000000	
					CASCADE CAPTURE	5.00000000	

M20389	PNGLSE CR	WR	Eff: Aug 18, 1994	0.000	C04317 B Unknown	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: D			Exp: Aug 17, 1999	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 28
A	0494080292		Ext: 15	0.000	GLENCOE RESOUR.		45.00000000	ALL PNG IN VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE		2.75000000	
	LYNX ENERGY ULC		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C04308 B	ROY	Sep 12, 1972
C04315 AA	ROY	Nov 30, 2012
C04317 B	PFO	Aug 11, 1997
C07534 A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04308 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		

Report Date: Dec 13, 2024

Page Number: 750

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20389	D	ANDRICHUK	50.00000000		ALPHABOW ENERGY	100.00000000	
		EDIE EXPLOR	50.00000000		GLENCOE RESOUR.		

### PERMITTED DEDUCTIONS -

OIL: NONE

NG:

\*UNPROCESSEDNG - REASONABLE COST OF COMPRESSION &/OR DEHYDRATION COSTS

\*RESIDUE GAS - REASONABLE COSTS OF GATHERING & PROCESSING NG TO OBTAIN SAME

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04317 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	37.50000000 % of PROD
	<b>Roy Percent:</b> 15.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 27.54170000		ALPHABOW ENERGY 52.25000000		
	GLENCOE RESOUR. 49.12500000		GLENCOE RESOUR. 45.00000000		
	PRAIRIESKY 23.33330000		CASCADE CAPTURE 2.75000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 AA	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 751

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	50.00000000
CASCADE CAPTURE	5.00000000	ABE - GLENCOE	50.00000000

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20389

D

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

M20461	PNGLSE CR	<b>Eff:</b> Mar 10, 1983	64.000	C04317 C Unknown	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Mar 09, 1988	64.000	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M SW 28
A	0483030021	<b>Ext:</b> 15	60.800	CASCADE CAPTURE	5.00000000	NG TO BASE BELLY_RIVER
	VANTAGE POINT					

Report Date: Dec 13, 2024

Page Number: 752

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20461

Sub: A

CANADIAN NATUR.

Total Rental: 224.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	60.800
DEVELOPED	64.000	60.800	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04317 C	PFO	Aug 11, 1997
C04343 A	PURCH	Nov 28, 2014 (I)
C04392 B	ORR	Jan 01, 1986
C07452 A	PURCH	Jan 22, 2019 (I)
C07454 A	FI&OP	Dec 17, 2001
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04317 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	37.50000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 3.25000000		ALPHABOW ENERGY 95.00000000		
	LYNX ENERGY ULC 29.25000000		CASCADE CAPTURE 5.00000000		
	PRAIRIESKY 67.50000000				

----- Well U.W.I. Status/Type -----

100/06-28-041-25-W4/02	SUSP/GAS
100/06-28-041-25-W4/03	SUSP/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04392 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 753

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PDTO (C)		<b>Paid by:</b> PDBY (C)	
BANKOFNS-VAN	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

M20461 A

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

M20461	PNGLSE CR	<b>Eff:</b> Mar 10, 1983	0.000	C04391 A No	WI-RENOUN	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Mar 09, 1988	0.000	QUESTFIRE		TWP 41 RGE 25 W4M SW 28
A	0483030021	<b>Ext:</b> 15	0.000	LYNX ENERGY ULC	52.38800000	PET TO BASE BELLY_RIVER
	LYNX ENERGY ULC			CANADIAN NAT R.	41.79100000	
	CANADIAN NATUR.	<b>Count Acreage =</b> No		ALPHABOW ENERGY	5.82100000	

----- **Related Contracts** -----  
C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 754

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20461

<b>Sub:</b> B		Total Rental:	0.00			C04343 A	PURCH	Nov 28, 2014 (I)	
						C04391 A	FO	Mar 21, 1984	
	<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	C04392 A	ORR	Jan 01, 1986
	NON PRODUCING <b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C07452 A	PURCH	Jan 22, 2019 (I)
	UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C07454 A	FI&OP	Dec 17, 2001
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04392 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	BANKOFNS-VAN	100.00000000	ALPHABOW ENERGY	4.63120000	
			CANADIAN NATUR.	35.00000000	
			LYNX ENERGY ULC	43.87500000	
			QUESTFIRE	16.25000000	
			CASCADE CAPTURE	0.24380000	

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS EXCEPT A REASONABLE CHARGE FOR GATHERING, PROCESSING, TREATING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN THE SAME MANNER & ON SAME BASIS AS CROWN.

Report Date: Dec 13, 2024

Page Number: 755

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20461 B

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**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
AB MINISTER FIN	100.00000000	QUESTFIRE		
		LYNX ENERGY ULC	52.38800000	
		CANADIAN NAT R.	41.79100000	
		ALPHABOW ENERGY	5.82100000	

M25610	PNGLSE FH	<b>Eff:</b> Jun 29, 2019	64.700	C07534 A Unknown	WI	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Jun 28, 2022	64.700	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M NE 31
A	NILSON, SUSAN F.	<b>Ext:</b> UNIT	61.465	CASCADE CAPTURE	5.00000000	(AN UNDIVIDED 1/6 INTEREST)
	ALPHABOW ENERGY					ALL PNG
16.67000000	ALPHABOW ENERGY			Total Rental: 27.00		EXCL PET IN VIKING_E

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.700	61.465
UNDEVELOPED	Dev: 0.000	0.000	Undev: 64.700	61.465
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----  
C07534 A JOA Nov 09, 2023

Report Date: Dec 13, 2024

Page Number: 756

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25610 A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (C)		
NILSON,SUSAN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**GENERAL COMMENTS -**

ROYALTY PAYABLE TO THE LESSOR SHALL NOT BE LESS THAN 60% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

M25610	PNGLSE FH	<b>Eff:</b> Jun 29, 2019	64.700	C07534 A Unknown	WI	Area : CHIGWELL
<b>Sub:</b> B	UN	<b>Exp:</b> Jun 28, 2022	64.700	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M NE 31
A	NILSON, SUSAN F.	<b>Ext:</b> UNIT	61.465	CASCADE CAPTURE	5.00000000	(AN UNDIVIDED 1/6 INTEREST)
	ALPHABOW ENERGY					ALL PET IN VIKING_E
16.67000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04511 UNIT Jan 01, 2011

Report Date: Dec 13, 2024

Page Number: 757

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M25610										
<b>Sub:</b> B	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	64.700	61.465	C07534 A	JOA	Nov 09, 2023
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	64.700	61.465			
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
NILSON,SUSAN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

### GENERAL COMMENTS -

ROYALTY PAYABLE TO THE LESSOR SHALL NOT BE LESS THAN 60% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3	CC 13-U00ALPHABOW ENERGY
<b>Zone:</b>		PET IN VIKING E	

Report Date: Dec 13, 2024

Page Number: 758

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25616	PNGLSE FH	Eff: Aug 06, 2019	64.000	C07534 A Unknown		WI	Area : CHIGWELL
Sub: A	WI	Exp: Aug 05, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NE 31
A	FENWICK,BRAD	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	(AN UNDIVIDED 1/6 INTEREST)
	ALPHABOW ENERGY						ALL PNG
16.67000000	ALPHABOW ENERGY			Total Rental: 27.00			EXCL PET IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING Prod:	0.000	0.000	NProd: 64.000	60.800	C07534 A JOA Nov 09, 2023
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	60.800	
Prov:	0.000	0.000	NProv: 0.000	0.000	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
C/O ELIZABETH T 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

M25616	PNGLSE FH	Eff: Aug 06, 2019	64.000	C07534 A Unknown		WI	Area : CHIGWELL
Sub: B	UN	Exp: Aug 05, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NE 31
A	FENWICK,BRAD	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	(AN UNDIVIDED 1/6 INTEREST)



Report Date: Dec 13, 2024

Page Number: 759

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25616

Sub: B ALPHABOW ENERGY

ALL PET IN VIKING\_E

16.67000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	60.800
UNDEVELOPED	0.000	0.000	64.000	60.800
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

C04511	UNIT	Jan 01, 2011
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
C/O ELIZABETH T	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Zone:		PET IN VIKING E	

Report Date: Dec 13, 2024

Page Number: 760

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25617	PNGLSE FH	Eff: Aug 23, 2019	64.000	C07534 A Unknown		WI	Area : CHIGWELL
Sub: A	WI	Exp: Aug 22, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NE 31
A	ENNS, TIM	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	(AN UNDIVIDED 1/2 INTEREST)
	ALPHABOW ENERGY						ALL PNG
50.00000000	ALPHABOW ENERGY			Total Rental: 160.00			EXCL PET IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.000	60.800	C07534 A JOA Nov 09, 2023
UNDEVELOPED	Dev: 0.000	0.000	Undev: 64.000	60.800	
	Prov: 0.000	0.000	NProv: 0.000	0.000	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ENNS,TIM	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

M25617	PNGLSE FH	Eff: Aug 23, 2019	64.000	C07534 A Unknown		WI	Area : CHIGWELL
Sub: B	UN	Exp: Aug 22, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NE 31
A	ENNS, TIM	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	(AN UNDIVIDED 1/2 INTEREST)

Report Date: Dec 13, 2024

Page Number: 761

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25617

Sub: B ALPHABOW ENERGY

ALL PET IN VIKING\_E

50.00000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	60.800
UNDEVELOPED	0.000	0.000	64.000	60.800
Dev:	0.000	0.000	Undev:	64.000
Prov:	0.000	0.000	NProv:	0.000

C04511	UNIT	Jan 01, 2011
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
ENNS,TIM	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Zone:		PET IN VIKING E	

Report Date: Dec 13, 2024

Page Number: 762

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25618	PNGLSE FH	Eff: Aug 21, 2019	64.700	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: A	WI	Exp: Aug 20, 2022	64.700	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NE 31
A	FENWICK,SHERRYL	Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	(AN UNDIVIDED 1/6 INTEREST)
	ALPHABOW ENERGY						ALL PNG
16.67000000	ALPHABOW ENERGY			Total Rental:	27.00		EXCL PET IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.700	61.465	C07534 A JOA Nov 09, 2023
UNDEVELOPED	Dev: 0.000	0.000	Undev: 64.700	61.465	
	Prov: 0.000	0.000	NProv: 0.000	0.000	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
FENWICK,SHER	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

M25618	PNGLSE FH	Eff: Aug 21, 2019	64.700	C04511 BS Bypass		TRACTINT	Area : CHIGWELL
Sub: B	UN	Exp: Aug 20, 2022	64.700	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NE 31
A	FENWICK,SHERRYL	Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	(AN UNDIVIDED 1/6 INTEREST)

Report Date: Dec 13, 2024

Page Number: 763

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25618

Sub: B ALPHABOW ENERGY

ALL PET IN VIKING\_E

16.67000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.700	61.465
UNDEVELOPED	0.000	0.000	64.700	61.465
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

Contract	Unit	Start Date
C04511	UNIT	Jan 01, 2011
C07534 A	JOA	Nov 09, 2023
C04511 BS	UNIT	Jan 01, 2011

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
FENWICK,SHER	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024  
 Page Number: 764

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) FENWICK,SHER 100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000	

**Related Units**

<b>Unit File No</b> C04511 <b>Zone:</b>	<b>Effective Date</b> Apr 01, 2011	<b>Unit Name</b> CHIGWELL VIKING UNIT NO. 3 PET IN VIKING E	<b>Unit Operator</b> CC 13-U00ALPHABOW ENERGY
<b>Unit File No</b> C04511 <b>Zone:</b>	<b>Effective Date</b> Apr 01, 2011	<b>Unit Name</b> CHIGWELL VIKING UNIT NO. 3 PET IN VIKING E	<b>Unit Operator</b> CC 13-U00ALPHABOW ENERGY
<b>Unit File No</b> C04511 <b>Sub: BS</b>	<b>Effective Date</b> Apr 01, 2011	<b>Unit Name</b> CHIGWELL VIKING UNIT NO. 3 <b>Tract Number:</b> 23B	<b>Unit Operator</b> CC 13-U00ALPHABOW ENERGY <b>Tract Part%:</b> 2.56016200

M20206	PNGLSE CR	<b>Eff:</b> Dec 15, 1976	0.000	C04209 A No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> A	WR	<b>Exp:</b> Dec 14, 1981	0.000	ALPHABOW ENERGY	49.87500000	37.40620000	TWP 41 RGE 25 W4M NW 32
A	0476120101	<b>Ext:</b> 15	0.000	ABE - GLENCOE	47.50000000	21.79000000	
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	1.96880000	
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		QUESTFIRE		38.83500000	PNG IN VIKING_ZONE EXCL PNG IN VIKING_E

Total Rental: 0.00

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	<b>----- Related Contracts -----</b>
					C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 765

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M20206										
<b>Sub:</b> A	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04202 D	ROY	Dec 31, 1985
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04209 A	FO&OP	Sep 21, 1983
								C04335 A	CONVEYANCE	Aug 19, 2013 (I)
								C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 D	GROSS OVERRIDE ROYALTY	ALL	N	N	35.66250000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>			<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)				<b>Paid by:</b> WI-1 (C)
	ALPHABOW ENERGY 49.87500000				ALPHABOW ENERGY 49.87500000
	ABE - GLENCOE 47.50000000				ABE - GLENCOE 47.50000000
	CASCADE CAPTURE 2.62500000				CASCADE CAPTURE 2.62500000

#### PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING,

Report Date: Dec 13, 2024

Page Number: 766

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206 A PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT  
EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.  
**GENERAL COMMENTS -**  
NRI (NET REVENUE INTEREST) APPLIES TO BPO RE N 32-41-25 W4M (PNG IN VIK)  
AFTER PAYOUT THE SHARE THE ROYALTY IS PAYABLE ON IS REDUCED TO 17.83125%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04209 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> 0.25/MCF		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b> 15		<b>Min:</b>		<b>Prod/Sales:</b> PROD
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	ALPHABOW ENERGY 26.25000000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 23.75000000		ABE - GLENCOE 47.50000000		
	PRAIRIESKY 50.00000000		CASCADE CAPTURE 2.62500000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 49.87500000		
		ABE - GLENCOE 47.50000000		



Report Date: Dec 13, 2024

Page Number: 767

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206	A			CASCADE CAPTURE		2.62500000	
--------	---	--	--	-----------------	--	------------	--

M20206	PNGLSE	CR	Eff: Dec 15, 1976	0.000	C04209	C No	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Dec 14, 1981	0.000	ALPHABOW ENERGY		37.40620000	TWP 41 RGE 25 W4M NE 32
A	0476120101		Ext: 15	0.000	ABE - GLENCOE		21.79004900	
	GLENCOE RESOUR.				QUESTFIRE		38.83495100	PNG IN VIKING_ZONE
	ALPHABOW ENERGY	Count Acreage = No			CASCADE CAPTURE		1.96880000	EXCL PNG IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 E	ROY	Dec 31, 1985
C04209 C	FO&OP	Sep 21, 1983
C04335 A	CONVEYANCE	Aug 19, 2013 (I)
C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 E	GROSS OVERRIDE ROYALTY	ALL	N	N	17.83125000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 768

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206	B	ALPHABOW ENERGY	52.50000000	ALPHABOW ENERGY	49.87500000		
		ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000		
				CASCADE CAPTURE	2.62500000		

### GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) APPLIES TO APO RE N 32-41-25 W4M (PNG IN VIK)

### PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

### Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 37.40620000

ABE - GLENCOE 21.79004900

QUESTFIRE 38.83495100

Report Date: Dec 13, 2024

Page Number: 769

\*\*REPORTED IN HECTARES\*\*

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR DOI Code
File Status Int Type / Lse No/Name Gross
Mineral Int Operator / Payor Net Doi Partner(s) \* \* Lease Description / Rights Held

(cont'd)

M20206 B CASCAD CAPTURE 1.96880000

M20206 PNLSE CR Eff: Dec 15, 1976 64.000 C04511 Bypass UNIT TRACTINT Area : CHIGWELL
Sub: C WI Exp: Dec 14, 1981 64.000 ALPHABOW ENERGY 95.00000000 95.00000000 TWP 41 RGE 25 W4M NW 32
A 0476120101 Ext: UNIT 60.800 CASCAD CAPTURE 5.00000000 5.00000000
ALPHABOW ENERGY
ALPHABOW ENERGY Total Rental: 224.00 PET IN VIKING\_E

Table with columns: Status, Hectares, Net, NProd, Undev, NProv, Related Contracts. Includes rows for PRODUCING, DEVELOPED and various contract IDs like C03754 ZZ, C04184 A, etc.

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C04305 P GROSS OVERRIDE ROYALTY ALL Y Y % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min: 6.00000000

Other Percent:

Min Pay:

Max: 12.00000000

Div: Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

PRAIRIESKY 100.00000000

Paid by: GORPAY (C)

ALPHABOW ENERGY 95.00000000

CASCAD CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----

100/14-32-041-25-W4/00 SUSP/OIL

Report Date: Dec 13, 2024

Page Number: 770

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206	C						100/11-32-041-25-W4/00 ABND ZN/OIL
--------	---	--	--	--	--	--	------------------------------------

**GENERAL COMMENTS -**

INTEREST PURCHASED WAS 0% BPO, 25% APO. ROYALTY WILL BE APPLICABLE, BASED ON A 25% WI, ONCE WELLS HAVE PAID OUT.

**PERMITTED DEDUCTIONS -**

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Report Date: Dec 13, 2024

Page Number: 771

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206	C	Related Units												
		<table border="1"> <thead> <tr> <th>Unit File No</th> <th>Effective Date</th> <th>Unit Name</th> <th>Unit Operator</th> </tr> </thead> <tbody> <tr> <td>C04511</td> <td>Apr 01, 2011</td> <td>CHIGWELL VIKING UNIT NO. 3 CC 13-U00</td> <td>ALPHABOW ENERGY</td> </tr> <tr> <td>Sub: AA</td> <td>Tract Number: 1</td> <td></td> <td>Tract Part%: 3.30360000</td> </tr> </tbody> </table>	Unit File No	Effective Date	Unit Name	Unit Operator	C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY	Sub: AA	Tract Number: 1		Tract Part%: 3.30360000
Unit File No	Effective Date	Unit Name	Unit Operator											
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY											
Sub: AA	Tract Number: 1		Tract Part%: 3.30360000											

M20206	PNGLSE	CR	Eff: Dec 15, 1976	64.000	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: D	WI		Exp: Dec 14, 1981	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 32
A	0476120101		Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
	ALPHABOW ENERGY								
			Total Rental:	224.00					

Status	Prod	Hectares	Net	NProd	Hectares	Net	----- Related Contracts -----		
PRODUCING	64.000	60.800	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	64.000	60.800	0.000	0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	0.000	0.000	0.000	0.000	0.000	0.000	C04202 K	ROY	Dec 31, 1985 (I)
							C04209 E	FO&OP	Sep 21, 1983 (I)
							C04300 A	CONVEYANCE	Jan 07, 2011 (I)
							C04305 J	ROY	Aug 24, 2010
							C04335 A	CONVEYANCE	Aug 19, 2013 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 AB	UNIT	Jan 01, 2011
							C06081 D	QUITCLM	Nov 16, 2017 (I)
							C07449 C	MISC	Nov 23, 2018
							C07450 C	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances						
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04305 J	GROSS OVERRIDE ROYALTY	ALL	Y	N	25.00000000	% of PROD
	Roy Percent:					
	Deduction:	UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	6.00000000	Max:	12.00000000	Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

Report Date: Dec 13, 2024

Page Number: 772

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)	<b>----- Well U.W.I.</b>	<b>Status/Type -----</b>
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100/16-32-041-25-W4/00	SUSP/OIL
		CASCADE CAPTURE		

**PERMITTED DEDUCTIONS -**

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

M20206

D

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> TRACTINT (C)
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Report Date: Dec 13, 2024

Page Number: 773

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206	D	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AB	Tract Number: 2		Tract Part%: 6.24630000

M20206	PNGLSE CR	Eff: Dec 15, 1976	0.000	C04209 A No	BPO	APO	Area : CHIGWELL
Sub: E	WR	Exp: Dec 14, 1981	0.000	ALPHABOW ENERGY	49.87500000	37.40620000	TWP 41 RGE 25 W4M NW 32
A	0476120101	Ext: 15	0.000	ABE - GLENCOE	47.50000000	21.79000000	
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	1.96880000	
	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE		38.83500000	NG IN VIKING_ZONE (E)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 D	ROY	Dec 31, 1985
C04209 A	FO&OP	Sep 21, 1983
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 I	ROY	Aug 24, 2010
C04335 A	CONVEYANCE	Aug 19, 2013 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 B	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 D	GROSS OVERRIDE ROYALTY	ALL	N	N	35.66250000 % of PROD

Report Date: Dec 13, 2024

Page Number: 774

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206	E	<b>Roy Percent:</b> 2.00000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 49.87500000 ABE - GLENCOE 47.50000000 CASCADE CAPTURE 2.62500000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 49.87500000 ABE - GLENCOE 47.50000000 CASCADE CAPTURE 2.62500000	

**PERMITTED DEDUCTIONS -**

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

**GENERAL COMMENTS -**

NRI (NET REVENUE INTEREST) APPLIES TO BPO RE N 32-41-25 W4M (PNG IN VIK) AFTER PAYOUT THE SHARE THE ROYALTY IS PAYABLE ON IS REDUCED TO 17.83125%

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 I	GROSS OVERRIDE ROYALTY	ALL	Y	Y	% of PROD



Report Date: Dec 13, 2024

Page Number: 775

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206	E	<b>Roy Percent:</b>					
		<b>Deduction:</b>	UNKNOWN				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	6.00000000	<b>Max:</b>	12.00000000	<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
				<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	GORPAY (C)		
			PRAIRIESKY		ALPHABOW ENERGY	47.50000000	
			100.00000000		GLENCOE RESOUR.	50.00000000	
					CASCADE CAPTURE	2.50000000	

**GENERAL COMMENTS -**

INTEREST PURCHASED WAS 0% BPO, 25% APO. ROYALTY WILL BE APPLICABLE, BASED ON A 25% WI, ONCE WELLS HAVE PAID OUT.

**PERMITTED DEDUCTIONS -**

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04209 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> NO				
M20206	E	<b>Gas: Royalty:</b> 15.00000000	<b>Min Pay:</b> 0.25/MCF		<b>Prod/Sales:</b> PROD
		<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150	<b>Prod/Sales:</b> PROD
		<b>Other Percent:</b> 15	<b>Min:</b>		<b>Prod/Sales:</b> PROD
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	ALPHABOW ENERGY 26.25000000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 23.75000000		ABE - GLENCOE 47.50000000		
	PRAIRIESKY 50.00000000		CASCADE CAPTURE 2.62500000		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of
	<b>Roy Percent:</b>			
	<b>Deduction:</b> STANDARD			
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
	<b>Other Percent:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)	
	AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 49.87500000	
			ABE - GLENCOE 47.50000000	
			CASCADE CAPTURE 2.62500000	

Report Date: Dec 13, 2024

Page Number: 777

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20206	PNGLSE CR	Eff: Dec 15, 1976	0.000	C04209 F No		WI-1	Area : CHIGWELL
Sub: F	WR	Exp: Dec 14, 1981	0.000	ALPHABOW ENERGY		49.28120000	TWP 41 RGE 25 W4M NE 32
A	0476120101	Ext: 15	0.000	ABE - GLENCOE		48.12500000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.59380000	NG IN VIKING_ZONE (E)
	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 E	ROY	Dec 31, 1985
C04209 F	FO&OP	Sep 21, 1983
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 A	ROY	Aug 24, 2010
C04335 A	CONVEYANCIA	Aug 19, 2013 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 C	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 E	GROSS OVERRIDE ROYALTY	ALL	N	N	17.83125000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 52.50000000		ALPHABOW ENERGY 49.87500000		
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000		
			CASCADE CAPTURE 2.62500000		

### GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) APPLIES TO APO RE N 32-41-25 W4M (PNG IN VIK)

### PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206 F (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	25.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000		<b>Div:</b>	<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			GLENCOE RESOUR. 50.00000000		
			CASCADE CAPTURE 2.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS

Report Date: Dec 13, 2024

Page Number: 779

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206 F ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 49.28120000		
		ABE - GLENCOE 48.12500000		
		CASCADE CAPTURE 2.59380000		

M20206	PNGLSE CR	<b>Eff:</b> Dec 15, 1976	0.000	C04209 I No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI	<b>Exp:</b> Dec 14, 1981	0.000	ALPHABOW ENERGY	7.12500000	TWP 41 RGE 25 W4M NE 32
A	0476120101	<b>Ext:</b> 15	0.000	ABE - GLENCOE	15.57692300	
	GLENCOE RESOUR.			QUESTFIRE	76.92307700	PNG TO TOP VIKING_ZONE
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.37500000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04209 I	FO&OP	Sep 21, 1983

Report Date: Dec 13, 2024

Page Number: 780

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20206

<b>Sub:</b> G	<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	C04343 A	PURCH	Nov 28, 2014 (I)
	NON PRODUCING	0.000	0.000	0.000	0.000			
	UNDEVELOPED	0.000	0.000	0.000	0.000			
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000			
	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000			
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	7.12500000	
		ABE - GLENCOE	15.57692300	
		QUESTFIRE	76.92307700	
		CASCADE CAPTURE	0.37500000	

M20206	PNGLSE CR	<b>Eff:</b> Dec 15, 1976	0.000	C04209 G No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> H	WR	<b>Exp:</b> Dec 14, 1981	0.000	ALPHABOW ENERGY	9.50000000	7.12500000	TWP 41 RGE 25 W4M NW 32
A	0476120101	<b>Ext:</b> 15	0.000	ABE - GLENCOE	90.00000000	15.57692300	
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	0.37500000	PNG TO TOP VIKING_ZONE
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		QUESTFIRE		76.92307700	

Report Date: Dec 13, 2024

Page Number: 781

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206

Sub: H

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04209 G	FO&OP	Sep 21, 1983
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04209 G	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of
	<b>Roy Percent:</b>				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay: 0.25/MCF		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent: 15		Min:		Prod/Sales: PROD
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	ALPHABOW ENERGY 5.00000000		ALPHABOW ENERGY 9.50000000		
	GLENCOE RESOUR. 45.00000000		ABE - GLENCOE 90.00000000		
	PRAIRIESKY 50.00000000		CASCADE CAPTURE 0.50000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 782

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

M20207	PNGLSE FH	<b>Eff:</b> Feb 08, 2010	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 07, 2013	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 41 RGE 25 W4M NW 33
A	NVRESOURCES	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.			PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	EXCL PET IN VIKING_E
50.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			



Report Date: Dec 13, 2024

Page Number: 783

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20207	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI-RENOU(C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000
				GLENCOE RESOUR.	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20207	PNGLSE	FH	<b>Eff:</b> Feb 08, 2010	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> B	UN		<b>Exp:</b> Feb 07, 2013	32.350	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NW 33
A	NVRESOURCES		<b>Ext:</b> UNIT	30.733	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
50.00000000	ALPHABOW ENERGY				Total Rental:	80.00			

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AE	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 C	MISC	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 784

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20207	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000
				CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: AE</b>		<b>Tract Number: 4B</b>	<b>Tract Part%: 0.65830000</b>

M20207	PNGLSE	FH	<b>Eff:</b> Feb 08, 2010	0.000	C04366	A	No	WI-1	Area : CHIGWELL
<b>Sub: C</b>	WI		<b>Exp:</b> Feb 07, 2013	0.000	ALPHABOW ENERGY			9.50000000	TWP 41 RGE 25 W4M NW 33
A	NVRESOURCES		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.			90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
50.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No						

Total Rental: 0.00

**----- Related Contracts -----**

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04366	A	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Report Date: Dec 13, 2024

Page Number: 785

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20207	PNGLSE FH	<b>Eff:</b> Feb 08, 2010	0.000	C04366 P No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Feb 07, 2013	0.000	ALPHABOW ENERGY	9.50000000	TWP 41 RGE 25 W4M NW 33
A	NVRESOURCES	<b>Ext:</b> UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 P	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000

Report Date: Dec 13, 2024

Page Number: 786

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20207

<b>Sub:</b> D	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI-1 (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20207	PNGLSE FH	<b>Eff:</b> Feb 08, 2010	0.000	C04366 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Feb 07, 2013	0.000	ALPHABOW ENERGY	9.50000000	TWP 41 RGE 25 W4M NW 33
A	NVRESOURCES	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
50.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(INCL PNG IN LEDUC REEF)

Report Date: Dec 13, 2024

Page Number: 787

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20207

Sub: E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 A	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 9.50000000		
		GLENCOE RESOUR. 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20208	PNGLSE	FH	Eff: Jul 21, 2009	0.000	C04347	A No	WI-RENOUN	WI-1 Area : CHIGWELL
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**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20208							
<b>Sub:</b> A	WI	<b>Exp:</b> Jul 20, 2012	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 41 RGE 25 W4M NW 33
A	ANDERSONNORMAN	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.			PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	EXCL PET IN VIKING_E
50.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 ANDERSON,NOR 100.00000000

**Paid by:** WI-RENOU(C)  
 ALPHABOW ENERGY 100.00000000  
 GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 789

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

M20208	PNGLSE FH	Eff: Jul 21, 2009	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN	Exp: Jul 20, 2012	32.350	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NW 33
A	ANDERSONNORMAN	Ext: UNIT	30.733	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
50.00000000	ALPHABOW ENERGY			Total Rental:	80.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AD	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 C	MISC	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
ANDERSON,NOR	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AD	Tract Number: 4A		Tract Part%: 0.65830000

Report Date: Dec 13, 2024

Page Number: 790

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20208	PNGLSE FH	Eff: Jul 21, 2009	0.000	C04366 A No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jul 20, 2012	0.000	ALPHABOW ENERGY		9.50000000	TWP 41 RGE 25 W4M NW 33
A	ANDERSONNORMAN	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 A	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
ANDERSON,NOR	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 791

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20208	PNGLSE FH	Eff: Jul 21, 2009	0.000	C04366 P No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Jul 20, 2012	0.000	ALPHABOW ENERGY		9.50000000	TWP 41 RGE 25 W4M NW 33
A	ANDERSONNORMAN	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 P	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ANDERSON,NOR	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 792

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20208	PNGLSE FH	Eff: Jul 21, 2009	0.000	C04366 A No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Jul 20, 2012	0.000	ALPHABOW ENERGY		9.50000000	TWP 41 RGE 25 W4M NW 33
A	ANDERSONNORMAN	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN DUVERNAY
50.00000000	ALPHABOW ENERGY	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 A	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
ANDERSON,NOR	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 793

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20209	PNGLSE FH	Eff: Mar 14, 1973	0.000	C04209 B No		BPO	APO	Area : CHIGWELL
Sub: A	WR	Exp: Mar 13, 1978	0.000	ALPHABOW ENERGY	49.87500000		37.40620000	TWP 41 RGE 25 W4M SW 33
A	CANIKINHOLDINGS	Ext: UNIT	0.000	ABE - GLENCOE	47.50000000		35.62500000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000		1.96880000	EXCL PET IN VIKING_E
100.00000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE			25.00000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04209 B	FO&OP	Sep 21, 1983
C04335 A	CONVEYANCE	Aug 19, 2013 (I)
C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04209 B	GROSS OVERRIDE ROYALTY	OIL	Y	Y	100.00000000 % of
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 26.25000000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 23.75000000		ABE - GLENCOE 47.50000000		
	PRAIRIESKY 50.00000000		CASCADE CAPTURE 2.62500000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 794

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20209	A	<b>Roy Percent:</b> 12.50000000 <b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) SERVUSCREDIT	100.00000000	<b>Paid by:</b> BPO (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	49.87500000 47.50000000 2.62500000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20209	PNGLSE	FH	<b>Eff:</b> Mar 14, 1973	0.000	C04347	D	No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Mar 13, 1978	0.000	ALPHABOW ENERGY			48.68750000	TWP 41 RGE 25 W4M SW 33
A	CANIKINHOLDINGS		<b>Ext:</b> UNIT	0.000	ABE - GLENCOE			48.75000000	NG IN VIKING_ZONE (E)
	GLENCOE RESOUR.				CASCADE CAPTURE			2.56250000	

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

Royalty / Encumbrances

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04300	A	CONVEYANCE	Jan 07, 2011 (I)
C04304	A	POOL	Dec 15, 1976
C04305	B	ROY	Aug 24, 2010
C04308	A	ROY	Sep 12, 1972
C04335	A	CONVEYANCE	Aug 19, 2013 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04347	D	JOATRUST	Oct 01, 2014

Report Date: Dec 13, 2024

Page Number: 795

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04308 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> YES				
M20209	B				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
	ANDRICHUK 50.00000000		ALPHABOW ENERGY 100.00000000		
	EDIE EXPLOR 50.00000000		GLENCOE RESOUR.		

### PERMITTED DEDUCTIONS -

OIL: NONE.

NG:

>UNPROCESSED NG - REASONABLE COSTS OF COMPRESSION AND/OR DEHYDRATION COSTS.

>RESIDUE GAS - REASONABLE COSTS OF GATHERING AND PROCESSING NG TO OBTAIN SAME.

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20209	B	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	47.50000000
				GLENCOE RESOUR.	50.00000000
				CASCADE CAPTURE	2.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
SERVUSCREDIT	100.00000000	ALPHABOW ENERGY	48.68750000
		ABE - GLENCOE	48.75000000

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20209 B CASCADE CAPTURE 2.56250000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20209	PNGLSE	FH	Eff: Mar 14, 1973	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: C	UN		Exp: Mar 13, 1978	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SW 33
A	CANIKINHOLDINGS		Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:	160.00			

----- Related Contracts -----					
Status	Prod:	Hectares	Net	NProd:	Net
PRODUCING	64.700	61.465	0.000	0.000	0.000
DEVELOPED	64.700	61.465	0.000	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----					
C03754 ZZ	PURCH				Dec 15, 2016 (I)
C04184 A	P&S				May 31, 2010 (I)
C04209 E	FO&OP				Sep 21, 1983 (I)
C04300 A	CONVEYANCE				Jan 07, 2011 (I)
C04305 P	ROY				Aug 24, 2010
C04308 F	ROY				Sep 12, 1972
C04335 A	CONVEYANCE				Aug 19, 2013 (I)
C04343 A	PURCH				Nov 28, 2014 (I)
C04347 F	JOATRUST				Oct 01, 2014
C04511 AC	UNIT				Jan 01, 2011
C06081 D	QUITCLM				Nov 16, 2017 (I)
C07449 C	MISC				Nov 23, 2018
C07450 C	ORR				Nov 23, 2018
C07534 A	JOA				Nov 09, 2023
C04511	UNIT				Jan 01, 2011

----- Royalty / Encumbrances -----					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 P	GROSS OVERRIDE ROYALTY	ALL	Y	Y	% of PROD
	Roy Percent:				
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	6.00000000	Max:	12.00000000	Prod/Sales:
	Other Percent:		Div:		Prod/Sales:
			Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 798

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20209	C	<b>Paid to:</b> PAIDTO (R) PRAIRIESKY	100.00000000	<b>Paid by:</b> GORPAY (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000		----- Well U.W.I. Status/Type ----- 100/06-33-041-25-W4/00 SUSP/OIL
--------	---	--	--------------	--	---------------------------	--	--

**GENERAL COMMENTS -**

INTEREST PURCHASED WAS 0% BPO, 25% APO. ROYALTY WILL BE APPLICABLE, BASED ON A 25% WI, ONCE WELLS HAVE PAID OUT.

**PERMITTED DEDUCTIONS -**

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04308 F	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		



Report Date: Dec 13, 2024

Page Number: 799

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20209	C	ANDRICHUK	50.00000000		ALPHABOW ENERGY	95.00000000	
		EDIE EXPLOR	50.00000000		CASCADE CAPTURE	5.00000000	

### PERMITTED DEDUCTIONS -

OIL: NONE.

NG:

>UNPROCESSED NG - REASONABLE COSTS OF COMPRESSION AND/OR DEHYDRATION COSTS.

>RESIDUE GAS - REASONABLE COSTS OF GATHERING AND PROCESSING NG TO OBTAIN SAME.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
SERVUSCREDIT 100.00000000

**Paid by:** TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE @ WELLHEAD (NO CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: AC</b>	<b>Tract Number: 3</b>		<b>Tract Part%: 4.07780000</b>

Report Date: Dec 13, 2024

Page Number: 800

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20209	PNGLSE FH	Eff: Mar 14, 1973	0.000	C04304 B	Yes	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Mar 13, 1978	0.000	ALPHABOW ENERGY		72.43750000	TWP 41 RGE 25 W4M SW 33
A	CANIKINHOLDINGS	Ext: UNIT	0.000	GLENCOE RESOUR.		23.75000000	NG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		3.81250000	EXCL NG IN VIKING_E
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04304 B	POOL	Dec 15, 1976
C04335 A	CONVEYANCE	Aug 19, 2013 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07470 A	TRUST	Jan 11, 2011 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SERVUSCREDIT	100.00000000	ALPHABOW ENERGY	72.43750000
		GLENCOE RESOUR.	23.75000000
		CASCADE CAPTURE	3.81250000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 801

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20209	PNGLSE FH	Eff: Mar 14, 1973	0.000	C04209 H No		BPO	APO	Area : CHIGWELL
<b>Sub:</b> E	WR	<b>Exp:</b> Mar 13, 1978	0.000	ALPHABOW ENERGY		9.50000000	7.12500000	TWP 41 RGE 25 W4M SW 33
A	CANIKINHOLDINGS	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE		90.00000000	15.57692300	PET TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	0.37500000	
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		QUESTFIRE			76.92307700	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04209 H	FO&OP	Sep 21, 1983
C04343 A	PURCH	Nov 28, 2014 (I)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04209 H	GROSS OVERRIDE ROYALTY	OIL	Y	Y	100.00000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	ALPHABOW ENERGY 5.00000000		ALPHABOW ENERGY 9.50000000		
	GLENCOE RESOUR. 45.00000000		ABE - GLENCOE 90.00000000		
	PRAIRIESKY 50.00000000		CASCADE CAPTURE 0.50000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 802

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20209	E	Roy Percent: 12.50000000					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: BPO (C)			
		SERVUSCREDIT 100.00000000		ALPHABOW ENERGY 9.50000000			
				ABE - GLENCOE 90.00000000			
				CASCADE CAPTURE 0.50000000			

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20209	PNGLSE	FH	Eff: Mar 14, 1973	0.000	C04304 C Yes	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Mar 13, 1978	0.000	ALPHABOW ENERGY	52.25000000	TWP 41 RGE 25 W4M SW 33
A	CANIKINHOLDINGS	Ext: UNIT		0.000	GLENCOE RESOUR.	45.00000000	NG TO TOP VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE	2.75000000	
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04304 C	POOL	Dec 15, 1976
C04343 A	PURCH	Nov 28, 2014 (I)

Status		Hectares	Net		Hectares	Net
NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 803

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
SERVUSCREDIT 100.00000000		ALPHABOW ENERGY 52.25000000		
		GLENCOE RESOUR. 45.00000000		
		CASCADE CAPTURE 2.75000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20227	PNGLSE CR	<b>Eff:</b> Jan 12, 1970	64.000	C04242 A No	POOLED W1	PREPL1	Area : CHIGWELL
<b>Sub:</b> A	WR	<b>Exp:</b> Jan 11, 1980	64.000	ALPHABOW ENERGY	51.25000000	55.00000000	TWP 41 RGE 25 W4M NE 36
A	20918A	<b>Ext:</b> 15	32.800	ABE - GLENCOE	48.75000000	45.00000000	
	GLENCOE RESOUR.						NG IN GLAUCONITIC_SS (MANNVILLE
	LYNX ENERGY ULC			Total Rental: 112.00			E & UPPER MANNVILLE A)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING <b>Prod:</b>	0.000	0.000	<b>NProd:</b> 64.000	32.800	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b> 64.000	32.800	C04184 A P&S May 31, 2010 (I)
<b>Prov:</b>	0.000	0.000	<b>NProv:</b> 0.000	0.000	C04242 A POOL&OP Jan 04, 2006
					C04310 P&S Nov 30, 2012 (I)
					C04315 SS ROY Nov 30, 2012
					C04330 A ORR Oct 24, 1977
					C04343 A PURCH Nov 28, 2014 (I)

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

	<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	C04388 A	JOATRUST	Oct 01, 2014
	C04330 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD	C07458 A	PURCH	Apr 15, 2019(I)
		<b>Roy Percent:</b>							
		<b>Deduction:</b> UNKNOWN							
M20227	A	<b>Gas: Royalty:</b> 20.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>	----- Well U.W.I.      Status/Type -----		
		<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 20.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b>	100/15-36-041-25-W4/00 ABND ZN/GAS		
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
		SINOPEC DAYLIG. 100.00000000		ALPHABOW ENERGY 55.00000000					
				GLENCOE RESOUR. 45.00000000					

### Royalty / Encumbrances

	<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			
	C04315 SS	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD			
		<b>Roy Percent:</b> 6.50000000							
		<b>Deduction:</b> NO							
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
		<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)					
		ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000					
		CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.					

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Report Date: Dec 13, 2024

Page Number: 805

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227 A \_\_\_\_\_  
**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 55.00000000		
		ABE - GLENCOE 45.00000000		

**GENERAL COMMENTS -**

M005821, M005822, M005823

M20227	PNGLSE CR	<b>Eff:</b> Jan 12, 1970	0.000	C04242 B No	POOLED WI1	PREPL1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Jan 11, 1980	0.000	ALPHABOW ENERGY	13.75000000	55.00000000	TWP 41 RGE 25 W4M NE 36
A	20918A	<b>Ext:</b> 15	0.000	ABE - GLENCOE	86.25000000	45.00000000	
	GLENCOE RESOUR.						NG BELOW BASE
	LYNX ENERGY ULC	<b>Count Acreage =</b> No		<b>Total Rental:</b> 0.00			BASAL_BELLY_RIVER_SANDST TO TOP
							MANNVILLE
							EXCL NG IN VIKING
	<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>		
	NON PRODUCING <b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	
	UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 806

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20227

<b>Sub:</b> B	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
							C04242 C	POOL&OP	Jan 04, 2006
							C04310	P&S	Nov 30, 2012 (I)
							C04330 A	ORR	Oct 24, 1977
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04242 B	POOL&OP	Jan 04, 2006

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04330 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** UNKNOWN

**Gas: Royalty:** 20.00000000

**S/S OIL: Min:** 5.00000000

**Other Percent:**

**Min Pay:**

**Max:** 20.00000000

**Div:** 1/150

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

SINOPEC DAYLIG. 100.00000000

**Paid by:** WI-1 (C)

ALPHABOW ENERGY 55.00000000

GLENCOE RESOUR. 45.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Min Pay:**

**Max:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** DEPOSITO(M)

AB MINISTER FIN 100.00000000

**Paid by:** PREPL1 (C)

ALPHABOW ENERGY 55.00000000

ABE - GLENCOE 45.00000000



Report Date: Dec 13, 2024

Page Number: 807

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20227	PNGLSE CR	Eff: Jan 12, 1970	0.000	C04358 A No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jan 11, 1980	0.000	ALPHABOW ENERGY		52.25000000	TWP 41 RGE 25 W4M NE 36
A	20918A	Ext: 15	0.000	GLENCOE RESOUR.		45.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.75000000	PET BELOW BASE
	LYNX ENERGY ULC	Count Acreage = No					BASAL_BELLY_RIVER_SANDST TO TOP
				Total Rental: 0.00			MANNVILLE
							EXCL PET IN VIKING

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04330 A	ORR	Oct 24, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04358 A	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04330 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 20.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 20.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SINOPEC DAYLIG. 100.00000000		ALPHABOW ENERGY 55.00000000		
			GLENCOE RESOUR. 45.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				

Report Date: Dec 13, 2024

Page Number: 808

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	52.25000000
				GLENCOE RESOUR.	45.00000000
				CASCADE CAPTURE	2.75000000

M20227	PNGLSE	CR	<b>Eff:</b> Jan 12, 1970	0.000	C04382	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WR		<b>Exp:</b> Jan 11, 1980	0.000	ALPHABOW ENERGY			9.50000000	TWP 41 RGE 25 W4M NE 36
A	20918A		<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.			90.00000000	ALL NG IN VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	
	LYNX ENERGY ULC		<b>Count Acreage =</b> No						

Total Rental: 0.00

----- Related Contracts -----

C04315 SS	ROY	Nov 30, 2012
C04330 A	ORR	Oct 24, 1977
C07458 A	PURCH	Apr 15, 2019(I)
C04382 A	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04330 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				

Report Date: Dec 13, 2024

Page Number: 809

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227	D	<b>Gas: Royalty:</b> 20.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 20.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
		SINOPEC DAYLIG. 100.00000000		ALPHABOW ENERGY 55.00000000		
				GLENCOE RESOUR. 45.00000000		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	SS GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

#### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				

Report Date: Dec 13, 2024

Page Number: 810

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.50000000
				GLENCOE RESOUR.	90.00000000
				CASCADE CAPTURE	0.50000000

M20227	PNGLSE	CR	<b>Eff:</b> Jan 12, 1970	0.000	C04358	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WR		<b>Exp:</b> Jan 11, 1980	0.000	ALPHABOW ENERGY			52.25000000	TWP 41 RGE 25 W4M NE 36
A	20918A		<b>Ext:</b> 15	0.000	GLENCOE RESOUR.			45.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE			2.75000000	ALL PET IN VIKING
	LYNX ENERGY ULC		<b>Count Acreage =</b> No						
					Total Rental:			0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04315 AA	ROY	Nov 30, 2012
C04330 A	ORR	Oct 24, 1977
C07458 A	PURCH	Apr 15, 2019(I)
C04358 A	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04330 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				

Report Date: Dec 13, 2024

Page Number: 811

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227	E	<b>Gas: Royalty:</b> 20.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 20.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
		SINOPEC DAYLIG. 100.00000000		ALPHABOW ENERGY 55.00000000		
				GLENCOE RESOUR. 45.00000000		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	AAGROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 50.00000000		
	CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				

Report Date: Dec 13, 2024

Page Number: 812

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227	E	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	52.25000000
				GLENCOE RESOUR.	45.00000000
				CASCADE CAPTURE	2.75000000

M20227	PNGLSE	CR	<b>Eff:</b> Jan 12, 1970	0.000	C04358	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WR		<b>Exp:</b> Jan 11, 1980	0.000	ALPHABOW ENERGY			52.25000000	TWP 41 RGE 25 W4M NE 36
A	20918A		<b>Ext:</b> 15	0.000	GLENCOE RESOUR.			45.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE			2.75000000	ALL PET IN GLAUCONITIC
	LYNX ENERGY ULC		<b>Count Acreage =</b> No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04315 AA	ROY	Nov 30, 2012
C04330 A	ORR	Oct 24, 1977
C07458 A	PURCH	Apr 15, 2019(I)
C04358 A	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04330 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227	F	<b>Gas: Royalty:</b> 20.00000000 <b>S/S OIL: Min:</b> 5.00000000 <b>Other Percent:</b>						<b>Min Pay:</b> <b>Div:</b> 1/150 <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) SINOPEC DAYLIG. 100.00000000			<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 55.00000000 GLENCOE RESOUR. 45.00000000				

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 AAGROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 6.50000000 <b>Deduction:</b> NO				
		<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> ROYPDTO (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000		<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY 50.00000000 ABE - GLENCOE 50.00000000		

**PERMITTED DEDUCTIONS -**

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
<b>Roy Percent:</b> <b>Deduction:</b> STANDARD				

Report Date: Dec 13, 2024

Page Number: 814

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227	F	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	52.25000000
				GLENCOE RESOUR.	45.00000000
				CASCADE CAPTURE	2.75000000

M20227	PNGLSE	CR	<b>Eff:</b> Jan 12, 1970	0.000	C04242	B	No	POOLED WI1	PREPL1	Area : CHIGWELL
<b>Sub:</b> G	WI		<b>Exp:</b> Jan 11, 1980	0.000	ALPHABOW ENERGY			13.75000000	55.00000000	TWP 41 RGE 25 W4M NE 36
A	20918A		<b>Ext:</b> 15	0.000	ABE - GLENCOE			86.25000000	45.00000000	
	GLENCOE RESOUR.									NG IN MANNVILLE
	LYNX ENERGY ULC		<b>Count Acreage =</b> No		Total Rental:		0.00			EXCL NG IN GLAUCONITIC_SS

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04242 C	POOL&OP	Jan 04, 2006
C04310	P&S	Nov 30, 2012 (I)
C04330 A	ORR	Oct 24, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04242 B	POOL&OP	Jan 04, 2006

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04330 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 20.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				



Report Date: Dec 13, 2024

Page Number: 815

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000	<b>Max:</b>	20.00000000	<b>Div:</b>	1/150	<b>Prod/Sales:</b>
<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> WI-1 (C)		
SINOPEC DAYLIG.	100.00000000		ALPHABOW ENERGY	55.00000000	
			GLENCOE RESOUR.	45.00000000	

M20227

G

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	55.00000000	
		ABE - GLENCOE	45.00000000	

M20227	PNGLSE CR	<b>Eff:</b> Jan 12, 1970	0.000	C04358 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WI	<b>Exp:</b> Jan 11, 1980	0.000	ALPHABOW ENERGY	52.25000000	TWP 41 RGE 25 W4M NE 36
A	20918A	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.	45.00000000	PET IN MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000	EXCL PET IN GLAUCONITIC
	LYNX ENERGY ULC	<b>Count Acreage =</b> No		Total Rental:	0.00	

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 816

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20227

Sub:	H	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04330 A	ORR	Oct 24, 1977
		Dev:	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Prov:	0.000	0.000	0.000	0.000	C04358 A	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04330 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 20.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 20.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SINOPEC DAYLIG. 100.00000000		ALPHABOW ENERGY 55.00000000		
			GLENCOE RESOUR. 45.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 817

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227	H	AB MINISTER FIN	100.00000000				
				ALPHABOW ENERGY		52.25000000	
				GLENCOE RESOUR.		45.00000000	
				CASCADE CAPTURE		2.75000000	

M20229	PNGLSE	CR	Eff: Jan 12, 1970	0.000	C04242	A No	POOLED WI1	PREPL2	Area : CHIGWELL
Sub: A	WR		Exp: Jan 11, 1980	0.000	ALPHABOW ENERGY		51.25000000	50.00000000	TWP 41 RGE 25 W4M S 36
A	20918		Ext: 15	0.000	ABE - GLENCOE		48.75000000	50.00000000	
	GLENCOE RESOUR.								NG IN GLAUCONITIC_SS
	SINOPEC DAYLIG.	Count Acreage =	No		Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04186 A	ROY	Sep 10, 1979
C04187 A	ROY	Mar 30, 1983
C04242 A	POOL&OP	Jan 04, 2006
C04310	P&S	Nov 30, 2012 (I)
C04315 SS	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04186 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 818

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229	A	QWESTDIVERSI	100.00000000	ALPHABOW ENERGY	47.50000000		
				ABE - GLENCOE	50.00000000		
				CASCADE CAPTURE	2.50000000		

### PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED AND CALCULATED AFTER EXISTING ROYALTY BURDENS

### GENERAL COMMENTS -

GOR ON S&NW SEC 36 ONLY

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04187 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 47.50000000		ALPHABOW ENERGY 47.50000000		
	325490ALBERT 5.00000000		ABE - GLENCOE 50.00000000		
	GLENCOE RESOUR. 47.50000000		CASCADE CAPTURE 2.50000000		

### PERMITTED DEDUCTIONS -

SUBJECT TO ITS SHARE OF DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 SS	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**  
 NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20229 A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000	
		ABE - GLENCOE	50.00000000	

**GENERAL COMMENTS -**  
 M005821, M005822, M005823

Report Date: Dec 13, 2024

Page Number: 820

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20229	PNGLSE CR	CR	Eff: Jan 12, 1970	64.000	C04269 J Unknown	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 11, 1980	64.000	ALPHABOW ENERGY	50.00000000	TWP 41 RGE 25 W4M SW 36
A	20918		Ext: 15	32.000	ABE - GLENCOE	50.00000000	
	GLENCOE RESOUR.						PET IN GLAUCONITIC_SS
	SINOPEC DAYLIG.						
			Total Rental:	224.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	32.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04186 A	ROY	Sep 10, 1979
C04187 A	ROY	Mar 30, 1983
C04269 J	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04186 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/06-36-041-25-W4/00 SUSP/OIL

Paid to:	PAIDTO (R)		Paid by:	WI-1 (C)	
	QWESTDIVERSI	100.00000000		ALPHABOW ENERGY	47.50000000
				ABE - GLENCOE	50.00000000
				CASCADE CAPTURE	2.50000000

### PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED AND CALCULATED AFTER EXISTING ROYALTY BURDENS

### GENERAL COMMENTS -

GOR ON S&NW SEC 36 ONLY

Report Date: Dec 13, 2024

Page Number: 821

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229

B

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04187 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 10.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 47.50000000		ALPHABOW ENERGY 47.50000000		
	325490ALBERT 5.00000000		ABE - GLENCOE 50.00000000		
	GLENCOE RESOUR. 47.50000000		CASCADE CAPTURE 2.50000000		

**PERMITTED DEDUCTIONS -**  
SUBJECT TO ITS SHARE OF DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	OIL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 50.00000000		
		ABE - GLENCOE 50.00000000		

Report Date: Dec 13, 2024

Page Number: 822

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229 B

M20229	PNGLSE CR	Eff: Jan 12, 1970	64.000	C04269 J Unknown	WI-1	Area : CHIGWELL
Sub: C	WR	Exp: Jan 11, 1980	64.000	ALPHABOW ENERGY	50.00000000	TWP 41 RGE 25 W4M SE 36
A	20918	Ext: 15	32.000	ABE - GLENCOE	50.00000000	PET IN GLAUCONITIC_SS
	GLENCOE RESOUR. SINOPEC DAYLIG.			Total Rental: 224.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04186 A	ROY	Sep 10, 1979
C04187 A	ROY	Mar 30, 1983
C04269 J	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 64.000	32.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	32.000
Prov:	0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04186 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI-1 (C)			
	QWESTDIVERSI 100.00000000	ALPHABOW ENERGY 47.50000000			
		ABE - GLENCOE 50.00000000			
		CASCADE CAPTURE 2.50000000			



Report Date: Dec 13, 2024

Page Number: 823

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229 C

**PERMITTED DEDUCTIONS -**

DEDUCTIONS ALLOWED AND CALCULATED AFTER EXISTING ROYALTY BURDENS

**GENERAL COMMENTS -**

GOR ON S&NW SEC 36 ONLY

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04187 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 10.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 47.50000000		ALPHABOW ENERGY 47.50000000		
	325490ALBERT 5.00000000		ABE - GLENCOE 50.00000000		
	GLENCOE RESOUR. 47.50000000		CASCADE CAPTURE 2.50000000		

**PERMITTED DEDUCTIONS -**

SUBJECT TO ITS SHARE OF DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 824

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229	C	<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE	50.00000000 50.00000000
--------	---	--	--------------	--	----------------------------

M20229	PNGLSE CR	<b>Eff:</b> Jan 12, 1970	0.000	C04242 B No	POOLED WI1	PREPL2	Area : CHIGWELL
<b>Sub:</b> D	WR	<b>Exp:</b> Jan 11, 1980	0.000	ALPHABOW ENERGY	13.75000000		TWP 41 RGE 25 W4M S 36
A	20918	<b>Ext:</b> 15	0.000	ABE - GLENCOE	86.25000000		
	GLENCOE RESOUR.			ABE - GLENCOE		100.00000000	NG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL NG IN VIKING
	SINOPEC DAYLIG.	<b>Count Acreage =</b> No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04186 A	ROY	Sep 10, 1979
C04187 A	ROY	Mar 30, 1983
C04242 C	POOL&OP	Jan 04, 2006
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04242 B	POOL&OP	Jan 04, 2006

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04186 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 825

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229	D	<b>Paid to:</b> PAIDTO (R) QWESTDIVERSI	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	47.50000000		
				ABE - GLENCOE	50.00000000		
				CASCADE CAPTURE	2.50000000		

**PERMITTED DEDUCTIONS -**

DEDUCTIONS ALLOWED AND CALCULATED AFTER EXISTING ROYALTY BURDENS

**GENERAL COMMENTS -**

GOR ON S&NW SEC 36 ONLY

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04187 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 15.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY	47.50000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	47.50000000	
	325490ALBERT	5.00000000	ABE - GLENCOE	50.00000000	
	GLENCOE RESOUR.	47.50000000	CASCADE CAPTURE	2.50000000	

**PERMITTED DEDUCTIONS -**

SUBJECT TO ITS SHARE OF DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				

Report Date: Dec 13, 2024

Page Number: 826

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)	
		AB MINISTER FIN	100.00000000	ABE - GLENCOE	100.00000000

M20229	PNGLSE	CR	<b>Eff:</b> Jan 12, 1970	0.000	C04242 B No	POOLED W11	PREPL2	Area : CHIGWELL
<b>Sub:</b> E	WR		<b>Exp:</b> Jan 11, 1980	0.000	ALPHABOW ENERGY	13.75000000		TWP 41 RGE 25 W4M S 36
A	20918		<b>Ext:</b> 15	0.000	ABE - GLENCOE	86.25000000		
	GLENCOE RESOUR.				ABE - GLENCOE		100.00000000	ALL NG IN VIKING
	SINOPEC DAYLIG.		<b>Count Acreage =</b> No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000
Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04186 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 827

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
QWESTDIVERSI	100.00000000	ALPHABOW ENERGY	47.50000000	
		ABE - GLENCOE	50.00000000	
		CASCADE CAPTURE	2.50000000	

**PERMITTED DEDUCTIONS -**

DEDUCTIONS ALLOWED AND CALCULATED AFTER EXISTING ROYALTY BURDENS

**GENERAL COMMENTS -**

GOR ON S&NW SEC 36 ONLY

M20229

E

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04187 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 15.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY	47.50000000	ALPHABOW ENERGY	47.50000000	
	325490ALBERT	5.00000000	ABE - GLENCOE	50.00000000	
	GLENCOE RESOUR.	47.50000000	CASCADE CAPTURE	2.50000000	

**PERMITTED DEDUCTIONS -**

SUBJECT TO ITS SHARE OF DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 828

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229

E

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	SSGROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 6.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

### PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 13.75000000		
		ABE - GLENCOE 86.25000000		

Report Date: Dec 13, 2024

Page Number: 829

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229 E

M20229	PNGLSE CR	WR	Eff: Jan 12, 1970	0.000	C04242 B No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: F	WR		Exp: Jan 11, 1980	0.000	ALPHABOW ENERGY	13.75000000		TWP 41 RGE 25 W4M S 36
A	20918		Ext: 15	0.000	ABE - GLENCOE	86.25000000		
	GLENCOE RESOUR.				ABE - GLENCOE		100.00000000	NG IN MANNVILLE
	SINOPEC DAYLIG.	Count Acreage = No						EXCL NG IN GLAUCONITIC_SS
					Total Rental: 0.00			(MANNVILLE E & UPPER MANNVILLE A)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04186 A	ROY	Sep 10, 1979
C04187 A	ROY	Mar 30, 1983
C04242 C	POOL&OP	Jan 04, 2006
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04242 B	POOL&OP	Jan 04, 2006

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04186 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Roy Percent: 3.00000000  
Deduction: YES  
Gas: Royalty:  
S/S OIL: Min:  
Other Percent:

Min Pay:  
Div:  
Min:  
Prod/Sales:  
Prod/Sales:  
Prod/Sales:

Paid to: PAIDTO (R)  
QWESTDIVERSI 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 47.50000000  
ABE - GLENCOE 50.00000000

Report Date: Dec 13, 2024

Page Number: 830

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229	F			CASCADE CAPTURE		2.50000000	
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**PERMITTED DEDUCTIONS -**

DEDUCTIONS ALLOWED AND CALCULATED AFTER EXISTING ROYALTY BURDENS

**GENERAL COMMENTS -**

GOR ON S&NW SEC 36 ONLY

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04187 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 15.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 47.50000000		ALPHABOW ENERGY 47.50000000		
	325490ALBERT 5.00000000		ABE - GLENCOE 50.00000000		
	GLENCOE RESOUR. 47.50000000		CASCADE CAPTURE 2.50000000		

**PERMITTED DEDUCTIONS -**

SUBJECT TO ITS SHARE OF DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 831

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> PREPL2 (C)
AB MINISTER FIN 100.00000000	ABE - GLENCOE 100.00000000

M20587	PNGLSE CR	<b>Eff:</b> Feb 06, 1975	256.000	C04455 A Unknown	WI-1	Area : CHIGWELL
<b>Sub:</b> A	ROY	<b>Exp:</b> Feb 05, 1985	256.000	HORSESHOE BAY R	55.00000000	TWP 41 RGE 26 W4M SEC 14
A	39331	<b>Ext:</b> 15	0.000	TRIDENT WX	44.99500000	PNG TO BASE BELLY_RIVER
	HORSESHOE BAY R			TRIDENT AB	0.00500000	
100.00000000	HORSESHOE BAY R					

Total Rental: 896.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04455 A	FO&OP	Nov 15, 1984

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 256.000	0.000
DEVELOPED Dev:	256.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Well U.W.I. Status/Type -----

100/14-14-041-26-W4/00 STANDING/UNKN

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 10.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)
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Report Date: Dec 13, 2024

Page Number: 832

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20587	A	ALPHABOW ENERGY	0.47500000		HORSESHOE BAY R	55.00000000	
		MARS ROYALTY PA	4.00000000		TRIDENT WX	44.99500000	
		GLENCOE RESOUR.	4.50000000		TRIDENT AB	0.00500000	
		PRAIRIESKY	31.55000000				
		SIGNALTA RESOU.	1.00000000				
		SINOPEC DAYLIG.	58.45000000				
		CASCADE CAPTURE	0.02500000				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
MSTR FIN AB DOE	100.00000000	HORSESHOE BAY R	55.00000000
		TRIDENT WX	44.99500000
		TRIDENT AB	0.00500000

M20361	PNGLSE	FH	<b>Eff:</b> Dec 18, 2010	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> Dec 17, 2015	22.465	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SE 5
A	1327401ALBERTA		<b>Ext:</b> UNIT	21.342	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
34.72222000	ALPHABOW ENERGY				Total Rental:	55.00			

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 833

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20361

Sub:	A	Status	Hectares	Net	Hectares	Net	C04184 A	P&S	May 31, 2010 (I)
		PRODUCING	22.465	21.342	0.000	0.000	C04269 D	JVA	Jun 01, 2010
		DEVELOPED	22.465	21.342	0.000	0.000	C04269 L	JVA	Jun 01, 2010
		Prov:	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 AG	UNIT	Jan 01, 2011
							C06081 D	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07449 C	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07450 C	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04511	UNIT	Jan 01, 2011

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AG	Tract Number: 5B		Tract Part%: 0.73455000

Report Date: Dec 13, 2024

Page Number: 834

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20361	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04347 A No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 25 W4M SE 5
A	1327401ALBERTA	Ext: UNIT	0.000	ABE - GLENCOE		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PET IN VIKING_E
34.72222000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	49.87500000
		ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 835

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20361	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04311 A No		WELL	
Sub: C	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY		36.75000000	
A	1327401ALBERTA	Ext: UNIT	0.000	ABE - GLENCOE		33.25000000	
	GLENCOE RESOUR.			ABE-QUESTFIRE		30.00000000	

34.72222000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04311 A	OPERATING	Sep 01, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/08-05-042-25-W4/00 STANDING/UNKN

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WELL (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	36.75000000
		ABE - GLENCOE	33.25000000
		ABE-QUESTFIRE	30.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 836

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20361	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04367 A No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 5
A	1327401ALBERTA	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER
34.72222000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04367 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 837

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20361	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04478 A No		POOLED WI1	PREPL1 Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Dec 17, 2015	0.000	ALPHABOW ENERGY		8.78750000	9.50000000 TWP 42 RGE 25 W4M SE 5
A	1327401ALBERTA	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE		90.00000000	NG TO BASE BELLY_RIVER
	GLENCOE RESOUR.			ABE-QUESTFIRE		0.75000000	
34.72222000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE		0.46250000	

----- Related Contracts -----

90.00000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
0.50000000	C04343 A	PURCH	Nov 28, 2014 (I)
	C04478 A	POOL	Sep 12, 2007
	C07449 B	MISC	Nov 23, 2018
	C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/04-05-042-25-W4/00 STANDING/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
1327401ALBER 100.00000000

**Paid by:** PREPL1 (C)  
ALPHABOW ENERGY 9.50000000  
GLENCOE RESOUR. 90.00000000  
CASCADE CAPTURE 0.50000000

Report Date: Dec 13, 2024

Page Number: 838

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross				*	*
Mineral Int	Operator / Payor		Net	Doi Partner(s)				Lease Description / Rights Held

(cont'd)

M20361 E **PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20362	PNGLSE	FH	Eff: Dec 18, 2010	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Dec 17, 2015	5.390	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SE 5
A	HENDERSONESTATE	Ext: UNIT		5.121	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
8.33000000	ALPHABOW ENERGY				Total Rental:	14.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AI	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
1327401ALBER 100.00000000

Paid by: TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000



Report Date: Dec 13, 2024  
 Page Number: 839  
 \*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20362 A

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: AI</b>	<b>Tract Number: 5D</b>		<b>Tract Part%: 0.17629000</b>

M20362	PNGLSE FH	<b>Eff:</b> Dec 18, 2010	0.000	C04347 A No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> Dec 17, 2015	0.000	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 25 W4M SE 5
A	HENDERSONESTATE	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PET IN VIKING_E
8.33000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			

Report Date: Dec 13, 2024  
 Page Number: 840  
 \*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20362	B	<b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>					
			<b>Max:</b>	<b>Min Pay:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	<b>Prod/Sales:</b>
				<b>Min:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)		
		1327401ALBER	100.00000000	ALPHABOW ENERGY		49.87500000	
				ABE - GLENCOE		47.50000000	
				CASCADE CAPTURE		2.62500000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20362	PNGLSE	FH	<b>Eff:</b> Dec 18, 2010 <b>Exp:</b> Dec 17, 2015	0.000	C04311	A No	WELL	Area : CHIGWELL
<b>Sub:</b> C	WI			0.000	ALPHABOW ENERGY		36.75000000	TWP 42 RGE 25 W4M SE 5
A	HENDERSONESTATE	<b>Ext:</b> UNIT		0.000	ABE - GLENCOE		33.25000000	(100/08-05-042-25 W4M WELLBORE)
	GLENCOE RESOUR.				ABE-QUESTFIRE		30.00000000	
8.33000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	<b>NProd:</b>	0.000
DEVELOPED	0.000	0.000	<b>Undev:</b>	0.000
	0.000	0.000	<b>NProv:</b>	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04311 A	OPERATING	Sep 01, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- **Well U.W.I.**      **Status/Type** -----

100/08-05-042-25-W4/00 STANDING/UNKN

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 841

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 16.00000000

Deduction: YES

M20362

C

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

1327401ALBER

100.00000000

Paid by: WELL (C)

ALPHABOW ENERGY

36.75000000

ABE - GLENCOE

33.25000000

ABE-QUESTFIRE

30.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20362 PNLSE FH Eff: Dec 18, 2010 0.000 C04367 A No WI-1  
Sub: D WI Exp: Dec 17, 2015 0.000 ALPHABOW ENERGY 9.50000000  
A HENDERSONSTATE Ext: UNIT 0.000 GLENCOE RESOUR. 90.00000000  
GLENCOE RESOUR. CASCADE CAPTURE 0.50000000  
8.33000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Area : CHIGWELL  
TWP 42 RGE 25 W4M SE 5  
PNG TO TOP VIKING\_ZONE  
EXCL NG TO BASE BELLY\_RIVER

----- Related Contracts -----  
C03754 ZZ PURCH Dec 15, 2016 (I)  
C04343 A PURCH Nov 28, 2014 (I)  
C04367 A JOATRUST Oct 01, 2014  
C07449 B MISC Nov 23, 2018  
C07450 B ORR Nov 23, 2018

Status	Hectares	Net		Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000
Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 842

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 16.00000000				
	Deduction: YES				
M20362	D		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000	
			GLENCOE RESOUR.	90.00000000	
			CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20362	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04478 A No	POOLED W11	PREPL1	Area : CHIGWELL
Sub: E	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY	8.78750000	9.50000000	TWP 42 RGE 25 W4M SE 5
A	HENDERSONESTATE	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000		NG TO BASE BELLY_RIVER
	GLENCOE RESOUR.			ABE-QUESTFIRE	0.75000000		
8.33000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.46250000		----- Related Contracts -----
				GLENCOE RESOUR.		90.00000000	C03754 ZZ PURCH Dec 15, 2016 (I)
				CASCADE CAPTURE		0.50000000	C04343 A PURCH Nov 28, 2014 (I)
				Total Rental: 0.00			C04478 A POOL Sep 12, 2007
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
	Status	Hectares	Net	Hectares	Net		----- Well U.W.I. Status/Type -----
	NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000		100/04-05-042-25-W4/00 STANDING/GAS
	DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000		

Report Date: Dec 13, 2024

Page Number: 843

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20362

<b>Sub:</b> E	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000
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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL1 (C)		
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20363	PNGLSE FH	<b>Eff:</b> Mar 14, 2011	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Mar 13, 2014	21.567	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SW 5
A	COLERUTHMARIE	<b>Ext:</b> UNIT	20.489	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
33.33300000	ALPHABOW ENERGY			Total Rental:	54.00			

----- **Related Contracts** -----  
C03754 ZZ PURCH Dec 15, 2016 (I)

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20363

Sub:	A	Status	Hectares	Net	Hectares	Net	C04184 A	P&S	May 31, 2010 (I)
		PRODUCING	21.567	20.489	0.000	0.000	C04286 A	CONVEYANCE	May 03, 2011 (I)
		DEVELOPED	21.567	20.489	0.000	0.000	C04300 A	CONVEYANCE	Jan 07, 2011 (I)
		Prov:	0.000	0.000	0.000	0.000	C04305 C	ROY	Aug 24, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 AK	UNIT	Jan 01, 2011
							C06081 D	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07449 C	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07450 C	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04511	UNIT	Jan 01, 2011

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 C	GROSS OVERRIDE ROYALTY	OIL	Y	N	27.70830000 % of PROD
	Roy Percent:				
	Deduction:	UNKNOWN			
	Gas: Royalty:				
	S/S OIL: Min:	6.00000000	Max:	12.00000000	Div:
	Other Percent:		Min:		Prod/Sales:

**Paid to:** PAIDTO (R)  
PRAIRIESKY 100.00000000

**Paid by:** GORPAY (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----  
100/06-05-042-25-W4/00 OBSERVE/OIL

**PERMITTED DEDUCTIONS -**

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

Report Date: Dec 13, 2024

Page Number: 845

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20363      A      **GENERAL COMMENTS -**  
 ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE  
 RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL  
 PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
SHARON M. HOLLM      100.00000000		ALPHABOW ENERGY      95.00000000		
		CASCADE CAPTURE      5.00000000		

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: AK</b>	<b>Tract Number: 6B</b>		<b>Tract Part%: 1.90140000</b>

M20363	PNGLSE	FH	Eff: Mar 14, 2011	0.000	C04347	A	No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 846

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20363							
<b>Sub:</b> B	WI	<b>Exp:</b> Mar 13, 2014	0.000	ALPHABOW ENERGY	49.87500000		TWP 42 RGE 25 W4M SW 5
A	COLERUTHMARIE	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	47.50000000		PET IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000		EXCL PET IN VIKING_E
33.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04286 A	CONVEYANCE	May 03, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04347 A	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
SHARON M. HOLLM	100.00000000	ALPHABOW ENERGY	49.87500000
		ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 847

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20363	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04347 G No		WI-1	
Sub: C	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY		49.16250000	
A	COLERUTHMARIE	Ext: UNIT	0.000	ABE - GLENCOE		48.25000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.58750000	

Area : CHIGWELL  
TWP 42 RGE 25 W4M SW 5  
NG IN VIKING\_ZONE (E)

33.33300000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04286 A	CONVEYANCE	May 03, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 D	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 G	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	Y	N	30.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min: 6.00000000

Other Percent:

Max: 12.00000000

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

PRAIRIESKY 100.00000000

Paid by: GORPAY (C)

ALPHABOW ENERGY 47.50000000

GLENCOE RESOUR. 50.00000000

CASCADE CAPTURE 2.50000000

### PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING

Report Date: Dec 13, 2024

Page Number: 848

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20363 C AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
SHARON M. HOLLM 100.00000000		ALPHABOW ENERGY 49.16250000		
		ABE - GLENCOE 48.25000000		
		CASCADE CAPTURE 2.58750000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 849

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20363	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04347 G	No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY		49.16250000	TWP 42 RGE 25 W4M SW 5
A	COLERUTHMARIE	Ext: UNIT	0.000	ABE - GLENCOE		48.25000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.58750000	EXCL PET IN VIKING_ZONE
33.33300000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE (E)
				Total Rental:	0.00		EXCL NG TO BASE BELLY_RIVER

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04367 A	JOATRUST	Oct 01, 2014
C04367 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04347 G	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SHARON M. HOLLM	100.00000000	ALPHABOW ENERGY	49.16250000
		ABE - GLENCOE	48.25000000
		CASCADE CAPTURE	2.58750000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 850

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held			
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				
M20363	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04478 A No		POOLED WI1	PREPL2	Area : CHIGWELL		
<b>Sub:</b> E	WI	<b>Exp:</b> Mar 13, 2014	0.000	ALPHABOW ENERGY		8.78750000	6.65000000	TWP 42 RGE 25 W4M SW 5		
A	COLERUTHMARIE	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE		90.00000000		NG TO BASE BELLY_RIVER		
	GLENCOE RESOUR.			ABE-QUESTFIRE		0.75000000				
33.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE		0.46250000	0.35000000	----- Related Contracts -----		
				GLENCOE RESOUR.			63.00000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
				QUESTFIRE			30.00000000	C04343 A	PURCH	Nov 28, 2014 (I)
								C04478 A	POOL	Sep 12, 2007
				Total Rental:	0.00			C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	----- Well U.W.I. Status/Type -----		
	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	100/04-05-042-25-W4/00 STANDING/GAS		
	DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000			
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		
SHARON M. HOLLM	100.00000000	ALPHABOW ENERGY	6.65000000	
		GLENCOE RESOUR.	63.00000000	
		QUESTFIRE	30.00000000	
		CASCADE CAPTURE	0.35000000	

Report Date: Dec 13, 2024

Page Number: 851

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20363 E

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20363	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04367 B No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SW 5
A	COLERUTHMARIE	Ext: UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
33.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04367 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	

Report Date: Dec 13, 2024

Page Number: 852

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20363	F	SHARON M. HOLLM	100.00000000		ALPHABOW ENERGY	9.50000000	
					GRYPHON PET	90.00000000	
					CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20363	PNGLSE	FH	Eff: Mar 14, 2011	0.000	C04367	A	No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M SW 5
A	COLERUTHMARIE		Ext: UNIT	0.000	GLENCOE RESOUR.			90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN DUVERNAY
33.33300000	ALPHABOW ENERGY		Count Acreage = No						(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04343	A	PURCH	Nov 28, 2014	(I)
C04367	A	JOATRUST	Oct 01, 2014	
C04367	B	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) SHARON M. HOLLM 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 9.50000000 GLENCOE RESOUR. 90.00000000 CASCADE CAPTURE 0.50000000	

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20364	PNGLSE FH	<b>Eff:</b> Mar 15, 2011	64.700	C04511 Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Mar 14, 2014	21.567	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 42 RGE 25 W4M SW 5
A	MERRILLDELBERT	<b>Ext:</b> UNIT	20.489	CASCADE CAPTURE	5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY						
33.33300000	ALPHABOW ENERGY			Total Rental: 106.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04286 A	CONVEYANCE	May 03, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 C	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AL	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		21.567	20.489		0.000	0.000
DEVELOPED	<b>Dev:</b>	21.567	20.489	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

Royalty / Encumbrances						
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04305 C	GROSS OVERRIDE ROYALTY	OIL	Y	N	27.70830000	% of PROD
	<b>Roy Percent:</b>					
	<b>Deduction:</b> UNKNOWN					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>					

Report Date: Dec 13, 2024

Page Number: 854

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

6.00000000	<b>Max:</b>	12.00000000	<b>Div:</b>	<b>Prod/Sales:</b>	C04511	UNIT	Jan 01, 2011
<b>Other Percent:</b>			<b>Min:</b>	<b>Prod/Sales:</b>	----- Well U.W.I. Status/Type -----		
<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> GORPAY (C)		100/06-05-042-25-W4/00 OBSERVE/OIL		
PRAIRIESKY	100.00000000		ALPHABOW ENERGY	95.00000000			
			CASCADE CAPTURE	5.00000000			

### PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

### GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

M20364

A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 855

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
DELBERT LLOYD M	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: AL</b>	<b>Tract Number: 6C</b>		<b>Tract Part%: 1.90140000</b>

M20364	PNGLSE FH	<b>Eff:</b> Mar 15, 2011	0.000	C04347 E No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> Mar 14, 2014	0.000	ALPHABOW ENERGY	40.37030000	TWP 42 RGE 25 W4M SW 5
A	MERRILLDELBERT	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	57.50500000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.12470000	EXCL PET IN VIKING_E
33.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04286 A	CONVEYANCE	May 03, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 856

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
DELBERT LLOYD M 100.00000000		ALPHABOW ENERGY 40.37030000		
		ABE - GLENCOE 57.50500000		
		CASCADE CAPTURE 2.12470000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20364	PNGLSE FH	<b>Eff:</b> Mar 15, 2011	0.000	C04347 G No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Mar 14, 2014	0.000	ALPHABOW ENERGY	49.16250000	TWP 42 RGE 25 W4M SW 5
A	MERRILLDELBERT	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	48.25000000	NG IN VIKING_ZONE (E)
	GLENCOE RESOUR.			CASCADE CAPTURE	2.58750000	
33.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04286 A	CONVEYANCE	May 03, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 D	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 G	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 857

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	Y	N	30.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
M20364	C	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			GLENCOE RESOUR. 50.00000000		
			CASCADE CAPTURE 2.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

### GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 858

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of  
**Roy Percent:** 16.00000000  
**Deduction:** YES  
**Gas: Royalty:**  
**S/S OIL: Min:** **Max:**  
**Other Percent:**

M20364

C

**Min Pay:** **Prod/Sales:**  
**Div:** **Prod/Sales:**  
**Min:** **Prod/Sales:**

**Paid to:** DEPOSITO(M)  
 DELBERT LLOYD M 100.00000000  
**Paid by:** WI-1 (C)  
 ALPHABOW ENERGY 49.16250000  
 ABE - GLENCOE 48.25000000  
 CASCADE CAPTURE 2.58750000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20364 PNLSE FH **Eff:** Mar 15, 2011 0.000 C04367 A No WI-1 Area : CHIGWELL  
**Sub:** D WI **Exp:** Mar 14, 2014 0.000 ALPHABOW ENERGY 9.50000000 TWP 42 RGE 25 W4M SW 5  
 A MERRILLDELBERT **Ext:** UNIT 0.000 GLENCOE RESOUR. 90.00000000 PNG TO TOP MANNVILLE  
 GLENCOE RESOUR. CASCADE CAPTURE 0.50000000 EXCL PET IN VIKING\_ZONE  
 33.33300000 ALPHABOW ENERGY **Count Acreage =** No EXCL NG IN VIKING\_ZONE (E)  
 Total Rental: 0.00 EXCL NG TO BASE BELLY\_RIVER

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING <b>Prod:</b>	0.000	0.000	<b>NProd:</b> 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b> 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
<b>Prov:</b>	0.000	0.000	<b>NProv:</b> 0.000	0.000	C04367 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 859

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 16.00000000				
	Deduction: YES				
M20364	D	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	DELBERT LLOYD M 100.00000000		ALPHABOW ENERGY 9.50000000		
			GLENCOE RESOUR. 90.00000000		
			CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20364	PNGLSE FH	Eff: Mar 15, 2011	0.000	C04478 A No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: E	WI	Exp: Mar 14, 2014	0.000	ALPHABOW ENERGY	8.78750000	6.65000000	TWP 42 RGE 25 W4M SW 5
A	MERRILLDELBERT	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000		NG TO BASE BELLY_RIVER
	GLENCOE RESOUR.			ABE-QUESTFIRE	0.75000000		
33.33300000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.46250000	0.35000000	----- Related Contracts -----
				GLENCOE RESOUR.		63.00000000	C03754 ZZ PURCH Dec 15, 2016 (I)
				QUESTFIRE		30.00000000	C04343 A PURCH Nov 28, 2014 (I)
				Total Rental: 0.00			C04478 A POOL Sep 12, 2007
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
	Status	Hectares	Net	Hectares	Net		----- Well U.W.I. Status/Type -----
	NON PRODUCINGProd:	0.000	0.000	NProd:	0.000	0.000	100/04-05-042-25-W4/00 STANDING/GAS
	DEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	

Report Date: Dec 13, 2024

Page Number: 860

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20364

Sub: E	Prov:	0.000	0.000	NProv:	0.000	0.000
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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		
DELBERT LLOYD M	100.00000000	ALPHABOW ENERGY	6.65000000	
		GLENCOE RESOUR.	63.00000000	
		QUESTFIRE	30.00000000	
		CASCADE CAPTURE	0.35000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20364	PNGLSE FH	<b>Eff:</b> Mar 15, 2011	0.000	C04367 B No	WI-1	Area : CHIGWELL
Sub: F	WI	<b>Exp:</b> Mar 14, 2014	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SW 5
A	MERRILDELBERT	<b>Ext:</b> UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
33.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Report Date: Dec 13, 2024

Page Number: 861

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20364

Sub: F

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04367 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
DELBERT LLOYD M 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20364	PNGLSE	FH	Eff: Mar 15, 2011	0.000	C04367	A	No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 862

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20364							
<b>Sub:</b> G	WI	<b>Exp:</b> Mar 14, 2014	0.000	ALPHABOW ENERGY	9.50000000		TWP 42 RGE 25 W4M SW 5
A	MERRILDELBERT	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	90.00000000		PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000		EXCL PNG IN DUVERNAY
33.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04367 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
DELBERT LLOYD M	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 863

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

M20365	PNGLSE FH	Eff: Mar 14, 2011	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Mar 13, 2014	21.567	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SW 5
A	VOGELROGER	Ext: UNIT	20.489	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E

ALPHABOW ENERGY  
33.33300000 ALPHABOW ENERGY

Total Rental: 106.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		21.567	20.489	0.000	0.000	0.000
DEVELOPED	Dev:	21.567	20.489	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04286 A	CONVEYANCE	May 03, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 C	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AJ	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 C	GROSS OVERRIDE ROYALTY	OIL	Y	N	27.70830000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> GORPAY (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----  
100/06-05-042-25-W4/00 OBSERVE/OIL

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 864

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20365 A ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
VOGEL,ROGERM 100.00000000

**Paid by:** TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: AJ</b>	<b>Tract Number:</b> 6A		<b>Tract Part%:</b> 1.90140000

Report Date: Dec 13, 2024

Page Number: 865

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20365	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04347 E No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY		40.37030000	TWP 42 RGE 25 W4M SW 5
A	VOGELROGER	Ext: UNIT	0.000	ABE - GLENCOE		57.50500000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.12470000	EXCL PET IN VIKING_E
33.33300000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04286 A	CONVEYANCE	May 03, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
VOGEL,ROGERM	100.00000000	ALPHABOW ENERGY	40.37030000
		ABE - GLENCOE	57.50500000
		CASCADE CAPTURE	2.12470000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 866

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20365	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04347 G No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY		49.16250000	TWP 42 RGE 25 W4M SW 5
A	VOGELROGER	Ext: UNIT	0.000	ABE - GLENCOE		48.25000000	NG IN VIKING_ZONE (E)
	GLENCOE RESOUR.			CASCADE CAPTURE		2.58750000	
33.33300000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04286 A	CONVEYANCE	May 03, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 D	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 G	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	Y	N	30.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min: 6.00000000

Other Percent:

Max: 12.00000000

Div: 6.00000000

Min: 6.00000000

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

PRAIRIESKY 100.00000000

Paid by: GORPAY (C)

ALPHABOW ENERGY 47.50000000

GLENCOE RESOUR. 50.00000000

CASCADE CAPTURE 2.50000000

### PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20365      C      AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
VOGEL,ROGERM 100.00000000		ALPHABOW ENERGY	49.16250000	
		ABE - GLENCOE	48.25000000	
		CASCADE CAPTURE	2.58750000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 868

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20365	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04367 A No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SW 5
A	VOGELROGER	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PET IN VIKING_ZONE
33.33300000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE (E)
				Total Rental:	0.00		EXCL NG TO BASE BELLY_RIVER

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04367 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
VOGEL,ROGERM	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 869

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		
M20365	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04478 A No		POOLED WI1	PREPL2	Area : CHIGWELL	
Sub: E	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY		8.78750000	6.65000000	TWP 42 RGE 25 W4M SW 5	
A	VOGELROGER	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000		NG TO BASE BELLY_RIVER	
	GLENCOE RESOUR.			ABE-QUESTFIRE		0.75000000			
33.33300000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.46250000	0.35000000	----- Related Contracts -----	
				GLENCOE RESOUR.			63.00000000	C03754 ZZ	PURCH Dec 15, 2016 (I)
				QUESTFIRE			30.00000000	C04343 A	PURCH Nov 28, 2014 (I)
				Total Rental: 0.00				C04367 A	JOATRUST Oct 01, 2014
								C04367 B	JOATRUST Oct 01, 2014
								C04478 A	POOL Sep 12, 2007
								C07449 B	MISC Nov 23, 2018
								C07450 B	ORR Nov 23, 2018
								----- Well U.W.I. Status/Type -----	
								100/04-05-042-25-W4/00 STANDING/GAS	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
VOGEL,ROGERM	100.00000000	ALPHABOW ENERGY	6.65000000	
		GLENCOE RESOUR.	63.00000000	
		QUESTFIRE	30.00000000	
		CASCADE CAPTURE	0.35000000	

Report Date: Dec 13, 2024

Page Number: 870

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20365 E

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20365	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04367 B No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SW 5
A	VOGELROGER	Ext: UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
33.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

### ----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04367 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		



Report Date: Dec 13, 2024

Page Number: 871

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20365	F	VOGEL,ROGERM	100.00000000		ALPHABOW ENERGY	9.50000000	
					GRYPHON PET	90.00000000	
					CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20365	PNGLSE	FH	Eff: Mar 14, 2011	0.000	C04367	A	No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M SW 5
A	VOGELROGER		Ext: UNIT	0.000	GLENCOE RESOUR.			90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN DUVERNAY
33.33300000	ALPHABOW ENERGY		Count Acreage = No						(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000
NProd:	0.000	0.000	0.000	0.000
Undev:	0.000	0.000	0.000	0.000
NProv:	0.000	0.000	0.000	0.000

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04367	A	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 872

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) VOGEL,ROGERM 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 9.50000000 GLENCOE RESOUR. 90.00000000 CASCADE CAPTURE 0.50000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20366	PNGLSE FH	<b>Eff:</b> Dec 18, 2010	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Dec 17, 2015	4.490	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SE 5
A	NEWTONLORNE	<b>Ext:</b> UNIT	4.266	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
6.94000000	ALPHABOW ENERGY			Total Rental:	11.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AH	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 873

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
NEWTON,LORNE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: AH</b>	<b>Tract Number: 5C</b>		<b>Tract Part%: 0.14691000</b>

M20366	PNGLSE FH	<b>Eff:</b> Dec 18, 2010	0.000	C04347 A No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> Dec 17, 2015	0.000	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 25 W4M SE 5
A	NEWTONLORNE	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PET IN VIKING_E
6.94000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 874

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 16.00000000				
	Deduction: YES				
M20366	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	NEWTON,LORNE	100.00000000	ALPHABOW ENERGY	49.87500000	
			ABE - GLENCOE	47.50000000	
			CASCADE CAPTURE	2.62500000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20366	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04311 A No	WELL	Area : CHIGWELL
Sub: C	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY	36.75000000	TWP 42 RGE 25 W4M SE 5
A	NEWTONLORNE	Ext: UNIT	0.000	ABE - GLENCOE	33.25000000	(100/08-05-042-25 W4M WELLBORE)
	GLENCOE RESOUR.			ABE-QUESTFIRE	30.00000000	
6.94000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04311 A	OPERATING	Sep 01, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### ----- Well U.W.I. Status/Type -----

100/08-05-042-25-W4/00 STANDING/UNKN

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 875

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) NEWTON,LORNE	100.00000000	<b>Paid by:</b> WELL (C) ALPHABOW ENERGY ABE - GLENCOE ABE-QUESTFIRE		36.75000000 33.25000000 30.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20366	PNGLSE FH	<b>Eff:</b> Dec 18, 2010	0.000	C04367 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Dec 17, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 5
A	NEWTONLORNE	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL NG TO BASE BELLY_RIVER
6.94000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>		<b>NProd:</b>		
<b>Dev:</b>		<b>Undev:</b>		
<b>Prov:</b>		<b>NProv:</b>		

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04367 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 876

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) NEWTON,LORNE	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE		9.50000000 90.00000000 0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20366	PNGLSE FH	<b>Eff:</b> Dec 18, 2010	0.000	C04478 A No	POOLED W11	PREPL1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Dec 17, 2015	0.000	ALPHABOW ENERGY	8.78750000	9.50000000	TWP 42 RGE 25 W4M SE 5
A	NEWTONLORNE	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	90.00000000		NG TO BASE BELLY_RIVER
6.94000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		ABE-QUESTFIRE	0.75000000		
				CASCADE CAPTURE	0.46250000		

### ----- Related Contracts -----

90.00000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
0.50000000	C04343 A	PURCH	Nov 28, 2014 (I)
	C04478 A	POOL	Sep 12, 2007
	C07449 B	MISC	Nov 23, 2018
	C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net	Well U.W.I.	Status/Type
NON PRODUCING	0.000	0.000	0.000	0.000	100/04-05-042-25-W4/00	STANDING/GAS
DEVELOPED	0.000	0.000	0.000	0.000		

Report Date: Dec 13, 2024

Page Number: 877

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20366

<b>Sub:</b> E	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000
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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL1 (C)		
NEWTON,LORNE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20367	PNGLSE FH	<b>Eff:</b> Dec 18, 2010	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Dec 17, 2015	32.350	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SE 5
A	727782ALBERTALTD	<b>Ext:</b> UNIT	30.733	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
50.00000000	ALPHABOW ENERGY			Total Rental:	80.00			

----- **Related Contracts** -----  
C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 878

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20367

Sub:	A	Status	Hectares	Net	Hectares	Net	DOI Code	Lease Type	Effective Date
		PRODUCING	32.350	30.733	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		DEVELOPED	32.350	30.733	0.000	0.000	C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 AF	UNIT	Jan 01, 2011
							C06081 D	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07449 C	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07450 C	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04511	UNIT	Jan 01, 2011

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
727782ALBERT	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD - (40% CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: AF</b>	<b>Tract Number:</b> 5A		<b>Tract Part%:</b> 1.05775000



Report Date: Dec 13, 2024

Page Number: 879

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20367	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04347 A No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 25 W4M SE 5
A	727782ALBERTALTD	Ext: UNIT	0.000	ABE - GLENCOE		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PET IN VIKING_E
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
727782ALBERT	100.00000000	ALPHABOW ENERGY	49.87500000
		ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD - (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 880

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20367	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04311 A No		WELL	
Sub: C	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY		36.75000000	
A	727782ALBERTALTD	Ext: UNIT	0.000	ABE - GLENCOE		33.25000000	
	GLENCOE RESOUR.			ABE-QUESTFIRE		30.00000000	

Area : CHIGWELL  
TWP 42 RGE 25 W4M SE 5  
(100/08-05-042-25 W4M WELLBORE)

50.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04311 A	OPERATING	Sep 01, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----  
100/08-05-042-25-W4/00 STANDING/UNKN

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WELL (C)	
727782ALBERT	100.00000000	ALPHABOW ENERGY	36.75000000
		ABE - GLENCOE	33.25000000
		ABE-QUESTFIRE	30.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD - (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 881

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20367	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04367 A No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 5
A	727782ALBERTALTD	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04367 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
727782ALBERT	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD - (40% CAP ON DEDUCTIONS)

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

M20367	PNGLSE	FH	Eff: Dec 18, 2010	0.000	C04478	A No	POOLED WI1	PREPL1	Area : CHIGWELL
<b>Sub:</b> E	WI		<b>Exp:</b> Dec 17, 2015	0.000	ALPHABOW ENERGY		8.78750000	9.50000000	TWP 42 RGE 25 W4M SE 5
A	727782ALBERTALTD		<b>Ext:</b> UNIT	0.000	ABE - GLENCOE		90.00000000		NG TO BASE BELLY_RIVER
	GLENCOE RESOUR.				ABE-QUESTFIRE		0.75000000		
50.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		CASCADE CAPTURE		0.46250000		

----- Related Contracts -----

90.00000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
0.50000000	C04343 A	PURCH	Nov 28, 2014 (I)
	C04478 A	POOL	Sep 12, 2007
	C07449 B	MISC	Nov 23, 2018
	C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-05-042-25-W4/00 STANDING/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
727782ALBERT 100.00000000

**Paid by:** PREPL1 (C)  
ALPHABOW ENERGY 9.50000000  
GLENCOE RESOUR. 90.00000000  
CASCADE CAPTURE 0.50000000

Report Date: Dec 13, 2024

Page Number: 883

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20367 E **PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD - (40% CAP ON DEDUCTIONS)

M20383	PNGLSE	FH	Eff: Apr 05, 2012	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI		Exp: Apr 04, 2015	19.410	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M NW 5
A	ENNSTIME		Ext: UNIT	18.440	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
30.00000000	ALPHABOW ENERGY								

Total Rental: 48.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		19.410	18.440	0.000	0.000	0.000
DEVELOPED	Dev:	19.410	18.440	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AO	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/12-05-042-25-W4/00 SUSP/OIL

Paid to: DEPOSITO(M)  
ENNS,TIM 100.00000000

Paid by: TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20383 A  
**PERMITTED DEDUCTIONS -**  
capped at 40%

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
<b>Sub: AO</b>	<b>Tract Number: 7C</b>		<b>Tract Part%: 1.30299000</b>

M20383	PNGLSE FH	<b>Eff:</b> Apr 05, 2012	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> Apr 04, 2015	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M NW 5
A	ENNSTIME	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.			PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	EXCL PET IN VIKING_E
30.00000000	ALPHABOW ENERGY	<b>Count Acreage = No</b>		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

**----- Related Contracts -----**

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 885

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20383	B	<b>Roy Percent:</b> 16.00000000					
		<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)			
		ENNS,TIM	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20383	PNGLSE	FH	<b>Eff:</b> Apr 05, 2012	0.000	C04368	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Apr 04, 2015	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M NW 5
A	ENNSTIME		<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.			90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
30.00000000	ALPHABOW ENERGY	<b>Count</b>	<b>Acreage =</b> No						EXCL NG TO BASE BELLY_RIVER

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04368 A	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 886

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of  
**Roy Percent:** 16.00000000  
**Deduction:** YES  
**Gas: Royalty:**  
**S/S OIL: Min:** **Max:**  
**Other Percent:**

M20383 C **Min Pay:** **Prod/Sales:**  
**Div:** **Prod/Sales:**  
**Min:** **Prod/Sales:**

**Paid to:** DEPOSITO(M)  
ENNS,TIM 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 9.50000000  
GLENCOE RESOUR. 90.00000000  
CASCADE CAPTURE 0.50000000

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20383 PNLSE FH **Eff:** Apr 05, 2012 0.000 C04478 A No POOLED W11 PREPL1 Area : CHIGWELL  
**Sub:** D WI **Exp:** Apr 04, 2015 0.000 ALPHABOW ENERGY 8.78750000 9.50000000 TWP 42 RGE 25 W4M NW 5  
A ENNSTIME **Ext:** HELDPROD 0.000 ABE - GLENCOE 90.00000000 NG TO BASE BELLY\_RIVER  
GLENCOE RESOUR. ABE-QUESTFIRE 0.75000000  
30.00000000 ALPHABOW ENERGY **Count Acreage =** No CASCADE CAPTURE 0.46250000

----- **Related Contracts** -----  
90.00000000 C03754 ZZ PURCH Dec 15, 2016 (I)  
0.50000000 C04343 A PURCH Nov 28, 2014 (I)  
C04478 A POOL Sep 12, 2007  
C07449 B MISC Nov 23, 2018  
C07450 B ORR Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
100/04-05-042-25-W4/00 STANDING/GAS



Report Date: Dec 13, 2024

Page Number: 887

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20383 D \_\_\_\_\_  
**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL1 (C)		
ENNS,TIM	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
capped at 40%

M20383	PNGLSE FH	<b>Eff:</b> Apr 05, 2012	0.000	C04368 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Apr 04, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M NW 5
A	ENNSTIME	<b>Ext:</b> HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(INCL PNG IN LEDUC REEF)
30.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
<b>Prod:</b>		<b>NProd:</b>		

Report Date: Dec 13, 2024

Page Number: 888

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20383											
<b>Sub:</b> E	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C07449 B	MISC	Nov 23, 2018	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C07450 B	ORR	Nov 23, 2018	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
ENNS,TIM	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20383	PNGLSE FH	<b>Eff:</b> Apr 05, 2012	0.000	C04368 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> Apr 04, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M NW 5
A	ENNSTIME	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
30.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(INCL PNG IN LEDUC REEF)

Report Date: Dec 13, 2024

Page Number: 889

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20383

Sub: F

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	Related Contracts	
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04368 A JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ENNS,TIM	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -  
CAPPED AT 40%

M20384 PNLSE FH Eff: Mar 21, 2012 64.700 C04511 Bypass UNIT TRACTINT Area : CHIGWELL

Report Date: Dec 13, 2024

Page Number: 890

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20384							
<b>Sub:</b> A	UN	<b>Exp:</b> Mar 20, 2015	22.645	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 42 RGE 25 W4M NW 5
A	SCHMIDTWAYNE	<b>Ext:</b> UNIT	21.513	CASCADE CAPTURE	5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY						
35.00000000	ALPHABOW ENERGY			Total Rental: 280.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	22.645	21.513	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	22.645	21.513	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AM	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
100/12-05-042-25-W4/00 SUSP/OIL

**Paid to:** DEPOSITO(M)  
SCHMIDT,WAYN 100.00000000

**Paid by:** TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

### Related Units

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20384 A \_\_\_\_\_ Related Units \_\_\_\_\_

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
<b>Sub: AM</b>	<b>Tract Number: 7A</b>		<b>Tract Part%: 1.52015500</b>

M20384	PNGLSE	FH	<b>Eff:</b> Mar 21, 2012	0.000	C04347	A	No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI		<b>Exp:</b> Mar 20, 2015	0.000	ALPHABOW ENERGY			100.00000000	49.87500000	TWP 42 RGE 25 W4M NW 5
A	SCHMIDTWAYNE		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.					PNG IN VIKING_ZONE
	GLENCOE RESOUR.				ABE - GLENCOE				47.50000000	EXCL PET IN VIKING_E
35.00000000	ALPHABOW ENERGY		<b>Count Acreage = No</b>		CASCADE CAPTURE				2.62500000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	D	JVA	Jun 01, 2010
C04269	L	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04347	A	JOATRUST	Oct 01, 2014
C04347	N	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018
C07534	A	JOA	Nov 09, 2023

Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 892

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)	
SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20384	PNGLSE	FH	<b>Eff:</b> Mar 21, 2012	0.000	C04368	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Mar 20, 2015	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M NW 5
A	SCHMIDTWAYNE		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.			90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
35.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No						EXCL NG TO BASE BELLY_RIVER
					Total Rental:		0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 893

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20384	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	9.50000000
				GLENCOE RESOUR.	90.00000000
				CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20384	PNGLSE	FH	<b>Eff:</b> Mar 21, 2012	0.000	C04478 A No	POOLED WI1	PREPL1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Mar 20, 2015	0.000	ALPHABOW ENERGY	8.78750000	9.50000000	TWP 42 RGE 25 W4M NW 5
A	SCHMIDTWAYNE		<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	90.00000000		NG TO BASE BELLY_RIVER
	GLENCOE RESOUR.				ABE-QUESTFIRE	0.75000000		
35.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			CASCADE CAPTURE	0.46250000		

----- **Related Contracts** -----

90.00000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
0.50000000	C04343 A	PURCH	Nov 28, 2014 (I)
	C04478 A	POOL	Sep 12, 2007
	C07449 B	MISC	Nov 23, 2018
	C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
100/04-05-042-25-W4/00 STANDING/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 894

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) SCHMIDT,WAYN	100.00000000	<b>Paid by:</b> PREPL1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE		9.50000000 90.00000000 0.50000000

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20384	PNGLSE FH	<b>Eff:</b> Mar 21, 2012	0.000	C04368 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Mar 20, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M NW 5
A	SCHMIDTWAYNE	<b>Ext:</b> UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(INCL PNG IN LEDUC REEF)
35.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>		<b>NProd:</b>		
<b>Dev:</b>		<b>Undev:</b>		
<b>Prov:</b>		<b>NProv:</b>		

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**



Report Date: Dec 13, 2024

Page Number: 895

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
SCHMIDT,WAYN 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		
		CASCADE CAPTURE 0.50000000		

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20384	PNGLSE FH	<b>Eff:</b> Mar 21, 2012	0.000	C04368 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> Mar 20, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M NW 5
A	SCHMIDTWAYNE	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
35.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(INCL PNG IN LEDUC REEF)
			Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>		<b>NProd:</b>		
<b>Dev:</b>		<b>Undev:</b>		
<b>Prov:</b>		<b>NProv:</b>		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 896

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
SCHMIDT,WAYN 100.00000000		ALPHABOW ENERGY 9.50000000		
		GLENCOE RESOUR. 90.00000000		
		CASCADE CAPTURE 0.50000000		

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20385	PNGLSE FH	<b>Eff:</b> Mar 21, 2012	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Mar 20, 2015	22.645	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M NW 5
A	KROETSCHKERRY	<b>Ext:</b> UNIT	21.513	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
35.00000000	ALPHABOW ENERGY							
	ALPHABOW ENERGY							
				Total Rental:	280.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		22.645	21.513		0.000	0.000
DEVELOPED	<b>Dev:</b>	22.645	21.513	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

**Royalty / Encumbrances**

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AN	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 897

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C07449 B	MISC	Nov 23, 2018
	<b>Roy Percent:</b> 16.00000000					C07449 C	MISC	Nov 23, 2018
	<b>Deduction:</b> YES					C07450 B	ORR	Nov 23, 2018
M20385	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C07450 C	ORR	Nov 23, 2018
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	C07534 A	JOA	Nov 09, 2023
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	C04511	UNIT	Jan 01, 2011
						----- Well U.W.I. Status/Type -----		
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)			100/12-05-042-25-W4/00 SUSP/OIL		
	KROETSCH,KER 100.00000000		ALPHABOW ENERGY 95.00000000					
			CASCADE CAPTURE 5.00000000					

**PERMITTED DEDUCTIONS -**  
capped at 40%

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
<b>Sub: AN</b>	<b>Tract Number: 7B</b>		<b>Tract Part%: 1.52015500</b>

M20385	PNGLSE FH	<b>Eff:</b> Mar 21, 2012	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> Mar 20, 2015	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M NW 5
A	KROETSCHKERRY	<b>Ext:</b> UNIT	0.000	LENCOE RESOUR.			PNG IN VIKING_ZONE
	LENCOE RESOUR.			ABE - LENCOE		47.50000000	EXCL PET IN VIKING_E
35.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE		2.62500000	
						----- Related Contracts -----	
						Total Rental:	0.00
						C03754 ZZ	PURCH Dec 15, 2016 (I)
						C04184 A	P&S May 31, 2010 (I)

Report Date: Dec 13, 2024

Page Number: 898

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20385

Sub:	B	Status	Hectares	Net	Hectares	Net	C04269 D	JVA	Jun 01, 2010
		NON PRODUCING	0.000	0.000	0.000	0.000	C04269 L	JVA	Jun 01, 2010
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Dev:	0.000	0.000	0.000	0.000	C04347 A	JOATRUST	Oct 01, 2014
		Prov:	0.000	0.000	0.000	0.000	C04347 N	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-RENOU(C)
KROETSCH,KER	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -  
CAPPED AT 40%

M20385	PNGLSE	FH	Eff: Mar 21, 2012	0.000	C04368	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M NW 5
A	KROETSCHKERRY		Ext: UNIT	0.000	GLENCOE RESOUR.			90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE

Report Date: Dec 13, 2024

Page Number: 899

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20385

Sub: C

35.00000000 ALPHABOW ENERGY Count Acreage = No

EXCL NG TO BASE BELLY\_RIVER

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
KROETSCH,KER 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 9.50000000  
GLENCOE RESOUR. 90.00000000  
CASCADE CAPTURE 0.50000000

### PERMITTED DEDUCTIONS -

CAPPED AT 40%

Report Date: Dec 13, 2024

Page Number: 900

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20385	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04478 A No		POOLED WI1	PREPL1 Area : CHIGWELL
Sub: D	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY		8.78750000	9.50000000 TWP 42 RGE 25 W4M NW 5
A	KROETSCHKERRY	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	NG TO BASE BELLY_RIVER
	GLENCOE RESOUR.			ABE-QUESTFIRE		0.75000000	
35.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.46250000	

----- Related Contracts -----

90.00000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
0.50000000	C04343 A	PURCH	Nov 28, 2014 (I)
	C04478 A	POOL	Sep 12, 2007
	C07449 B	MISC	Nov 23, 2018
	C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/04-05-042-25-W4/00 STANDING/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
KROETSCH, KER 100.00000000

Paid by: PREPL1 (C)  
ALPHABOW ENERGY 9.50000000  
GLENCOE RESOUR. 90.00000000  
CASCADE CAPTURE 0.50000000

Report Date: Dec 13, 2024

Page Number: 901

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20385 D PERMITTED DEDUCTIONS -  
CAPPED AT 40%

M20385	PNGLSE	FH	Eff: Mar 21, 2012	0.000	C04368 B No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M NW 5
A	KROETSCHKERRY		Ext: UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
35.00000000	ALPHABOW ENERGY		Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04368 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
KROETSCH, KER	100.00000000	ALPHABOW ENERGY	9.50000000	

Report Date: Dec 13, 2024

Page Number: 902

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20385	E			GRYPHON PET		90.00000000	
				CASCADE CAPTURE		0.50000000	

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20385	PNGLSE	FH	Eff: Mar 21, 2012	0.000	C04368	A No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M NW 5
A	KROETSCHKERRY		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN DUVERNAY
35.00000000	ALPHABOW ENERGY		Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04368	A	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:



**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
KROETSCH,KER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20238	PNGLSE CR	Eff: May 05, 1983	64.000	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> May 04, 1988	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SE 6
A	0483050027	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
	SPARK INFRASTRU							
				Total Rental:	112.00			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	64.000	60.800	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	64.000	60.800	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04480 A	TRUST	Jan 11, 2010
C04511 AP	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>		<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>			<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>			<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> TRACTINT (C)	
AB MINISTER FIN      100.00000000	ALPHABOW ENERGY    95.00000000	CASCADE CAPTURE      5.00000000

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub:</b> AP	<b>Tract Number:</b> 8		<b>Tract Part%:</b> 7.49870000

M20238	PNGLSE CR	<b>Eff:</b> May 05, 1983	64.000	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> May 04, 1988	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M NW 6
A	0483050027	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
	SPARK INFRASTRU			Total Rental:	112.00			

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
PRODUCING	<b>Prod:</b>	64.000	60.800	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	64.000	60.800	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04480 A	TRUST	Jan 11, 2010
C04511 AQ	UNIT	Jan 01, 2011
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				

**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		
(cont'd)									
M20238	B	Deduction: STANDARD					C07534 A	JOA	Nov 09, 2023
		Gas: Royalty:		Min Pay:		Prod/Sales:	C04511	UNIT	Jan 01, 2011
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	----- Well U.W.I. Status/Type -----		
		Other Percent:		Min:		Prod/Sales:	102/14-06-042-25-W4/00 FLOW/OIL		
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)					
		AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 95.00000000					
				CASCADE CAPTURE 5.00000000					

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AQ	Tract Number: 9		Tract Part%: 2.43670000

M20238	PNGLSE CR	Eff: May 05, 1983	0.000	C04347 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: May 04, 1988	0.000	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 25 W4M N 6 SE 6
A	0483050027	Ext: 15	0.000	ABE - GLENCOE	47.50000000	PNG IN VIKING_ZONE
	SPARK INFRASTRU			CASCADE CAPTURE	2.62500000	EXCL PET IN VIKING_E
	SPARK INFRASTRU	Count Acreage = No				(EXCL)
			Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

**----- Related Contracts -----**

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C04388 B	JOATRUST	Oct 01, 2014

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 906

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	C04388 F	JOATRUST	Oct 01, 2014
						C04480 A	TRUST	Jan 11, 2010
	<b>Roy Percent:</b>					C06081 D	QUITCLM	Nov 16, 2017 (I)
	<b>Deduction:</b> STANDARD					C07449 B	MISC	Nov 23, 2018
M20238	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C07450 B	ORR	Nov 23, 2018
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	C07534 A	JOA	Nov 09, 2023
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			----- Well U.W.I. Status/Type -----		
	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.87500000		100/08-06-042-25-W4/00 ABAN/OIL		
			ABE - GLENCOE	47.50000000				
			CASCADE CAPTURE	2.62500000				

M20238	PNGLSE CR	<b>Eff:</b> May 05, 1983	64.000	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> May 04, 1988	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M NE 6
A	0483050027	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
	SPARK INFRASTRU							
			Total Rental:	112.00				

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800	0.000	0.000	0.000
DEVELOPED	<b>Dev:</b>	64.000	60.800	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04480 A	TRUST	Jan 11, 2010
C04511 AR	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018

Report Date: Dec 13, 2024  
 Page Number: 907

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name			Gross						
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)										
M20238	D									
		<b>Roy Percent:</b>						C07450 B	ORR	Nov 23, 2018
		<b>Deduction:</b>	STANDARD					C07450 C	ORR	Nov 23, 2018
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>	C07534 A	JOA	Nov 09, 2023
		<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	C04511	UNIT	Jan 01, 2011
		<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>			
		<b>Paid to:</b>	DEPOSITO(M)		<b>Paid by:</b>	TRACTINT (C)				
		AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	95.00000000				
					CASCADE CAPTURE	5.00000000				

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: AR</b>	<b>Tract Number: 10</b>		<b>Tract Part%: 5.30650000</b>

M20624	PNGLSE CR	<b>Eff:</b> Aug 10, 2000	256.000	C04479 A No	WI-1	Area : CHIGWELL
<b>Sub: A</b>	WI	<b>Exp:</b> Aug 09, 2005	256.000	ALPHABOW ENERGY	5.00000000	TWP 42 RGE 25 W4M SEC 6
A	0400080079	<b>Ext:</b> 15	12.800	ABE - GLENCOE	90.00000000	PNG BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			ABE-QUESTFIRE	5.00000000	TOP MANNVILLE
100.00000000	ALPHABOW ENERGY					

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
PRODUCING	<b>Prod:</b> 256.000	12.800	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 256.000	12.800	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04479 A	RETROJOA	Sep 19, 2002
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### ----- Well U.W.I. Status/Type -----

100/10-06-042-25-W4/00 FLOW/GAS

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 908

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M20624	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	5.00000000	
			ABE - GLENCOE	90.00000000	
			ABE-QUESTFIRE	5.00000000	

M20624	PNGLSE CR	<b>Eff:</b> Aug 10, 2000	256.000	C04479 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Aug 09, 2005	256.000	ALPHABOW ENERGY	5.00000000	TWP 42 RGE 25 W4M SEC 6
A	0400080079	<b>Ext:</b> 15	12.800	ABE - GLENCOE	90.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.			ABE-QUESTFIRE	5.00000000	
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		256.000	12.800		0.000	0.000
DEVELOPED	<b>Dev:</b>	256.000	12.800	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04479 A	RETROJOA	Sep 19, 2002
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/10-06-042-25-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 909

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

	CROWN SLIDING SCALE	ALL		Y	N	100.00000000	% of
	<b>Roy Percent:</b>						
	<b>Deduction:</b>	STANDARD					
M20624	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b>	DEPOSITO(M)		<b>Paid by:</b>	WI-1	(C)	
	AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	5.00000000		
				ABE - GLENCOE	90.00000000		
				ABE-QUESTFIRE	5.00000000		

M20240	PNGLSE	FH	<b>Eff:</b> May 28, 1984	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> May 27, 1988	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M NE 7
A	MCINTOSHETAL		<b>Ext:</b> UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:	160.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 L	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AX	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 L	GROSS OVERRIDE ROYALTY	ALL	Y	N	37.50000000 % of PROD
	<b>Roy Percent:</b>				

Report Date: Dec 13, 2024

Page Number: 910

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
(cont'd)									
M20240	A	<b>Deduction:</b> UNKNOWN					C07534 A	JOA	Nov 09, 2023
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>			C04511	UNIT	Jan 01, 2011
		<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>					
		<b>Other Percent:</b>		<b>Min:</b>					
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)					
		PRAIRIESKY 100.00000000		ALPHABOW ENERGY 95.00000000					
				CASCADE CAPTURE 5.00000000					

----- Well U.W.I. Status/Type -----  
100/10-07-042-25-W4/00 OBSERVE/OIL

### PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

### GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 6.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				



Report Date: Dec 13, 2024

Page Number: 911

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
APPLESIGNINC	33.34000000	ALPHABOW ENERGY	95.00000000
MCINTOSH,DON	33.33000000	CASCADE CAPTURE	5.00000000
MCINTOSH,DOR	33.33000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)  
ROYALTY PAID ON 160 ACRES SEE FILES M005850, M5851, M005852, M005853, M005854 & M005968 FOR BALANCE OF SPACING UNIT

M20240

A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240	A	<b>Related Units</b>					
		<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>		<b>Unit Operator</b>	
		C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00		ALPHABOW ENERGY	
		<b>Sub: AX</b>	<b>Tract Number: 14</b>			<b>Tract Part%: 5.72030000</b>	

M20240	PNGLSE	FH	<b>Eff:</b> May 28, 1984	0.000	C04215	A	No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI		<b>Exp:</b> May 27, 1988	0.000	ALPHABOW ENERGY			31.17190000	TWP 42 RGE 25 W4M NE 7
A	MCINTOSHETAL		<b>Ext:</b> UNIT	0.000	ABE - GLENCOE			13.85417000	PNG IN VIKING_ZONE
	QUESTFIRE				ABE-QUESTFIRE			53.33333000	EXCL PET IN VIKING_E
100.00000000	ALPHABOW ENERGY	<b>Count</b>	<b>Acreeage = No</b>		CASCADE CAPTURE			1.64060000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04184	A	P&S	May 31, 2010	(I)
C04215	A	JOA	Nov 15, 1984	
C04343	A	PURCH	Nov 28, 2014	(I)
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	6.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 913

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
APPLESIGNINC	33.34000000	ALPHABOW ENERGY	31.17190000
MCINTOSH,DON	33.33000000	ABE - GLENCOE	13.85417000
MCINTOSH,DOR	33.33000000	ABE-QUESTFIRE	53.33333000
		CASCADE CAPTURE	1.64060000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

M20240

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	31.17190000	
		ABE - GLENCOE	13.85417000	
		ABE-QUESTFIRE	53.33333000	
		CASCADE CAPTURE	1.64060000	

Report Date: Dec 13, 2024

Page Number: 914

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240 B **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20240	PNGLSE	FH	Eff: May 28, 1984	0.000	C04347	H No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: May 27, 1988	0.000	ALPHABOW ENERGY		48.98440000	TWP 42 RGE 25 W4M NE 7
A	MCINTOSHETAL		Ext: UNIT	0.000	ABE - GLENCOE		48.43750000	NG IN VIKING_E
	QUESTFIRE				CASCADE CAPTURE		2.57810000	
100.00000000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 E	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 H	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	37.50000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min: 6.00000000

Other Percent:

Min Pay:

Max: 12.00000000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

PRAIRIESKY 100.00000000

Paid by: GORPAY (C)

ALPHABOW ENERGY 47.50000000

Report Date: Dec 13, 2024

Page Number: 915

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240	C			GLENCOE RESOUR.		50.00000000	
				CASCADE CAPTURE		2.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

### GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
<b>Roy Percent:</b> 6.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
APPLESIGNINC	33.34000000	ALPHABOW ENERGY	48.98440000	
MCINTOSH,DON	33.33000000	ABE - GLENCOE	48.43750000	
MCINTOSH,DOR	33.33000000	CASCADE CAPTURE	2.57810000	

Report Date: Dec 13, 2024

Page Number: 916

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240 C **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	48.98440000	
		ABE - GLENCOE	48.43750000	
		CASCADE CAPTURE	2.57810000	

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

M20240	PNGLSE FH	<b>Eff:</b> May 28, 1984	0.000	C04215 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> May 27, 1988	0.000	ALPHABOW ENERGY	3.67560000	TWP 42 RGE 25 W4M NE 7
A	MCINTOSHETAL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	2.06703000	PET IN MANNVILLE
	QUESTFIRE			HAWKEYEENTER	36.52960000	

Report Date: Dec 13, 2024

Page Number: 917

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240

Sub: D

100.00000000 ALPHABOW ENERGY Count Acreage = No

QUESTFIRE 57.53427000  
CASCADE CAPTURE 0.19350000

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04215 C	JOA	Nov 15, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C04483 B	TRUST	Sep 22, 2010
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	3.67560000	
		ABE - GLENCOE	2.06703000	
		HAWKEYEENTER	36.52960000	
		QUESTFIRE	57.53427000	
		CASCADE CAPTURE	0.19350000	

Report Date: Dec 13, 2024

Page Number: 918

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240 D **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
<b>Roy Percent:</b> 6.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
APPLESIGNINC 33.34000000		ALPHABOW ENERGY 3.67560000		
MCINTOSH,DON 33.33000000		ABE - GLENCOE 2.06703000		
MCINTOSH,DOR 33.33000000		HAWKEYEENTER 36.52960000		
		QUESTFIRE 57.53427000		
		CASCADE CAPTURE 0.19350000		

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

M20240	PNGLSE FH	<b>Eff:</b> May 28, 1984	0.000	C04215 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI	<b>Exp:</b> May 27, 1988	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 25 W4M NE 7
A	MCINTOSHETAL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	8.03571000	PET BELOW BASE VIKING TO TOP



Report Date: Dec 13, 2024

Page Number: 919

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240							
<b>Sub:</b> G	QUESTFIRE			QUESTFIRE		85.71429000	MANNVILLE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.31250000	(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04215 B	JOA	Nov 15, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	5.93750000
		ABE - GLENCOE	8.03571000
		QUESTFIRE	85.71429000
		CASCADE CAPTURE	0.31250000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 920

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240 G **GENERAL COMMENTS -**  
T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
<b>Roy Percent:</b> 6.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
APPLESIGNINC 33.34000000		ALPHABOW ENERGY 5.93750000		
MCINTOSH,DON 33.33000000		ABE - GLENCOE 8.03571000		
MCINTOSH,DOR 33.33000000		QUESTFIRE 85.71429000		
		CASCADE CAPTURE 0.31250000		

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

M20240	PNGLSE FH	<b>Eff:</b> May 28, 1984	0.000	C04215 D No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WI	<b>Exp:</b> May 27, 1988	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 25 W4M NE 7
A	MCINTOSHETAL	<b>Ext:</b> UNIT	0.000	GRYPHON PET	56.25000000	PNG IN DUVERNAY
	VESTA ENERGY L.			VESTA ENERGY L.	37.50000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.31250000	

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 921

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240

<b>Sub:</b> H		Total Rental:	0.00			C03754 ZZ	PURCH	Dec 15, 2016 (I)	
						C04215 D	JOA	Nov 15, 1984	
	<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>			
	NON PRODUCING	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	UNDEVELOPED	0.000	0.000	<b>Undev:</b>	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		<b>Dev:</b>		<b>NProv:</b>	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		<b>Prov:</b>	0.000						

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	5.93750000	
		GRYPHON PET	56.25000000	
		VESTA ENERGY L.	37.50000000	
		CASCADE CAPTURE	0.31250000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 922

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240

H

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
<b>Roy Percent:</b>	6.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
APPLESIGNINC	33.34000000	ALPHABOW ENERGY	5.93750000	
MCINTOSH,DON	33.33000000	GRYPHON PET	56.25000000	
MCINTOSH,DOR	33.33000000	VESTA ENERGY L.	37.50000000	
		CASCADE CAPTURE	0.31250000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

M20240	PNGLSE FH	<b>Eff:</b> May 28, 1984	0.000	C04215 E No	WI-1	Area : CHIGWELL
<b>Sub:</b> I	WI	<b>Exp:</b> May 27, 1988	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 25 W4M NE 7
A	MCINTOSHETAL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	8.03571000	PNG BELOW BASE MANNVILLE
	VESTA ENERGY L.			VESTA ENERGY L.	85.71429000	EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.31250000	(INCL PNG IN LEDUC REEF)

Report Date: Dec 13, 2024

Page Number: 923

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240

Sub: 1

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04215 E JOA Nov 15, 1984
Dev:	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	0.000	0.000	C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY	5.93750000	
		ABE - GLENCOE	8.03571000	
		VESTA ENERGY L.	85.71429000	
		CASCADE CAPTURE	0.31250000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 924

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240

I

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
<b>Roy Percent:</b>	6.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)	
APPLESIGNINC	33.34000000	ALPHABOW ENERGY	5.93750000	
MCINTOSH,DON	33.33000000	ABE - GLENCOE	8.03571000	
MCINTOSH,DOR	33.33000000	VESTA ENERGY L.	85.71429000	
		CASCADE CAPTURE	0.31250000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

M20240	PNGLSE FH	<b>Eff:</b> May 28, 1984	0.000	C04215 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> J	WI	<b>Exp:</b> May 27, 1988	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 25 W4M NE 7
A	MCINTOSHETAL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	8.03571000	PNG TO BASE VIKING
	QUESTFIRE			QUESTFIRE	85.71429000	EXCL PNG IN VIKING
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.31250000	

Report Date: Dec 13, 2024

Page Number: 925

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240

Sub: J

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04215 B JOA Nov 15, 1984
Dev:	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	0.000	0.000	C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY	5.93750000	
		ABE - GLENCOE	8.03571000	
		QUESTFIRE	85.71429000	
		CASCADE CAPTURE	0.31250000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 926

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240

J

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
<b>Roy Percent:</b>	6.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
APPLESIGNINC	33.34000000	ALPHABOW ENERGY	5.93750000	
MCINTOSH,DON	33.33000000	ABE - GLENCOE	8.03571000	
MCINTOSH,DOR	33.33000000	QUESTFIRE	85.71429000	
		CASCADE CAPTURE	0.31250000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

M20321	PNGLSE	FH	<b>Eff:</b> Aug 31, 2010	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> Aug 30, 2012	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SE 7
A	HAWKEYEENTERPRI	Ext: UNIT		61.465	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:	160.00			

----- Related Contracts -----  
C03754 ZZ PURCH Dec 15, 2016 (I)



# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20321

Sub:	A	Status	Hectares	Net	Hectares	Net	C04287 A	CONVEYANCE	Jan 07, 2011 (I)
		PRODUCING	64.700	61.465	0.000	0.000	C04300 A	CONVEYANCE	Jan 07, 2011 (I)
		DEVELOPED	64.700	61.465	0.000	0.000	C04305 K	ROY	Aug 24, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 AS	UNIT	Jan 01, 2011
							C06081 D	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07449 C	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07450 C	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04511	UNIT	Jan 01, 2011

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 K	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>				
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		
	<b>Other Percent:</b>	<b>Min:</b>			

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> GORPAY (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----  
100/08-07-042-25-W4/00 INJ/UNKNOWN

### PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20321      A      **GENERAL COMMENTS -**  
 ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE  
 RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL  
 PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 10.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
HAWKEYEENTER      100.00000000		ALPHABOW ENERGY      95.00000000		
		CASCADE CAPTURE      5.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE      100.00000000		ALPHABOW ENERGY      95.00000000		
		CASCADE CAPTURE      5.00000000		

**GENERAL COMMENTS -**  
 JOHN WOLCOTT GROSS ROYALTY TRUST AGREEMENT NO 1 DATED APRIL 1, 1952 (12.5

Report Date: Dec 13, 2024

Page Number: 929

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20321 A ROYALTY)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AS	Tract Number: 11		Tract Part%: 4.71620000

M20321	PNGLSE FH	Eff: Aug 31, 2010	0.000	C04481 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Aug 30, 2012	0.000	ALPHABOW ENERGY	24.93750000	TWP 42 RGE 25 W4M SE 7
A	HAWKEYEENTERPRI	Ext: UNIT	0.000	ABE-QUESTFIRE	50.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	23.75000000	EXCL PET IN VIKING_E
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.31250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04287 A	CONVEYANCE	Jan 07, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04481 A	JOA	Aug 31, 2010
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	10.00000000			

Report Date: Dec 13, 2024

Page Number: 930

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20321	B	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		HAWKEYEENTER 100.00000000		ALPHABOW ENERGY 24.93750000			
				ABE-QUESTFIRE 50.00000000			
				ABE - GLENCOE 23.75000000			
				CASCADE CAPTURE 1.31250000			

### GENERAL COMMENTS -

ROYALTY PAID ON 160 ACRES SEE FILES M005849, M5850, M005851, M005852, M005853 & M005854 FOR BALANCE OF SPACING UNIT

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 24.93750000		
		ABE-QUESTFIRE 50.00000000		
		ABE - GLENCOE 23.75000000		
		CASCADE CAPTURE 1.31250000		

Report Date: Dec 13, 2024

Page Number: 931

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20321 B

**GENERAL COMMENTS -**

JOHN WOLCOTT GROSS ROYALTY TRUST AGREEMENT NO 1 DATED APRIL 1, 1952 (12.5 ROYalty)  
ROYALTY PAID ON 160 ACRES SEE FILES M005849, M5850, M005851, M005852, M005853 & M005854 FOR BALANCE OF SPACING UNIT

M20321	PNGLSE	FH	Eff: Aug 31, 2010	0.000	C04347	D No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Aug 30, 2012	0.000	ALPHABOW ENERGY		48.68750000	TWP 42 RGE 25 W4M SE 7
A	HAWKEYEENTERPRI	Ext: UNIT		0.000	ABE - GLENCOE		48.75000000	NG IN VIKING_ZONE (E)
	GLENCOE RESOUR.				CASCADE CAPTURE		2.56250000	
100.00000000	ALPHABOW ENERGY	Count Acreage = No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04287	A	CONVEYANCE	Jan 07, 2011	(I)
C04300	A	CONVEYANCE	Jan 07, 2011	(I)
C04305	B	ROY	Aug 24, 2010	
C04347	D	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:	Prod/Sales:	

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) PRAIRIESKY 100.00000000	<b>Paid by:</b> GORPAY (C) ALPHABOW ENERGY 47.50000000 GLENCOE RESOUR. 50.00000000 CASCADE CAPTURE 2.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

M20321

E

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 933

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	48.68750000
		ABE - GLENCOE	48.75000000
		CASCADE CAPTURE	2.56250000

**GENERAL COMMENTS -**

JOHN WOLCOTT GROSS ROYALTY TRUST AGREEMENT NO 1 DATED APRIL 1, 1952 (12.5 ROYalty)  
ROYALTY PAID ON 160 ACRES SEE FILES M005849, M5850, M005851, M005852, M005853 & M005854 FOR BALANCE OF SPACING UNIT

M20321

E

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 10.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
HAWKEYEENTER	100.00000000	ALPHABOW ENERGY	48.68750000
		ABE - GLENCOE	48.75000000
		CASCADE CAPTURE	2.56250000

**GENERAL COMMENTS -**

ROYALTY PAID ON 160 ACRES SEE FILES M005849, M5850, M005851, M005852, M005853 & M005854 FOR BALANCE OF SPACING UNIT

Report Date: Dec 13, 2024

Page Number: 934

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20243	TITLE	FS	Eff: Aug 18, 2000	0.000	C04383 A No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Aug 18, 2000	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7
A	GLENCOE OMERS S	Ext: HELDPROD	0.000	GLENCOE RESOUR.	90.00000000		PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000		EXCL PNG IN VIKING_ZONE
100.00000000	GLENCOE RESOUR.	Count Acreage = No					EXCL NG BELOW BASE VIKING_ZONE
				Total Rental:	0.00		TO TOP MANNVILLE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04383 A JOATRUST Oct 01, 2014
					C04383 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

### GENERAL COMMENTS -

ROYALTY TRUST AGREEMENT J.P. LANCE TRUST AGREEMENT (12.5% ROYALTY)



Report Date: Dec 13, 2024

Page Number: 935

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20243	TITLE	FS	Eff: Aug 18, 2000	32.350	C04347 A No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Aug 18, 2000	32.350	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7
A	GLENCOE OMERS S	Ext: HELDPROD		16.135	ABE - GLENCOE	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE	2.62500000	EXCL PET IN VIKING_E
100.00000000	GLENCOE RESOUR.						

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 32.350	16.135
UNDEVELOPED Dev:	0.000	0.000	Undev: 32.350	16.135
Prov:	0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	49.87500000
		ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

### GENERAL COMMENTS -

ROYALTY TRUST AGREEMENT J.P. LANCE TRUST AGREEMENT (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 936

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20243	TITLE	FS	Eff: Aug 18, 2000	0.000	C04383 B No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Aug 18, 2000	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7
A	GLENCOE OMERS S	Ext: HELDPROD		0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)

100.00000000 GLENCOE RESOUR. Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04383 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

### GENERAL COMMENTS -

ROYALTY TRUST AGREEMENT J.P. LANCE TRUST AGREEMENT (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 937

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20243	TITLE	FS	Eff: Aug 18, 2000	0.000	C04383 A No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Aug 18, 2000	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7
A	GLENCOE OMERS S	Ext: HELDPROD		0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
100.00000000	GLENCOE RESOUR.	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A	PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04383 A	JOATRUST Oct 01, 2014
						C04383 B	JOATRUST Oct 01, 2014
						C07449 B	MISC Nov 23, 2018
						C07450 B	ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

### GENERAL COMMENTS -

ROYALTY TRUST AGREEMENT J.P. LANCE TRUST AGREEMENT (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 938

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20627	PNGLSE	LSD FEE	Eff: Aug 18, 2000	32.350	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 18, 2000	32.350	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7
A	GLENCOEOMERS	SRExt: UNIT		30.733	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								

100.00000000 ALPHABOW ENERGY Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	32.350	30.733	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	32.350	30.733	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AV	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
COMPSHARE 100.00000000

**Paid by:** TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

GENERAL COMMENTS -

J.P. LANCE TRUST AGREEMENT (12.5% ROYALTY) ENTIRE LESSOR ROYALTY PAYABLE TO COMPUTERSHARE

Report Date: Dec 13, 2024

Page Number: 939

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20627	A	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AV	Tract Number: 12C		Tract Part%: 1.24040000

M20655	PNGLSE	LSD FEE	Eff: Aug 31, 2010	32.350	C04483	A	Unknown	WI-1	Area : CHIGWELL
Sub: A	WR		Exp: Aug 30, 2012	32.350	ALPHABOW ENERGY			5.88100000	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7
A	GLENCOEOMERS	SRExt: HELDPROD		1.903	GLENCOE RESOUR.			55.71430000	PET IN MANNVILLE
	GLENCOE RESOUR.				HAWKEYEENTER	*		38.09520000	
100.00000000	GLENCOE RESOUR.				CASCADE CAPTURE			0.30950000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04483 A	TRUST	Sep 22, 2010
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 80.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 32.350	1.903
UNDEVELOPED	Dev: 0.000	0.000	Undev: 32.350	1.903
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 940

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> PAIDTO (R) COMPSHARE 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 5.88100000 GLENCOE RESOUR. 55.71430000 HAWKEYEENTER 38.09520000 CASCADE CAPTURE 0.30950000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

**GENERAL COMMENTS -**

J.P. LANCE TRUST AGREEMENT (12.5% ROYALTY) ENTIRE LESSOR ROYALTY PAYABLE TO COMPUTERSHARE

M20655

A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 10.00000000 GLENCOE RESOUR. 90.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 5.88100000 GLENCOE RESOUR. 55.71430000 HAWKEYEENTER 38.09520000 CASCADE CAPTURE 0.30950000		

Report Date: Dec 13, 2024

Page Number: 941

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20244	PNGLSE FH	Eff: Jul 29, 1998	16.200	C04511 Bypass		UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Jul 28, 2001	16.200	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	LANCEGILBERT	Ext: UNIT	15.390	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
50.00000000	ALPHABOW ENERGY			Total Rental: 40.00				

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AT	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
COMPSHARE 100.00000000

Paid by: TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 942

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20244	A	<b>Roy Percent:</b> 2.50000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>		
		<b>Paid to:</b> DEPOSITO(M) LANCE,GILBER	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3	CC 13-U00ALPHABOW ENERGY
<b>Sub: AT</b>	<b>Tract Number:</b> 12A		<b>Tract Part%:</b> 0.62020000

M20244	PNGLSE FH	<b>Eff:</b> Jul 29, 1998	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Jul 28, 2001	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	LANCEGILBERT	<b>Ext:</b> UNIT	0.000	LENCOE RESOUR.			PNG IN VIKING_ZONE
	LENCOE RESOUR.			ABE - LENCOE		47.50000000	EXCL PET IN VIKING_E
50.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE		2.62500000	

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)

Total Rental: 0.00



Report Date: Dec 13, 2024

Page Number: 943

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20244

Sub:	Status	Hectares	Net	Hectares	Net			
B	NON PRODUCING	0.000	0.000	0.000	0.000	C04269 D	JVA	Jun 01, 2010
	UNDEVELOPED	0.000	0.000	0.000	0.000	C04269 L	JVA	Jun 01, 2010
		0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		0.000	0.000	0.000	0.000	C04347 A	JOATRUST	Oct 01, 2014
						C04347 N	JOATRUST	Oct 01, 2014
						C07449 B	MISC	Nov 23, 2018
						C07450 B	ORR	Nov 23, 2018
						C07534 A	JOA	Nov 09, 2023

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	2.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 944

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) LANCE,GILBER 100.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY 100.00000000 GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

M20244	PNGLSE FH	Eff: Jul 29, 1998	0.000	C04483 A Unknown	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	Exp: Jul 28, 2001	0.000	ALPHABOW ENERGY	5.88100000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	LANCEGILBERT	Ext: UNIT	0.000	GLENCOE RESOUR.	55.71430000	PET IN MANNVILLE
	GLENCOE RESOUR.			HAWKEYEENTER *	38.09520000	
50.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.30950000	

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04483 A	TRUST	Sep 22, 2010
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 945

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20244	C	<b>Roy Percent:</b> 12.50000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) COMPSHARE 100.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 5.88100000 GLENCOE RESOUR. 55.71430000 HAWKEYEENTER 38.09520000 CASCADE CAPTURE 0.30950000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 2.50000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) LANCE,GILBER 100.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 5.88100000 GLENCOE RESOUR. 55.71430000 HAWKEYEENTER 38.09520000 CASCADE CAPTURE 0.30950000		

Report Date: Dec 13, 2024

Page Number: 946

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20244 C

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

M20244	PNGLSE	FH	Eff: Jul 29, 1998	0.000	C04383	A No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jul 28, 2001	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	LANCEGILBERT		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
50.00000000	ALPHABOW ENERGY		Count Acreage = No					EXCL NG BELOW BASE VIKING_ZONE
					Total Rental:	0.00		TO TOP MANNVILLE

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04383 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 947

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20244

E

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 2.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
LANCE,GILBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 948

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20244	PNGLSE FH	Eff: Jul 29, 1998	0.000	C04383 B	No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Jul 28, 2001	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	LANCEGILBERT	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)

50.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Contract ID	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04383 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 949

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20244

G

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	2.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
LANCE,GILBER	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

M20244	PNGLSE	FH	<b>Eff:</b> Jul 29, 1998	0.000	C04383	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WI		<b>Exp:</b> Jul 28, 2001	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	LANCEGILBERT		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.			90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN MANNVILLE
50.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No						EXCL PNG IN DUVERNAY
					Total Rental:		0.00		(INCL PNG IN LEDUC REEF)

Report Date: Dec 13, 2024

Page Number: 950

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20244

Sub: H	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
	NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04383 A JOATRUST Oct 01, 2014
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	2.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				



Report Date: Dec 13, 2024

Page Number: 951

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
LANCE,GILBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

M20245	PNGLSE FH	<b>Eff:</b> Aug 07, 1998	16.200	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Aug 06, 2001	16.200	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	HOODYNNEMARG	<b>Ext:</b> UNIT	15.390	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
50.00000000	ALPHABOW ENERGY							
				Total Rental:	40.00			

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AU	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 952

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
(cont'd)									
M20245	A	Roy Percent: 12.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:		Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:	C07450 C	ORR	Nov 23, 2018
			Max:				C07534 A	JOA	Nov 09, 2023
							C04511	UNIT	Jan 01, 2011
		Paid to: PAIDTO (R) COMPSHARE	100.00000000						
				Paid by: TRACTINT (C) ALPHABOW ENERGY CASCADE CAPTURE			95.00000000 5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NOT CAP ON DEDUCTIONS)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 2.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:				
	Max:	Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: DEPOSITO(M) HOOD,LYNNEMA	100.00000000			
		Paid by: TRACTINT (C) ALPHABOW ENERGY CASCADE CAPTURE		95.00000000 5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NOT CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 953

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20245	A	Related Units	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: AU</b>	<b>Tract Number: 12B</b>		<b>Tract Part%: 0.62020000</b>

M20245	PNGLSE	FH	<b>Eff:</b> Aug 07, 1998	0.000	C04347	A No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI		<b>Exp:</b> Aug 06, 2001	0.000	ALPHABOW ENERGY		100.00000000	49.87500000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	HOODLYNNEMARG		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.				PNG IN VIKING_ZONE
	GLENCOE RESOUR.				ABE - GLENCOE			47.50000000	EXCL PET IN VIKING_E
50.00000000	ALPHABOW ENERGY		<b>Count Acreage = No</b>		CASCADE CAPTURE			2.62500000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 954

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NOT CAP ON DEDUCTIONS)

M20245 B

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 2.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
HOOD,LYNNEMA	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 955

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20245	PNGLSE FH	Eff: Aug 07, 1998	0.000	C04483 A	Unknown	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Aug 06, 2001	0.000	ALPHABOW ENERGY		5.88100000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	HOODLYNNEMARG	Ext: UNIT	0.000	GLENCOE RESOUR.		55.71430000	PET IN MANNVILLE
	GLENCOE RESOUR.			HAWKEYEENTER	*	38.09520000	
50.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.30950000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04483 A	TRUST	Sep 22, 2010
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 5.88100000		
		GLENCOE RESOUR. 55.71430000		
		HAWKEYEENTER 38.09520000		
		CASCADE CAPTURE 0.30950000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NOT CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 956

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20245

C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	2.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
HOOD,LYNNEMA	100.00000000	ALPHABOW ENERGY	5.88100000	
		GLENCOE RESOUR.	55.71430000	
		HAWKEYEENTER	38.09520000	
		CASCADE CAPTURE	0.30950000	

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

M20245	PNGLSE FH	<b>Eff:</b> Aug 07, 1998	0.000	C04383 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Aug 06, 2001	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	HOODLYNNEMARG	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING_ZONE
50.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				EXCL NG BELOW BASE VIKING_ZONE
				Total Rental:	0.00	TO TOP MANNVILLE

Report Date: Dec 13, 2024

Page Number: 957

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20245

Sub: E	Status	Hectares	Net	Hectares	Net	Related Contracts
	NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NOT CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	2.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 958

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
HOOD,LYNNEMA	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

M20245	PNGLSE FH	<b>Eff:</b> Aug 07, 1998	0.000	C04383 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI	<b>Exp:</b> Aug 06, 2001	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	HOODLYNNEMARG	<b>Ext:</b> UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04383 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 959

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

GROSS ROYALTY TRUST ALL N N 100.00000000 % of  
**Roy Percent:** 12.50000000  
**Deduction:** YES

M20245 G **Gas: Royalty:** **Min Pay:** **Prod/Sales:**  
**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**  
**Other Percent:** **Min:** **Prod/Sales:**

**Paid to:** PAIDTO (R) **Paid by:** WI-1 (C)  
 COMSHARE 100.00000000 ALPHABOW ENERGY 9.50000000  
 GRYPHON PET 90.00000000  
 CASCADE CAPTURE 0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NOT CAP ON DEDUCTIONS)

**Royalty / Encumbrances**

**Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**  
 LESSOR ROYALTY ALL N N 100.00000000 % of PROD

**Roy Percent:** 2.50000000  
**Deduction:** YES

**Gas: Royalty:** **Min Pay:** **Prod/Sales:**  
**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**  
**Other Percent:** **Min:** **Prod/Sales:**

**Paid to:** DEPOSITO(M) **Paid by:** WI-1 (C)  
 HOOD,LYNNEMA 100.00000000 ALPHABOW ENERGY 9.50000000  
 GRYPHON PET 90.00000000  
 CASCADE CAPTURE 0.50000000

Report Date: Dec 13, 2024

Page Number: 960

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20245 G **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

M20245	PNGLSE	FH	Eff: Aug 07, 1998	0.000	C04383	A No	WI-1	Area : CHIGWELL
Sub: H	WI		Exp: Aug 06, 2001	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	HOODLYNNEMARG		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN DUVERNAY
50.00000000	ALPHABOW ENERGY		Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04383 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 961

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20245	H	<b>Paid to:</b> PAIDTO (R) COMP SHARE	100.00000000				
				<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY		9.50000000	
				GLENCOE RESOUR.		90.00000000	
				CASCADE CAPTURE		0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NOT CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 2.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) HOOD,LYNNEMA	100.00000000			
		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY		9.50000000
		GLENCOE RESOUR.		90.00000000
		CASCADE CAPTURE		0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

M20242	PNGLSE	FH	<b>Eff:</b> Nov 10, 1983	0.000	C04210	A No	POOLED WI1	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 09, 1985	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 11 14

Report Date: Dec 13, 2024

Page Number: 962

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20242  
**Sub:** A  
 A GLENCOE OMERS S Ext: HELDPROD 0.000 ABE - GLENCOE 90.00000000 SEC 7  
 GLENCOE RESOUR. CASCADE CAPTURE 0.50000000 PNG TO BASE WABAMUN  
 100.00000000 GLENCOE RESOUR. **Count Acreage =** No EXCL PNG BELOW TOP VIKING\_ZONE  
 TO BASE MANNVILLE  
 Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04210 A	POOL&OP	Nov 10, 1983
C04210 B	POOL&OP	Nov 10, 1983
C04210 C	POOL&OP	Nov 10, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04383 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C07450 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	17.50000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** PDBY (C)  
 ADVANCE DRILLIN 100.00000000 ALPHABOW ENERGY 95.00000000  
 CASCADE CAPTURE 5.00000000

**GENERAL COMMENTS - Nov 23, 2018**

GROSS OVERRIDING ROYALTY ("GORR") OF 17.5% PAYABLE ON ALPHABOW ENERGY LTD.  
("ROYALTY PAYOR") WORKING INTEREST IN THE PETROLEUM SUBSTANCES,

Report Date: Dec 13, 2024

Page Number: 963

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20242      A      PAYABLE TO ADVANCE DRILLING LTD. ("ROYALTY OWNER").

SUCH GORR SHALL ONLY APPLY IN THE CASE OF FAILURE TO PAY BY ROYALTY PAYOR OF AMOUNTS DUE UNDER INVOICE, AS PROVIDED FOR IN CLAUSE 6.6 (B) OF THE MASTER DRILLING AND COMPLETION CONTRACT DATED NOVEMBER 23, 2018 (C07449) BETWEEN THE ROYALTY PAYOR AND THE ROYALTY OWNER. SUCH ROYALTY DOES NOT APPLY AT THIS TIME.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> POOLED W(C)		
COMP SHARE      100.00000000		ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

**LESSOR ROYALTY CLARIFICATION -**

THE ENTIRE LESSOR ROYALTY IS PAID TO COMPUTERSHARE FOR GRT.

M20242	PNGLSE	FH	Eff: Nov 10, 1983	32.350	C04210	A No	POOLED W11	Area : CHIGWELL
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**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20242							
<b>Sub:</b> B	WI	<b>Exp:</b> Nov 09, 1985	32.350	ALPHABOW ENERGY	9.50000000		TWP 42 RGE 25 W4M LSDS 11 14
A	GLENCOE OMERS S	<b>Ext:</b> HELDPROD	3.073	ABE - GLENCOE	90.00000000		SEC 7
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000		PNG IN VIKING_ZONE
100.00000000	GLENCOE RESOUR.						EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	32.350	3.073
UNDEVELOPED	0.000	0.000	32.350	3.073
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04210 A	POOL&OP	Nov 10, 1983

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> POOLED W(C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

Report Date: Dec 13, 2024

Page Number: 965

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20242 B **GENERAL COMMENTS -**  
 ROYALTY PAID ON 80 ACRES SEE FILES M005849, M5850, M005852, M005853, M005854 & M005968 FOR BALANCE OF SPACING UNIT  
**LESSOR ROYALTY CLARIFICATION -**  
 ENTIRE LESSOR ROYALTY PAID TO COMPUTERSHARE FOR GRT

M20242	PNGLSE	FH	Eff: Nov 10, 1983	0.000	C04210	A No	POOLED WI1	Area : CHIGWELL
Sub: C	WI		Exp: Nov 09, 1985	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 11 14
A	GLENCOE OMERS SI	Ext: HELDPROD		0.000	ABE - GLENCOE		90.00000000	SEC 7
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	PET BELOW BASE VIKING_ZONE TO
100.00000000	GLENCOE RESOUR.	Count Acreage = No						TOP MANNVILLE;
					Total Rental:	0.00		(EXCL PNG IN DUVERNAY)
								(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04343 A PURCH Nov 28, 2014 (I)  
 C04383 A JOATRUST Oct 01, 2014  
 C07449 B MISC Nov 23, 2018  
 C07450 B ORR Nov 23, 2018  
 C04210 A POOL&OP Nov 10, 1983

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 966

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> POOLED W(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 9.50000000
		ABE - GLENCOE 90.00000000
		CASCADE CAPTURE 0.50000000

M20242	PNGLSE FH	Eff: Nov 10, 1983	0.000	C04210 A No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> D	WI	Exp: Nov 09, 1985	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 11 14
A	GLENCOE OMERS S	Ext: HELDP	0.000	ABE - GLENCOE	90.00000000	SEC 7
	GRYPHON PET			CASCADE CAPTURE	0.50000000	PNG IN DUVERNAY
100.00000000	GLENCOE RESOUR.	Count Acreage = No				(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04383 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04210 A	POOL&OP	Nov 10, 1983

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 967

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20242	D	<b>Paid to:</b> PAIDTO (R) COMSHARE	100.00000000	<b>Paid by:</b> POOLED W(C) ALPHABOW ENERGY	9.50000000		
				ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

M20242	PNGLSE	FH	<b>Eff:</b> Nov 10, 1983	0.000	C04210	A No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> E	WI		<b>Exp:</b> Nov 09, 1985	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 11 14
A	GLENCOE OMERS S	<b>Ext:</b> HELDP	PROD	0.000	ABE - GLENCOE		90.00000000	SEC 7
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	PNG BELOW BASE WABAMUN
100.00000000	GLENCOE RESOUR.	<b>Count Acreage =</b>	No					EXCL PNG IN DUVERNAY
					Total Rental:	0.00		(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04383 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04210 A	POOL&OP	Nov 10, 1983

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 968

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20242	E	<b>Paid to:</b> PAIDTO (R) COMPSHARE	100.00000000				
				<b>Paid by:</b> POOLED W(C) ALPHABOW ENERGY		9.50000000	
				ABE - GLENCOE		90.00000000	
				CASCADE CAPTURE		0.50000000	

M20242	PNGLSE	FH	<b>Eff:</b> Nov 10, 1983	32.350	C04511	AW Bypass	TRACTINT	Area : CHIGWELL
<b>Sub:</b> F	WI		<b>Exp:</b> Nov 09, 1985	32.350	ALPHABOW ENERGY		95.00000000	TWP 42 RGE 25 W4M LSDS 11 14
A	GLENCOE OMERS S	<b>Ext:</b> HELDPROD		30.733	CASCADE CAPTURE		5.00000000	SEC 7
	GLENCOE RESOUR.							PET IN VIKING_E
100.00000000	GLENCOE RESOUR.	<b>Count Acreage =</b> No			Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 32.350	30.733
UNDEVELOPED	Dev: 0.000	0.000	Undev: 32.350	30.733
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511 AW	UNIT	Jan 01, 2011

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C07450 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 17.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> PDBY (C)
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Report Date: Dec 13, 2024

Page Number: 969

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20242	F	ADVANCE DRILLIN	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

### GENERAL COMMENTS - Nov 23, 2018

GROSS OVERRIDING ROYALTY ("GORR") OF 17.5% PAYABLE ON ALPHABOW ENERGY LTD. ("ROYALTY PAYOR") WORKING INTEREST IN THE PETROLEUM SUBSTANCES, PAYABLE TO ADVANCE DRILLING LTD. ("ROYALTY OWNER").

SUCH GORR SHALL ONLY APPLY IN THE CASE OF FAILURE TO PAY BY ROYALTY PAYOR OF AMOUNTS DUE UNDER INVOICE, AS PROVIDED FOR IN CLAUSE 6.6 (B) OF THE MASTER DRILLING AND COMPLETION CONTRACT DATED NOVEMBER 23, 2018 (C07449) BETWEEN THE ROYALTY PAYOR AND THE ROYALTY OWNER. SUCH ROYALTY DOES NOT APPLY AT THIS TIME.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

### GENERAL COMMENTS -

ROYALTY PAID ON 80 ACRES SEE FILES M005849, M5850, M005852, M005853, M005854 &

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20242 F M005968 FOR BALANCE OF SPACING UNIT  
**LESSOR ROYALTY CLARIFICATION -**  
ENTIRE LESSOR ROYALTY PAID TO COMPUTERSHARE FOR GRT

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
<b>Zone:</b>		PET IN VIKING E	
Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
<b>Sub: AW</b>		<b>Tract Number:</b> 13A	<b>Tract Part%:</b> 4.67185000

M20241	PNGLSE FH	<b>Eff:</b> May 14, 1979	32.350	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub: A</b>	UN	<b>Exp:</b> May 13, 1984	32.350	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M LSDS 12 13
A	MCINTOSHETAL	<b>Ext:</b> UNIT	30.733	CASCADE CAPTURE		5.00000000	5.00000000	SEC 7
	ALPHABOW ENERGY							PET IN VIKING_E
100.00000000	ALPHABOW ENERGY			Total Rental:	80.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		32.350	30.733		0.000	0.000
DEVELOPED	<b>Dev:</b>	32.350	30.733	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

**----- Related Contracts -----**

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04208 A	ROY	Mar 25, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AW	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 971

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	C04208 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	C07449 B	MISC	Nov 23, 2018
		<b>Roy Percent:</b> 7.50000000					C07449 C	MISC	Nov 23, 2018
		<b>Deduction:</b> YES					C07450 B	ORR	Nov 23, 2018
M20241	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C07450 C	ORR	Nov 23, 2018
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	C07534 A	JOA	Nov 09, 2023
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	C04511	UNIT	Jan 01, 2011
							<b>----- Well U.W.I. Status/Type -----</b>		
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			100/14-07-042-25-W4/00 INJ/UNKNOWN		
		ALPHABOW ENERGY 57.00000000		ALPHABOW ENERGY 95.00000000					
		OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 5.00000000					
		CASCADE CAPTURE 3.00000000							

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Report Date: Dec 13, 2024

Page Number: 972

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20241 A

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ENTIRE 12.5% LESSOR ROYALTY PAID TO COMPUTERSHARE

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
<b>Sub: AW</b>	<b>Tract Number: 13A</b>		<b>Tract Part%: 4.67185000</b>

M20241	PNGLSE FH	<b>Eff:</b> May 14, 1979	0.000	C04210 A No	POOLED W11	Area : CHIGWELL
<b>Sub: B</b>	WR	<b>Exp:</b> May 13, 1984	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 12 13
A	MCINTOSHETAL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	90.00000000	SEC 7
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	<b>Count Acreage = No</b>				EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 B	ROY	Dec 31, 1985
C04208 D	ROY	Mar 25, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 973

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07450 B	ORR	Nov 23, 2018
C04202 B	GROSS OVERRIDE ROYALTY	ALL	N	N	23.77500000 % of PROD	C04210 A	POOL&OP	Nov 10, 1983
	<b>Roy Percent:</b> 2.00000000							
	<b>Deduction:</b> YES							
M20241	B							
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
	ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000					
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000					
	CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000					

**GENERAL COMMENTS -**

NRI (NET REVENUE INTEREST) PAYABLE ON NW 7-42-25 W4M (PNG IN VIK)

**PERMITTED DEDUCTIONS -**

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 974

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04208 D	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of
----------	------------------------	-----	--	---	---	--------------	------

Roy Percent: 7.50000000

Deduction: YES

M20241	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
--------	---	---------------	--	----------	--	-------------	--

S/S OIL: Min: Max:

Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	29.92500000	ALPHABOW ENERGY	49.87500000
MARS ROYALTY PA	40.00000000	ABE - GLENCOE	47.50000000
GLENCOE RESOUR.	28.50000000	CASCADE CAPTURE	2.62500000
CASCADE CAPTURE	1.57500000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

Roy Percent: 12.50000000

Deduction: STANDARD

Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> POOLED W(C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000



**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20241 B CASCADE CAPTURE 0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

COMPLETE ROYALTY PAID TO COMPUTERSHARE

M20241	PNGLSE	FH	Eff: May 14, 1979	0.000	C04210	A No	POOLED WI1	Area : CHIGWELL
Sub: C	WR		Exp: May 13, 1984	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 12 13
A	MCINTOSHETAL		Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	SEC 7
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	PNG TO TOP MANNVILLE
100.00000000	ALPHABOW ENERGY		Count Acreage = No					EXCL PNG IN VIKING_ZONE
					Total Rental:	0.00		EXCL NG BELOW BASE VIKING_ZONE
								TO TOP MANNVILLE

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04208	J	ROY	Mar 25, 1983
C04210	A	POOL&OP	Nov 10, 1983
C04210	B	POOL&OP	Nov 10, 1983
C04210	C	POOL&OP	Nov 10, 1983
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 J	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 976

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	5.70000000	ALPHABOW ENERGY	9.50000000
MARS ROYALTY PA	40.00000000	ABE - GLENCOE	90.00000000
GLENCOE RESOUR.	54.00000000	CASCADE CAPTURE	0.50000000
CASCADE CAPTURE	0.30000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

M20241

C

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> POOLED W(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 977

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20241 C **GENERAL COMMENTS -**  
COMPLETE ROYALTY PAID TO COMPUTERSHARE

M20241	PNGLSE	FH	Eff: May 14, 1979	0.000	C04483	A Unknown	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: May 13, 1984	0.000	ALPHABOW ENERGY		5.88100000	TWP 42 RGE 25 W4M LSDS 12 13
A	MCINTOSHETAL		Ext: UNIT	0.000	GLENCOE RESOUR.		55.71430000	SEC 7
	GLENCOE RESOUR.				HAWKEYEENTER *		38.09520000	PET IN MANNVILLE
100.00000000	ALPHABOW ENERGY	Count Acreage = No			CASCADE CAPTURE		0.30950000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04208	J	ROY	Mar 25, 1983
C04343	A	PURCH	Nov 28, 2014 (I)
C04483	A	TRUST	Sep 22, 2010
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 J	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

Report Date: Dec 13, 2024

Page Number: 978

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20241	D	<b>Paid to:</b> PAIDTO (R)				<b>Paid by:</b> WI-1 (C)	
		ALPHABOW ENERGY	5.70000000			ALPHABOW ENERGY	9.50000000
		MARS ROYALTY PA	40.00000000			ABE - GLENCOE	90.00000000
		GLENCOE RESOUR.	54.00000000			CASCADE CAPTURE	0.50000000
		CASCADE CAPTURE	0.30000000				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	5.88100000
		GLENCOE RESOUR.	55.71430000
		HAWKEYEENTER	38.09520000
		CASCADE CAPTURE	0.30950000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

COMPLETE ROYALTY PAID TO COMPUTERSHARE

Report Date: Dec 13, 2024

Page Number: 979

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20241	PNGLSE FH	Eff: May 14, 1979	0.000	C04383 A	No	WI-1	Area : CHIGWELL
Sub: G	WR	Exp: May 13, 1984	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 12 13
A	MCINTOSHETAL	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	SEC 7
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW BASE WABAMUN
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN DUVERNAY
				Total Rental:	0.00		(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04208 J ROY Mar 25, 1983
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04383 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 J	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 9.50000000		
	MARS ROYALTY PA 40.00000000		ABE - GLENCOE 90.00000000		
	GLENCOE RESOUR. 54.00000000		CASCADE CAPTURE 0.50000000		
	CASCADE CAPTURE 0.30000000				

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE

Report Date: Dec 13, 2024

Page Number: 980

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20241 G MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		GLENCOE RESOUR. 90.00000000		
		CASCADE CAPTURE 0.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

COMPLETE ROYALTY PAID TO COMPUTERSHARE

M20241	PNGLSE FH	<b>Eff:</b> May 14, 1979	0.000	C04383 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WR	<b>Exp:</b> May 13, 1984	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 12 13
A	MCINTOSHETAL	<b>Ext:</b> UNIT	0.000	GRYPHON PET	90.00000000	SEC 7
	GRYPHON PET			CASCADE CAPTURE	0.50000000	PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(EXCL PNG IN LEDUC REEF)
			Total Rental:	0.00		

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 981

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20241

Sub:	H	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04208 K	ROY	Mar 25, 1983
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Dev:	0.000	0.000	0.000	0.000	C04383 B	JOATRUST	Oct 01, 2014
		Prov:	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 K	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 9.50000000		
	MARS ROYALTY PA 40.00000000		GRYPHON PET 90.00000000		
	GRYPHON PET 54.00000000		CASCADE CAPTURE 0.50000000		
	CASCADE CAPTURE 0.30000000				

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				

Report Date: Dec 13, 2024

Page Number: 982

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20241	H	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
		COMPUTERSHARE 100.00000000		ALPHABOW ENERGY 9.50000000			
				GRYPHON PET 90.00000000			
				CASCADE CAPTURE 0.50000000			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

COMPLETE ROYALTY PAID TO COMPUTERSHARE

M20241	PNGLSE FH	<b>Eff:</b> May 14, 1979	0.000	C04210 A No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> I	WR	<b>Exp:</b> May 13, 1984	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 12 13
A	MCINTOSHETAL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	90.00000000	SEC 7
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	PNG BELOW BASE MANNVILLE TO
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				BASE WABAMUN
				<b>Total Rental:</b> 0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04208 J	ROY	Mar 25, 1983
C04210 A	POOL&OP	Nov 10, 1983
C04210 B	POOL&OP	Nov 10, 1983
C04210 C	POOL&OP	Nov 10, 1983
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name			Gross						
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held				

(cont'd)

	<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			
	C04202 B	GROSS OVERRIDE ROYALTY	ALL	N	N	23.77500000 % of PROD	C07449 B	MISC	Nov 23, 2018
		<b>Roy Percent:</b> 2.00000000					C07450 B	ORR	Nov 23, 2018
		<b>Deduction:</b> YES					C04202 B	ROY	Dec 31, 1985
M20241	I	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C04208 D	ROY	Mar 25, 1983
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
		ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000					
		ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000					
		CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000					

**GENERAL COMMENTS -**

NRI (NET REVENUE INTEREST) PAYABLE ON NW 7-42-25 W4M (PNG IN VIK)

**PERMITTED DEDUCTIONS -**

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 984

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04208 D	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of
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**Roy Percent:** 7.50000000

**Deduction:** YES

M20241	I	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
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**S/S OIL: Min:** **Max:**

**Other Percent:**

**Div:** **Prod/Sales:**

**Min:** **Prod/Sales:**

**Paid to:** PAIDTO (R)

ALPHABOW ENERGY 29.92500000

MARS ROYALTY PA 40.00000000

GLENCOE RESOUR. 28.50000000

CASCADE CAPTURE 1.57500000

**Paid by:** WI-1 (C)

ALPHABOW ENERGY 49.87500000

ABE - GLENCOE 47.50000000

CASCADE CAPTURE 2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

**Roy Percent:** 12.50000000

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:** **Max:**

**Other Percent:**

**Min Pay:** **Prod/Sales:**

**Div:** **Prod/Sales:**

**Min:** **Prod/Sales:**

**Paid to:** PAIDTO (R)

COMP SHARE 100.00000000

**Paid by:** POOLED W(C)

ALPHABOW ENERGY 9.50000000

ABE - GLENCOE 90.00000000

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20241 I CASCADE CAPTURE 0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

COMPLETE ROYALTY PAID TO COMPUTERSHARE

M20246	PNGLSE	FH	Eff: Jan 07, 2005	0.000	C04355	A No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 25 W4M SE 8
A	NEWTONLORNE		Ext: HELDPROD	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	
8.33300000	GLENCOE RESOUR.		Count Acreage = No					

Total Rental: 14.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 986

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
NEWTON,LORNE	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20246	PNGLSE	FH	<b>Eff:</b> Jan 07, 2005	0.000	C04384	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Jan 06, 2008	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M SE 8
A	NEWTONLORNE		<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.			90.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	PNG BELOW BASE BELLY_RIVER TO
8.33300000	GLENCOE RESOUR.	<b>Count Acreage =</b>	No						TOP MANNVILLE
					Total Rental:		0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			

Report Date: Dec 13, 2024

Page Number: 987

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20246	B	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		NEWTON,LORNE	100.00000000	ALPHABOW ENERGY	9.50000000		
				GLENCOE RESOUR.	90.00000000		
				CASCADE CAPTURE	0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20246	PNGlse	FH	<b>Eff:</b> Jan 07, 2005	64.700	C04394 C Yes	PLD	PREPL2	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Jan 06, 2008	5.392	ALPHABOW ENERGY	5.00000000	10.00000000	TWP 42 RGE 25 W4M SE 8
A	NEWTONLORNE		<b>Ext:</b> HELDPROD	0.270	DOW CHEM ULC	90.90909100		PNG BELOW BASE EDMONTON TO BASE
	GLENCOE RESOUR.				ABE - GLENCOE	4.09090900		BELLY_RIVER
8.33300000	GLENCOE RESOUR.				GLENCOE RESOUR.		90.00000000	(100060804225W402, 100160804225W402 WELLS ONLY)
			<b>Total Rental:</b>	0.00				

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	5.392	0.270	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	5.392	0.270	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
			0.000	0.000	C04394 C	JVA	Sep 01, 2006
			0.000	0.000	C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
100/06-08-042-25-W4/02 STANDING/UNKN

Report Date: Dec 13, 2024

Page Number: 988

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

100/16-08-042-25-W4/00 STANDING/CBM

M20246

C

**Paid to:** DEPOSITO(M)  
NEWTON,LORNE 100.00000000

**Paid by:** PAIDBY (R)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20246	PNGLSE FH	<b>Eff:</b> Jan 07, 2005	0.000	C04394 B Yes	POOLED W11	PREPL2	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Jan 06, 2008	0.000	ALPHABOW ENERGY	7.12500000	10.00000000	TWP 42 RGE 25 W4M SE 8
A	NEWTONLORNE	<b>Ext:</b> HELDPROD	0.000	DOW CHEM ULC	25.00000000		NG TO BASE EDMONTON
	GLENCOE RESOUR.			GLENCOE RESOUR.	67.50000000		
8.33300000	GLENCOE RESOUR.	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.37500000		

### ----- Related Contracts -----

90.00000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
	C04343 A	PURCH	Nov 28, 2014 (I)
	C07449 B	MISC	Nov 23, 2018
	C07450 B	ORR	Nov 23, 2018
	C04394 B	JVA	Sep 01, 2006

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 989

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) NEWTON,LORNE	100.00000000	<b>Paid by:</b> PREPL2 (C) ALPHABOW ENERGY GLENCOE RESOUR.	10.00000000 90.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20246	PNGLSE FH	<b>Eff:</b> Jan 07, 2005	0.000	C04384 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Jan 06, 2008	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 8
A	NEWTONLORNE	<b>Ext:</b> HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
8.33300000	GLENCOE RESOUR.	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 990

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) NEWTON,LORNE	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GRYPHON PET CASCADE CAPTURE		9.50000000 90.00000000 0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20246	PNGLSE FH	<b>Eff:</b> Jan 07, 2005	0.000	C04384 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> Jan 06, 2008	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 8
A	NEWTONLORNE	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)
8.33300000	GLENCOE RESOUR.	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances



Report Date: Dec 13, 2024

Page Number: 991

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) NEWTON,LORNE	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE		9.50000000 90.00000000 0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20247	PNGLSE FH	<b>Eff:</b> Jan 18, 2005	0.000	C04355 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Jan 17, 2008	0.000	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	
8.33300000	GLENCOE RESOUR.	<b>Count Acreage =</b> No				

Total Rental: 14.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 992

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) 1327401ALBER	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE		49.87500000 47.50000000 2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CUIRRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20247	PNGLSE FH	<b>Eff:</b> Jan 18, 2005	0.000	C04384 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Jan 17, 2008	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	PNG BELOW BASE BELLY_RIVER TO
8.33300000	GLENCOE RESOUR.	<b>Count Acreage =</b> No				TOP MANNVILLE
				Total Rental:	0.00	EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04384 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 993

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CUIRRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20247	PNGLSE FH	<b>Eff:</b> Jan 18, 2005	64.700	C04394 B Yes	PLD	PREPOOLED	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Jan 17, 2008	5.392	ALPHABOW ENERGY	4.75000000	4.75000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	<b>Ext:</b> HELDPROD	0.256	DOW CHEM ULC	90.90909100	50.00000000	PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER
8.33300000	GLENCOE RESOUR.			ABE - GLENCOE	4.09090900		
	GLENCOE RESOUR.			CASCADE CAPTURE	0.25000000	0.25000000	
				GLENCOE RESOUR.		45.00000000	----- Related Contracts -----
							C03754 ZZ PURCH Dec 15, 2016 (I)
							C04343 A PURCH Nov 28, 2014 (I)
							C04394 B JVA Sep 01, 2006
							C04394 C JVA Sep 01, 2006
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							----- Well U.W.I. Status/Type -----
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	
	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	5.392	0.256
	DEVELOPED	<b>Dev:</b>	5.392	0.256	<b>Undev:</b>	0.000	0.000
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

Report Date: Dec 13, 2024

Page Number: 994

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20247	C						100/06-08-042-25-W4/02 STANDING/UNKN 100/16-08-042-25-W4/00 STANDING/CBM 100/06-08-042-25-W4/00 ABAN/OIL 100/06-08-042-25-W4/03 STANDING/UNKN
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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPOOLE(C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	4.75000000
		DOW CHEM ULC	50.00000000
		GLENCOE RESOUR.	45.00000000
		CASCADE CAPTURE	0.25000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CUIRRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20247	PNGLSE	FH	<b>Eff:</b> Jan 18, 2005	0.000	C04394	B	Yes	POOLED WI1	PREPL2	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Jan 17, 2008	0.000	ALPHABOW ENERGY			7.12500000	10.00000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	<b>Ext:</b> HELDPROD		0.000	DOW CHEM ULC			25.00000000		NG TO BASE EDMONTON
	GLENCOE RESOUR.				GLENCOE RESOUR.			67.50000000		
8.33300000	GLENCOE RESOUR.	<b>Count Acreage =</b> No			CASCADE CAPTURE			0.37500000		
					GLENCOE RESOUR.				90.00000000	----- <b>Related Contracts</b> -----
										C03754 ZZ PURCH Dec 15, 2016 (I)
										C04343 A PURCH Nov 28, 2014 (I)
										C04394 B JVA Sep 01, 2006
										C04394 C JVA Sep 01, 2006
					Total Rental:		0.00			

Report Date: Dec 13, 2024

Page Number: 995

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20247									
Sub:	D	Status	Hectares	Net	Hectares	Net	C07449 B	MISC	Nov 23, 2018
		NON PRODUCING	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	0.000	0.000			
		Dev:	0.000	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
1327401ALBER	100.00000000	ALPHABOW ENERGY	10.00000000	
		GLENCOE RESOUR.	90.00000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CUIRRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20247	PNGLSE	FH	Eff: Jan 18, 2005	0.000	C04384	B No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jan 17, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD		0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)

Report Date: Dec 13, 2024

Page Number: 996

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20247

Sub: E

8.33300000 GLENCOE RESOUR. Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CUIRRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 997

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20247	PNGLSE FH	Eff: Jan 18, 2005	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Jan 17, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN DUVERNAY
8.33300000	GLENCOE RESOUR.	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
					C04384 A	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CUIRRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 998

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20247	PNGLSE FH	Eff: Jan 18, 2005	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Jan 17, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN DUVERNAY
8.33300000	GLENCOE RESOUR.	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CUIRRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 999

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20248	PNGLSE FH	Eff: Jan 07, 2005	5.392	C04355 A No		WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Jan 06, 2008	5.392	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD	2.689	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	
8.33300000	GLENCOE RESOUR.						

Total Rental: 14.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	5.392	2.689
UNDEVELOPED	0.000	0.000	5.392	2.689
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
1327401ALBER 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 49.87500000  
GLENCOE RESOUR. 47.50000000  
CASCADE CAPTURE 2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1000

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20248	PNGLSE FH	Eff: Jan 07, 2005	0.000	C04384 A	No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW BASE BELLY_RIVER TO
8.33300000	GLENCOE RESOUR.	Count Acreage = No					TOP MANNVILLE
				Total Rental:	0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04384 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1001

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20248	PNGLSE FH	Eff: Jan 07, 2005	0.000	C04394 B	Yes	PLD	PREPOOLED		Area : CHIGWELL
Sub: C	WI	Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY		4.75000000	4.75000000		TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD	0.000	DOW CHEM ULC		90.90909100	50.00000000		PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER
	GLENCOE RESOUR.			ABE - GLENCOE		4.09090900			
8.33300000	GLENCOE RESOUR.	Count Acreage = No		CASCADE CAPTURE		0.25000000	0.25000000		
				GLENCOE RESOUR.			45.00000000		

----- Related Contracts -----

Contract No	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04394 B	JVA	Sep 01, 2006
C04394 C	JVA	Sep 01, 2006
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
1327401ALBER 100.00000000

Paid by: PREPOOLE(C)  
ALPHABOW ENERGY 4.75000000  
DOW CHEM ULC 50.00000000  
GLENCOE RESOUR. 45.00000000  
CASCADE CAPTURE 0.25000000

----- Well U.W.I. Status/Type -----

100/06-08-042-25-W4/02	STANDING/UNKN
100/16-08-042-25-W4/00	STANDING/CBM
100/06-08-042-25-W4/00	ABAN/OIL
100/06-08-042-25-W4/03	STANDING/UNKN

Report Date: Dec 13, 2024

Page Number: 1002

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20248 C PERMITTED DEDUCTIONS -  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20248	PNGLSE	FH	Eff: Jan 07, 2005	0.000	C04394	B Yes	POOLED W11	PREPL2	Area : CHIGWELL
Sub: D	WI		Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY		7.12500000	10.00000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD		0.000	DOW CHEM ULC		25.00000000		NG TO BASE EDMONTON
		GLENCOE RESOUR.			GLENCOE RESOUR.		67.50000000		
8.33300000	GLENCOE RESOUR.	Count Acreage = No			CASCADE CAPTURE		0.37500000		
					GLENCOE RESOUR.			90.00000000	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04394	B	JVA	Sep 01, 2006
C04394	C	JVA	Sep 01, 2006
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1003

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20248	D	<b>Paid to:</b> DEPOSITO(M) 1327401ALBER	100.00000000	<b>Paid by:</b> PREPL2 (C) ALPHABOW ENERGY	10.00000000		
				GLENCOE RESOUR.	90.00000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20248	PNGLSE	FH	<b>Eff:</b> Jan 07, 2005	0.000	C04384 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI		<b>Exp:</b> Jan 06, 2008	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	<b>Ext:</b> HELDPROD		0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
8.33300000	GLENCOE RESOUR.	<b>Count Acreage =</b> No					

Total Rental: 0.00

### ----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	C04384 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 1004

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) 1327401ALBER 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 9.50000000 GRYPHON PET 90.00000000 CASCADE CAPTURE 0.50000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20248	PNGLSE FH	<b>Eff:</b> Jan 07, 2005	0.000	C04384 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> Jan 06, 2008	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
8.33300000	GLENCOE RESOUR.	<b>Count Acreage =</b> No				(INCL PNG IN LEDUC REEF)
				Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 1005

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20248	F	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
		1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000	
				GLENCOE RESOUR.	90.00000000	
				CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20249	PNGLSE	FH	<b>Eff:</b> Jan 07, 2005	5.392	C04355	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 06, 2008	5.392	ALPHABOW ENERGY			49.87500000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	<b>Ext:</b> HELDPROD		2.689	GLENCOE RESOUR.			47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE			2.62500000	
8.33300000	GLENCOE RESOUR.								

Total Rental: 14.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	5.392	2.689
UNDEVELOPED	0.000	0.000	5.392	2.689
	0.000	0.000	0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1006

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20249	A	<b>Roy Percent:</b> 16.00000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>		
		<b>Paid to:</b> DEPOSITO(M) 1327401ALBER	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	49.87500000 47.50000000 2.62500000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20249	PNGLSE	FH	<b>Eff:</b> Jan 07, 2005	0.000	C04384	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Jan 06, 2008	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	<b>Ext:</b> HELDPROD		0.000	GLENCOE RESOUR.			90.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	PNG BELOW BASE BELLY_RIVER TO
8.33300000	GLENCOE RESOUR.	<b>Count Acreage =</b> No							TOP MANNVILLE
					Total Rental:		0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING	Prod:	0.000	0.000	<b>NProd:</b> 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev:	0.000	0.000	<b>Undev:</b> 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov:	0.000	0.000	<b>NProv:</b> 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
						C04384 A JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances



Report Date: Dec 13, 2024

Page Number: 1007

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) 1327401ALBER	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE		9.50000000 90.00000000 0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20249	PNGLSE FH	<b>Eff:</b> Jan 07, 2005	0.000	C04394 B Yes	PLD	PREPOOLED	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Jan 06, 2008	0.000	ALPHABOW ENERGY	4.75000000	4.75000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	<b>Ext:</b> HELDPROD	0.000	DOW CHEM ULC	90.90909100	50.00000000	PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER
8.33300000	GLENCOE RESOUR.	<b>Count Acreage =</b> No		ABE - GLENCOE	4.09090900		
	GLENCOE RESOUR.			CASCADE CAPTURE	0.25000000	0.25000000	
				GLENCOE RESOUR.		45.00000000	----- <b>Related Contracts</b> -----
				<b>Total Rental:</b> 0.00			C03754 ZZ PURCH Dec 15, 2016 (I)
							C04343 A PURCH Nov 28, 2014 (I)
							C04394 B JVA Sep 01, 2006
							C04394 C JVA Sep 01, 2006
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							----- <b>Well U.W.I.</b> <b>Status/Type</b> -----

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20249	C						100/06-08-042-25-W4/02 STANDING/UNKN 100/16-08-042-25-W4/00 STANDING/CBM 100/06-08-042-25-W4/00 ABAN/OIL 100/06-08-042-25-W4/03 STANDING/UNKN
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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPOOLE(C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	4.75000000
		DOW CHEM ULC	50.00000000
		GLENCOE RESOUR.	45.00000000
		CASCADE CAPTURE	0.25000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20249	PNGLSE	FH	<b>Eff:</b> Jan 07, 2005	0.000	C04394	B	Yes	POOLED WI1	PREPL2	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Jan 06, 2008	0.000	ALPHABOW ENERGY			7.12500000	10.00000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	<b>Ext:</b> HELDPROD		0.000	DOW CHEM ULC			25.00000000		NG TO BASE EDMONTON
	GLENCOE RESOUR.				GLENCOE RESOUR.			67.50000000		
8.33300000	GLENCOE RESOUR.	<b>Count Acreage =</b> No			CASCADE CAPTURE			0.37500000		
					GLENCOE RESOUR.				90.00000000	<b>----- Related Contracts -----</b>
										C03754 ZZ PURCH Dec 15, 2016 (I)
										C04343 A PURCH Nov 28, 2014 (I)
										C04394 B JVA Sep 01, 2006
										C04394 C JVA Sep 01, 2006
					<b>Total Rental:</b>			0.00		

Report Date: Dec 13, 2024

Page Number: 1009

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20249	Sub: D	Status	Hectares	Net	Hectares	Net	C07449 B	MISC	Nov 23, 2018
		NON PRODUCING	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	0.000	0.000			
		Dev:	0.000	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
1327401ALBER	100.00000000	ALPHABOW ENERGY	10.00000000	
		GLENCOE RESOUR.	90.00000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20249	PNGLSE	FH	Eff: Jan 07, 2005	0.000	C04384	B No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD		0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)

Report Date: Dec 13, 2024

Page Number: 1010

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20249

Sub: E

8.33300000 GLENCOE RESOUR. Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1011

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20249	PNGLSE FH	Eff: Jan 07, 2005	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN DUVERNAY
8.33300000	GLENCOE RESOUR.	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04384 A	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1012

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20250	PNGLSE FH	Eff: Jan 17, 2005	5.392	C04355 A No		WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Jan 16, 2006	5.392	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN	Ext: HELDPROD	2.689	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	
8.33300000	GLENCOE RESOUR.						

Total Rental: 14.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 5.392	2.689
UNDEVELOPED Dev:	0.000	0.000	Undev: 5.392	2.689
Prov:	0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
1327401ALBER	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1013

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20250	PNGLSE FH	Eff: Jan 17, 2005	0.000	C04384 A	No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Jan 16, 2006	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW BASE BELLY_RIVER TO
8.33300000	GLENCOE RESOUR.	Count Acreage = No					TOP MANNVILLE
				Total Rental:	0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
						C04384 A JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20250	PNGLSE FH	Eff: Jan 17, 2005	0.000	C04394 B	Yes	PLD	PREPOOLED		Area : CHIGWELL
Sub: C	WI	Exp: Jan 16, 2006	0.000	ALPHABOW ENERGY		4.75000000	4.75000000		TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN	Ext: HELDPROD	0.000	DOW CHEM ULC		90.90909100	50.00000000		PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER
	GLENCOE RESOUR.			ABE - GLENCOE		4.09090900			
8.33300000	GLENCOE RESOUR.	Count Acreage = No		CASCADE CAPTURE		0.25000000	0.25000000		
				GLENCOE RESOUR.			45.00000000		

----- Related Contracts -----

Contract No	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04394 B	JVA	Sep 01, 2006
C04394 C	JVA	Sep 01, 2006
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Total Rental: 0.00

----- Well U.W.I. Status/Type -----

100/06-08-042-25-W4/02	STANDING/UNKN
100/16-08-042-25-W4/00	STANDING/CBM
100/06-08-042-25-W4/00	ABAN/OIL
100/06-08-042-25-W4/03	STANDING/UNKN

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
1327401ALBER 100.00000000

Paid by: PREPOOLE(C)  
ALPHABOW ENERGY 4.75000000  
DOW CHEM ULC 50.00000000  
GLENCOE RESOUR. 45.00000000  
CASCADE CAPTURE 0.25000000



Report Date: Dec 13, 2024

Page Number: 1015

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20250 C PERMITTED DEDUCTIONS -  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20250	PNGLSE	FH	Eff: Jan 17, 2005	0.000	C04394	B Yes	POOLED W11	PREPL2	Area : CHIGWELL
Sub: D	WI		Exp: Jan 16, 2006	0.000	ALPHABOW ENERGY		7.12500000	10.00000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN		Ext: HELDPROD	0.000	DOW CHEM ULC		25.00000000		NG TO BASE EDMONTON
	GLENCOE RESOUR.				GLENCOE RESOUR.		67.50000000		
8.33300000	GLENCOE RESOUR.	Count Acreage = No			CASCADE CAPTURE		0.37500000		
					GLENCOE RESOUR.			90.00000000	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04394	B	JVA	Sep 01, 2006
C04394	C	JVA	Sep 01, 2006
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1016

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20250	D	<b>Paid to:</b> DEPOSITO(M) 1327401ALBER	100.00000000	<b>Paid by:</b> PREPL2 (C) ALPHABOW ENERGY	10.00000000		
				GLENCOE RESOUR.	90.00000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20250	PNGLSE	FH	<b>Eff:</b> Jan 17, 2005	0.000	C04384 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI		<b>Exp:</b> Jan 16, 2006	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN		<b>Ext:</b> HELDPDOD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
8.33300000	GLENCOE RESOUR.		<b>Count Acreage =</b> No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1017

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
1327401ALBER 100.00000000	ALPHABOW ENERGY 9.50000000	
	GRYPHON PET 90.00000000	
	CASCADE CAPTURE 0.50000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20250	PNGLSE FH	<b>Eff:</b> Jan 17, 2005	0.000	C04384 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> Jan 16, 2006	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
8.33300000	GLENCOE RESOUR.	<b>Count Acreage =</b> No				(INCL PNG IN LEDUC REEF)
				Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 1018

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20250	F	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
				GLENCOE RESOUR.	90.00000000
				CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20251	PNGLSE	FH	<b>Eff:</b> Jan 07, 2005	5.392	C04355	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 06, 2008	5.392	ALPHABOW ENERGY			49.87500000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN		<b>Ext:</b> HELDPROD	2.689	GLENCOE RESOUR.			47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE			2.62500000	
8.33300000	GLENCOE RESOUR.								

Total Rental: 14.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	5.392	2.689
UNDEVELOPED	0.000	0.000	5.392	2.689
	0.000	0.000	0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1019

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20251	A	<b>Roy Percent:</b> 16.00000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) 1327401ALBER	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	49.87500000 47.50000000 2.62500000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20251	PNGLSE	FH	<b>Eff:</b> Jan 07, 2005	0.000	C04384	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Jan 06, 2008	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN		<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.			90.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	PNG BELOW BASE BELLY_RIVER TO
8.33300000	GLENCOE RESOUR.		<b>Count Acreage =</b> No						TOP MANNVILLE
					Total Rental:		0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04384 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) 1327401ALBER	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE		9.50000000 90.00000000 0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20251	PNGLSE FH	<b>Eff:</b> Jan 07, 2005	0.000	C04394 B Yes	PLD	PREPOOLED	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Jan 06, 2008	0.000	ALPHABOW ENERGY	4.75000000	4.75000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN	<b>Ext:</b> HELDPROD	0.000	DOW CHEM ULC	90.90909100	50.00000000	PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER
	GLENCOE RESOUR.			ABE - GLENCOE	4.09090900		
8.33300000	GLENCOE RESOUR.	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.25000000	0.25000000	
				GLENCOE RESOUR.		45.00000000	<b>----- Related Contracts -----</b>
							C03754 ZZ PURCH Dec 15, 2016 (I)
							C04343 A PURCH Nov 28, 2014 (I)
							C04394 B JVA Sep 01, 2006
							C04394 C JVA Sep 01, 2006
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							<b>----- Well U.W.I. Status/Type -----</b>
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	
	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
	DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

Report Date: Dec 13, 2024

Page Number: 1021

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20251 C \_\_\_\_\_ **Royalty / Encumbrances** \_\_\_\_\_ 100/06-08-042-25-W4/02 STANDING/UNKN  
 100/16-08-042-25-W4/00 STANDING/CBM  
 100/06-08-042-25-W4/00 ABAN/OIL  
 100/06-08-042-25-W4/03 STANDING/UNKN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPOOLE(C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	4.75000000
		DOW CHEM ULC	50.00000000
		GLENCOE RESOUR.	45.00000000
		CASCADE CAPTURE	0.25000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20251	PNGLSE	FH	<b>Eff:</b> Jan 07, 2005	0.000	C04394	B	Yes	POOLED WI1	PREPL2	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Jan 06, 2008	0.000	ALPHABOW ENERGY			7.12500000	10.00000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN		<b>Ext:</b> HELDPROD	0.000	DOW CHEM ULC			25.00000000		NG TO BASE EDMONTON
	GLENCOE RESOUR.				GLENCOE RESOUR.			67.50000000		
8.33300000	GLENCOE RESOUR.		<b>Count Acreage =</b> No		CASCADE CAPTURE			0.37500000		

----- **Related Contracts** -----

90.00000000	C03754	ZZ	PURCH	Dec 15, 2016 (I)
	C04343	A	PURCH	Nov 28, 2014 (I)
	C04394	B	JVA	Sep 01, 2006
	C04394	C	JVA	Sep 01, 2006

Total Rental: 0.00

Report Date: Dec 13, 2024

Page Number: 1022

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20251										
Sub:	D	Status	Hectares	Net	Hectares	Net	C07449 B	MISC	Nov 23, 2018	
		NON PRODUCING	0.000	0.000	NProd:	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000		
			Prov:	0.000	0.000	NProv:	0.000	0.000		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		
1327401ALBER	100.00000000	ALPHABOW ENERGY	10.00000000	
		GLENCOE RESOUR.	90.00000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

File Number	Lse Type	Lessor Type	Eff:	Exposure	Oper.Cont.	ROFR	DOI Code	Area
M20251	PNGLSE	FH	Jan 07, 2005	0.000	C04384	B No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN		Ext: HELDPROD	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)



Report Date: Dec 13, 2024

Page Number: 1023

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20251

Sub: E

8.33300000 GLENCOE RESOUR. Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1024

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20251	PNGLSE FH	Eff: Jan 07, 2005	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN DUVERNAY
8.33300000	GLENCOE RESOUR.	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1025

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20252	PNGLSE FH	Eff: Dec 10, 2004	32.350	C04355 A No		WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Dec 09, 2007	32.350	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 25 W4M SE 8
A	727782ALBERTALTD	Ext: HELDPDOD	16.135	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	
50.00000000	GLENCOE RESOUR.						

Total Rental: 80.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 32.350	16.135
UNDEVELOPED Dev:	0.000	0.000	Undev: 32.350	16.135
Prov:	0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
727782ALBERT	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1026

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20252	PNGLSE FH	Eff: Dec 10, 2004	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Dec 09, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	727782ALBERTALTD	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW BASE BELLY_RIVER TO
50.00000000	GLENCOE RESOUR.	Count Acreage = No					TOP MANNVILLE
				Total Rental:	0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
						C04384 A JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
727782ALBERT	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1027

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20252	PNGLSE FH	Eff: Dec 10, 2004	0.000	C04394 B	Yes	PLD	PREPOOLED		Area : CHIGWELL
Sub: C	WI	Exp: Dec 09, 2007	0.000	ALPHABOW ENERGY		4.75000000	4.75000000		TWP 42 RGE 25 W4M SE 8
A	727782ALBERTALTD	Ext: HELDPROD	0.000	DOW CHEM ULC		90.90909100	50.00000000		PNG BELOW BASE EDMONTON TO BASE
	GLENCOE RESOUR.			ABE - GLENCOE		4.09090900			BELLY_RIVER
50.00000000	GLENCOE RESOUR.	Count Acreage = No		CASCADE CAPTURE		0.25000000	0.25000000		
				GLENCOE RESOUR.			45.00000000		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04394 B	JVA	Sep 01, 2006
C04394 C	JVA	Sep 01, 2006
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Total Rental: 0.00

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
727782ALBERT 100.00000000

Paid by: PREPOOLE(C)  
ALPHABOW ENERGY 4.75000000  
DOW CHEM ULC 50.00000000  
GLENCOE RESOUR. 45.00000000  
CASCADE CAPTURE 0.25000000

----- Well U.W.I. Status/Type -----

100/06-08-042-25-W4/02	STANDING/UNKN
100/16-08-042-25-W4/00	STANDING/CBM
100/06-08-042-25-W4/00	ABAN/OIL
100/06-08-042-25-W4/03	STANDING/UNKN

Report Date: Dec 13, 2024

Page Number: 1028

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20252 C **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20252	PNGLSE	FH	Eff: Dec 10, 2004	0.000	C04394	B Yes	POOLED W11	PREPL2	Area : CHIGWELL
Sub: D	WI		Exp: Dec 09, 2007	0.000	ALPHABOW ENERGY		7.12500000	10.00000000	TWP 42 RGE 25 W4M SE 8
A	727782ALBERTALTD		Ext: HELDPROD	0.000	DOW CHEM ULC		25.00000000		NG TO BASE EDMONTON
			GLENCOE RESOUR.		GLENCOE RESOUR.		67.50000000		
50.00000000	GLENCOE RESOUR.		Count Acreage = No		CASCADE CAPTURE		0.37500000		
			GLENCOE RESOUR.					90.00000000	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04394	B	JVA	Sep 01, 2006
C04394	C	JVA	Sep 01, 2006
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1029

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20252	D	<b>Paid to:</b> DEPOSITO(M) 727782ALBERT	100.00000000	<b>Paid by:</b> PREPL2 (C) ALPHABOW ENERGY	10.00000000		
				GLENCOE RESOUR.	90.00000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20252	PNGLSE	FH	<b>Eff:</b> Dec 10, 2004	0.000	C04384	B	No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI		<b>Exp:</b> Dec 09, 2007	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M SE 8
A	727782ALBERTALTD		<b>Ext:</b> HELDPD	0.000	GRYPHON PET			90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE			0.50000000	(EXCL PNG IN LEDUC REEF)
50.00000000	GLENCOE RESOUR.		<b>Count Acreage =</b> No						

Total Rental: 0.00

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04184	A	P&S	May 31, 2010	(I)
C04343	A	PURCH	Nov 28, 2014	(I)
C04384	B	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1030

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) 727782ALBERT 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 9.50000000 GRYPHON PET 90.00000000 CASCADE CAPTURE 0.50000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20252	PNGLSE FH	<b>Eff:</b> Dec 10, 2004	0.000	C04384 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> Dec 09, 2007	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 8
A	727782ALBERTALTD	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
50.00000000	GLENCOE RESOUR.	<b>Count Acreage =</b> No				(INCL PNG IN LEDUC REEF)
				Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			



**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20252	F	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		727782ALBERT	100.00000000	ALPHABOW ENERGY	9.50000000
				GLENCOE RESOUR.	90.00000000
				CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20253	PNGLSE	FH	<b>Eff:</b> Jan 18, 2005	0.000	C04355	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 17, 2010	0.000	ALPHABOW ENERGY			49.87500000	TWP 42 RGE 25 W4M PTN NW 8
A	WOLFCREEKTRUST		<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.			47.50000000	(1.21 HC ONLY)
	GLENCOE RESOUR.				CASCADE CAPTURE			2.62500000	PNG IN VIKING_ZONE
100.00000000	GLENCOE RESOUR.		<b>Count Acreage =</b> No						

Total Rental: 3.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1032

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20253	A	<b>Roy Percent:</b> 16.00000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) WOLFCREEKSCH 100.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 49.87500000 GLENCOE RESOUR. 47.50000000 CASCADE CAPTURE 2.62500000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20253	PNGLSE	FH	<b>Eff:</b> Jan 18, 2005	0.000	C04384	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Jan 17, 2010	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M NW 8
A	WOLFCREEKTRUST	<b>Ext:</b> HELDPROD		0.000	GLENCOE RESOUR.			90.00000000	(1.21 HC ONLY)
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	PET TO BASE EDMONTON;
100.00000000	GLENCOE RESOUR.	<b>Count Acreage =</b> No							PNG BELOW BASE BELLY_RIVER TO
					Total Rental:		0.00		TOP MANNVILLE
									EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04384	A	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 1033

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 16.00000000				
	Deduction: YES				
M20253	B	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	WOLFCREEKSCH 100.00000000		ALPHABOW ENERGY 9.50000000		
			GLENCOE RESOUR. 90.00000000		
			CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20253	PNGLSE FH	Eff: Jan 18, 2005	64.700	C04394 B Yes	PLD	PREPOOLED	Area : CHIGWELL
Sub: C	WI	Exp: Jan 17, 2010	1.210	ALPHABOW ENERGY	4.75000000	4.75000000	TWP 42 RGE 25 W4M NW 8
A	WOLFCREEKTRUST	Ext: HELDPROD	0.057	DOW CHEM ULC	90.90909100	50.00000000	(1.21 HC ONLY)
	GLENCOE RESOUR.			ABE - GLENCOE	4.09090900		PNG BELOW BASE EDMONTON TO BASE
100.00000000	GLENCOE RESOUR.			CASCADE CAPTURE	0.25000000	0.25000000	BELLY_RIVER
				GLENCOE RESOUR.		45.00000000	

Total Rental: 0.00

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04394 B	JVA	Sep 01, 2006
C04394 C	JVA	Sep 01, 2006
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 1.210	0.057
DEVELOPED	Dev: 1.210	0.057	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Report Date: Dec 13, 2024

Page Number: 1034

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20253	C	Royalty / Encumbrances					----- Well U.W.I.	Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
LESSOR ROYALTY	ALL	N	N	100.00000000 % of		100/06-08-042-25-W4/02	STANDING/UNKN	
<b>Roy Percent:</b> 16.00000000						100/16-08-042-25-W4/00	STANDING/CBM	
<b>Deduction:</b> YES						100/06-08-042-25-W4/00	ABAN/OIL	
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		100/06-08-042-25-W4/03	STANDING/UNKN	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>				
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>				
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPOOLE(C)						
WOLFCREEKSCH	100.00000000	ALPHABOW ENERGY	4.75000000					
		DOW CHEM ULC	50.00000000					
		GLENCOE RESOUR.	45.00000000					
		CASCADE CAPTURE	0.25000000					

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20253	PNGLSE	FH	<b>Eff:</b> Jan 18, 2005	0.000	C04394	B	Yes	POOLED WI1	PREPL2	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Jan 17, 2010	0.000	ALPHABOW ENERGY			7.12500000	10.00000000	TWP 42 RGE 25 W4M NW 8
A	WOLFCREEKTRUST	<b>Ext:</b> HELDPROD		0.000	DOW CHEM ULC			25.00000000		(1.21 HC ONLY)
	GLENCOE RESOUR.				GLENCOE RESOUR.			67.50000000		NG TO BASE EDMONTON
100.00000000	GLENCOE RESOUR.	<b>Count Acreage =</b> No			CASCADE CAPTURE			0.37500000		
					GLENCOE RESOUR.				90.00000000	----- Related Contracts -----
										C03754 ZZ PURCH Dec 15, 2016 (I)
										C04343 A PURCH Nov 28, 2014 (I)
										C04394 B JVA Sep 01, 2006
					<b>Total Rental:</b>		0.00			

Report Date: Dec 13, 2024

Page Number: 1035

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20253									
Sub:	D	Status	Hectares	Net	Hectares	Net	C04394 C	JVA	Sep 01, 2006
		NON PRODUCING	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Dev:	0.000	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
WOLFCREEKSCH	100.00000000	ALPHABOW ENERGY	10.00000000	
		GLENCOE RESOUR.	90.00000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20253	PNGLSE	FH	Eff: Jan 18, 2005	0.000	C04384	B No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jan 17, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M NW 8
A	WOLFCREEKTRUST		Ext: HELDPROD	0.000	GRYPHON PET		90.00000000	(1.21 HC ONLY)
	GRYPHON PET				CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY

Report Date: Dec 13, 2024

Page Number: 1036

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20253

Sub: E

100.00000000 GLENCOE RESOUR. Count Acreage = No

(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
					C04384 B	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
WOLFCREEKSCH	100.00000000	ALPHABOW ENERGY		9.50000000
		GRYPHON PET		90.00000000
		CASCADE CAPTURE		0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1037

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20253	PNGLSE FH	Eff: Jan 18, 2005	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Jan 17, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M NW 8
A	WOLFCREEKTRUST	Ext: HELDP	0.000	GLENCOE RESOUR.		90.00000000	(1.21 HC ONLY)
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW TOP MANNVILLE
100.00000000	GLENCOE RESOUR.	Count Acreage = No					EXCL PNG IN DUVERNAY
				Total Rental:		0.00	(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04384 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
WOLFCREEKSCH	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1038

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20254	PNGLSE FH	Eff: Dec 08, 2004	0.000	C04355 A No		WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Dec 07, 2007	0.000	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 25 W4M PTN NW 8
A	BEDNARFRANCIS	Ext: HELDPROD	0.000	GLENCOE RESOUR.		47.50000000	(EXCL 1.21 HC)
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	PNG IN VIKING_ZONE
100.00000000	GLENCOE RESOUR.	Count Acreage = No					

Total Rental: 160.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 1039

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
<b>Roy Percent:</b>	3.50000000				
<b>Deduction:</b>	YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)		
BEDNAR,FRANC	100.00000000	ALPHABOW ENERGY	49.87500000		
		GLENCOE RESOUR.	47.50000000		
		CASCADE CAPTURE	2.62500000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

GUSTAVE ANTON BEDNAR TRUST AGREEMENT DATED JUNE 28, 1952 (12.5% ROYALTY)

M20254	PNGLSE	FH	<b>Eff:</b> Dec 08, 2004	0.000	C04384	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Dec 07, 2007	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M NW 8
A	BEDNARFRANCIS		<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.			90.00000000	(EXCL: 1.21 HC)
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	PET TO BASE EDMONTON;
100.00000000	GLENCOE RESOUR.	<b>Count Acreage =</b>	No						PNG BELOW BASE BELLY_RIVER TO
					Total Rental:		0.00		TOP MANNVILLE
									EXCL PNG IN VIKING_ZONE

Report Date: Dec 13, 2024

Page Number: 1040

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20254

Sub: B	Status	Hectares	Net	Hectares	Net	Related Contracts
	NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000
						-----
						C03754 ZZ PURCH Dec 15, 2016 (I)
						C04343 A PURCH Nov 28, 2014 (I)
						C04384 A JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 1041

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
BEDNAR,FRANC	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

GUSTAVE ANTON BEDNAR TRUST AGREEMENT DATED JUNE 28, 1952 (12.5% ROYALTY)

M20254	PNGLSE FH	<b>Eff:</b> Dec 08, 2004	64.700	C04394 B Yes	PLD	PREPOOLED	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Dec 07, 2007	63.490	ALPHABOW ENERGY	4.75000000	4.75000000	TWP 42 RGE 25 W4M NW 8
A	BEDNARFRANCIS	<b>Ext:</b> HELDPROD	3.016	DOW CHEM ULC	90.90909100	50.00000000	(EXCL: 1.21 HC)
	GLENCOE RESOUR.			ABE - GLENCOE	4.09090900		PNG BELOW BASE EDMONTON TO BASE
100.00000000	GLENCOE RESOUR.			CASCADE CAPTURE	0.25000000	0.25000000	BELLY_RIVER
				GLENCOE RESOUR.		45.00000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	63.490	3.016
DEVELOPED	63.490	3.016	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C04394 B	JVA	Sep 01, 2006
C04394 C	JVA	Sep 01, 2006
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/06-08-042-25-W4/02 STANDING/UNKN

Report Date: Dec 13, 2024

Page Number: 1042

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of	100/16-08-042-25-W4/00 STANDING/CBM
<b>Roy Percent:</b> 12.50000000					100/06-08-042-25-W4/00 ABAN/OIL
<b>Deduction:</b> YES					100/06-08-042-25-W4/03 STANDING/UNKN

M20254	C	<b>Gas: Royalty:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> PREPOOLE(C)
COMP SHARE 100.00000000	ALPHABOW ENERGY 4.75000000
	DOW CHEM ULC 50.00000000
	GLENCOE RESOUR. 45.00000000
	CASCADE CAPTURE 0.25000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
<b>Roy Percent:</b> 3.50000000					
<b>Deduction:</b> YES					
<b>Gas: Royalty:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>			
<b>S/S OIL: Min:</b>	<b>Div:</b>	<b>Prod/Sales:</b>			
<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>			

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> PREPOOLE(C)
BEDNAR,FRANC 100.00000000	ALPHABOW ENERGY 4.75000000
	DOW CHEM ULC 50.00000000

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20254	C					45.00000000	
						0.25000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

GUSTAVE ANTON BEDNAR TRUST AGREEMENT DATED JUNE 28, 1952 (12.5% ROYALTY)

M20254	PNGLSE	FH	Eff: Dec 08, 2004	0.000	C04394	B Yes	POOLED WI1	PREPL2	Area : CHIGWELL
Sub: D	WI		Exp: Dec 07, 2007	0.000	ALPHABOW ENERGY		7.12500000	10.00000000	TWP 42 RGE 25 W4M NW 8
A	BEDNARFRANCIS		Ext: HELDPROD	0.000	DOW CHEM ULC		25.00000000		
	GLENCOE RESOUR.				GLENCOE RESOUR.		67.50000000		NG TO BASE EDMONTON
100.00000000	GLENCOE RESOUR.		Count Acreage = No		CASCADE CAPTURE		0.37500000		

----- Related Contracts -----		
C03754	ZZ	PURCH Dec 15, 2016 (I)
C04343	A	PURCH Nov 28, 2014 (I)
C04394	B	JVA Sep 01, 2006
C04394	C	JVA Sep 01, 2006
C07449	B	MISC Nov 23, 2018
C07450	B	ORR Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			

Report Date: Dec 13, 2024

Page Number: 1044

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20254	D	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PREPL2 (C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	10.00000000		
				GLENCOE RESOUR.	90.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		
BEDNAR,FRANC	100.00000000	ALPHABOW ENERGY	10.00000000	
		GLENCOE RESOUR.	90.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

GUSTAVE ANTON BEDNAR TRUST AGREEMENT DATED JUNE 28, 1952 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1045

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20254	PNGLSE FH	Eff: Dec 08, 2004	0.000	C04384 B No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Dec 07, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M NW 8
A	BEDNARFRANCIS	Ext: HELDPROD	0.000	GRYPHON PET		90.00000000	(EXCL: 1.21 HC)
	GRYPHON PET			CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
100.00000000	GLENCOE RESOUR.	Count Acreage = No					(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1046

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	3.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
BEDNAR,FRANC	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

GUSTAVE ANTON BEDNAR TRUST AGREEMENT DATED JUNE 28, 1952 (12.5% ROYALTY)

M20254	PNGLSE	FH	<b>Eff:</b> Dec 08, 2004	0.000	C04384	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI		<b>Exp:</b> Dec 07, 2007	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M NW 8
A	BEDNARFRANCIS		<b>Ext:</b> HELDPROD	0.000	LENCOE RESOUR.			90.00000000	(EXCL: 1.21 HC)
	LENCOE RESOUR.				CASCADE CAPTURE			0.50000000	PNG BELOW TOP MANNVILLE
100.00000000	LENCOE RESOUR.		<b>Count Acreage =</b> No						EXCL PNG IN DUVERNAY
					Total Rental:		0.00		(INCL PNG IN LEDUC REEF)



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20254

Sub: F	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
	NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
	UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	Dev:	0.000	0.000	0.000	0.000	C04384 A	JOATRUST	Oct 01, 2014
	Prov:	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
						C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMPSHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 1048

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
BEDNAR,FRANC	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

GUSTAVE ANTON BEDNAR TRUST AGREEMENT DATED JUNE 28, 1952 (12.5% ROYALTY)

M20380	PNGLSE FH	<b>Eff:</b> Mar 21, 2012	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Mar 20, 2015	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M SW 8
A	KROETSCHKERRY	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.			
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	PNG IN VIKING_ZONE
35.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE		2.62500000	EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 1049

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07534 A	JOA	Nov 09, 2023
LESSOR ROYALTY	ALL	N	N	100.00000000 % of			
<b>Roy Percent:</b> 16.00000000							
<b>Deduction:</b> YES							
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
<b>Paid to:</b> DEPOSITO(M) KROETSCH,KER	100.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY GLENCOE RESOUR.	100.00000000				

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20380	PNGLSE FH	<b>Eff:</b> Mar 21, 2012	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> B	UN	<b>Exp:</b> Mar 20, 2015	22.645	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SW 8
A	KROETSCHKERRY	<b>Ext:</b> UNIT	21.513	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
35.00000000	ALPHABOW ENERGY							
	ALPHABOW ENERGY			Total Rental:	280.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		22.645	21.513	0.000	0.000	0.000
DEVELOPED	<b>Dev:</b>	22.645	21.513	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

**Royalty / Encumbrances**

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AZ	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 1050

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07449 C	MISC	Nov 23, 2018
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C07450 B	ORR	Nov 23, 2018
	<b>Roy Percent:</b> 16.00000000					C07450 C	ORR	Nov 23, 2018
	<b>Deduction:</b> STANDARD					C07534 A	JOA	Nov 09, 2023
M20380	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C04511	UNIT	Jan 01, 2011
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)					
	KROETSCH,KER 100.00000000		ALPHABOW ENERGY 95.00000000					
			CASCADE CAPTURE 5.00000000					

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
<b>Sub: AZ</b>	<b>Tract Number: 15B</b>		<b>Tract Part%: 0.36918000</b>

M20380	PNGLSE FH	<b>Eff:</b> Mar 21, 2012	0.000	C04368 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Mar 20, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SW 8
A	KROETSCHKERRY	<b>Ext:</b> UNIT	0.000	LENCOE RESOUR.	90.00000000	
	LENCOE RESOUR.			CASCADE CAPTURE	0.50000000	PNG BELOW BASE BELLY_RIVER TO
35.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				TOP MANNVILLE
				Total Rental:	0.00	EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 1051

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20380

<b>Sub:</b> C	NON PRODUCING	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000	0.000	----- Related Contracts -----		
	UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
							C04368 A	JOATRUST	Oct 01, 2014
							C04368 B	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
KROETSCH,KER	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20380	PNGLSE	FH	<b>Eff:</b> Mar 21, 2012	0.000	C04394	B	Yes	POOLED	WI1	PREPOOLED	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Mar 20, 2015	0.000	ALPHABOW ENERGY			7.12500000	4.75000000	TWP 42 RGE 25 W4M SW 8	
A	KROETSCHKERRY		<b>Ext:</b> UNIT	0.000	DOW CHEM ULC			25.00000000	50.00000000		
	GLENCOE RESOUR.				GLENCOE RESOUR.			67.50000000	45.00000000	NG TO BASE EDMONTON	

Report Date: Dec 13, 2024

Page Number: 1052

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20380

Sub: D

35.00000000	ALPHABOW ENERGY	Count Acreage =	No	CASCADE CAPTURE	0.37500000	0.25000000
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Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04394 B	JVA	Sep 01, 2006

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
KROETSCH, KER 100.00000000

Paid by: PREPOOLE(C)  
ALPHABOW ENERGY 4.75000000  
DOW CHEM ULC 50.00000000  
GLENCOE RESOUR. 45.00000000  
CASCADE CAPTURE 0.25000000

PERMITTED DEDUCTIONS -  
CAPPED AT 40%

Report Date: Dec 13, 2024

Page Number: 1053

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20380	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04394 B	Yes	PLD	PREPOOLED	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Mar 20, 2015	0.000	ALPHABOW ENERGY		4.75000000	4.75000000	TWP 42 RGE 25 W4M SW 8
A	KROETSCHKERRY	<b>Ext:</b> UNIT	0.000	DOW CHEM ULC		90.90909100	50.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.			ABE - GLENCOE		4.09090900		PNG BELOW BASE EDMONTON TO
35.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE		0.25000000	0.25000000	BASE BELLY_RIVER
				GLENCOE RESOUR.			45.00000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>		<b>NProd:</b>		
<b>Dev:</b>		<b>Undev:</b>		
<b>Prov:</b>		<b>NProv:</b>		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04394 B	JVA	Sep 01, 2006

----- Well U.W.I. Status/Type -----

100/06-08-042-25-W4/02	STANDING/UNKN
100/16-08-042-25-W4/00	STANDING/CBM
100/06-08-042-25-W4/00	ABAN/OIL
100/06-08-042-25-W4/03	STANDING/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
KROETSCH, KER 100.00000000

**Paid by:** PREPOOLE(C)  
ALPHABOW ENERGY 4.75000000  
DOW CHEM ULC 50.00000000  
GLENCOE RESOUR. 45.00000000  
CASCADE CAPTURE 0.25000000

Report Date: Dec 13, 2024

Page Number: 1054

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20380 E PERMITTED DEDUCTIONS -  
CAPPED AT 40%

M20380	PNGLSE	FH	Eff: Mar 21, 2012	0.000	C04368	B No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SW 8
A	KROETSCHKERRY		Ext: UNIT	0.000	GRYPHON PET		90.00000000	
	GRYPHON PET				CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
35.00000000	ALPHABOW ENERGY		Count Acreage = No					(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
KROETSCH, KER	100.00000000	ALPHABOW ENERGY	9.50000000	



Report Date: Dec 13, 2024

Page Number: 1055

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20380	F			GRYPHON PET		90.00000000	
				CASCADE CAPTURE		0.50000000	

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20380	PNGLSE	FH	Eff: Mar 21, 2012	0.000	C04368 A No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SW 8
A	KROETSCHKERRY		Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	PNG BELOW TOP MANNVILLE
35.00000000	ALPHABOW ENERGY		Count Acreage = No				EXCL PNG IN DUVERNAY
				Total Rental:	0.00		(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04368 A JOATRUST Oct 01, 2014
					C04368 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1056

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
KROETSCH, KER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20381	PNGLSE FH	<b>Eff:</b> Mar 21, 2012	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Mar 20, 2015	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M SW 8
A	SCHMIDTWAYNE	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.			
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	PNG IN VIKING_ZONE
35.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE		2.62500000	EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20381	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)	
		SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	100.00000000
				GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20381	PNGLSE	FH	<b>Eff:</b> Mar 21, 2012	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> B	UN		<b>Exp:</b> Mar 20, 2015	22.645	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SW 8
A	SCHMIDTWAYNE		<b>Ext:</b> UNIT	21.513	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
35.00000000	ALPHABOW ENERGY				Total Rental:	280.00			

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AY	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 1058

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20381	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C04511	UNIT	Jan 01, 2011
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)					
		SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	95.00000000				
				CASCADE CAPTURE	5.00000000				

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: AY</b>	<b>Tract Number: 15A</b>		<b>Tract Part%: 0.36918000</b>

M20381	PNGLSE FH	<b>Eff:</b> Mar 21, 2012	0.000	C04368 A No	WI-1	Area : CHIGWELL
<b>Sub: C</b>	WI	<b>Exp:</b> Mar 20, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SW 8
A	SCHMIDTWAYNE	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	
35.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				
			Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04368 A	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20381 C \_\_\_\_\_ Royalty / Encumbrances \_\_\_\_\_ C07450 B ORR Nov 23, 2018

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20381	PNGLSE FH	<b>Eff:</b> Mar 21, 2012	0.000	C04394 B Yes	POOLED WI1	PREPOOLED	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Mar 20, 2015	0.000	ALPHABOW ENERGY	7.12500000	4.75000000	TWP 42 RGE 25 W4M SW 8
A	SCHMIDTWAYNE	<b>Ext:</b> UNIT	0.000	DOW CHEM ULC	25.00000000	50.00000000	
	GLENCOE RESOUR.			GLENCOE RESOUR.	67.50000000	45.00000000	NG TO BASE EDMONTON
35.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.37500000	0.25000000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 1060

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20381										
<b>Sub:</b> D	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C07450 B	ORR	Nov 23, 2018
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04394 B	JVA	Sep 01, 2006
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPOOLE(C)		
SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	4.75000000	
		DOW CHEM ULC	50.00000000	
		GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	0.25000000	

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20381	PNGLSE FH	<b>Eff:</b> Mar 21, 2012	0.000	C04394 B	Yes	PLD	PREPOOLED	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Mar 20, 2015	0.000	ALPHABOW ENERGY		4.75000000	4.75000000	TWP 42 RGE 25 W4M SW 8
A	SCHMIDTWAYNE	<b>Ext:</b> UNIT	0.000	DOW CHEM ULC		90.90909100	50.00000000	PET TO BASE EDMONTON;

Report Date: Dec 13, 2024

Page Number: 1061

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20381							
<b>Sub:</b> E	GLENCOE RESOUR.			ABE - GLENCOE		4.09090900	PNG BELOW BASE EDMONTON TO
35.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.25000000	BASE BELLY_RIVER
				GLENCOE RESOUR.		45.00000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04394 B	JVA	Sep 01, 2006

----- Well U.W.I. Status/Type -----

100/06-08-042-25-W4/02	STANDING/UNKN
100/16-08-042-25-W4/00	STANDING/CBM
100/06-08-042-25-W4/00	ABAN/OIL
100/06-08-042-25-W4/03	STANDING/UNKN

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
SCHMIDT,WAYN 100.00000000

**Paid by:** PREPOOLE(C)  
ALPHABOW ENERGY 4.75000000  
DOW CHEM ULC 50.00000000  
GLENCOE RESOUR. 45.00000000  
CASCADE CAPTURE 0.25000000

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

Report Date: Dec 13, 2024

Page Number: 1062

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20381	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04368 B No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SW 8
A	SCHMIDTWAYNE	Ext: UNIT	0.000	GRYPHON PET		90.00000000	
	GRYPHON PET			CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
35.00000000	ALPHABOW ENERGY	Count Acreage = No					(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -  
CAPPED AT 40%



Report Date: Dec 13, 2024

Page Number: 1063

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20381	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04368 A No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SW 8
A	SCHMIDTWAYNE	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW TOP MANNVILLE
35.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN DUVERNAY
				Total Rental:	0.00		(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04368 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -  
CAPPED AT 40%

Report Date: Dec 13, 2024

Page Number: 1064

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20382	PNGLSE FH	Eff: Apr 05, 2012	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Apr 04, 2015	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M SW 8
A	ENNSTIM	Ext: HELDPROD	0.000	GLENCOE RESOUR.			PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	EXCL PET IN VIKING_E
30.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
ENNS,TIM 100.00000000

Paid by: WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -  
CAPPED AT 40%

Report Date: Dec 13, 2024

Page Number: 1065

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20382	PNGLSE FH	Eff: Apr 05, 2012	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	WI	Exp: Apr 04, 2015	19.410	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SW 8
A	ENNSTIM	Ext: UNIT	18.440	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
30.00000000	ALPHABOW ENERGY			Total Rental:	48.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 BA	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
ENNS,TIM	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -  
CAPPED AT 40%

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Sub: BA	Tract Number: 15C		Tract Part%: 0.31644000

Report Date: Dec 13, 2024

Page Number: 1066

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20382	PNGLSE FH	Eff: Apr 05, 2012	0.000	C04368 A No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Apr 04, 2015	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SW 8
A	ENNSTIM	Ext: HELDPDOD	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE
30.00000000	ALPHABOW ENERGY	Count Acreage = No					
		Total Rental:		0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04368 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ENNS,TIM	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -  
CAPPED AT 40%

Report Date: Dec 13, 2024

Page Number: 1067

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held
M20382	PNGLSE FH	Eff: Apr 05, 2012	0.000	C04394 B	Yes	POOLED W11	PREPOOLED	Area : CHIGWELL
Sub: D	WI	Exp: Apr 04, 2015	0.000	ALPHABOW ENERGY		7.12500000	4.75000000	TWP 42 RGE 25 W4M SW 8
A	ENNSTIM	Ext: HELDPROD	0.000	DOW CHEM ULC		25.00000000	50.00000000	
	GLENCOE RESOUR.			GLENCOE RESOUR.		67.50000000	45.00000000	NG TO BASE EDMONTON
30.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.37500000	0.25000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04394 B	JVA	Sep 01, 2006

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPOOLE(C)		
ENNS,TIM	100.00000000	ALPHABOW ENERGY	4.75000000	
		DOW CHEM ULC	50.00000000	
		GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	0.25000000	

PERMITTED DEDUCTIONS -  
CAPPED AT 40%

Report Date: Dec 13, 2024

Page Number: 1068

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20382	PNGLSE FH	Eff: Apr 05, 2012	0.000	C04394 B	Yes	PLD	PREPOOLED		Area : CHIGWELL
Sub: E	WI	Exp: Apr 04, 2015	0.000	ALPHABOW ENERGY		4.75000000	4.75000000		TWP 42 RGE 25 W4M SW 8
A	ENNSTIM	Ext: HELDPROD	0.000	DOW CHEM ULC		90.90909100	50.00000000		PET TO BASE EDMONTON;
	GLENCOE RESOUR.			ABE - GLENCOE		4.09090900			PNG BELOW BASE EDMONTON TO
30.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.25000000	0.25000000		BASE BELLY_RIVER
				GLENCOE RESOUR.			45.00000000		

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04394 B	JVA	Sep 01, 2006

----- Well U.W.I. Status/Type -----

100/06-08-042-25-W4/02	STANDING/UNKN
100/16-08-042-25-W4/00	STANDING/CBM
100/06-08-042-25-W4/00	ABAN/OIL
100/06-08-042-25-W4/03	STANDING/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
ENNS,TIM 100.00000000

Paid by: PREPOOLE(C)  
ALPHABOW ENERGY 4.75000000  
DOW CHEM ULC 50.00000000  
GLENCOE RESOUR. 45.00000000  
CASCADE CAPTURE 0.25000000

Report Date: Dec 13, 2024

Page Number: 1069

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20382 E PERMITTED DEDUCTIONS -  
CAPPED AT 40%

M20382	PNGLSE	FH	Eff: Apr 05, 2012	0.000	C04368	B No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Apr 04, 2015	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SW 8
A	ENNSTIM		Ext: HELDPROD	0.000	GRYPHON PET		90.00000000	
	GRYPHON PET				CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
30.00000000	ALPHABOW ENERGY	Count Acreage =	No					(EXCL PNG IN LEDUC REEF)
				Total Rental:		0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ENNS,TIM	100.00000000	ALPHABOW ENERGY	9.50000000	

Report Date: Dec 13, 2024

Page Number: 1070

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20382	F			GRYPHON PET		90.00000000	
				CASCADE CAPTURE		0.50000000	

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20382	PNGLSE	FH	Eff: Apr 05, 2012	0.000	C04368 A No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Apr 04, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SW 8
A	ENNSTIM		Ext: HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	PNG BELOW TOP MANNVILLE
30.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)
			Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:



Report Date: Dec 13, 2024

Page Number: 1071

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
ENNS,TIM 100.00000000	ALPHABOW ENERGY 9.50000000
	GLENCOE RESOUR. 90.00000000
	CASCADE CAPTURE 0.50000000

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20632	PNGLSE FH	<b>Eff:</b> Dec 08, 2004	0.000	C04384 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Dec 07, 2007	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M PTN NE 8
A	BEDNAR,FRANCIS	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW BASE BELLY_RIVER TO
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	TOP MANNVILLE
100.00000000	GLENCOE RESOUR.	<b>Count Acreage =</b> No				EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000 0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000 0.000
Prov:	0.000	0.000	NProv:	0.000 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20632 A

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
BEDNAR,FRANC	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

Report Date: Dec 13, 2024

Page Number: 1073

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20632	PNGLSE FH	Eff: Dec 08, 2004	64.700	C04394 B	Yes	PLD	PREPOOLED	Area : CHIGWELL
Sub: B	WI	Exp: Dec 07, 2007	64.700	ALPHABOW ENERGY		4.75000000	4.75000000	TWP 42 RGE 25 W4M NE 8
A	BEDNAR,FRANCIS	Ext: HELDPROD	3.073	DOW CHEM ULC		90.90909100	50.00000000	PNG TO BASE BELLY_RIVER

100.00000000	GLENCOE RESOUR.			CASCADE CAPTURE		0.25000000	0.25000000	----- Related Contracts -----
	GLENCOE RESOUR.			GLENCOE RESOUR.			45.00000000	C03754 ZZ PURCH Dec 15, 2016 (I)
								C04343 A PURCH Nov 28, 2014 (I)
								C04394 B JVA Sep 01, 2006
								C04394 C JVA Sep 01, 2006
								C07449 B MISC Nov 23, 2018
								C07450 B ORR Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.700	3.073
DEVELOPED	64.700	3.073	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:	0.000	0.000	NProv:	0.000

Total Rental: 160.00

----- Well U.W.I. Status/Type -----

100/06-08-042-25-W4/02 STANDING/UNKN

100/16-08-042-25-W4/00 STANDING/CBM

100/06-08-042-25-W4/03 STANDING/UNKN

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
COMPSHARE 100.00000000

Paid by: PREPOOLE(C)  
ALPHABOW ENERGY 4.75000000  
DOW CHEM ULC 50.00000000  
GLENCOE RESOUR. 45.00000000  
CASCADE CAPTURE 0.25000000

Report Date: Dec 13, 2024

Page Number: 1074

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20632 B PERMITTED DEDUCTIONS -  
CAPPED AT 40%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPOOLE(C)		
BEDNAR,FRANC 100.00000000		ALPHABOW ENERGY 4.75000000		
		DOW CHEM ULC 50.00000000		
		GLENCOE RESOUR. 45.00000000		
		CASCADE CAPTURE 0.25000000		

PERMITTED DEDUCTIONS -  
CAPPED AT 40%

M20632	PNGLSE FH	Eff: Dec 08, 2004	0.000	C04355 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Dec 07, 2007	0.000	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 25 W4M NE 8
A	BEDNAR,FRANCIS	Ext: HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	
100.00000000	GLENCOE RESOUR.	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 1075

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20632	<b>Sub:</b> C	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04355 A	JOATRUST	Oct 01, 2014
			Prov:	0.000	0.000	NProv:	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 49.87500000		
		GLENCOE RESOUR. 47.50000000		
		CASCADE CAPTURE 2.62500000		

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1076

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) BEDNAR,FRANC 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 49.87500000 GLENCOE RESOUR. 47.50000000 CASCADE CAPTURE 2.62500000	

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20632	PNGLSE FH	<b>Eff:</b> Dec 08, 2004	0.000	C04384 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Dec 07, 2007	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M PTN NE 8
A	BEDNAR,FRANCIS	<b>Ext:</b> HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
100.00000000	GLENCOE RESOUR.	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 1077

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20632	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
		COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
				GRYPHON PET	90.00000000	
				CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
BEDNAR,FRANC	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

Report Date: Dec 13, 2024

Page Number: 1078

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20632	PNGLSE FH	Eff: Dec 08, 2004	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Dec 07, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M PTN NE 8
A	BEDNAR,FRANCIS	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN DUVERNAY
100.00000000	GLENCOE RESOUR.	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BEDNAR,FRANC	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -  
CAPPED AT 40%



Report Date: Dec 13, 2024

Page Number: 1079

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20632 E \_\_\_\_\_  
**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		GLENCOE RESOUR. 90.00000000		
		CASCADE CAPTURE 0.50000000		

**PERMITTED DEDUCTIONS -**  
CAPPED AT 40%

M20239	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	64.000	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Mar 29, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SE 18
A	0477030145	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							
		<b>Total Rental:</b> 224.00						

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AD	ROY	Oct 03, 1979
C04271 A	P&S	Mar 14, 2011 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800		0.000	0.000
DEVELOPED	<b>Dev:</b>	64.000	60.800	<b>Undev:</b>	0.000	0.000

Report Date: Dec 13, 2024

Page Number: 1080

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20239

<b>Sub:</b> A	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04300 A	CONVEYANCE	Jan 07, 2011 (I)
							C04305 M	ROY	Aug 24, 2010
							C04309 A	P&S	Jun 13, 2011 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 BB	UNIT	Jan 01, 2011
							C06081 D	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07449 C	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07450 C	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04511	UNIT	Jan 01, 2011

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 ADGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
<b>Roy Percent:</b> 2.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PDBY (C)		
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	95.00000000	
SAHPETROPHYS	50.00000000	CASCADE CAPTURE	5.00000000	

----- Well U.W.I. Status/Type -----  
100/02-18-042-25-W4/00 OBSERVE/OIL

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 M GROSS OVERRIDE ROYALTY	ALL	Y	N	17.75000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1081

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

M20239

A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> TRACTINT (C)
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Report Date: Dec 13, 2024

Page Number: 1082

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	A	AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	95.00000000	
					CASCADE CAPTURE	5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BB	Tract Number: 16		Tract Part%: 1.88960000

M20239	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04205 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	35.23520000	TWP 42 RGE 25 W4M E 18
A	0477030145	Ext: 15	0.000	SPARK INFRASTRU	32.36710000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	30.54320000	EXCL PET IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.85450000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04205 B	JOA	Nov 05, 1984
C04261 AC	ROY	Oct 03, 1979
C04271 A	P&S	Mar 14, 2011 (I)
C04309 A	P&S	Jun 13, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 E	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AC	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 1083

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	B	<b>Roy Percent:</b> 2.00000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) LARAMIDE OIL & SAHPETROPHYS	50.00000000 50.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	41.69390000 56.11170000 2.19440000

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

### Royalty / Encumbrances

<b>Royalty Type</b> CROWN SLIDING SCALE	<b>Product Type</b> ALL	<b>Sliding Scale</b> Y	<b>Convertible</b> N	<b>% of Prod/Sales</b> 100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY SPARK INFRASTRU ABE - GLENCOE		35.23520000 32.36710000 30.54320000

Report Date: Dec 13, 2024

Page Number: 1084

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	B			CASCADE CAPTURE		1.85450000	
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M20239	PNGLSE	CR	Eff: Mar 30, 1977	0.000	C04205	A No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY		36.02680000	TWP 42 RGE 25 W4M S 18 NE 18
A	0477030145		Ext: 15	0.000	SPARK INFRASTRU		31.88260000	NG IN VIKING_ZONE
	GLENCOE RESOUR.				ABE - GLENCOE		30.19440000	EXCL NG IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No			CASCADE CAPTURE		1.89620000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04205	A	JOA	Nov 05, 1984
C04261	AA	ROY	Oct 03, 1979
C04271	A	P&S	Mar 14, 2011 (I)
C04309	A	P&S	Jun 13, 2011 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04444	D	JVA	Sep 09, 1999
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AAGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

Paid by: WI (C)

Report Date: Dec 13, 2024

Page Number: 1085

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	C	LARAMIDE OIL & SAHPETROPHYS	50.00000000 50.00000000		ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	46.48490000 51.06850000 2.44660000	
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### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	36.02680000	
		SPARK INFRASTRU	31.88260000	
		ABE - GLENCOE	30.19440000	
		CASCADE CAPTURE	1.89620000	

M20239	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	0.000	C04347 J No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	50.14610000	TWP 42 RGE 25 W4M NE 18 S 18
A	0477030145	<b>Ext:</b> 15	0.000	ABE - GLENCOE	47.21460000	NG IN VIKING_ZONE (E)
	GLENCOE RESOUR.			CASCADE CAPTURE	2.63930000	

Report Date: Dec 13, 2024

Page Number: 1086

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239

Sub: D

ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AB	ROY	Oct 03, 1979
C04271 A	P&S	Mar 14, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 F	ROY	Aug 24, 2010
C04309 A	P&S	Jun 13, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 J	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AB	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	51.26040000
SAHPETROPHYS	50.00000000	ABE - GLENCOE	46.04170000
		CASCADE CAPTURE	2.69790000

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA



Report Date: Dec 13, 2024

Page Number: 1087

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239		D		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04305 F	GROSS OVERRIDE ROYALTY	ALL	Y	N	17.75000000	% of PROD	
<b>Roy Percent:</b>							
<b>Deduction:</b> UNKNOWN							
<b>Gas: Royalty:</b>							
<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>			
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)					
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	47.50000000				
		GLENCOE RESOUR.	50.00000000				
		CASCADE CAPTURE	2.50000000				

### PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

### GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Report Date: Dec 13, 2024

Page Number: 1088

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239 D

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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.14610000	
		ABE - GLENCOE	47.21460000	
		CASCADE CAPTURE	2.63930000	

M20239	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	64.000	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> E	UN	<b>Exp:</b> Mar 29, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M NW 18
A	0477030145	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							
		<b>Total Rental:</b>	224.00					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800		0.000	0.000
DEVELOPED	<b>Dev:</b>	64.000	60.800	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04261 AF	ROY	Oct 03, 1979
C04266 F	FO&OP	Jul 04, 1979
C04271 A	P&S	Mar 14, 2011 (I)

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

			Royalty / Encumbrances						
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
M20239	E						C04300 A	CONVEYANCE	Jan 07, 2011 (I)
							C04305 N	ROY	Aug 24, 2010
							C04309 A	P&S	Jun 13, 2011 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 BD	UNIT	Jan 01, 2011
							C06081 D	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07449 C	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07450 C	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04511	UNIT	Jan 01, 2011
							----- Well U.W.I. Status/Type -----		
							100/14-18-042-25-W4/02 FLOW/OIL		
							100/14-18-042-25-W4/00 ABND ZN/OIL		
							100/12-18-042-25-W4/00 FLOW/OIL		

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04305 N	GROSS OVERRIDE ROYALTY	ALL	Y	N	35.50000000	% of PROD
	<b>Roy Percent:</b>					
	<b>Deduction:</b>	UNKNOWN				
	<b>Gas: Royalty:</b>					
	<b>S/S OIL: Min:</b>	6.00000000	<b>Max:</b>	12.00000000	<b>Div:</b>	
	<b>Other Percent:</b>				<b>Min:</b>	
	<b>Paid to:</b>	PaidTO (R)			<b>Paid by:</b>	GORPAY (C)

Report Date: Dec 13, 2024

Page Number: 1090

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	E	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

### PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

### GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

### Related Units

Report Date: Dec 13, 2024

Page Number: 1091

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	E	<b>Related Units</b>					
		<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>		<b>Unit Operator</b>	
		C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00		ALPHABOW ENERGY	
		<b>Sub: BD</b>	<b>Tract Number: 18</b>			<b>Tract Part%: 5.19580000</b>	

M20239	PNGLSE	CR	<b>Eff:</b> Mar 30, 1977	0.000	C04266	B No	WI-1	Area : CHIGWELL
<b>Sub: F</b>	WR		<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY		26.38240000	TWP 42 RGE 25 W4M NW 18
A	0477030145		<b>Ext:</b> 15	0.000	GLENCOE RESOUR.		36.72910000	PET IN VIKING_ZONE
	GLENCOE RESOUR.				SPARK INFRASTRU		35.50000000	EXCL PET IN VIKING_E
	ALPHABOW ENERGY	<b>Count Acreage =</b> No			CASCADE CAPTURE		1.38850000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04184	A	P&S	May 31, 2010	(I)
C04202	A	ROY	Dec 31, 1985	
C04261	AE	ROY	Oct 03, 1979	
C04266	B	FO&OP	Jul 04, 1979	
C04271	A	P&S	Mar 14, 2011	(I)
C04309	A	P&S	Jun 13, 2011	(I)
C04343	A	PURCH	Nov 28, 2014	(I)
C04347	F	JOATRUST	Oct 01, 2014	
C04444	C	JVA	Sep 09, 1999	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AE GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b>	2.00000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 1092

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	F	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
		LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	41.69390000	
		SAHPETROPHYS	50.00000000	ABE - GLENCOE	56.11170000	
				CASCADE CAPTURE	2.19440000	

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 A	GROSS OVERRIDE ROYALTY	OIL	N	N	11.88750000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY	49.87500000	ALPHABOW ENERGY	49.87500000	
	ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000	
	CASCADE CAPTURE	2.62500000	CASCADE CAPTURE	2.62500000	

**GENERAL COMMENTS -**

NRI (NET REVENUE INTEREST) PAYABLE ON W 18-42-25 W4M (PET IN VIK)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239      F      **PERMITTED DEDUCTIONS -**  
 1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS  
 (EXCEPT FOR SECONDARY RECOVERY).  
  
 2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF  
 PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM  
 WELLHEAD TO POINT OF SALE.  
  
 3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING,  
 PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT  
 EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1      (C)		
AB MINISTER FIN      100.00000000		ALPHABOW ENERGY	26.38240000	
		GLENCOE RESOUR.	36.72910000	
		SPARK INFRASTRU	35.50000000	
		CASCADE CAPTURE	1.38850000	

M20239	PNGLSE	CR	Eff: Mar 30, 1977	0.000	C04347	K No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1094

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239							
<b>Sub:</b> G	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	49.32870000		TWP 42 RGE 25 W4M NW 18
A	0477030145	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.	48.07500000		NG IN VIKING_ZONE (E)
	GLENCOE RESOUR.			CASCADE CAPTURE	2.59630000		
	ALPHABOW ENERGY	<b>Count Acreage =</b> No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AF	ROY	Oct 03, 1979
C04266 A	FO&OP	Jul 04, 1979
C04271 A	P&S	Mar 14, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 G	ROY	Aug 24, 2010
C04309 A	P&S	Jun 13, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 K	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AF	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	50.46880000	
	SAHPETROPHYS	50.00000000	ABE - GLENCOE	46.87500000	
			CASCADE CAPTURE	2.65620000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE



# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239 G DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 G	GROSS OVERRIDE ROYALTY	ALL	Y	N	35.50000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			GLENCOE RESOUR. 50.00000000		
			CASCADE CAPTURE 2.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Report Date: Dec 13, 2024

Page Number: 1096

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of
<b>Roy Percent:</b>					
<b>Deduction:</b> STANDARD					
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.32870000		
		GLENCOE RESOUR.	48.07500000		
		CASCADE CAPTURE	2.59630000		

M20239	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04266 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	26.38240000	TWP 42 RGE 25 W4M NW 18
A	0477030145	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.	36.72910000	NG IN VIKING_ZONE
	GLENCOE RESOUR.			SPARK INFRASTRU	35.50000000	EXCL NG IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.38850000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AE	ROY	Oct 03, 1979
C04266 B	FO&OP	Jul 04, 1979
C04271 A	P&S	Mar 14, 2011 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000

Report Date: Dec 13, 2024

Page Number: 1097

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20239

<b>Sub:</b> H	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04309 A	P&S	Jun 13, 2011 (I)
							C04343	PURCH	Nov 28, 2014 (I)
							C04444 C	JVA	Sep 09, 1999
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AE GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

**Paid to:** PAIDTO (R)

LARAMIDE OIL & 50.00000000

SAHPETROPHYS 50.00000000

**Paid by:** WI (C)

ALPHABOW ENERGY 41.69390000

ABE - GLENCOE 56.11170000

CASCADE CAPTURE 2.19440000

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Max:

Min Pay:

Div:

Prod/Sales:

Prod/Sales:

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>		<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>			<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>			<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN      100.00000000	<b>Paid by:</b> WI-1      (C) ALPHABOW ENERGY    26.38240000 GLENCOE RESOUR.      36.72910000 SPARK INFRASTRU      35.50000000 CASCADE CAPTURE      1.38850000	

M20239	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	64.000	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> I	UN	<b>Exp:</b> Mar 29, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SW 18
A	0477030145	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		<b>Total Rental:</b> 0.00				

----- Related Contracts -----

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
PRODUCING	<b>Prod:</b>	64.000	60.800	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	64.000	60.800	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Royalty / Encumbrances -----

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04261 AD	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04261 AD	ROY	Oct 03, 1979
C04271 A	P&S	Mar 14, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 M	ROY	Aug 24, 2010
C04309 A	P&S	Jun 13, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 BC	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 1099

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	C07450 C	ORR	Nov 23, 2018
					C07534 A	JOA	Nov 09, 2023
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PDBY (C)			C04511	UNIT	Jan 01, 2011
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	95.00000000				
SAHPETROPHYS	50.00000000	CASCADE CAPTURE	5.00000000				

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20239

I

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 M	GROSS OVERRIDE ROYALTY	ALL	Y	N	17.75000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

### PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 1100

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239 I ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: BC</b>	<b>Tract Number: 17</b>		<b>Tract Part%: 8.39710000</b>

Report Date: Dec 13, 2024

Page Number: 1101

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20239	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04205 B No		WI-1	Area : CHIGWELL
Sub: J	WR	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY		35.23520000	TWP 42 RGE 25 W4M SW 18
A	0477030145	Ext: 15	0.000	SPARK INFRASTRU		32.36710000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		30.54320000	EXCL PET IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		1.85450000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 A	ROY	Dec 31, 1985
C04205 B	JOA	Nov 05, 1984
C04261 AC	ROY	Oct 03, 1979
C04271 A	P&S	Mar 14, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04309 A	P&S	Jun 13, 2011 (I)
C04343	PURCH	Nov 28, 2014 (I)
C04444 E	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	ACGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL & SAHPETROPHYS	50.00000000	ALPHABOW ENERGY	41.69390000	
		50.00000000	ABE - GLENCOE	56.11170000	
			CASCADE CAPTURE	2.19440000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239      J      DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 A	GROSS OVERRIDE ROYALTY	OIL	N	N	11.88750000 % of PROD
	<b>Roy Percent:</b>	2.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY	49.87500000	ALPHABOW ENERGY	49.87500000	
	ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000	
	CASCADE CAPTURE	2.62500000	CASCADE CAPTURE	2.62500000	

**GENERAL COMMENTS -**

NRI (NET REVENUE INTEREST) PAYABLE ON W 18-42-25 W4M (PET IN VIK)

**PERMITTED DEDUCTIONS -**

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.



Report Date: Dec 13, 2024

Page Number: 1103

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239 J

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	35.23520000	
		SPARK INFRASTRU	32.36710000	
		ABE - GLENCOE	30.54320000	
		CASCADE CAPTURE	1.85450000	

M20239	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	0.000	C04205 D No	WI-1	Area : CHIGWELL
<b>Sub:</b> K	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	5.04298000	TWP 42 RGE 25 W4M SEC 18
A	0477030145	<b>Ext:</b> 15	0.000	CANADIAN NAT R.	55.84745800	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			SPARK INFRASTRU	33.98794400	TOP MANNVILLE
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		ABE - GLENCOE	4.85619800	EXCL PNG IN VIKING_ZONE
				CASCADE CAPTURE	0.26542000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04205 C	JOA	Nov 05, 1984
C04205 D	JOA	Nov 05, 1984

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 1104

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20239

<b>Sub:</b> K	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04261 AK	ROY	Oct 03, 1979
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04261 BL	ROY	Oct 03, 1979
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
								C04444 A	JVA	Sep 09, 1999
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AK	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	3.95850000	
	SAHPETROPHYS	50.00000000	CANADIAN NATUR.	93.33300000	
			ABE - GLENCOE	2.50020000	
			CASCADE CAPTURE	0.20830000	

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	K	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	5.04298000		
				CANADIAN NAT R.	55.84745800		
				SPARK INFRASTRU	33.98794400		
				ABE - GLENCOE	4.85619800		
				CASCADE CAPTURE	0.26542000		

M20239	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	0.000	C04266 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> L	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	3.53341000	TWP 42 RGE 25 W4M SEC 18
A	0477030145	<b>Ext:</b> 15	0.000	CANADIAN NAT R.	42.76577000	NG IN GLAUCONITIC_SS
	GLENCOE RESOUR.			GLENCOE RESOUR.	1.64758000	
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		SPARK INFRASTRU	52.05324000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04261 AJ	ROY	Oct 03, 1979
C04266 C	FO&OP	Jul 04, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----  
100/08-18-042-25-W4/00 SUSP/GAS

Royalty / Encumbrances

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AJ	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> YES				
M20239	L				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	LARAMIDE OIL & SAHPETROPHYS	50.00000000	ALPHABOW ENERGY	3.95850000	
		50.00000000	CANADIAN NATUR.	93.33300000	
			ABE - GLENCOE	2.50020000	
			CASCADE CAPTURE	0.20830000	

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 1107

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	L	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	3.53341000		
				CANADIAN NAT R.	42.76577000		
				GLENCOE RESOUR.	1.64758000		
				SPARK INFRASTRU	52.05324000		

M20239	PNGLSE	CR	Eff: Mar 30, 1977	0.000	C04266 D No	WI-1	Area : CHIGWELL
Sub: M	WI		Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	5.20280000	TWP 42 RGE 25 W4M SEC 18
A	0477030145		Ext: 15	0.000	CANADIAN NAT R.	29.16600000	PNG BELOW BASE GLAUCONITIC_SS
	GLENCOE RESOUR.				GLENCOE RESOUR.	29.85740000	TO BASE MANNVILLE
	ALPHABOW ENERGY	Count Acreage = No			SPARK INFRASTRU	35.50000000	
					CASCADE CAPTURE	0.27380000	

Total Rental: 0.00

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04261 AK	ROY	Oct 03, 1979
C04261 BL	ROY	Oct 03, 1979
C04266 D	FO&OP	Jul 04, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 B	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AK	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	3.95850000
SAHPETROPHYS	50.00000000	CANADIAN NATUR.	93.33300000
		ABE - GLENCOE	2.50020000
		CASCADE CAPTURE	0.20830000

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20239

M

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	5.20280000	
		CANADIAN NAT R.	29.16600000	
		GLENCOE RESOUR.	29.85740000	
		SPARK INFRASTRU	35.50000000	
		CASCADE CAPTURE	0.27380000	

Report Date: Dec 13, 2024

Page Number: 1109

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20239 M

M20239	PNGLSE CR	Eff: Mar 30, 1977	64.000	C04511 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: N	UN	Exp: Mar 29, 1982	64.000	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 42 RGE 25 W4M NE 18
A	0477030145	Ext: UNIT	60.800	CASCADE CAPTURE	5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY						
	ALPHABOW ENERGY						

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800	0.000	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AD	ROY	Oct 03, 1979
C04271 A	P&S	Mar 14, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 M	ROY	Aug 24, 2010
C04309 A	P&S	Jun 13, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 BE	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 ADGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PDBY (C)		
LARAMIDE OIL & SAHPETROPHYS	50.00000000	ALPHABOW ENERGY	95.00000000	
	50.00000000	CASCADE CAPTURE	5.00000000	

----- Well U.W.I. Status/Type -----  
100/10-18-042-25-W4/00 INJ/UNKNOWN

Report Date: Dec 13, 2024

Page Number: 1110

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239 N **PERMITTED DEDUCTIONS -**  
 ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE  
 DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT  
 CHARGES FOR THE APPLICABLE AREA

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 M	GROSS OVERRIDE ROYALTY	ALL	Y	N	17.75000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**  
 ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON  
 SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING  
 AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED  
 TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS  
 ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS  
 AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS  
 ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED  
 C02 VOLUMES.

**GENERAL COMMENTS -**  
 ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE  
 RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL  
 PRODUCTS



Report Date: Dec 13, 2024

Page Number: 1111

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239 N

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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: BE</b>	<b>Tract Number: 19</b>		<b>Tract Part%: 1.14620000</b>

M20239	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	0.000	C04266 E No	WI-1	Area : CHIGWELL
<b>Sub: O</b>	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	5.04300000	TWP 42 RGE 25 W4M SEC 18
A	0477030145	<b>Ext:</b> 15	0.000	CANADIAN NAT R.	29.16600000	PET IN GLAUCONITIC_SS
	GLENCOE RESOUR.			GLENCOE RESOUR.	47.77560000	
	ALPHABOW ENERGY	<b>Count Acreage = No</b>		SPARK INFRASTRU	17.75000000	
				CASCADE CAPTURE	0.26540000	

----- **Related Contracts** -----

C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1112

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239

Sub: O

Total Rental: 0.00

C04261 AJ	ROY	Oct 03, 1979
C04266 E	FO&OP	Jul 04, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AJ	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL & SAHPETROPHYS	50.00000000	ALPHABOW ENERGY	3.95850000	
		50.00000000	CANADIAN NATUR.	93.33300000	
			ABE - GLENCOE	2.50020000	
			CASCADE CAPTURE	0.20830000	

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Report Date: Dec 13, 2024

Page Number: 1113

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239

O

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	5.04300000	
		CANADIAN NAT R.	29.16600000	
		GLENCOE RESOUR.	47.77560000	
		SPARK INFRASTRU	17.75000000	
		CASCADE CAPTURE	0.26540000	

M20239	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	256.000	C04205 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> P	WI	<b>Exp:</b> Mar 29, 1982	64.000	ALPHABOW ENERGY	5.30840000	TWP 42 RGE 25 W4M SEC 18
A	0477030145	<b>Ext:</b> 15	3.397	CANADIAN NAT R.	55.84745800	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY			SPARK INFRASTRU	33.98794400	GLAUCONITIC_SS
	ALPHABOW ENERGY			ABE - GLENCOE	4.85619800	(100/16-18-042-25W4/02 WELL ONLY)

Total Rental: 224.00

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	----- <b>Related Contracts</b> -----
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Report Date: Dec 13, 2024

Page Number: 1114

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held		

(cont'd)

M20239

<b>Sub:</b> P	PRODUCING	<b>Prod:</b>	64.000	3.397	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
	DEVELOPED	<b>Dev:</b>	64.000	3.397	<b>Undev:</b>	0.000	0.000	C04205 C	JOA	Nov 05, 1984
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04205 D	JOA	Nov 05, 1984
								C04261 AK	ROY	Oct 03, 1979
								C04343 A	PURCH	Nov 28, 2014 (I)
								C04444 A	JVA	Sep 09, 1999
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AK	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

**Roy Percent:** 2.00000000

**Deduction:** YES

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

----- Well U.W.I. Status/Type -----

100/16-18-042-25-W4/02 FLOW/GAS

**Paid to:** PAIDTO (R)

LARAMIDE OIL & 50.00000000

SAHPETROPHYS 50.00000000

**Paid by:** WI (C)

ALPHABOW ENERGY 3.95850000

CANADIAN NATUR. 93.33300000

ABE - GLENCOE 2.50020000

CASCADE CAPTURE 0.20830000

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				

Report Date: Dec 13, 2024

Page Number: 1115

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	P	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	5.30840000		
				CANADIAN NAT R.	55.84745800		
				SPARK INFRASTRU	33.98794400		
				ABE - GLENCOE	4.85619800		

M20561	PNGLSE CR	<b>Eff:</b> Jul 13, 2000	256.000	C04436 A No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Jul 12, 2005	256.000	ALPHABOW ENERGY	11.95015000	6.36800000	TWP 42 RGE 25 W4M SEC 18
A	0400070129	<b>Ext:</b> 15	30.592	CANADIAN NAT R.	54.74028000	29.17000000	PNG TO BASE EDMONTON
	GLENCOE RESOUR.			845300ALBERT		4.76818000	
100.00000000	SPARK INFRASTRU			SPARK INFRASTRU	33.30957000	17.75000000	----- <b>Related Contracts</b> -----
				GLENCOE RESOUR.		41.94382000	C03754 ZZ PURCH Dec 15, 2016 (I)
				<b>Total Rental:</b> 896.00			C04343 A PURCH Nov 28, 2014 (I)
							C04436 A JOA Nov 15, 2000
							C04436 B JOA Nov 15, 2000
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							----- <b>Well U.W.I.</b> <b>Status/Type</b> -----
							100/06-18-042-25-W4/00 ABND ZN/OIL
							100/06-18-042-25-W4/02 FLOW/CBM

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1116

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
	<b>Roy Percent:</b>					
	<b>Deduction:</b> STANDARD					
M20561	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>					
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)			
	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000		

M20255	PNGLSE	FH	<b>Eff:</b> Jun 10, 2005	63.230	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> Jun 09, 2007	7.904	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	COURSERLARRY		<b>Ext:</b> UNIT	7.509	CASCADE CAPTURE		5.00000000	5.00000000	(EXCL 1.47 hc. IN RAILWAY PLAN
	ALPHABOW ENERGY								C& E NO 1)
12.50000000	ALPHABOW ENERGY				Total Rental:	19.53			PET IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
PRODUCING	<b>Prod:</b> 7.904	7.509	<b>NProd:</b> 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b> 7.904	7.509	<b>Undev:</b> 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	C04227 E JOA Oct 29, 1986 (I)
					C04269 D JVA Jun 01, 2010
					C04269 L JVA Jun 01, 2010
					C04285 A CONVEYANCE May 09, 2011 (I)
					C04300 A CONVEYANCE Jan 07, 2011 (I)
					C04343 A PURCH Nov 28, 2014 (I)
					C04347 F JOATRUST Oct 01, 2014
					C04511 BJ UNIT Jan 01, 2011
					C06081 D QUITCLM Nov 16, 2017 (I)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
<b>Roy Percent:</b>	13.50000000				
<b>Deduction:</b>	YES				

Report Date: Dec 13, 2024

Page Number: 1117

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held			
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				
(cont'd)										
M20255	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C07449 B	MISC	Nov 23, 2018	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	C07449 C	MISC	Nov 23, 2018	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	C07450 B	ORR	Nov 23, 2018	
							C07450 C	ORR	Nov 23, 2018	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)			C07534 A	JOA	Nov 09, 2023	
		COURSER,LARR	100.00000000	ALPHABOW ENERGY	95.00000000		C04511	UNIT	Jan 01, 2011	
				CASCADE CAPTURE	5.00000000					

----- Well U.W.I.      Status/Type -----  
 100/04-19-042-25-W4/00 PUMP/OIL  
 100/06-19-042-25-W4/00 PUMP/OIL

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
 LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A  
 SSC SEE ROYALTY DETAIL

**GENERAL COMMENTS -**

ROYALTY PAYABLE IS SSC ON COAL BED METHANE AS FOLLOWS;  
 (<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
 3.5% SEPTEMBER 8, 2005)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	

Report Date: Dec 13, 2024

Page Number: 1118

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	A			CASCADE CAPTURE		5.00000000	
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**GENERAL COMMENTS -**

ROYALTY PERCENTAGE IS SSC ON COAL BED METHANE AS FOLLOWS;  
(<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)

**PERMITTED DEDUCTIONS -**

LESSEE PAYS 83% - NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A  
SSC SEE ROYALTY DETAIL  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
3.5% SEPTEMBER 8, 2005)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
<b>Sub: BJ</b>	<b>Tract Number: 20E</b>		<b>Tract Part%: 0.51684700</b>

M20255	PNGLSE FH	<b>Eff:</b> Jun 10, 2005	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WR	<b>Exp:</b> Jun 09, 2007	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M PTN SW 19
A	COURSERLARRY	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.			(EXCL 1.47 hc. IN RAILWAY PLAN
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	C& E NO 1)
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

PNG IN VIKING\_ZONE  
EXCL PET IN VIKING\_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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Report Date: Dec 13, 2024

Page Number: 1119

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20255

<b>Sub:</b> B	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04227 A	JOA	Oct 29, 1986

C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04285 A	CONVEYANC	May 09, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	10.00000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY	49.87500000	ALPHABOW ENERGY	49.87500000	
	ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000	
	CASCADE CAPTURE	2.62500000	CASCADE CAPTURE	2.62500000	

### GENERAL COMMENTS -

PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	15.00000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1120

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY 49.87500000	ALPHABOW ENERGY 49.87500000	
ABE - GLENCOE 47.50000000	ABE - GLENCOE 47.50000000	
CASCADE CAPTURE 2.62500000	CASCADE CAPTURE 2.62500000	

### PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:

(i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

M20255

B

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 13.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		

Report Date: Dec 13, 2024

Page Number: 1121

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	B	COURSER,LARR	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
 LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC  
 SEE ROYALTY DETAIL  
 SSC ON COAL BED METHANE AS FOLLOWS (<30 MCF @ 8%; 30 <50 MCF @ 10%; 50 - <75 @  
 13 %; 75 - <100 MCF @ 15% 100 & > 17%

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
 LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A  
 SSC SEE ROYALTY DETAIL  
 SSC ON COAL BED METHANE AS FOLLOWS (<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @

Report Date: Dec 13, 2024

Page Number: 1122

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255 B 13% 75- ,100 MCF @ 15% ; 100 & > 17%)  
**GENERAL COMMENTS -**  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20255	PNGLSE	FH	Eff: Jun 10, 2005	0.000	C04497	A No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		4.75000000	TWP 42 RGE 25 W4M PTN SW 19
A	COURSERLARRY		Ext: UNIT	0.000	CANADIAN NAT R.		25.00000000	(EXCL 1.47 hc. IN RAILWAY PLAN
	GLENCOE RESOUR.				GLENCOE RESOUR.		45.00000000	C & E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No			QUESTFIRE		25.00000000	PNG TO TOP VIKING_ZONE
					CASCADE CAPTURE		0.25000000	EXCL NG TO BASE BELLY_RIVER
					Total Rental:		0.00	

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Type	Date
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04227 C	JOA	Oct 29, 1986
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018
					C04497 A	JOA	Aug 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000
ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000
CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000
		QUESTFIRE	45.45455000
		CASCADE CAPTURE	0.25000000

**GENERAL COMMENTS -**  
PAID ON OIL

M20255

C

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 15.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000	
	ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000	
	CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000	
			QUESTFIRE	45.45455000	
			CASCADE CAPTURE	0.25000000	

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255      C      **PERMITTED DEDUCTIONS -**  
 IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:  
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	4.75000000
		CANADIAN NAT R.	25.00000000
		GLENCOE RESOUR.	45.00000000
		QUESTFIRE	25.00000000
		CASCADE CAPTURE	0.25000000

**GENERAL COMMENTS -**

ROYALTY PERCENTAGE IS SSC ON COAL BED METHANE AS FOLLOWS;  
 (<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)

Report Date: Dec 13, 2024

Page Number: 1125

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255 C **PERMITTED DEDUCTIONS -**  
 LESSEE PAYS 83% - NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A SSC SEE ROYALTY DETAIL  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)
COURSER,LARR	100.00000000	ALPHABOW ENERGY	4.75000000
		CANADIAN NAT R.	25.00000000
		GLENCOE RESOUR.	45.00000000
		QUESTFIRE	25.00000000
		CASCADE CAPTURE	0.25000000

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
 LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A SSC SEE ROYALTY DETAIL  
**GENERAL COMMENTS -**  
 ROYALTY PAYABLE IS SSC ON COAL BED METHANE AS FOLLOWS;  
 (<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255 C SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20255	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04498 A No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: D	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY	4.06250000	5.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	COURSERLARRY	Ext: UNIT	0.000	CANADIAN NAT R.	34.37500000	25.00000000	(EXCL 1.47 HC. RAILWAY PLAN C
	GLENCOE RESOUR.			GLENCOE RESOUR.	36.56250000	45.00000000	& E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE	25.00000000	25.00000000	NG TO BASE BELLY_RIVER

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04227 C	JOA	Oct 29, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C04497 A	JOA	Aug 01, 2007
C04498 A	POOL	Aug 01, 2007
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

----- Well U.W.I. Status/Type -----

100/07-19-042-25-W4/03	ABANDON/GAS
100/07-19-042-25-W4/00	ABANDON/GAS
100/07-19-042-25-W4/02	ABANDON/UNKNO



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	D	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	9.50000000 90.00000000 0.50000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY CANADIAN NAT R. ABE - GLENCOE QUESTFIRE CASCADE CAPTURE	4.75000000 45.45455000 4.09090000 45.45455000 0.25000000
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**GENERAL COMMENTS -**  
PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 15.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000	
	ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000	
	CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000	
			QUESTFIRE	45.45455000	
			CASCADE CAPTURE	0.25000000	

**PERMITTED DEDUCTIONS -**

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:  
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE

Report Date: Dec 13, 2024

Page Number: 1128

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255      D      PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PREPL2 (C)		
COMP SHARE      100.00000000		ALPHABOW ENERGY	5.00000000	
		CANADIAN NAT R.	25.00000000	
		GLENCOE RESOUR.	45.00000000	
		QUESTFIRE	25.00000000	

**GENERAL COMMENTS -**

ROYALTY PERCENTAGE IS SSC ON COAL BED METHANE AS FOLLOWS;  
(<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)

**PERMITTED DEDUCTIONS -**

LESSEE PAYS 83% - NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A SSC SEE ROYALTY DETAIL  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255 D 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 13.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		
COURSER,LARR 100.00000000		ALPHABOW ENERGY 5.00000000		
		CANADIAN NAT R. 25.00000000		
		GLENCOE RESOUR. 45.00000000		
		QUESTFIRE 25.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A  
SSC SEE ROYALTY DETAIL

**GENERAL COMMENTS -**

ROYALTY PAYABLE IS SSC ON COAL BED METHANE AS FOLLOWS;  
(<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)  
SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
3.5% SEPTEMBER 8, 2005)

---

M20255 PNLSE FH Eff: Jun 10, 2005 0.000 C04494 A Unknown BPO APO Area : CHIGWELL

Report Date: Dec 13, 2024

Page Number: 1130

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255							
<b>Sub:</b> E	WI	<b>Exp:</b> Jun 09, 2007	0.000	ALPHABOW ENERGY	10.00000000	7.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	COURSERLARRY	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	67.50000000	(EXCL1.47 HC. RAILWAY PLAN C &
	GLENCOE RESOUR.			SIGNALTA RESOU.		25.00000000	E NO 1)
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					PNG BELOW BASE VIKING_ZONE TO
				Total Rental:	0.00		TOP MANNVILLE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04494 A FO Jun 28, 2005
					C04495 A JOA Sep 18, 1996
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. -----	Status/Type -----
C04494 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	50.00000000 % of PROD	100/09-19-042-25-W4/00 ABND ZN/GAS	100/09-19-042-25-W4/02 ABAN/UNKNOWN
	<b>Roy Percent:</b>						
	<b>Deduction:</b> NO						
	<b>Gas: Royalty:</b> 15.00000000			<b>Min Pay:</b> 50%		<b>Prod/Sales:</b> PROD	
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000		<b>Div:</b> 24		<b>Prod/Sales:</b> PROD	
	<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> BPO (C)			
	SIGNALTA RESOU. 100.00000000			ALPHABOW ENERGY 10.00000000			
				GLENCOE RESOUR. 90.00000000			

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				

Report Date: Dec 13, 2024

Page Number: 1131

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	E	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	10.00000000		
				GLENCOE RESOUR.	90.00000000		

**GENERAL COMMENTS -**

ROYALTY PERCENTAGE IS SSC ON COAL BED METHANE AS FOLLOWS;  
( <30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)

**PERMITTED DEDUCTIONS -**

LESSEE PAYS 83% - NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A  
SSC SEE ROYALTY DETAIL  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
3.5% SEPTEMBER 8, 2005)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 13.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1132

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	E	<b>Paid to:</b> DEPOSITO(M) COURSER,LARR	100.00000000	<b>Paid by:</b> BPO ALPHABOW ENERGY	(C) 10.00000000		
				GLENCOE RESOUR.	90.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A  
SSC SEE ROYALTY DETAIL

**GENERAL COMMENTS -**

ROYALTY PAYABLE IS SSC ON COAL BED METHANE AS FOLLOWS;  
( <30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17% )  
SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
3.5% SEPTEMBER 8, 2005)

M20255	PNGLSE	FH	<b>Eff:</b> Jun 10, 2005	0.000	C04384	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI		<b>Exp:</b> Jun 09, 2007	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	COURSERLARRY		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.			90.00000000	(EXCL 1.47 HC. RAILWAY PLAN C
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	& E NO 1)
12.50000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No						PNG BELOW BASE MANNVILLE
					Total Rental:		0.00		EXCL PNG IN DUVERNAY
									(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04343	A	PURCH	Nov 28, 2014	(I)
C04384	A	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
	GROSS ROYALTY TRUST	ALL	N	N	100.00000000	% of
	<b>Roy Percent:</b> 3.50000000					
	<b>Deduction:</b> YES					
M20255	F	<b>Gas: Royalty:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>		
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>		
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
	COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000		
			GLENCOE RESOUR.	90.00000000		
			CASCADE CAPTURE	0.50000000		

**GENERAL COMMENTS -**

ROYALTY PERCENTAGE IS SSC ON COAL BED METHANE AS FOLLOWS;  
( <30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)

**PERMITTED DEDUCTIONS -**

LESSEE PAYS 83% - NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A  
SSC SEE ROYALTY DETAIL  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
3.5% SEPTEMBER 8, 2005)

### Royalty / Encumbrances

	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
	LESSOR ROYALTY	ALL	N	N	100.00000000	% of
	<b>Roy Percent:</b> 13.50000000					
	<b>Deduction:</b> YES					

Report Date: Dec 13, 2024

Page Number: 1134

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	F	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		COURSER,LARR	100.00000000	ALPHABOW ENERGY	9.50000000
				GLENCOE RESOUR.	90.00000000
				CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A  
SSC SEE ROYALTY DETAIL

**GENERAL COMMENTS -**

ROYALTY PAYABLE IS SSC ON COAL BED METHANE AS FOLLOWS;  
( <30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17% )  
SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
3.5% SEPTEMBER 8, 2005)

M20255	PNGLSE	FH	<b>Eff:</b> Jun 10, 2005	0.000	C04384 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI		<b>Exp:</b> Jun 09, 2007	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	COURSERLARRY		<b>Ext:</b> UNIT	0.000	GRYPHON PET	90.00000000	(EXCL 1.47 HC. RAILWAY PLAN C
	GRYPHON PET				CASCADE CAPTURE	0.50000000	& E NO 1)
12.50000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No				PNG IN DUVERNAY
					Total Rental:	0.00	(EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)



Report Date: Dec 13, 2024

Page Number: 1135

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20255										
<b>Sub:</b> G		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04384 B	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

#### GENERAL COMMENTS -

ROYALTY PERCENTAGE IS SSC ON COAL BED METHANE AS FOLLOWS;  
(<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)

#### PERMITTED DEDUCTIONS -

LESSEE PAYS 83% - NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A  
SSC SEE ROYALTY DETAIL  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
3.5% SEPTEMBER 8, 2005)

Report Date: Dec 13, 2024

Page Number: 1136

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255

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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
COURSER,LARR	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A  
SSC SEE ROYALTY DETAIL

#### GENERAL COMMENTS -

ROYALTY PAYABLE IS SSC ON COAL BED METHANE AS FOLLOWS;  
(<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)  
SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
3.5% SEPTEMBER 8, 2005)

M20255	PNGLSE	FH	<b>Eff:</b> Jun 10, 2005	0.000	C04494	A	Unknown	BPO	APO	Area : CHIGWELL
<b>Sub:</b> H	WI		<b>Exp:</b> Jun 09, 2007	0.000	ALPHABOW ENERGY			10.00000000	7.50000000	TWP 42 RGE 25 W4M PTN SW 19

Report Date: Dec 13, 2024

Page Number: 1137

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255  
**Sub:** H  
 A COURSERLARRY **Ext:** UNIT 0.000 GLENCOE RESOUR. 90.00000000 67.50000000 (EXCL1.47 HC. RAILWAY PLAN C &  
 GLENCOE RESOUR. SIGNALTA RESOU. 25.00000000 E NO 1)  
 12.50000000 ALPHABOW ENERGY **Count Acreage =** No PNG IN MANNVILLE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04343 A PURCH Nov 28, 2014 (I)  
 C04494 A FO Jun 28, 2005  
 C04495 A JOA Sep 18, 1996  
 C07449 B MISC Nov 23, 2018  
 C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04494 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	50.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> 50%		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 24		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** BPO (C)  
 SIGNALTA RESOU. 100.00000000 ALPHABOW ENERGY 10.00000000  
 GLENCOE RESOUR. 90.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	3.50000000			

----- Well U.W.I. Status/Type -----  
 100/09-19-042-25-W4/00 ABND ZN/GAS  
 100/09-19-042-25-W4/02 ABAN/UNKNOWN

Report Date: Dec 13, 2024

Page Number: 1138

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	H	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	10.00000000		
				GLENCOE RESOUR.	90.00000000		

**GENERAL COMMENTS -**

ROYALTY PERCENTAGE IS SSC ON COAL BED METHANE AS FOLLOWS;  
( <30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)

**PERMITTED DEDUCTIONS -**

LESSEE PAYS 83% - NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A  
SSC SEE ROYALTY DETAIL  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
3.5% SEPTEMBER 8, 2005)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 13.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1139

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	H	<b>Paid to:</b> DEPOSITO(M) COURSER,LARR	100.00000000	<b>Paid by:</b> BPO (C) ALPHABOW ENERGY GLENCOE RESOUR.	10.00000000 90.00000000
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
 LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A  
 SSC SEE ROYALTY DETAIL

**GENERAL COMMENTS -**

ROYALTY PAYABLE IS SSC ON COAL BED METHANE AS FOLLOWS;  
 (<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
 3.5% SEPTEMBER 8, 2005)

M20256	PNGLSE FH	<b>Eff:</b> Jun 10, 2005 <b>Exp:</b> Jun 09, 2007 <b>Ext:</b> UNIT	63.230	C04511 Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		7.904	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	REGLINJOANNE		7.509	CASCADE CAPTURE	5.00000000	5.00000000	(EXCL 1.47 HC. IN RAILWAY PLAN
	ALPHABOW ENERGY						C & E NO 1)
12.50000000	ALPHABOW ENERGY			Total Rental: 19.53			PET IN VIKING_E

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	<b>Prod:</b>	7.904	7.509	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	7.904	7.509	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04227 E	JOA	Oct 29, 1986 (I)
							C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04285 A	CONVEYANCE	May 09, 2011 (I)
							C04300 A	CONVEYANCE	Jan 07, 2011 (I)

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 1140

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

File Number	Lse Type	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Lease Description	Rights Held
M20256	A	LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C04343 A	PURCH Nov 28, 2014 (I)
		Roy Percent: 13.50000000					C04347 F	JOATRUST Oct 01, 2014
		Deduction: YES					C04511 BI	UNIT Jan 01, 2011
		Gas: Royalty:	Max:	Min Pay:		Prod/Sales:	C06081 D	QUITCLM Nov 16, 2017 (I)
		S/S OIL: Min:		Div:		Prod/Sales:	C07449 B	MISC Nov 23, 2018
		Other Percent:		Min:		Prod/Sales:	C07449 C	MISC Nov 23, 2018
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)			C07450 B	ORR Nov 23, 2018
		REGLIN,JOANN 100.00000000		ALPHABOW ENERGY 95.00000000			C07450 C	ORR Nov 23, 2018
				CASCADE CAPTURE 5.00000000			C07534 A	JOA Nov 09, 2023
							C04511	UNIT Jan 01, 2011

----- Well U.W.I. Status/Type -----  
 100/04-19-042-25-W4/00 PUMP/OIL  
 100/06-19-042-25-W4/00 PUMP/OIL

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1141

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
<b>Sub: BI</b>	<b>Tract Number: 20D</b>		<b>Tract Part%: 0.51684700</b>

M20256	PNGLSE FH	<b>Eff:</b> Jun 10, 2005	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WR	<b>Exp:</b> Jun 09, 2007	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M PTN SW 19
A	REGLINJOANNE	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.			(EXCL 1.47 HC. IN RAILWAY PLAN
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	C& E NO 1)
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

PNG IN VIKING\_ZONE  
EXCL PET IN VIKING\_E

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	<b>----- Related Contracts -----</b>
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## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20256

<b>Sub:</b> B	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04227 A	JOA	Oct 29, 1986

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04227 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD
	<b>Roy Percent:</b>	10.00000000				
	<b>Deduction:</b>	NO				
	<b>Gas: Royalty:</b>					
	<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>			<b>Div:</b>		<b>Prod/Sales:</b>
				<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY	49.87500000		ALPHABOW ENERGY	49.87500000	
	ABE - GLENCOE	47.50000000		ABE - GLENCOE	47.50000000	
	CASCADE CAPTURE	2.62500000		CASCADE CAPTURE	2.62500000	

### GENERAL COMMENTS -

PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04227 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
	<b>Roy Percent:</b>	15.00000000				
	<b>Deduction:</b>	UNKNOWN				
	<b>Gas: Royalty:</b>					
	<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
				<b>Div:</b>		<b>Prod/Sales:</b>



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY 49.87500000	ALPHABOW ENERGY 49.87500000	
ABE - GLENCOE 47.50000000	ABE - GLENCOE 47.50000000	
CASCADE CAPTURE 2.62500000	CASCADE CAPTURE 2.62500000	

**PERMITTED DEDUCTIONS -**

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:  
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

M20256

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 13.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		

Report Date: Dec 13, 2024

Page Number: 1144

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256	B	REGLIN,JOANN	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -  
 <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -  
 <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO

Report Date: Dec 13, 2024

Page Number: 1145

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256 B 3.5% SEPTEMBER 8, 2005)

M20256	PNGLSE	FH	Eff: Jun 10, 2005	0.000	C04497	A No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		4.75000000	TWP 42 RGE 25 W4M PTN SW 19
A	REGLINJOANNE		Ext: UNIT	0.000	CANADIAN NAT R.		25.00000000	(EXCL 1.47 hc. IN RAILWAY PLAN
	GLENCOE RESOUR.				GLENCOE RESOUR.		45.00000000	C& E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No			QUESTFIRE		25.00000000	PNG TO TOP VIKING_ZONE
					CASCADE CAPTURE		0.25000000	EXCL NG TO BASE BELLY_RIVER
			Total Rental:	0.00				

### ----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
Prod:	0.000	0.000	NProd:	0.000	C04227 C JOA Oct 29, 1986
UNDEVELOPED	0.000	0.000	Undev:	0.000	C04343 A PURCH Nov 28, 2014 (I)
Dev:	0.000	0.000	NProv:	0.000	C07449 B MISC Nov 23, 2018
Prov:	0.000	0.000			C07450 B ORR Nov 23, 2018
					C04497 A JOA Aug 01, 2007

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				10.00000000
	Deduction:				NO
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256	C	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	9.50000000 90.00000000 0.50000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY CANADIAN NAT R. ABE - GLENCOE QUESTFIRE CASCADE CAPTURE	4.75000000 45.45455000 4.09090000 45.45455000 0.25000000
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**GENERAL COMMENTS -**

PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 15.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	9.50000000 90.00000000 0.50000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY CANADIAN NAT R. ABE - GLENCOE QUESTFIRE CASCADE CAPTURE	4.75000000 45.45455000 4.09090000 45.45455000 0.25000000
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**PERMITTED DEDUCTIONS -**

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:  
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE

Report Date: Dec 13, 2024

Page Number: 1147

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256 C PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 4.75000000		
		CANADIAN NAT R. 25.00000000		
		GLENCOE RESOUR. 45.00000000		
		QUESTFIRE 25.00000000		
		CASCADE CAPTURE 0.25000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Report Date: Dec 13, 2024

Page Number: 1148

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256

C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
REGLIN,JOANN	100.00000000	ALPHABOW ENERGY	4.75000000	
		CANADIAN NAT R.	25.00000000	
		GLENCOE RESOUR.	45.00000000	
		QUESTFIRE	25.00000000	
		CASCADE CAPTURE	0.25000000	

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75 - < 100 MCF @ 15%; 100 & > 17%)

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Report Date: Dec 13, 2024

Page Number: 1149

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20256	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04498 A	No	POOLED WI1	PREPL2	Area : CHIGWELL	
Sub: D	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		4.06250000	5.00000000	TWP 42 RGE 25 W4M PTN SW 19	
A	REGLINJOANNE	Ext: UNIT	0.000	CANADIAN NAT R.		34.37500000	25.00000000	(EXCL 1.47 HC. RAILWAY PLAN C	
	GLENCOE RESOUR.			GLENCOE RESOUR.		36.56250000	45.00000000	& E NO 1)	
12.50000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE		25.00000000	25.00000000	NG TO BASE BELLY_RIVER	

Total Rental: 0.00

----- Related Contracts -----

Contract ID	Type	Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04227 C	JOA	Oct 29, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C04497 A	JOA	Aug 01, 2007
C04498 A	POOL	Aug 01, 2007
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/07-19-042-25-W4/03	ABANDON/GAS
100/07-19-042-25-W4/00	ABANDON/GAS
100/07-19-042-25-W4/02	ABANDON/UNKNO

Paid to:	Amount	Paid by:	Amount
ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000
ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000
CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000
		QUESTFIRE	45.45455000
		CASCADE CAPTURE	0.25000000

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256      D      **GENERAL COMMENTS -**  
PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 15.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY      9.50000000		ALPHABOW ENERGY      4.75000000		
	ABE - GLENCOE      90.00000000		CANADIAN NAT R.      45.45455000		
	CASCADE CAPTURE      0.50000000		ABE - GLENCOE      4.09090000		
			QUESTFIRE      45.45455000		
			CASCADE CAPTURE      0.25000000		

**PERMITTED DEDUCTIONS -**

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:  
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.



Report Date: Dec 13, 2024

Page Number: 1151

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256

D

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PREPL2 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 5.00000000		
		CANADIAN NAT R. 25.00000000		
		GLENCOE RESOUR. 45.00000000		
		QUESTFIRE 25.00000000		

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75 - < 100 MCF @ 15%; 100 & > 17%)

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 13.50000000				
<b>Deduction:</b> YES				

Report Date: Dec 13, 2024

Page Number: 1152

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)	
		REGLIN,JOANN	100.00000000	ALPHABOW ENERGY	5.00000000
				CANADIAN NAT R.	25.00000000
				GLENCOE RESOUR.	45.00000000
				QUESTFIRE	25.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20256	PNGLSE	FH	<b>Eff:</b> Jun 10, 2005	0.000	C04494	A	Unknown	BPO	APO	Area : CHIGWELL
<b>Sub:</b> E	WI		<b>Exp:</b> Jun 09, 2007	0.000	ALPHABOW ENERGY			10.00000000	7.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	REGLINJOANNE		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.			90.00000000	67.50000000	(EXCL1.47 HC. RAILWAY PLAN C &
	GLENCOE RESOUR.				SIGNALTA RESOU.				25.00000000	E NO 1)
12.50000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No							PNG BELOW BASE VIKING_ZONE TO
					Total Rental:		0.00			TOP MANNVILLE
	<b>Status</b>		<b>Hectares</b>		<b>Net</b>		<b>Hectares</b>		<b>Net</b>	<b>----- Related Contracts -----</b>
	NON PRODUCING		Prod:	0.000	0.000	<b>NProd:</b>	0.000		0.000	C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1153

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20256

<b>Sub:</b> E	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04494 A	FO	Jun 28, 2005
								C04495 A	JOA	Sep 18, 1996
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C04494 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	50.00000000 % of PROD	100/09-19-042-25-W4/00 ABND ZN/GAS	
	<b>Roy Percent:</b>					100/09-19-042-25-W4/02 ABAN/UNKNOWN	

**Deduction:** NO

**Gas: Royalty:** 15.00000000

**S/S OIL: Min:** 5.00000000

**Other Percent:**

**Min Pay:** 50%

**Div:** 24

**Min:**

**Prod/Sales:** PROD

**Prod/Sales:** PROD

**Prod/Sales:**

**Paid to:** PAIDTO (R)  
SIGNALTA RESOU. 100.00000000

**Paid by:** BPO (C)  
ALPHABOW ENERGY 10.00000000  
GLENCOE RESOUR. 90.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

**Roy Percent:** 3.50000000

**Deduction:** YES

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)  
COMP SHARE 100.00000000

**Paid by:** BPO (C)  
ALPHABOW ENERGY 10.00000000  
GLENCOE RESOUR. 90.00000000

Report Date: Dec 13, 2024

Page Number: 1154

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256 E

**PERMITTED DEDUCTIONS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 13.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 REGLIN,JOANN 100.00000000

**Paid by:** BPO (C)  
 ALPHABOW ENERGY 10.00000000  
 GLENCOE RESOUR. 90.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Report Date: Dec 13, 2024

Page Number: 1155

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20256	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	REGLINJOANNE	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	(EXCL 1.47 HC. RAILWAY PLAN C & E NO 1)
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW BASE MANNVILLE
12.50000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN DUVERNAY
				Total Rental:	0.00		(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

Report Date: Dec 13, 2024

Page Number: 1156

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256 F SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
REGLIN,JOANN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20256	PNGLSE	FH	Eff: Jun 10, 2005	0.000	C04384	B No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1157

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256							
<b>Sub:</b> G	WI	<b>Exp:</b> Jun 09, 2007	0.000	ALPHABOW ENERGY	9.50000000		TWP 42 RGE 25 W4M PTN SW 19
A	REGLINJOANNE	<b>Ext:</b> UNIT	0.000	GRYPHON PET	90.00000000		(EXCL 1.47 HC. RAILWAY PLAN C
	GRYPHON PET			CASCADE CAPTURE	0.50000000		& E NO 1)
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					PNG IN DUVERNAY
				Total Rental:	0.00		(EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04384 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1158

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256 G **GENERAL COMMENTS -**  
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -  
 <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 13.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
REGLIN,JOANN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -  
 <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
 3.5% SEPTEMBER 8, 2005)



Report Date: Dec 13, 2024

Page Number: 1159

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20256	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04494 A	Unknown	BPO	APO	Area : CHIGWELL
Sub: H	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		10.00000000	7.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	REGLINJOANNE	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	67.50000000	(EXCL1.47 HC. RAILWAY PLAN C &
	GLENCOE RESOUR.			SIGNALTA RESOU.			25.00000000	E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No						PNG IN MANNVILLE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
Prod:			NProd:		C04494 A	FO	Jun 28, 2005
Dev:			Undev:		C04495 A	JOA	Sep 18, 1996
Prov:			NProv:		C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04494 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	50.00000000	% of PROD
	Roy Percent:					
	Deduction: NO					
	Gas: Royalty: 15.00000000		Min Pay: 50%			Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 24			Prod/Sales: PROD
	Other Percent:		Min:			Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)			
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 10.00000000			
			GLENCOE RESOUR. 90.00000000			

----- Well U.W.I.	Status/Type -----
100/09-19-042-25-W4/00	ABND ZN/GAS
100/09-19-042-25-W4/02	ABAN/UNKNOWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				

Report Date: Dec 13, 2024

Page Number: 1160

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256	H	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
		COMP SHARE	100.00000000	ALPHABOW ENERGY	10.00000000	
				GLENCOE RESOUR.	90.00000000	

**PERMITTED DEDUCTIONS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75 - < 100 MCF @ 15%; 100 & > 17%)  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)		
REGLIN,JOANN	100.00000000	ALPHABOW ENERGY	10.00000000	
		GLENCOE RESOUR.	90.00000000	

Report Date: Dec 13, 2024

Page Number: 1161

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256 H

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20257	PNGLSE	FH	Eff: Jun 10, 2005	63.230	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jun 09, 2007	7.904	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	FIVECMINERALS		Ext: UNIT	7.509	CASCADE CAPTURE		5.00000000	5.00000000	(EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1)
12.50000000	ALPHABOW ENERGY					Total Rental:	19.53		PET IN VIKING_E

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	7.904	7.509	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	7.904	7.509	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04227 E	JOA	Oct 29, 1986 (I)
							C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04285 A	CONVEYANCE	May 09, 2011 (I)
							C04300 A	CONVEYANCE	Jan 07, 2011 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 BH	UNIT	Jan 01, 2011

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name			Gross							
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held					
(cont'd)											
M20257	A	<b>Deduction:</b> YES					C06081 D	QUITCLM	Nov 16, 2017 (I)		
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C07449 B	MISC	Nov 23, 2018		
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	C07449 C	MISC	Nov 23, 2018		
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	C07450 B	ORR	Nov 23, 2018		
							C07450 C	ORR	Nov 23, 2018		
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)			C07534 A	JOA	Nov 09, 2023		
		FIVECMINERAL	100.00000000	ALPHABOW ENERGY	95.00000000		C04511	UNIT	Jan 01, 2011		
				CASCADE CAPTURE	5.00000000						

----- Well U.W.I.                      Status/Type -----

100/04-19-042-25-W4/00 PUMP/OIL

100/06-19-042-25-W4/00 PUMP/OIL

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	

Report Date: Dec 13, 2024

Page Number: 1163

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257	A			CASCADE CAPTURE		5.00000000	
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**PERMITTED DEDUCTIONS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -  
 <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
 3.5% SEPTEMBER 8, 2005)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: BH</b>	<b>Tract Number: 20C</b>		<b>Tract Part%: 0.51684700</b>

M20257	PNGLSE FH	<b>Eff:</b> Jun 10, 2005	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WR	<b>Exp:</b> Jun 09, 2007	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M PTN SW 19
A	FIVECMINERALS	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.			(EXCL1.47 HC. IN RAILWAY PLAN
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	C& E NO 1)
12.50000000	ALPHABOW ENERGY	<b>Count Acreage = No</b>		CASCADE CAPTURE		2.62500000	
				Total Rental:	0.00		PNG IN VIKING_ZONE
							EXCL PET IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)

Report Date: Dec 13, 2024

Page Number: 1164

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20257

<b>Sub:</b> B	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04227 A	JOA	Oct 29, 1986
							C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 A	JOATRUST	Oct 01, 2014
							C04347 N	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 10.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000		
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000		
	CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000		

**GENERAL COMMENTS -**  
PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 15.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1165

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257	B	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	49.87500000 47.50000000 2.62500000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	49.87500000 47.50000000 2.62500000	
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### PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:  
(i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) FIVECMINERAL	100.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY GLENCOE RESOUR.	100.00000000
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### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD ( 30% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1166

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257      B      NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -  
 <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
COMP SHARE      100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -  
<75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M20257	PNGLSE	FH	0.000	C04497	A	No	Area : CHIGWELL
<b>Sub:</b> C	WR		0.000	ALPHABOW ENERGY		4.75000000	TWP 42 RGE 25 W4M PTN SW 19
A	FIVECMINERALS		0.000	CANADIAN NAT R.		25.00000000	(EXCL 1.47 hc. IN RAILWAY PLAN
	GLENCOE RESOUR.			GLENCOE RESOUR.		45.00000000	C & E NO 1)
12.50000000	ALPHABOW ENERGY			QUESTFIRE		25.00000000	PNG TO TOP VIKING_ZONE
				CASCADE CAPTURE		0.25000000	EXCL NG TO BASE BELLY_RIVER

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04227 C	JOA	Oct 29, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04497 A	JOA	Aug 01, 2007

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	10.00000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000	
	ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000	
	CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000	
			QUESTFIRE	45.45455000	
			CASCADE CAPTURE	0.25000000	

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257 C

**GENERAL COMMENTS -**  
PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	15.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI-1 (C)	
	ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000	
	ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000	
	CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000	
			QUESTFIRE	45.45455000	
			CASCADE CAPTURE	0.25000000	

**PERMITTED DEDUCTIONS -**

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:  
(i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

Report Date: Dec 13, 2024

Page Number: 1169

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257

C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	3.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	4.75000000	
		CANADIAN NAT R.	25.00000000	
		GLENCOE RESOUR.	45.00000000	
		QUESTFIRE	25.00000000	
		CASCADE CAPTURE	0.25000000	

#### PERMITTED DEDUCTIONS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75 - < 100 MCF @ 15%; 100 & > 17%)  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			

Report Date: Dec 13, 2024

Page Number: 1170

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257	C	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		FIVECMINERAL	100.00000000	ALPHABOW ENERGY	4.75000000		
				CANADIAN NAT R.	25.00000000		
				GLENCOE RESOUR.	45.00000000		
				QUESTFIRE	25.00000000		
				CASCADE CAPTURE	0.25000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20257	PNGLSE FH	<b>Eff:</b> Jun 10, 2005	0.000	C04498 A No	POOLED WI1	PREPL2	Area : CHIGWELL
<b>Sub:</b> D	WR	<b>Exp:</b> Jun 09, 2007	0.000	ALPHABOW ENERGY	4.06250000	5.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	FIVECMINERALS	<b>Ext:</b> UNIT	0.000	CANADIAN NAT R.	34.37500000	25.00000000	(EXCL 1.47 HC. RAILWAY PLAN C
	GLENCOE RESOUR.			GLENCOE RESOUR.	36.56250000	45.00000000	& E NO 1)
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		QUESTFIRE	25.00000000	25.00000000	NG TO BASE BELLY_RIVER

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ PURCH Dec 15, 2016(I)

Report Date: Dec 13, 2024

Page Number: 1171

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20257

Sub: D	Status		Hectares	Net		Hectares	Net			
	PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	C04227 C	JOA	Oct 29, 1986
	DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04497 A	JOA	Aug 01, 2007
								C04498 A	POOL	Aug 01, 2007
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 9.50000000		ALPHABOW ENERGY 4.75000000		
	ABE - GLENCOE 90.00000000		CANADIAN NAT R. 45.45455000		
	CASCADE CAPTURE 0.50000000		ABE - GLENCOE 4.09090000		
			QUESTFIRE 45.45455000		
			CASCADE CAPTURE 0.25000000		

----- Well U.W.I.	Status/Type -----
100/07-19-042-25-W4/03	ABANDON/GAS
100/07-19-042-25-W4/00	ABANDON/GAS
100/07-19-042-25-W4/02	ABANDON/UNKNO

### GENERAL COMMENTS -

PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				

Report Date: Dec 13, 2024

Page Number: 1172

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257	D	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
		ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000		
		ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000		
		CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000		
				QUESTFIRE	45.45455000		
				CASCADE CAPTURE	0.25000000		

### PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:  
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	3.50000000			
<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 1173

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PREPL2 (C)	
		COMP SHARE	100.00000000	ALPHABOW ENERGY	5.00000000
				CANADIAN NAT R.	25.00000000
				GLENCOE RESOUR.	45.00000000
				QUESTFIRE	25.00000000

### PERMITTED DEDUCTIONS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		

Report Date: Dec 13, 2024

Page Number: 1174

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257	D	FIVECMINERAL	100.00000000	ALPHABOW ENERGY	5.00000000		
				CANADIAN NAT R.	25.00000000		
				GLENCOE RESOUR.	45.00000000		
				QUESTFIRE	25.00000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20257	PNGLSE	FH	Eff: Jun 10, 2005	0.000	C04494	A	Unknown	BPO	APO	Area : CHIGWELL
Sub: E	WI		Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY			10.00000000	7.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	FIVECMINERALS		Ext: UNIT	0.000	GLENCOE RESOUR.			90.00000000	67.50000000	(EXCL1.47 HC. RAILWAY PLAN C &
	GLENCOE RESOUR.				SIGNALTA RESOU.				25.00000000	E NO 1)
12.50000000	ALPHABOW ENERGY		Count Acreage = No							PNG BELOW BASE VIKING_ZONE TO
					Total Rental:		0.00			TOP MANNVILLE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04494 A FO Jun 28, 2005
					C04495 A JOA Sep 18, 1996
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances



Report Date: Dec 13, 2024

Page Number: 1175

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C04494 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	50.00000000 % of PROD	100/09-19-042-25-W4/00	ABND ZN/GAS
	<b>Roy Percent:</b>					100/09-19-042-25-W4/02	ABAN/UNKNOWN
	<b>Deduction:</b> NO						
M20257	E	<b>Gas: Royalty:</b> 15.00000000	<b>Min Pay:</b> 50%		<b>Prod/Sales:</b> PROD		
		<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 24	<b>Prod/Sales:</b> PROD		
		<b>Other Percent:</b>	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)				
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 10.00000000				
			GLENCOE RESOUR. 90.00000000				

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 10.00000000		
		GLENCOE RESOUR. 90.00000000		

### PERMITTED DEDUCTIONS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

Report Date: Dec 13, 2024

Page Number: 1176

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257 E ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)		
FIVECMINERAL	100.00000000	ALPHABOW ENERGY	10.00000000	
		GLENCOE RESOUR.	90.00000000	

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20257	PNGLSE	FH	Eff: Jun 10, 2005	0.000	C04384	A No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1177

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257

Sub: F	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	FIVECMINERALS	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	(EXCL 1.47 HC. RAILWAY PLAN C & E NO 1)
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	PNG BELOW BASE MANNVILLE
12.50000000	ALPHABOW ENERGY	Count Acreage = No				EXCL PNG IN DUVERNAY

Total Rental: 0.00

(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)	
COMP SHARE 100.00000000	ALPHABOW ENERGY 9.50000000	
	GLENCOE RESOUR. 90.00000000	
	CASCADE CAPTURE 0.50000000	

### PERMITTED DEDUCTIONS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257 F SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
FIVECMINERAL	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Report Date: Dec 13, 2024

Page Number: 1179

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20257	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04384 B No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	FIVECMINERALS	Ext: UNIT	0.000	GRYPHON PET		90.00000000	(EXCL 1.47 HC. RAILWAY PLAN C
	GRYPHON PET			CASCADE CAPTURE		0.50000000	& E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No					PNG IN DUVERNAY
				Total Rental:	0.00		(EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04384 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -

Report Date: Dec 13, 2024

Page Number: 1180

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257 G <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
FIVECMINERAL	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Report Date: Dec 13, 2024

Page Number: 1181

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20257	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04494 A	Unknown	BPO	APO	Area : CHIGWELL
Sub: H	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		10.00000000	7.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	FIVECMINERALS	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	67.50000000	(EXCL1.47 HC. RAILWAY PLAN C &
	GLENCOE RESOUR.			SIGNALTA RESOU.			25.00000000	E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No						PNG IN MANNVILLE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04494 A	FO	Jun 28, 2005
					C04495 A	JOA	Sep 18, 1996
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
C04494 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	50.00000000 % of PROD	100/09-19-042-25-W4/00	ABND ZN/GAS
	Roy Percent:					100/09-19-042-25-W4/02	ABAN/UNKNOWN
	Deduction: NO						
	Gas: Royalty: 15.00000000		Min Pay: 50%		Prod/Sales: PROD		
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 24		Prod/Sales: PROD		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: BPO (C)				
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 10.00000000				
			GLENCOE RESOUR. 90.00000000				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257	H	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>					<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) COMSHARE	100.00000000				<b>Paid by:</b> BPO (C) ALPHABOW ENERGY GLENCOE RESOUR.	10.00000000 90.00000000

**PERMITTED DEDUCTIONS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75 - < 100 MCF @ 15%; 100 & > 17%)  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)		
FIVECMINERAL	100.00000000	ALPHABOW ENERGY	10.00000000	
		GLENCOE RESOUR.	90.00000000	



Report Date: Dec 13, 2024

Page Number: 1183

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257 H

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75 - < 100 MCF @ 15%; 100 & > 17%)  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20258	PNGLSE	FH	Eff: Jun 10, 2005	63.230	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jun 09, 2007	7.904	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	KREBSBARBARA		Ext: UNIT	7.509	CASCADE CAPTURE		5.00000000	5.00000000	(EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1)
12.50000000	ALPHABOW ENERGY					Total Rental:	19.53		PET IN VIKING_E

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	7.904	7.509	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	7.904	7.509	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04227 E	JOA	Oct 29, 1986 (I)
							C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04285 A	CONVEYANCE	May 09, 2011 (I)
							C04300 A	CONVEYANCE	Jan 07, 2011 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 BG	UNIT	Jan 01, 2011

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name			Gross						
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)										
M20258	A	<b>Deduction:</b> YES								
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C06081 D	QUITCLM	Nov 16, 2017 (I)	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	C07449 B	MISC	Nov 23, 2018	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	C07449 C	MISC	Nov 23, 2018	
						<b>Prod/Sales:</b>	C07450 B	ORR	Nov 23, 2018	
							C07450 C	ORR	Nov 23, 2018	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)			C07534 A	JOA	Nov 09, 2023	
		KREBS,BARBAR	100.00000000	ALPHABOW ENERGY	95.00000000		C04511	UNIT	Jan 01, 2011	
				CASCADE CAPTURE	5.00000000					

----- Well U.W.I.      Status/Type -----  
 100/04-19-042-25-W4/00 PUMP/OIL  
 100/06-19-042-25-W4/00 PUMP/OIL

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	

Report Date: Dec 13, 2024

Page Number: 1185

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258	A			CASCADE CAPTURE		5.00000000	
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**GENERAL COMMENTS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -  
 <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO  
 3.5% SEPTEMBER 8, 2005)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
<b>Sub: BG</b>	<b>Tract Number: 20B</b>		<b>Tract Part%: 0.51684700</b>

M20258	PNGLSE FH	<b>Eff:</b> Jun 10, 2005	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WR	<b>Exp:</b> Jun 09, 2007	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M PTN SW 19
A	KREBSBARBARA	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		47.50000000	(EXCL 1.47 HC. IN RAILWAY PLAN
	GLENCOE RESOUR.			ABE - GLENCOE		2.62500000	C& E NO 1)
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE			

Total Rental: 0.00

PNG IN VIKING\_ZONE  
EXCL PET IN VIKING\_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1186

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20258

<b>Sub:</b> B	UNDEVELOPED	<b>Dev:</b> 0.000	0.000	0.000	<b>Undev:</b> 0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		<b>Prov:</b> 0.000	0.000	0.000	<b>NProv:</b> 0.000	0.000	0.000	C04227 A	JOA	Oct 29, 1986

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04227 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD
	<b>Roy Percent:</b> 10.00000000					
	<b>Deduction:</b> NO					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
	ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000			
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000			
	CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000			

### GENERAL COMMENTS -

PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04227 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
	<b>Roy Percent:</b> 15.00000000					
	<b>Deduction:</b> UNKNOWN					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 1187

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	49.87500000	ALPHABOW ENERGY	49.87500000
ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000
CASCADE CAPTURE	2.62500000	CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:  
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

M20258

B

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 13.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
KREBS,BARBAR	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 13, 2024

Page Number: 1188

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258      B      GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

**GENERAL COMMENTS -**

SCOTT L. COURSER TRUST AGREEMENT DATED JULY 17, 1952 (ROYALTY OF 12.5%  
REDUCED TO 9.2% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
COMP SHARE      100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M20258	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04497 A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		4.75000000	TWP 42 RGE 25 W4M PTN SW 19
A	KREBSBARBARA	Ext: UNIT	0.000	CANADIAN NAT R.		25.00000000	(EXCL 1.47 hc. IN RAILWAY PLAN
	GLENCOE RESOUR.			GLENCOE RESOUR.		45.00000000	C & E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE		25.00000000	PNG TO TOP VIKING_ZONE
				CASCADE CAPTURE		0.25000000	EXCL NG TO BASE BELLY_RIVER

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04227 C	JOA	Oct 29, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04497 A	JOA	Aug 01, 2007

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 9.50000000		ALPHABOW ENERGY 4.75000000		
	ABE - GLENCOE 90.00000000		CANADIAN NAT R. 45.45455000		
	CASCADE CAPTURE 0.50000000		ABE - GLENCOE 4.09090000		
			QUESTFIRE 45.45455000		
			CASCADE CAPTURE 0.25000000		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258 C

**GENERAL COMMENTS -**  
PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	15.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000	
	ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000	
	CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000	
			QUESTFIRE	45.45455000	
			CASCADE CAPTURE	0.25000000	

**PERMITTED DEDUCTIONS -**

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:  
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258	C	Royalty / Encumbrances					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		GROSS ROYALTY TRUST	ALL	N	N	100.00000000	% of
		<b>Roy Percent:</b>	3.50000000				
		<b>Deduction:</b>	YES				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI-1 (C)		
		COMP SHARE	100.00000000	ALPHABOW ENERGY	4.75000000		
				CANADIAN NAT R.	25.00000000		
				GLENCOE RESOUR.	45.00000000		
				QUESTFIRE	25.00000000		
				CASCADE CAPTURE	0.25000000		

**GENERAL COMMENTS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1192

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258	C	<b>Roy Percent:</b> 13.50000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) KREBS,BARBAR 100.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 4.75000000 CANADIAN NAT R. 25.00000000 GLENCOE RESOUR. 45.00000000 QUESTFIRE 25.00000000 CASCADE CAPTURE 0.25000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20258	PNGLSE FH	<b>Eff:</b> Jun 10, 2005	0.000	C04498 A No	POOLED WI1	PREPL2	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Jun 09, 2007	0.000	ALPHABOW ENERGY	4.06250000	5.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	KREBSBARBARA	<b>Ext:</b> UNIT	0.000	CANADIAN NAT R.	34.37500000	25.00000000	(EXCL 1.47 HC. RAILWAY PLAN C
	GLENCOE RESOUR.			GLENCOE RESOUR.	36.56250000	45.00000000	& E NO 1)
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		QUESTFIRE	25.00000000	25.00000000	NG TO BASE BELLY_RIVER

Report Date: Dec 13, 2024

Page Number: 1193

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258

Sub: D

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04227 C	JOA	Oct 29, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C04497 A	JOA	Aug 01, 2007
C04498 A	POOL	Aug 01, 2007
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/07-19-042-25-W4/03	ABANDON/GAS
100/07-19-042-25-W4/00	ABANDON/GAS
100/07-19-042-25-W4/02	ABANDON/UNKNO

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000
ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000
CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000
		QUESTFIRE	45.45455000
		CASCADE CAPTURE	0.25000000

GENERAL COMMENTS -

PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1194

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04227 C GROSS OVERRIDE ROYALTY NATURAL GAS N N 100.00000000 % of PROD

Roy Percent: 15.00000000

Deduction: YES

M20258

D

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY

ABE - GLENCOE

CASCADE CAPTURE

9.50000000

90.00000000

0.50000000

Paid by: WI-1 (C)

ALPHABOW ENERGY

CANADIAN NAT R.

ABE - GLENCOE

QUESTFIRE

CASCADE CAPTURE

4.75000000

45.45455000

4.09090000

45.45455000

0.25000000

### PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:  
(i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1195

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258	D	<b>Roy Percent:</b> 3.50000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) COMPSHARE 100.00000000		<b>Paid by:</b> PREPL2 (C) ALPHABOW ENERGY 5.00000000 CANADIAN NAT R. 25.00000000 GLENCOE RESOUR. 45.00000000 QUESTFIRE 25.00000000	

**GENERAL COMMENTS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 13.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1196

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> DEPOSITO(M) KREBS,BARBAR 100.00000000	<b>Paid by:</b> PREPL2 (C) ALPHABOW ENERGY 5.00000000 CANADIAN NAT R. 25.00000000 GLENCOE RESOUR. 45.00000000 QUESTFIRE 25.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20258	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04494 A Unknown	BPO	APO	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Jun 09, 2007	0.000	ALPHABOW ENERGY	10.00000000	7.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	KREBSBARBARA	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	90.00000000	67.50000000	(EXCL1.47 HC. RAILWAY PLAN C &
	GLENCOE RESOUR.			SIGNALTA RESOU.		25.00000000	E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No					PNG BELOW BASE VIKING_ZONE TO
				Total Rental:	0.00		TOP MANNVILLE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04494 A FO Jun 28, 2005
					C04495 A JOA Sep 18, 1996

Report Date: Dec 13, 2024

Page Number: 1197

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M20258	E							C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C04494 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	50.00000000 % of PROD	100/09-19-042-25-W4/00	ABND ZN/GAS
	Roy Percent:					100/09-19-042-25-W4/02	ABAN/UNKNOWN

Deduction: NO

Gas: Royalty: 15.00000000

Min Pay: 50%

Prod/Sales: PROD

S/S OIL: Min: 5.00000000

Max: 15.00000000 Div: 24

Prod/Sales: PROD

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R)

Paid by: BPO (C)

SIGNALTA RESOU. 100.00000000

ALPHABOW ENERGY 10.00000000

GLENCOE RESOUR. 90.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

Paid by: BPO (C)

COMP SHARE 100.00000000

ALPHABOW ENERGY 10.00000000

GLENCOE RESOUR. 90.00000000

### GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258 E <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)	
KREBS,BARBAR	100.00000000	ALPHABOW ENERGY	10.00000000
		GLENCOE RESOUR.	90.00000000

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)



Report Date: Dec 13, 2024

Page Number: 1199

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20258	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	KREBSBARBARA	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	(EXCL 1.47 HC. RAILWAY PLAN C & E NO 1)
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW BASE MANNVILLE
12.50000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN DUVERNAY
				Total Rental:		0.00	(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

### GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258 F <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
KREBS,BARBAR	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Report Date: Dec 13, 2024

Page Number: 1201

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20258	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04384 B No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	KREBSBARBARA	Ext: UNIT	0.000	GRYPHON PET		90.00000000	(EXCL 1.47 HC. RAILWAY PLAN C
	GRYPHON PET			CASCADE CAPTURE		0.50000000	& E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No					PNG IN DUVERNAY
				Total Rental:	0.00		(EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04384 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

### GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -

Report Date: Dec 13, 2024

Page Number: 1202

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258 G <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
KREBS,BARBAR	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Report Date: Dec 13, 2024

Page Number: 1203

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20258	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04494 A	Unknown	BPO	APO	Area : CHIGWELL
Sub: H	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		10.00000000	7.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	KREBSBARBARA	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	67.50000000	(EXCL1.47 HC. RAILWAY PLAN C &
	GLENCOE RESOUR.			SIGNALTA RESOU.			25.00000000	E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No						PNG IN MANNVILLE

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH	Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04494 A FO	Jun 28, 2005
					C04495 A JOA	Sep 18, 1996
					C07449 B MISC	Nov 23, 2018
					C07450 B ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04494 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	50.00000000 % of PROD
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000	Min Pay: 50%			Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 24		Prod/Sales: PROD
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: BPO (C)			
	SIGNALTA RESOU. 100.00000000	ALPHABOW ENERGY 10.00000000			
		GLENCOE RESOUR. 90.00000000			

----- Well U.W.I. Status/Type -----

100/09-19-042-25-W4/00	ABND ZN/GAS
100/09-19-042-25-W4/02	ABAN/UNKNOWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258	H	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>						<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) COMSHARE	100.00000000					<b>Paid by:</b> BPO (C) ALPHABOW ENERGY GLENCOE RESOUR.	10.00000000 90.00000000

**GENERAL COMMENTS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)		
KREBS,BARBAR	100.00000000	ALPHABOW ENERGY	10.00000000	

Report Date: Dec 13, 2024

Page Number: 1205

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258	H		GLENCOE RESOUR.	90.00000000	
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :  
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75 - < 100 MCF @ 15%; 100 & > 17%)  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20259	PNGLSE	FH	Eff: Jul 19, 2007	63.230	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jul 18, 2011	31.620	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	V.C.&BHOLDINGS		Ext: UNIT	30.039	CASCADE CAPTURE		5.00000000	5.00000000	(EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1)
50.00000000	ALPHABOW ENERGY					Total Rental:	78.12		PET IN VIKING_E

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	<b>Prod:</b>	31.620	30.039	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	31.620	30.039	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04227 E	JOA	Oct 29, 1986 (I)
							C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04285 A	CONVEYANCE	May 09, 2011 (I)
							C04300 A	CONVEYANCE	Jan 07, 2011 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1206

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
(cont'd)									
M20259	A								
		Roy Percent:	13.50000000						C04511 BK UNIT Jan 01, 2011
		Deduction:	YES						C06081 D QUITCLM Nov 16, 2017 (I)
		Gas: Royalty:		Min Pay:		Prod/Sales:			C07449 B MISC Nov 23, 2018
		S/S OIL: Min:		Div:		Prod/Sales:			C07449 C MISC Nov 23, 2018
		Other Percent:		Min:		Prod/Sales:			C07450 B ORR Nov 23, 2018
									C07450 C ORR Nov 23, 2018
		Paid to:	DEPOSITO(M)	Paid by:	TRACTINT (C)				C07534 A JOA Nov 09, 2023
		V.C.&BOLDIN	100.00000000	ALPHABOW ENERGY	95.00000000				C04511 UNIT Jan 01, 2011
				CASCADE CAPTURE	5.00000000				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Well U.W.I.	Status/Type
100/04-19-042-25-W4/00	PUMP/OIL
100/06-19-042-25-W4/00	PUMP/OIL

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	



Report Date: Dec 13, 2024

Page Number: 1207

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259 A **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: BK</b>	<b>Tract Number: 20F</b>		<b>Tract Part%: 2.06738500</b>

M20259	PNG LSE	FH	<b>Eff:</b> Jul 19, 2007	0.000	C04347	A	No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WR		<b>Exp:</b> Jul 18, 2011	0.000	ALPHABOW ENERGY			100.00000000	49.87500000	TWP 42 RGE 25 W4M PTN SW 19
A	V.C.&BHOLDINGS		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.					(EXCL 1.47 HC. IN RAILWAY PLAN
	GLENCOE RESOUR.				ABE - GLENCOE				47.50000000	C& E NO 1)
50.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		CASCADE CAPTURE				2.62500000	

Total Rental: 0.00

PNG IN VIKING\_ZONE  
EXCL PET IN VIKING\_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	C04227 A JOA Oct 29, 1986
					C04269 D JVA Jun 01, 2010
					C04269 L JVA Jun 01, 2010
					C04285 A CONVEYANCE May 09, 2011 (I)
					C04343 A PURCH Nov 28, 2014 (I)

### Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

	<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			
	C04227 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD	C04347 A	JOATRUST	Oct 01, 2014
		<b>Roy Percent:</b> 10.00000000					C04347 N	JOATRUST	Oct 01, 2014
		<b>Deduction:</b> NO					C07449 B	MISC	Nov 23, 2018
M20259	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C07450 B	ORR	Nov 23, 2018
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	C07534 A	JOA	Nov 09, 2023
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
		ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000					
		ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000					
		CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000					

**GENERAL COMMENTS -**  
PAID ON OIL

### Royalty / Encumbrances

	<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			
	C04227 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD			
		<b>Roy Percent:</b> 15.00000000							
		<b>Deduction:</b> UNKNOWN							
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
		ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000					
		ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000					
		CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000					

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259      B

**PERMITTED DEDUCTIONS -**

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:  
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-RENOU(C)
V.C.&BHDIN      100.00000000	ALPHABOW ENERGY 100.00000000
	GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30 % CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Report Date: Dec 13, 2024

Page Number: 1210

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259

B

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20259	PNG LSE	FH	<b>Eff:</b> Jul 19, 2007	0.000	C04497	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Jul 18, 2011	0.000	ALPHABOW ENERGY			4.75000000	TWP 42 RGE 25 W4M PTN SW 19
A	V.C.&BHOLDINGS		<b>Ext:</b> UNIT	0.000	CANADIAN NAT R.			25.00000000	(EXCL 1.47 hc. IN RAILWAY PLAN
	GLENCOE RESOUR.				GLENCOE RESOUR.			45.00000000	C& E NO 1)
50.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		QUESTFIRE			25.00000000	
					CASCADE CAPTURE			0.25000000	PNG TO TOP VIKING_ZONE

Report Date: Dec 13, 2024

Page Number: 1211

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259

Sub: C

EXCL NG TO BASE BELLY\_RIVER

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

Contract ID	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04227 C	JOA	Oct 29, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04497 A	JOA	Aug 01, 2007

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000
ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000
CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000
		QUESTFIRE	45.45455000
		CASCADE CAPTURE	0.25000000

GENERAL COMMENTS -  
PAID ON OIL

Report Date: Dec 13, 2024

Page Number: 1212

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259

C

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	15.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000	
	ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000	
	CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000	
			QUESTFIRE	45.45455000	
			CASCADE CAPTURE	0.25000000	

### PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:

(i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

Report Date: Dec 13, 2024

Page Number: 1213

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259

C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	4.75000000	
		CANADIAN NAT R.	25.00000000	
		GLENCOE RESOUR.	45.00000000	
		QUESTFIRE	25.00000000	
		CASCADE CAPTURE	0.25000000	

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 13.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1214

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
V.C.&BHDLDIN 100.00000000	ALPHABOW ENERGY 4.75000000	
	CANADIAN NAT R. 25.00000000	
	GLENCOE RESOUR. 45.00000000	
	QUESTFIRE 25.00000000	
	CASCADE CAPTURE 0.25000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20259	PNGLSE FH	Eff: Jul 19, 2007	0.000	C04498 A No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: D	WI	Exp: Jul 18, 2011	0.000	ALPHABOW ENERGY	4.06250000	5.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	V.C.&BHDLDINGS	Ext: UNIT	0.000	CANADIAN NAT R.	34.37500000	25.00000000	(EXCL 1.47 HC. RAILWAY PLAN C
	GLENCOE RESOUR.			GLENCOE RESOUR.	36.56250000	45.00000000	& E NO 1)
50.00000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE	25.00000000	25.00000000	NG TO BASE BELLY_RIVER

Total Rental: 0.00

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04227 C	JOA	Oct 29, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C04497 A	JOA	Aug 01, 2007
C04498 A	POOL	Aug 01, 2007
C07449 B	MISC	Nov 23, 2018



Report Date: Dec 13, 2024

Page Number: 1215

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259      D \_\_\_\_\_      C07450 B      ORR      Nov 23, 2018

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD	100/07-19-042-25-W4/03	ABANDON/GAS
	<b>Roy Percent:</b> 10.00000000					100/07-19-042-25-W4/00	ABANDON/GAS
	<b>Deduction:</b> NO					100/07-19-042-25-W4/02	ABANDON/UNKNO
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)				
	ALPHABOW ENERGY 9.50000000		ALPHABOW ENERGY 4.75000000				
	ABE - GLENCOE 90.00000000		CANADIAN NAT R. 45.45455000				
	CASCADE CAPTURE 0.50000000		ABE - GLENCOE 4.09090000				
			QUESTFIRE 45.45455000				
			CASCADE CAPTURE 0.25000000				

**GENERAL COMMENTS -**  
PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 15.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 1216

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259	D	ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000		
		ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000		
		CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000		
				QUESTFIRE	45.45455000		
				CASCADE CAPTURE	0.25000000		

### PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:  
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PREPL2 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 5.00000000		
		CANADIAN NAT R. 25.00000000		
		GLENCOE RESOUR. 45.00000000		

Report Date: Dec 13, 2024

Page Number: 1217

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259	D			QUESTFIRE		25.00000000	
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	13.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
V.C.&BHOLDIN 100.00000000

**Paid by:** PREPL2 (C)  
ALPHABOW ENERGY 5.00000000  
CANADIAN NAT R. 25.00000000  
GLENCOE RESOUR. 45.00000000  
QUESTFIRE 25.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20320	PNGLSE FH	Eff: Jan 20, 2011	1.469	C04511 Bypass		UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	Exp: Jan 19, 2014	1.469	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	ENCANA-ECAPARKL	Ext: UNIT	1.396	CASCADE CAPTURE		5.00000000	5.00000000	(1.469 HA ONLY)
	GLENCOE RESOUR.							
100.00000000	ALPHABOW ENERGY			Total Rental:	0.00			PET IN VIKING_E

Status	Hectares	Net	Hectares	Net
PRODUCING	Prod: 1.469	1.396	NProd: 0.000	0.000
DEVELOPED	Dev: 1.469	1.396	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04285 A	CONVEYANCE	May 09, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 BF	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> UNIT (C)		
PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

----- Well U.W.I. Status/Type -----

100/04-19-042-25-W4/00	PUMP/OIL
100/06-19-042-25-W4/00	PUMP/OIL

### GENERAL COMMENTS -

ROYALTIES WAVED - LUMP SUM PAYMENT OF \$5,000.00 MADE TO ENCANA FOR CONSIDERATION - FOR SMALL PORTION OF LANDS

### Related Units

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>		<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>			<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>			<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20320      A      \_\_\_\_\_      **Related Units**      \_\_\_\_\_

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
<b>Sub: BF</b>	<b>Tract Number:</b> 20A		<b>Tract Part%:</b> 0.09612700

M20320	PNGLSE	FH	<b>Eff:</b> Jan 20, 2011	0.000	C04347	A No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI		<b>Exp:</b> Jan 19, 2014	0.000	ALPHABOW ENERGY		100.00000000	49.87500000	TWP 42 RGE 25 W4M PTN SW 19
A	ENCANA-ECAPARKL	<b>Ext:</b> UNIT		0.000	GLENCOE RESOUR.				(1.469 HA ONLY)
	GLENCOE RESOUR.				ABE - GLENCOE			47.50000000	
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			CASCADE CAPTURE			2.62500000	NG IN VIKING_ZONE (E)

Total Rental:      0.00

----- **Related Contracts** -----

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 0.000	0.000	C03754 ZZ    PURCH    Dec 15, 2016 (I)
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000	C04184 A    P&S    May 31, 2010 (I)
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	C04269 D    JVA    Jun 01, 2010
					C04269 L    JVA    Jun 01, 2010
					C04285 A    CONVEYANC    May 09, 2011 (I)
					C04343 A    PURCH    Nov 28, 2014 (I)
					C04347 A    JOATRUST    Oct 01, 2014
					C04347 N    JOATRUST    Oct 01, 2014
					C07449 B    MISC    Nov 23, 2018
					C07450 B    ORR    Nov 23, 2018
					C07534 A    JOA    Nov 09, 2023

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
<b>Roy Percent:</b>					
<b>Deduction:</b> NO					
<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>					

Report Date: Dec 13, 2024

Page Number: 1220

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI-RENOU(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

### GENERAL COMMENTS -

ROYALTIES WAVED - LUMP SUM PAYMENT OF \$5,000.00 MADE TO ENCANA FOR CONSIDERATION - FOR SMALL PORTION OF LANDS

M20646	PNGLSE	FH	<b>Eff:</b> Apr 14, 1988	64.700	C04484	A	Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 13, 1993	64.700	ALPHABOW ENERGY			10.00000000	TWP 42 RGE 25 W4M NE 21
A	RENTZ,GLENN		<b>Ext:</b> HELDPROD	6.470	GLENCOE RESOUR.			90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.								
100.00000000	ENERPLUS CORPO.								
					Total Rental:			160.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.700	6.470
DEVELOPED	Dev: 64.700	6.470	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 A	FO&OP	Feb 11, 1988
C04484 D	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024  
Page Number: 1221

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20646	A	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>						<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) TAQA NORTH ENERPLUS CORPO.	<b>Max:</b>  34.72000000 65.28000000					<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR.	10.00000000 90.00000000	

**PERMITTED DEDUCTIONS -**  
CURRENT MARKET VALUE AT WELLHEAD - NO CAP ON DEDUCTIONS

M20646	PNGLSE	FH	<b>Eff:</b> Apr 14, 1988 <b>Exp:</b> Apr 13, 1993 <b>Ext:</b> HELDPROD	0.000	C04484	B Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI			0.000	ALPHABOW ENERGY		0.62500000	TWP 42 RGE 25 W4M NE 21
A	RENTZ,GLENN			0.000	EMBER RESOURCES		99.33774800	PNG IN ELLERSLIE
	ENERPLUS CORPO.				ABE - GLENCOE		0.03725200	
100.00000000	ENERPLUS CORPO.		<b>Count Acreage =</b> No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 B	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- **Well U.W.I.**      **Status/Type** -----

100/11-21-042-25-W4/00 ABANDON/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			

Report Date: Dec 13, 2024

Page Number: 1222

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20646	B	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		TAQA NORTH	34.72000000	ALPHABOW ENERGY	0.62500000		
		ENERPLUS CORPO.	65.28000000	EMBER RESOURCES	99.33774800		
				ABE - GLENCOE	0.03725200		

### PERMITTED DEDUCTIONS -

CURRENT MARKET VALUE AT WELLHEAD - NO CAP ON DEDUCTIONS

M20646	PNGLSE	FH	<b>Eff:</b> Apr 14, 1988	0.000	C04484 C Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Apr 13, 1993	0.000	ALPHABOW ENERGY	1.18750000	TWP 42 RGE 25 W4M NE 21
A	RENTZ,GLENN		<b>Ext:</b> HELDPROD	0.000	EMBER RESOURCES	87.50000000	PNG BELOW BASE MANNVILLE TO
	ENERPLUS CORPO.				GLENCOE RESOUR.	11.25000000	BASE BANFF
100.00000000	ENERPLUS CORPO.	<b>Count</b>	<b>Acreage =</b> No		CASCADE CAPTURE	0.06250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 C	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	<b>Roy Percent:</b> 18.00000000				
	<b>Deduction:</b> YES				
M20646	C		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
	TAQA NORTH 34.72000000		ALPHABOW ENERGY 1.18750000		
	ENERPLUS CORPO. 65.28000000		EMBER RESOURCES 87.50000000		
			GLENCOE RESOUR. 11.25000000		
			CASCADE CAPTURE 0.06250000		

**PERMITTED DEDUCTIONS -**

CURRENT MARKET VALUE AT WELLHEAD - NO CAP ON DEDUCTIONS

M20646	PNGLSE FH	<b>Eff:</b> Apr 14, 1988	64.700	C04484 A Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Apr 13, 1993	64.700	ALPHABOW ENERGY	10.00000000	TWP 42 RGE 25 W4M NE 21
A	RENTZ,GLENN	<b>Ext:</b> HELDPROD	6.470	GLENCOE RESOUR.	90.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.					EXCL PNG IN ELLERSLIE
100.00000000	ENERPLUS CORPO.	<b>Count Acreage =</b> No		<b>Total Rental:</b> 0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 64.700	6.470	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b> 64.700	6.470	<b>Undev:</b> 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	C04484 A FO&OP Feb 11, 1988
					C04484 D FO&OP Feb 11, 1988
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 1224

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	100/11-21-042-25-W4/02	ABANDON/GAS
<b>Roy Percent:</b> 18.00000000						
<b>Deduction:</b> YES						
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)				
TAQA NORTH	34.72000000	ALPHABOW ENERGY	10.00000000			
ENERPLUS CORPO.	65.28000000	GLENCOE RESOUR.	90.00000000			

### PERMITTED DEDUCTIONS -

CURRENT MARKET VALUE AT WELLHEAD - NO CAP ON DEDUCTIONS

M20647	PNGLSE	FH	<b>Eff:</b> Mar 11, 1988	64.700	C04484	A	Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 10, 1993	16.175	ALPHABOW ENERGY			10.00000000	TWP 42 RGE 25 W4M NW 21
A	ASHMORE, CAROL		<b>Ext:</b> HELDPROD	1.618	GLENCOE RESOUR.			90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.								
25.00000000	ENERPLUS CORPO.								
									Total Rental: 40.00

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 16.175	1.618	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 16.175	1.618	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04484 A FO&OP Feb 11, 1988
					C04484 D FO&OP Feb 11, 1988
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1225

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	100/11-21-042-25-W4/02	ABANDON/GAS
<b>Roy Percent:</b> 15.00000000						
<b>Deduction:</b> STANDARD						
<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Div:</b>	<b>Prod/Sales:</b>		
<b>S/S OIL: Min:</b>			<b>Min:</b>	<b>Prod/Sales:</b>		
<b>Other Percent:</b>				<b>Prod/Sales:</b>		
<b>Paid to:</b> DEPOSITO(M) ENERPLUS CORPO.	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR.		10.00000000 90.00000000		

**PERMITTED DEDUCTIONS -**  
CURRENT MARKET VALUE AT THE WELLHEAD

M20647	PNGLSE FH	<b>Eff:</b> Mar 11, 1988	0.000	C04484 B Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Mar 10, 1993	0.000	ALPHABOW ENERGY	0.62500000	TWP 42 RGE 25 W4M NW 21
A	ASHMORE, CAROL	<b>Ext:</b> HELDPROD	0.000	EMBER RESOURCES	99.33774800	PNG IN ELLERSLIE
	ENERPLUS CORPO.			ABE - GLENCOE	0.03725200	

25.00000000 ENERPLUS CORPO. **Count Acreage =** No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

**----- Related Contracts -----**

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 B	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**----- Well U.W.I. Status/Type -----**  
100/11-21-042-25-W4/00 ABANDON/GAS

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 1226

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) ENERPLUS CORPO. 100.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 0.62500000 EMBER RESOURCES 99.33774800 ABE - GLENCOE 0.03725200		

### PERMITTED DEDUCTIONS - CURRENT MARKET VALUE AT THE WELLHEAD

M20647	PNGLSE FH	<b>Eff:</b> Mar 11, 1988	0.000	C04484 C Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Mar 10, 1993	0.000	ALPHABOW ENERGY	1.18750000	TWP 42 RGE 25 W4M NW 21
A	ASHMORE, CAROL	<b>Ext:</b> HELDPROD	0.000	EMBER RESOURCES	87.50000000	PNG BELOW BASE MANNVILLE TO
	ENERPLUS CORPO.			GLENCOE RESOUR.	11.25000000	BASE BANFF
25.00000000	ENERPLUS CORPO.	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.06250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 C	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Report Date: Dec 13, 2024  
 Page Number: 1227  
 \*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20647	C	Royalty / Encumbrances					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
		<b>Roy Percent:</b> 15.00000000					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		ENERPLUS CORPO. 100.00000000		ALPHABOW ENERGY 1.18750000		EMBER RESOURCES 87.50000000	
				GLENCOE RESOUR. 11.25000000		CASCADE CAPTURE 0.06250000	

**PERMITTED DEDUCTIONS -**  
 CURRENT MARKET VALUE AT THE WELLHEAD

M20647	PNGLSE FH	Eff: Mar 11, 1988	64.700	C04484 A Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	Exp: Mar 10, 1993	16.175	ALPHABOW ENERGY	10.00000000	TWP 42 RGE 25 W4M NW 21
A	ASHMORE, CAROL	Ext: HELDPROD	1.618	GLENCOE RESOUR.	90.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.					EXCL PNG IN ELLERSLIE
25.00000000	ENERPLUS CORPO.	<b>Count Acreage =</b> No		Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCINGProd:	0.000	0.000	NProd: 16.175	1.618	C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1228

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20647

<b>Sub:</b> D	DEVELOPED	<b>Dev:</b>	16.175	1.618	<b>Undev:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04484 A	FO&OP	Feb 11, 1988
								C04484 D	FO&OP	Feb 11, 1988
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	100/11-21-042-25-W4/02	ABANDON/GAS
<b>Roy Percent:</b>	15.00000000					
<b>Deduction:</b>	STANDARD					
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)				
ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	10.00000000			
		GLENCOE RESOUR.	90.00000000			

### PERMITTED DEDUCTIONS -

CURRENT MARKET VALUE AT THE WELLHEAD

M20648	PNGLSE FH	<b>Eff:</b> Jan 26, 1988	128.000	C04484 A	Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Jan 25, 1993	128.000	ALPHABOW ENERGY		10.00000000	TWP 42 RGE 25 W4M S 21
A	PHELAN ETAL	<b>Ext:</b> HELDPROD	12.800	GLENCOE RESOUR.		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.						
100.00000000	ENERPLUS CORPO.			Total Rental:	320.00		

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 1229

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20648

Sub:	A	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)		
		NON PRODUCING	0.000	0.000	NProd:	128.000	12.800	C04343 A	PURCH	Nov 28, 2014 (I)	
		DEVELOPED	Dev:	128.000	12.800	Undev:	0.000	0.000	C04484 A	FO&OP	Feb 11, 1988
			Prov:	0.000	0.000	NProv:	0.000	0.000	C04484 D	FO&OP	Feb 11, 1988
									C07449 B	MISC	Nov 23, 2018
									C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/11-21-042-25-W4/02 ABANDON/GAS

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
MATTERN,GORD	10.00000000	ALPHABOW ENERGY	10.00000000
FRIZZELL,MIL	10.00000000	GLENCOE RESOUR.	90.00000000
IGNATOV,SHER	10.00000000		
SKEA,MARILEE	10.00000000		
NARDI,GAIL	2.00000000		
PHELAN,PATRI	2.00000000		
PHELAN,GORDO	2.00000000		
HAWKINS,INA	2.00000000		
PHELAN,L.DOUB	2.00000000		
ENERPLUS CORPO.	25.00000000		
TAQA NORTH	25.00000000		

Report Date: Dec 13, 2024

Page Number: 1230

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20648 A **PERMITTED DEDUCTIONS -**  
CURRENT MARKET VALUE AT THE WELLHEAD

M20648	PNGLSE	FH	Eff: Jan 26, 1988	0.000	C04484	B Yes	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Jan 25, 1993	0.000	ALPHABOW ENERGY		0.62500000	TWP 42 RGE 25 W4M S 21
A	PHELAN ETAL		Ext: HELDPROD	0.000	EMBER RESOURCES		99.33774800	PNG IN ELLERSLIE
	ENERPLUS CORPO.				ABE - GLENCOE		0.03725200	
100.00000000	ENERPLUS CORPO.		Count Acreage =	No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 B	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----  
100/11-21-042-25-W4/00 ABANDON/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MATTERN,GORD	10.00000000	ALPHABOW ENERGY	0.62500000	



Report Date: Dec 13, 2024

Page Number: 1231

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20648	B	FRIZZELL,MIL	10.00000000	EMBER RESOURCES	99.33774800		
		IGNATOV,SHER	10.00000000	ABE - GLENCOE	0.03725200		
		SKEA,MARILEE	10.00000000				
		NARDI,GAIL	2.00000000				
		PHELAN,PATRI	2.00000000				
		PHELAN,GORDO	2.00000000				
		HAWKINS,INA	2.00000000				
		PHELAN,L.DO	2.00000000				
		ENERPLUS CORPO.	25.00000000				
		TAQA NORTH	25.00000000				

### PERMITTED DEDUCTIONS -

CURRENT MARKET VALUE AT THE WELLHEAD

M20648	PNGLSE	FH	<b>Eff:</b> Jan 26, 1988	0.000	C04484	C	Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Jan 25, 1993	0.000	ALPHABOW ENERGY			1.18750000	TWP 42 RGE 25 W4M S 21
A	PHELAN ETAL		<b>Ext:</b> HELDPROD	0.000	EMBER RESOURCES			87.50000000	PNG BELOW BASE MANNVILLE TO
	ENERPLUS CORPO.				GLENCOE RESOUR.			11.25000000	BASE BANFF
100.00000000	ENERPLUS CORPO.		<b>Count Acreage =</b> No		CASCADE CAPTURE			0.06250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04484	C	FO&OP	Feb 11, 1988
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1232

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M20648

C

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
MATTERN,GORD	10.00000000	ALPHABOW ENERGY	1.18750000
FRIZZELL,MIL	10.00000000	EMBER RESOURCES	87.50000000
IGNATOV,SHER	10.00000000	GLENCOE RESOUR.	11.25000000
SKEA,MARILEE	10.00000000	CASCADE CAPTURE	0.06250000
NARDI,GAIL	2.00000000		
PHELAN,PATRI	2.00000000		
PHELAN,GORDO	2.00000000		
HAWKINS,INA	2.00000000		
PHELAN,L.DOUB	2.00000000		
ENERPLUS CORPO.	25.00000000		
TAQA NORTH	25.00000000		

**PERMITTED DEDUCTIONS -**  
CURRENT MARKET VALUE AT THE WELLHEAD

M20648	PNGLSE FH	<b>Eff:</b> Jan 26, 1988	128.000	C04484 A Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Jan 25, 1993	128.000	ALPHABOW ENERGY	10.00000000	TWP 42 RGE 25 W4M S 21
A	PHELAN ETAL	<b>Ext:</b> HELDPROD	12.800	GLENCOE RESOUR.	90.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.					EXCL PNG IN ELLERSLIE
100.00000000	ENERPLUS CORPO.	<b>Count Acreage =</b> No		Total Rental:	0.00	(100112104225W402 well only)

Report Date: Dec 13, 2024

Page Number: 1233

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20648

Sub: D	Status	Hectares	Net	Hectares	Net	
	NON PRODUCING	0.000	0.000	128.000	12.800	----- Related Contracts -----
	DEVELOPED	128.000	12.800	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
				0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
						C04484 A FO&OP Feb 11, 1988
						C04484 D FO&OP Feb 11, 1988
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
100/11-21-042-25-W4/02 ABANDON/GAS

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
MATTERN,GORD	10.00000000	ALPHABOW ENERGY	10.00000000
FRIZZELL,MIL	10.00000000	GLENCOE RESOUR.	90.00000000
IGNATOV,SHER	10.00000000		
SKEA,MARILEE	10.00000000		
NARDI,GAIL	2.00000000		
PHELAN,PATRI	2.00000000		
PHELAN,GORDO	2.00000000		
HAWKINS,INA	2.00000000		
PHELAN,L.DOUB	2.00000000		
ENERPLUS CORPO.	25.00000000		
TAQA NORTH	25.00000000		

Report Date: Dec 13, 2024  
Page Number: 1234

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20648 D **PERMITTED DEDUCTIONS -**  
CURRENT MARKET VALUE AT THE WELLHEAD

M20649	PNGLSE	FH	<b>Eff:</b> Mar 11, 1988	64.700	C04484	A	Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 10, 1993	16.175	ALPHABOW ENERGY			10.00000000	TWP 42 RGE 25 W4M NW 21
A	ROTH,MARGIE		<b>Ext:</b> HELDPROD	1.618	GLENCOE RESOUR.			90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.								
25.00000000	ENERPLUS CORPO.						Total Rental:	40.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	16.175	1.618
DEVELOPED	16.175	1.618	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 A	FO&OP	Feb 11, 1988
C04484 D	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
100/11-21-042-25-W4/02 ABANDON/GAS

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
ENERPLUS CORPO. 100.00000000	ALPHABOW ENERGY 10.00000000
	GLENCOE RESOUR. 90.00000000

Report Date: Dec 13, 2024

Page Number: 1235

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20649 A

**PERMITTED DEDUCTIONS -**  
CURRENT MARKET VALUE AT THE WELLHEAD

M20649	PNGLSE FH	Eff: Mar 11, 1988	0.000	C04484 B	Yes	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 10, 1993	0.000	ALPHABOW ENERGY		0.62500000	TWP 42 RGE 25 W4M NW 21
A	ROTH,MARGIE	Ext: HELDPROD	0.000	EMBER RESOURCES		99.33774800	PNG IN ELLERSLIE
	ENERPLUS CORPO.			ABE - GLENCOE		0.03725200	
25.00000000	ENERPLUS CORPO.	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 B	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000 0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000 0.000
Prov:	0.000	0.000	NProv:	0.000 0.000

----- Well U.W.I. Status/Type -----  
100/11-21-042-25-W4/00 ABANDON/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 1236

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20649	B	ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	0.62500000		
				EMBER RESOURCES	99.33774800		
				ABE - GLENCOE	0.03725200		

### PERMITTED DEDUCTIONS -

CURRENT MARKET VALUE AT THE WELLHEAD

M20649	PNGLSE	FH	Eff: Mar 11, 1988	0.000	C04484	C	Yes	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Mar 10, 1993	0.000	ALPHABOW ENERGY			1.18750000	TWP 42 RGE 25 W4M NW 21
A	ROTH,MARGIE		Ext: HELDPROD	0.000	EMBER RESOURCES			87.50000000	PNG BELOW BASE MANNVILLE TO
	ENERPLUS CORPO.				GLENCOE RESOUR.			11.25000000	BASE BANFF
25.00000000	ENERPLUS CORPO.		Count Acreage = No		CASCADE CAPTURE			0.06250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04484	C	FO&OP	Feb 11, 1988
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 1237

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	1.18750000
		EMBER RESOURCES	87.50000000
		GLENCOE RESOUR.	11.25000000
		CASCADE CAPTURE	0.06250000

**PERMITTED DEDUCTIONS -**  
CURRENT MARKET VALUE AT THE WELLHEAD

M20649	PNGLSE FH	<b>Eff:</b> Mar 11, 1988	64.700	C04484 A Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Mar 10, 1993	16.175	ALPHABOW ENERGY	10.00000000	TWP 42 RGE 25 W4M NW 21
A	ROTH,MARGIE	<b>Ext:</b> HELDPROD	1.618	GLENCOE RESOUR.	90.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.					EXCL PNG IN ELLERSLIE
25.00000000	ENERPLUS CORPO.	<b>Count Acreage =</b> No		<b>Total Rental:</b> 0.00		(100112104225W402 well only)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 16.175	1.618
DEVELOPED	Dev: 16.175	1.618	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 A	FO&OP	Feb 11, 1988
C04484 D	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			

----- **Well U.W.I.** **Status/Type** -----

100/11-21-042-25-W4/02 ABANDON/GAS

Report Date: Dec 13, 2024

Page Number: 1238

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20649	D	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		ENERPLUS CORPO. 100.00000000		ALPHABOW ENERGY 10.00000000			
				GLENCOE RESOUR. 90.00000000			

**PERMITTED DEDUCTIONS -**  
CURRENT MARKET VALUE AT THE WELLHEAD

M20650	PNGLSE	FH	<b>Eff:</b> Mar 11, 1988	64.700	C04484	A	Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 10, 1993	16.175	ALPHABOW ENERGY			10.00000000	TWP 42 RGE 25 W4M NW 21
A	REGJOVICH,MARJOF	<b>Ext:</b> HELDPROD		1.618	GLENCOE RESOUR.			90.00000000	PNG TO TOP MANNVILLE
		GLENCOE RESOUR.							
25.00000000	ENERPLUS CORPO.				Total Rental:		40.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 A	FO&OP	Feb 11, 1988
C04484 D	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			



Report Date: Dec 13, 2024

Page Number: 1239

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20650	A	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		ENERPLUS CORPO. 100.00000000		ALPHABOW ENERGY 10.00000000			
				GLENCOE RESOUR. 90.00000000			

**PERMITTED DEDUCTIONS -**  
CURRENT MARKET VALUE AT THE WELLHEAD

M20650	PNGLSE FH	<b>Eff:</b> Mar 11, 1988	0.000	C04484 B Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Mar 10, 1993	0.000	ALPHABOW ENERGY	0.62500000	TWP 42 RGE 25 W4M NW 21
A	REGJOVICH,MARJOF	<b>Ext:</b> HELDPROD	0.000	EMBER RESOURCES	99.33774800	PNG IN ELLERSLIE
	ENERPLUS CORPO.			ABE - GLENCOE	0.03725200	
25.00000000	ENERPLUS CORPO.	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 B	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- **Well U.W.I.** **Status/Type** -----  
100/11-21-042-25-W4/00 ABANDON/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1240

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20650	B	Roy Percent: 15.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) ENERPLUS CORPO. 100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 0.62500000 EMBER RESOURCES 99.33774800 ABE - GLENCOE 0.03725200	

**PERMITTED DEDUCTIONS -**  
CURRENT MARKET VALUE AT THE WELLHEAD

M20650	PNGLSE FH	Eff: Mar 11, 1988	0.000	C04484 C Yes	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Mar 10, 1993	0.000	ALPHABOW ENERGY	1.18750000	TWP 42 RGE 25 W4M NW 21
A	REGJOVICH,MARJOF	Ext: HELDPROD	0.000	EMBER RESOURCES	87.50000000	PNG BELOW BASE MANNVILLE TO
	ENERPLUS CORPO.			GLENCOE RESOUR.	11.25000000	BASE BANFF
25.00000000	ENERPLUS CORPO.	Count Acreage = No		CASCADE CAPTURE	0.06250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 C	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1241

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M20650

C

**Paid to:** DEPOSITO(M)  
ENERPLUS CORPO. 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 1.18750000  
EMBER RESOURCES 87.50000000  
GLENCOE RESOUR. 11.25000000  
CASCADE CAPTURE 0.06250000

### PERMITTED DEDUCTIONS - CURRENT MARKET VALUE AT THE WELLHEAD

M20650	PNGLSE FH	<b>Eff:</b> Mar 11, 1988	64.700	C04484 A Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Mar 10, 1993	16.175	ALPHABOW ENERGY	10.00000000	TWP 42 RGE 25 W4M NW 21
A	REGJOVICH,MARJOF	<b>Ext:</b> HELDPROD	1.618	GLENCOE RESOUR.	90.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.					EXCL PNG IN ELLERSLIE
25.00000000	ENERPLUS CORPO.	<b>Count Acreage =</b> No		<b>Total Rental:</b> 0.00		(100112104225W402 Well only)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 16.175	1.618	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b> 16.175	1.618	<b>Undev:</b> 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	C04484 A FO&OP Feb 11, 1988
					C04484 D FO&OP Feb 11, 1988
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1242

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	100/11-21-042-25-W4/02	ABANDON/GAS
<b>Roy Percent:</b> 15.00000000						
<b>Deduction:</b> STANDARD						
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)				
ENERPLUS CORPO. 100.00000000		ALPHABOW ENERGY 10.00000000				
		GLENCOE RESOUR. 90.00000000				

### PERMITTED DEDUCTIONS -

CURRENT MARKET VALUE AT THE WELLHEAD

M20651	PNGLSE FH	<b>Eff:</b> Mar 11, 1988	64.700	C04484 A Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Mar 10, 1993	16.175	ALPHABOW ENERGY	10.00000000	TWP 42 RGE 25 W4M NW 21
A	KELLOGG,BERNICE	<b>Ext:</b> HELDPROD	1.618	GLENCOE RESOUR.	90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.					
25.00000000	ENERPLUS CORPO.			Total Rental: 40.00		

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 16.175	1.618	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 16.175	1.618	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04484 A FO&OP Feb 11, 1988
					C04484 D FO&OP Feb 11, 1988
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1243

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) ENERPLUS CORPO.	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR.		10.00000000 90.00000000

**PERMITTED DEDUCTIONS -**  
CURRENT MARKET VALUE AT THE WELLHEAD

M20651	PNGLSE FH	<b>Eff:</b> Mar 11, 1988	0.000	C04484 B Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Mar 10, 1993	0.000	ALPHABOW ENERGY	0.62500000	TWP 42 RGE 25 W4M NW 21
A	KELLOGG,BERNICE	<b>Ext:</b> HELDPROD	0.000	EMBER RESOURCES	99.33774800	PNG IN ELLERSLIE
	ENERPLUS CORPO.			ABE - GLENCOE	0.03725200	
25.00000000	ENERPLUS CORPO.	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING <b>Prod:</b>	0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b> 0.000	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b> 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 B	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- **Well U.W.I.** **Status/Type** -----  
100/11-21-042-25-W4/00 ABANDON/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1244

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
	<b>Roy Percent:</b>	15.00000000				
	<b>Deduction:</b>	STANDARD				
M20651	B	<b>Gas: Royalty:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>		
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)		
	ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	0.62500000		
			EMBER RESOURCES	99.33774800		
			ABE - GLENCOE	0.03725200		

**PERMITTED DEDUCTIONS -**  
CURRENT MARKET VALUE AT THE WELLHEAD

M20651	PNGLSE FH	<b>Eff:</b> Mar 11, 1988	0.000	C04484 C Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Mar 10, 1993	0.000	ALPHABOW ENERGY	1.18750000	TWP 42 RGE 25 W4M NW 21
A	KELLOGG,BERNICE	<b>Ext:</b> HELDPROD	0.000	EMBER RESOURCES	87.50000000	PNG BELOW BASE MANNVILLE TO
	ENERPLUS CORPO.			GLENCOE RESOUR.	11.25000000	BASE BANFF
25.00000000	ENERPLUS CORPO.	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.06250000	

Total Rental: 0.00

<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000 0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000 0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 C	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 1245

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
<b>Roy Percent:</b>	15.00000000				
<b>Deduction:</b>	STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)		
ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	1.18750000		
		EMBER RESOURCES	87.50000000		
		GLENCOE RESOUR.	11.25000000		
		CASCADE CAPTURE	0.06250000		

**PERMITTED DEDUCTIONS -**  
CURRENT MARKET VALUE AT THE WELLHEAD

M20651	PNGLSE FH	<b>Eff:</b> Mar 11, 1988	64.700	C04484 A Yes	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Mar 10, 1993	16.175	ALPHABOW ENERGY	10.00000000	TWP 42 RGE 25 W4M NW 21
A	KELLOGG,BERNICE	<b>Ext:</b> HELDPROD	1.618	GLENCOE RESOUR.	90.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.					EXCL PNG IN ELLERSLIE
25.00000000	ENERPLUS CORPO.	<b>Count Acreage =</b> No		Total Rental:	0.00	(100112104225W402 Well Only)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCINGProd:	0.000	0.000	NProd: 16.175	1.618	

Report Date: Dec 13, 2024

Page Number: 1246

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20651

<b>Sub:</b> D	DEVELOPED	<b>Dev:</b>	16.175	1.618	<b>Undev:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
								C04484 A	FO&OP	Feb 11, 1988
								C04484 D	FO&OP	Feb 11, 1988
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
100/11-21-042-25-W4/02 ABANDON/GAS

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	10.00000000
		GLENCOE RESOUR.	90.00000000

**PERMITTED DEDUCTIONS -**  
CURRENT MARKET VALUE AT THE WELLHEAD

M20280	PNGLSE CR	<b>Eff:</b> Apr 27, 1977	384.000	C04259 G No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Apr 26, 1982	384.000	ALPHABOW ENERGY	2.90000000	TWP 42 RGE 25 W4M SEC 29
A	0477040099	<b>Ext:</b> 15	11.136	840586 ALBERTA	96.07577800	PNG TO BASE MANNVILLE
	ENERPLUS CORPO.			ABE - GLENCOE	1.02422200	(100/05-29-042-25W4/00,
	EMBER RESOURCES	<b>Count Acreage =</b> No				100/02-29-042-25W4/00 &
				Total Rental:	0.00	100/06-29-042-25W4/00 WELLS ONLY)



Report Date: Dec 13, 2024

Page Number: 1247

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20280

Sub: D	Status		Hectares	Net		Hectares	Net	
	PRODUCING	Prod:	384.000	11.136	NProd:	0.000	0.000	
	DEVELOPED	Dev:	384.000	11.136	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Related Contracts -----  
C03754 ZZ PURCH Dec 15, 2016 (I)  
C04259 G JOA Apr 01, 1983  
C04259 J JOA Apr 01, 1983  
C04343 A PURCH Nov 28, 2014 (I)  
C07449 B MISC Nov 23, 2018  
C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
100/05-29-042-25-W4/00 ABANDON/CBM  
100/06-29-042-25-W4/00 SUSP/GAS  
100/02-29-042-25-W4/00 ABAN/GAS

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	2.90000000
		840586 ALBERTA	96.07577800
		ABE - GLENCOE	1.02422200

M20280	PNGLSE CR	Eff: Apr 27, 1977	0.000	C04259 A No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Apr 26, 1982	0.000	ALPHABOW ENERGY	14.46370000	TWP 42 RGE 25 W4M W 30
A	0477040099	Ext: 15	0.000	EMBER RESOURCES	82.34270000	PNG IN VIKING_ZONE
	ENERPLUS CORPO.			ABE - GLENCOE	2.43230000	
	EMBER RESOURCES	Count Acreage = No		CASCADE CAPTURE	0.76130000	

----- Related Contracts -----  
C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1248

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20280

<b>Sub:</b> A			Total Rental:	0.00			C04184 A	P&S	May 31, 2010 (I)
							C04259 A	JOA	Apr 01, 1983
	<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	C04343 A	PURCH	Nov 28, 2014 (I)
	NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b>	0.000	0.000	C07449 B	MISC	Nov 23, 2018
	UNDEVELOPED	Dev: 0.000	0.000	<b>Undev:</b>	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Prov: 0.000	0.000	<b>NProv:</b>	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	14.46370000	
		EMBER RESOURCES	82.34270000	
		ABE - GLENCOE	2.43230000	
		CASCADE CAPTURE	0.76130000	

M20280	PNGLSE CR	<b>Eff:</b> Apr 27, 1977	384.000	C04259 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Apr 26, 1982	384.000	ALPHABOW ENERGY	2.90000000	TWP 42 RGE 25 W4M E 30
A	0477040099	<b>Ext:</b> 15	11.136	EMBER RESOURCES	96.07577800	PNG TO BASE MANNVILLE

Report Date: Dec 13, 2024

Page Number: 1249

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20280  
**Sub:** B ENERPLUS CORPO. ABE - GLENCOE 1.02422200 (100023004225W400,  
 EMBER RESOURCES Total Rental: 1344.00 100073004225W402,  
 100093004225W400 WELLS ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	384.000	11.136	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	384.000	11.136	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04259 C JOA Apr 01, 1983  
 C04259 G JOA Apr 01, 1983  
 C04259 H JOA Apr 01, 1983  
 C04259 J JOA Apr 01, 1983  
 C04343 A PURCH Nov 28, 2014 (I)  
 C07449 B MISC Nov 23, 2018  
 C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** DEPOSITO(M)  
AB MINISTER FIN 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 2.90000000  
EMBER RESOURCES 96.07577800  
ABE - GLENCOE 1.02422200

----- Well U.W.I. Status/Type -----  
 100/02-30-042-25-W4/00 ABANDON/CBM  
 100/07-30-042-25-W4/02 ABANDON/CBM  
 100/09-30-042-25-W4/00 ABANDON/CBM

M20280	PNGLSE	CR	<b>Eff:</b> Apr 27, 1977	128.000	C04259	C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Apr 26, 1982	128.000	ALPHABOW ENERGY	2.90000000		TWP 42 RGE 25 W4M W 30

Report Date: Dec 13, 2024

Page Number: 1250

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20280

Sub: C

A	0477040099	Ext: 15	3.712	EMBER RESOURCES	96.07577800
	ENERPLUS CORPO.			ABE - GLENCOE	1.02422200
	EMBER RESOURCES				

Total Rental: 448.00

PNG TO TOP MANNVILLE  
EXCL PNG IN VIKING\_ZONE  
(100023004225W400,100073004225W  
402, 100093004225W400,  
100153004225W400 WELLS ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	3.712	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	3.712	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04259 C	JOA	Apr 01, 1983
C04259 G	JOA	Apr 01, 1983
C04259 H	JOA	Apr 01, 1983
C04259 J	JOA	Apr 01, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Paid to: DEPOSITO(M)  
AB MINISTER FIN 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 2.90000000  
EMBER RESOURCES 96.07577800  
ABE - GLENCOE 1.02422200

----- Well U.W.I. Status/Type -----

100/02-30-042-25-W4/00 ABANDON/CBM  
100/07-30-042-25-W4/02 ABANDON/CBM  
100/09-30-042-25-W4/00 ABANDON/CBM  
100/15-30-042-25-W4/00 ABAN/GAS

Report Date: Dec 13, 2024

Page Number: 1251

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20280	PNGLSE CR	Eff: Apr 27, 1977	128.000	C04259 C No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 26, 1982	128.000	ALPHABOW ENERGY		2.90000000	TWP 42 RGE 25 W4M W 30
A	0477040099	Ext: 15	3.712	EMBER RESOURCES		96.07577800	PNG IN MANNVILLE
	ENERPLUS CORPO.			ABE - GLENCOE		1.02422200	(100/08-30-042-25W4M/02 WELL ONLY)
	EMBER RESOURCES	Count Acreage = No					
				Total Rental:		0.00	

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	3.712	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	3.712	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04259 C	JOA	Apr 01, 1983
C04259 G	JOA	Apr 01, 1983
C04259 H	JOA	Apr 01, 1983
C04259 J	JOA	Apr 01, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 2.90000000

EMBER RESOURCES 96.07577800

ABE - GLENCOE 1.02422200

----- Well U.W.I.

Status/Type -----

100/08-30-042-25-W4/02 SUSP/GAS

M20626	PNGLSE CR	Eff: Apr 27, 1977	64.000	C04477 A No		WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1252

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20626							
<b>Sub:</b> A	WI	<b>Exp:</b> Apr 26, 1982	64.000	ALPHABOW ENERGY	5.72040000		TWP 42 RGE 25 W4M SW 32
A	0477040100	<b>Ext:</b> 15	3.661	EMBER RESOURCES	32.86389000		PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			ABE - GLENCOE	7.12401000		
	SINOPEC DAYLIG.			SIGNALTA RESOU.	21.12671000		
				SINOPEC DAYLIG.	32.86389000		
				CASCADE CAPTURE	0.30110000		

Total Rental: 224.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04477 A	POOL	Apr 21, 1978
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	3.661
UNDEVELOPED	0.000	0.000	64.000	3.661
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	5.72040000
		EMBER RESOURCES	32.86389000
		ABE - GLENCOE	7.12401000

Report Date: Dec 13, 2024

Page Number: 1253

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20626	A						
				SIGNALTA RESOU.		21.12671000	
				SINOPEC DAYLIG.		32.86389000	
				CASCADE CAPTURE		0.30110000	

M20626	PNGLSE CR	Eff: Apr 27, 1977	64.000	C04477 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 26, 1982	64.000	ALPHABOW ENERGY	5.72040000	TWP 42 RGE 25 W4M SW 32
A	0477040100	Ext: 15	3.661	EMBER RESOURCES	32.86389000	PNG IN MANNVILLE
	GLENCOE RESOUR.			ABE - GLENCOE	7.12401000	
	SINOPEC DAYLIG.	Count Acreage = No		SIGNALTA RESOU.	21.12671000	
				SINOPEC DAYLIG.	32.86389000	
				CASCADE CAPTURE	0.30110000	
				Total Rental:	0.00	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04477 A	POOL	Apr 21, 1978
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	64.000 3.661
UNDEVELOPED Dev:	0.000	0.000	Undev:	64.000 3.661
Prov:	0.000	0.000	NProv:	0.000 0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) MSTR FIN AB DOE      100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY    5.72040000 EMBER RESOURCES     32.86389000 ABE - GLENCOE        7.12401000 SIGNALTA RESOU.     21.12671000 SINOPEC DAYLIG.     32.86389000 CASCADE CAPTURE     0.30110000	

M20281	PNGLSE CR	<b>Eff:</b> May 28, 2009	0.000	C04347 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> May 27, 2014	0.000	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 26 W4M NE 12
A	0409050174	<b>Ext:</b> 15	0.000	ABE - GLENCOE	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PET IN VIKING_E
	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(EXCL 102161204226W400, 102161204226W402 WELLS)
				<b>Total Rental:</b> 0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023



Report Date: Dec 13, 2024

Page Number: 1255

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20281	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.87500000
				ABE - GLENCOE	47.50000000
				CASCADE CAPTURE	2.62500000

M20281	PNGLSE	CR	<b>Eff:</b> May 28, 2009	64.000	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> B	UN		<b>Exp:</b> May 27, 2014	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NE 12
A	0409050174		<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	GLENCOE RESOUR.								
	ALPHABOW ENERGY					Total Rental:	224.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 BL	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1256

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> UNIT (C)	
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 95.00000000	
	CASCADE CAPTURE 5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub:</b> BL	<b>Tract Number:</b> 21		<b>Tract Part%:</b> 0.28400000

M20447	PNGLSE CR	<b>Eff:</b> May 28, 2009	64.000	C04373 B No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> May 27, 2014	64.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 26 W4M SE 12
A	0409050173	<b>Ext:</b> 15	64.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	
100.00000000	ALPHABOW ENERGY						

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	64.000
UNDEVELOPED	0.000	0.000	64.000	64.000
	0.000	0.000	0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04373 B	JOATRUST	Oct 01, 2014
C04399 A	ROY	May 28, 2014
C04445 A	CONVEYANCE	Mar 11, 2015 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04399 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 1257

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20447	A	<b>Roy Percent:</b> 3.50000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) POTTS PETROLEUM		100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE		49.87500000 47.50000000 2.62500000

**GENERAL COMMENTS -**

CAPL OVERRIDING ROYALTY PROCEDURE

**PERMITTED DEDUCTIONS -**

TRANSPORTATION COSTS FROM ROYALTY DETERMINATION POINT. ENHANCEMENT COSTS WHICH IMPROVE THE PRODUCT CAN BE DEDUCTED (CO2 COSTS MAY BE APPLICABLE)

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN		100.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY	
			100.00000000	

Report Date: Dec 13, 2024

Page Number: 1258

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20447	A						GLENCOE RESOUR.
--------	---	--	--	--	--	--	-----------------

M20474	PNGLSE	CR	Eff: Oct 20, 2005	256.000	C04385	A No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Oct 19, 2010	256.000	ALPHABOW ENERGY		19.00000000	TWP 42 RGE 26 W4M SEC 12
A	0405100433		Ext: 15	48.640	ABE - GLENCOE		80.00000000	PNG TO BASE EDMONTON
	GLENCOE RESOUR.				CASCADE CAPTURE		1.00000000	
	ALPHABOW ENERGY							

Total Rental: 896.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 256.000	48.640
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	48.640
Prov:	0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	19.00000000	

Report Date: Dec 13, 2024

Page Number: 1259

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20474	A			ABE - GLENCOE		80.00000000	
				CASCADE CAPTURE		1.00000000	

M20282	PNGLSE	FH	Eff: Oct 03, 1983	2.200	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Oct 02, 1984	2.200	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN NE 13
A	AB45-16,713		Ext: UNIT	2.090	CASCADE CAPTURE		5.00000000	5.00000000	(5.5 AC. IN RAILWAY R.O.E.)
	ALPHABOW ENERGY								PET IN VIKING_E
100.00000000	ALPHABOW ENERGY				Total Rental:	10.86			

Status	Hectares	Net	Hectares	Net
PRODUCING	2.200	2.090	0.000	0.000
DEVELOPED	2.200	2.090	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04253 B	RETROJOA	Apr 02, 2010 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 O	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 BT	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 O	GROSS OVERRIDE ROYALTY	ALL	Y	N	60.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
PRAIRIESKY 100.00000000

Paid by: GORPAY (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----  
100/16-13-042-26-W4/02 INJ/UNKNOWN  
100/08-13-042-26-W4/02 SUSP/GAS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282      A

**PERMITTED DEDUCTIONS -**

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	30.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> TRACTINT (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

Report Date: Dec 13, 2024

Page Number: 1261

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282	A	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BT	Tract Number: 24A		Tract Part%: 0.26677800

M20282	PNGLSE FH	Eff: Oct 03, 1983	0.000	C04239 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY	19.95000000	TWP 42 RGE 26 W4M PTN NE 13
A	AB45-16,713	Ext: UNIT	0.000	ABE - GLENCOE	4.92592600	(5.5 AC. IN RAILWAY R.O.E.)
	QUESTFIRE			ABE-QUESTFIRE	74.07407400	
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.05000000	PNG IN VIKING_ZONE EXCL PNG IN VIKING_E
		Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04239 A	PART	Jun 08, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	30.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 1262

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	19.95000000
		ABE - GLENCOE	4.92592600
		ABE-QUESTFIRE	74.07407400
		CASCADE CAPTURE	1.05000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20282	PNGLSE FH	<b>Eff:</b> Oct 03, 1983	0.000	C04347 M No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Oct 02, 1984	0.000	ALPHABOW ENERGY	48.45000000	TWP 42 RGE 26 W4M PTN NE 13
A	AB45-16,713	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	49.00000000	(5.5 AC. IN RAILWAY R.O.E.)
	GLENCOE RESOUR.			CASCADE CAPTURE	2.55000000	NG IN VIKING_ZONE (E)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

**Royalty / Encumbrances**

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04253 A	RETROJOA	Apr 02, 2010
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 H	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 M	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

<Linked>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
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Report Date: Dec 13, 2024

Page Number: 1263

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04305 H	GROSS OVERRIDE ROYALTY	ALL		Y	N	60.00000000	% of PROD
----------	------------------------	-----	--	---	---	-------------	-----------

**Roy Percent:**

**Deduction:** UNKNOWN

M20282

C

**Gas: Royalty:**

**S/S OIL: Min:** 6.00000000

**Other Percent:**

**Min Pay:**

**Max:** 12.00000000

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

PRAIRIESKY 100.00000000

**Paid by:** GORPAY (C)

ALPHABOW ENERGY 47.50000000

GLENCOE RESOUR. 50.00000000

CASCADE CAPTURE 2.50000000

### PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

### GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1264

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282	C	Roy Percent: 30.00000000					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		PRAIRIESKY 100.00000000		ALPHABOW ENERGY 48.45000000			
				ABE - GLENCOE 49.00000000			
				CASCADE CAPTURE 2.55000000			

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME AND PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20282	PNGLSE FH	Eff: Oct 03, 1983	0.000	C04401 A No	POOLED W11	PREPL1	Area : CHIGWELL
Sub: D	WR	Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY	3.42220000	2.85000000	TWP 42 RGE 26 W4M PTN NE 13
A	AB45-16,713	Ext: UNIT	0.000	GLENCOE RESOUR.	32.42090000	27.00000000	(5.5 AC. IN RAILWAY R.O.E.)
	QUESTFIRE			QUESTFIRE	63.97680000	70.00000000	
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.18010000	0.15000000	PNG IN BASAL_QUARTZ
							(INTERVAL BETWEEN 1560-1600M
				Total Rental: 0.00			ON DUAL INDUCTION LOG - SFL FOR
							16-13 WELL)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04202 J	ROY	Dec 31, 1985
C04239 B	PART	Jun 08, 1983

Report Date: Dec 13, 2024

Page Number: 1265

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282	D						C04343 A PURCH Nov 28, 2014 (I)
							C04401 A POOL May 16, 1986
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 J	GROSS OVERRIDE ROYALTY	ALL	N	N	7.50120000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
 102/16-13-042-26-W4/00 ABANDON/GAS

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	9.50000000
ABE - GLENCOE	90.00000000	ABE - GLENCOE	90.00000000
CASCADE CAPTURE	0.50000000	CASCADE CAPTURE	0.50000000

### GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

### PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Report Date: Dec 13, 2024

Page Number: 1266

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282

D

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	30.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PREPL1 (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	2.85000000	
		GLENCOE RESOUR.	27.00000000	
		QUESTFIRE	70.00000000	
		CASCADE CAPTURE	0.15000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20282	PNGLSE FH	<b>Eff:</b> Oct 03, 1983	0.000	C04239 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WR	<b>Exp:</b> Oct 02, 1984	0.000	ALPHABOW ENERGY	3.56250000	TWP 42 RGE 26 W4M PTN NE 13
A	AB45-16,713	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	1.91037700	(5.5 AC. IN RAILWAY R.O.E.)
	QUESTFIRE			ABE-QUESTFIRE	94.33962300	
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.18750000	PNG IN BASAL_QUARTZ (EXCL INTERVAL BETWEEN

Report Date: Dec 13, 2024

Page Number: 1267

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282  
**Sub:** E  
 Total Rental: 0.00  
 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04202 J ROY Dec 31, 1985  
 C04239 B PART Jun 08, 1983  
 C04343 A PURCH Nov 28, 2014 (I)  
 C07449 B MISC Nov 23, 2018  
 C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 J	GROSS OVERRIDE ROYALTY	ALL	N	N	7.50120000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 9.50000000		ALPHABOW ENERGY 9.50000000		
	ABE - GLENCOE 90.00000000		ABE - GLENCOE 90.00000000		
	CASCADE CAPTURE 0.50000000		CASCADE CAPTURE 0.50000000		

### GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

### PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

Report Date: Dec 13, 2024

Page Number: 1268

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282 E 2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	30.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI-1 (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	3.56250000	
		ABE - GLENCOE	1.91037700	
		ABE-QUESTFIRE	94.33962300	
		CASCADE CAPTURE	0.18750000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME AND PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20282	PNGLSE	FH	Eff: Oct 03, 1983	0.000	C04239	C No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1269

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282							
<b>Sub:</b> F	WI	<b>Exp:</b> Oct 02, 1984	0.000	ALPHABOW ENERGY	24.93750000		TWP 42 RGE 26 W4M PTN NE 13
A	AB45-16,713	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	3.32746000		(5.5 AC. IN RAILWAY R.O.E.)
	QUESTFIRE			ABE-QUESTFIRE	70.42254000		
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	1.31250000		PNG TO TOP MANNVILLE
							EXCL PNG IN VIKING_ZONE
							EXCL NG TO BASE BELLY_RIVER
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04239 C PART Jun 08, 1983
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07518 A PURCH Dec 16, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 30.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	24.93750000
		ABE - GLENCOE	3.32746000
		ABE-QUESTFIRE	70.42254000
		CASCADE CAPTURE	1.31250000

Report Date: Dec 13, 2024  
 Page Number: 1270

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282 F **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN  
 \$10.65/100M3)

M20282	PNGLSE FH	Eff: Oct 03, 1983	0.000	C04400 A No	POOLED W11	PREPL1	Area : CHIGWELL
Sub: G	WI	Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY	18.13545000	26.25000000	TWP 42 RGE 26 W4M PTN NE 13
A	AB45-16,713	Ext: UNIT	0.000	ABE - GLENCOE	73.60565300		(5.5 AC. IN RAILWAY R.O.E.)
	GLENCOE RESOUR.			ABE-QUESTFIRE	8.25889700		
100.00000000	ALPHABOW ENERGY	Count Acreage = No		GLENCOE RESOUR.		11.25000000	NG TO BASE BELLY_RIVER
				QUESTFIRE		62.50000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04400 A	POOL	Apr 20, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

----- Well U.W.I. Status/Type -----  
 100/07-13-042-26-W4/00 SUSP/CBM

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	30.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:



Report Date: Dec 13, 2024

Page Number: 1271

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PREPL1 (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	26.25000000
		GLENCOE RESOUR.	11.25000000
		QUESTFIRE	62.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME AND PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20282	PNGLSE FH	<b>Eff:</b> Oct 03, 1983	0.000	C04239 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WR	<b>Exp:</b> Oct 02, 1984	0.000	ALPHABOW ENERGY	24.93750000	TWP 42 RGE 26 W4M PTN NE 13
A	AB45-16,713	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	3.32746000	(5.5 AC. IN RAILWAY R.O.E.)
	QUESTFIRE			ABE-QUESTFIRE	70.42254000	
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	1.31250000	PNG BELOW TOP MANNVILLE EXCL PNG IN BASAL_QUARTZ

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04239 C PART Jun 08, 1983
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C04202 J ROY Dec 31, 1985

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 J	GROSS OVERRIDE ROYALTY	ALL	N	N	7.50120000 % of PROD
	<b>Roy Percent:</b>				2.00000000

Report Date: Dec 13, 2024

Page Number: 1272

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282	H	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
		ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	9.50000000		
		ABE - GLENCOE	90.00000000	ABE - GLENCOE	90.00000000		
		CASCADE CAPTURE	0.50000000	CASCADE CAPTURE	0.50000000		

**GENERAL COMMENTS -**

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

**PERMITTED DEDUCTIONS -**

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	30.00000000			
<b>Deduction:</b>	STANDARD			

Report Date: Dec 13, 2024

Page Number: 1273

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282	H	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	24.93750000
				ABE - GLENCOE	3.32746000
				ABE-QUESTFIRE	70.42254000
				CASCADE CAPTURE	1.31250000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME AND PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20283	PNGLSE	FH	<b>Eff:</b> Oct 03, 1983	1.190	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> Oct 02, 1984	1.190	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN NW 13
A	AB45-16,714		<b>Ext:</b> UNIT	1.131	CASCADE CAPTURE		5.00000000	5.00000000	(2.975 AC. IN RAILWAY R.O.E.)
	ALPHABOW ENERGY								PET IN VIKING_E
100.00000000	ALPHABOW ENERGY				Total Rental:	5.90			

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	1.190	1.131	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	1.190	1.131	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04252 B	RETROJOA	Apr 01, 2010 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 O	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 BR	UNIT	Jan 01, 2011

Report Date: Dec 13, 2024

Page Number: 1274

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>			
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>						
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>		

(cont'd)

	<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			
	C04305 O	GROSS OVERRIDE ROYALTY	ALL	Y	N	60.00000000 % of PROD	C06081 D	QUITCLM	Nov 16, 2017 (I)
		<b>Roy Percent:</b>					C07449 B	MISC	Nov 23, 2018
		<b>Deduction:</b> UNKNOWN					C07449 C	MISC	Nov 23, 2018
M20283	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C07450 B	ORR	Nov 23, 2018
		<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		<b>Prod/Sales:</b>	C07450 C	ORR	Nov 23, 2018
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	C07534 A	JOA	Nov 09, 2023
						<b>Prod/Sales:</b>	C04511	UNIT	Jan 01, 2011
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)			<b>----- Well U.W.I. Status/Type -----</b>		
		PRAIRIESKY 100.00000000		ALPHABOW ENERGY 95.00000000			100/14-13-042-26-W4/00 OBSERVE/OIL		
				CASCADE CAPTURE 5.00000000			100/08-13-042-26-W4/02 SUSP/GAS		

**PERMITTED DEDUCTIONS -**

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1275

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20283	A	<b>Roy Percent:</b> 30.00000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> LESSOR (M) PRAIRIESKY 100.00000000		<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: BR</b>	<b>Tract Number: 23A</b>		<b>Tract Part%: 0.06053800</b>

M20283	PNGLSE FH	<b>Eff:</b> Oct 03, 1983	0.000	C04239 A No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> Oct 02, 1984	0.000	ALPHABOW ENERGY	19.95000000	TWP 42 RGE 26 W4M PTN NW 13
A	AB45-16,714	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	4.92592600	(2.975 AC. IN RAILWAY R.O.E.)
	QUESTFIRE			ABE-QUESTFIRE	74.07407400	PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	1.05000000	EXCL PNG IN VIKING_E

Total Rental: 0.00

----- **Related Contracts** -----  
C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1276

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20283

Sub:	Status	Hectares	Net	Hectares	Net			
B	NON PRODUCING	0.000	0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	UNDEVELOPED	0.000	0.000	0.000	0.000	C04239 A	PART	Jun 08, 1983
	Dev:	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	Prov:	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
						C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	30.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI-1 (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	19.95000000	
		ABE - GLENCOE	4.92592600	
		ABE-QUESTFIRE	74.07407400	
		CASCADE CAPTURE	1.05000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20283	PNGLSE	FH	Eff: Oct 03, 1983	0.000	C04347	M	No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1277

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20283							
<b>Sub:</b> C	WI	<b>Exp:</b> Oct 02, 1984	0.000	ALPHABOW ENERGY	48.45000000		TWP 42 RGE 26 W4M PTN NW 13
A	AB45-16,714	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	49.00000000		(2.975 AC. IN RAILWAY R.O.E.)
	GLENCOE RESOUR.			CASCADE CAPTURE	2.55000000		NG IN VIKING_ZONE (E)

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04252 A	RETROJOA	Apr 01, 2010
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 H	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 M	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 H	GROSS OVERRIDE ROYALTY	ALL	Y	N	60.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min: 6.00000000

Other Percent:

Min Pay:

Max: 12.00000000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

PRAIRIESKY 100.00000000

Paid by: GORPAY (C)

ALPHABOW ENERGY 47.50000000

GLENCOE RESOUR. 50.00000000

CASCADE CAPTURE 2.50000000

### PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20283      C      SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 30.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> LESSOR (M)	<b>Paid by:</b> WI-1 (C)	
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 48.45000000	
	ABE - GLENCOE 49.00000000	
	CASCADE CAPTURE 2.55000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME AND PLACE OF PRODUCTION (MIN \$10.65/100M3)



Report Date: Dec 13, 2024

Page Number: 1279

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20283	PNGLSE FH	Eff: Oct 03, 1983	0.000	C04401 A No		POOLED WI1	PREPL1	Area : CHIGWELL	
Sub: D	WR	Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY		3.42220000	2.85000000	TWP 42 RGE 26 W4M PTN NW 13	
A	AB45-16,714	Ext: UNIT	0.000	GLENCOE RESOUR.		32.42090000	27.00000000	(2.975 AC. IN RAILWAY R.O.E.)	
	QUESTFIRE			QUESTFIRE		63.97680000	70.00000000	PNG IN BASAL_QUARTZ	
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.18010000	0.15000000	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	
				Total Rental:		0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04202 J ROY Dec 31, 1985
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04239 B PART Jun 08, 1983
					C04343 A PURCH Nov 28, 2014 (I)
					C04401 A POOL May 16, 1986
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 J	GROSS OVERRIDE ROYALTY	ALL	N	N	7.50120000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 9.50000000		ALPHABOW ENERGY 9.50000000		
	ABE - GLENCOE 90.00000000		ABE - GLENCOE 90.00000000		
	CASCADE CAPTURE 0.50000000		CASCADE CAPTURE 0.50000000		

----- Well U.W.I. Status/Type -----  
102/16-13-042-26-W4/00 ABANDON/GAS

### GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20283      D      **PERMITTED DEDUCTIONS -**

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 30.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> LESSOR (M)	<b>Paid by:</b> PREPL1 (C)	
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 2.85000000	
	GLENCOE RESOUR. 27.00000000	
	QUESTFIRE 70.00000000	
	CASCADE CAPTURE 0.15000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M20283	PNGLSE	FH	0.000	C04239	B No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WR		0.000	ALPHABOW ENERGY		3.56250000	TWP 42 RGE 26 W4M PTN NW 13
A	AB45-16,714		0.000	ABE - GLENCOE		1.91037700	(2.975 AC. IN RAILWAY R.O.E.)
	QUESTFIRE			ABE-QUESTFIRE		94.33962300	PNG IN BASAL_QUARTZ
100.00000000	ALPHABOW ENERGY			CASCADE CAPTURE		0.18750000	(EXCL INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)
			Count Acreage =		No		
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04202 J ROY Dec 31, 1985
	0.000	0.000	0.000	0.000	C04239 B PART Jun 08, 1983
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 J	GROSS OVERRIDE ROYALTY	ALL	N	N	7.50120000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 9.50000000		ALPHABOW ENERGY 9.50000000		
	ABE - GLENCOE 90.00000000		ABE - GLENCOE 90.00000000		
	CASCADE CAPTURE 0.50000000		CASCADE CAPTURE 0.50000000		

**GENERAL COMMENTS -**

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20283 E **PERMITTED DEDUCTIONS -**

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 30.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI-1 (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	3.56250000
		ABE - GLENCOE	1.91037700
		ABE-QUESTFIRE	94.33962300
		CASCADE CAPTURE	0.18750000

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

Report Date: Dec 13, 2024

Page Number: 1283

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20283	PNGLSE FH	Eff: Oct 03, 1983	0.000	C04239 C No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY		24.93750000	TWP 42 RGE 26 W4M PTN NW 13
A	AB45-16,714	Ext: UNIT	0.000	ABE - GLENCOE		3.32746000	(2.975 AC. IN RAILWAY R.O.E.)
	QUESTFIRE			ABE-QUESTFIRE		70.42254000	PNG TO TOP MANNVILLE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		1.31250000	EXCL PNG IN VIKING_ZONE
							EXCL NG TO BASE BELLY_RIVER

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04239 C	PART	Jun 08, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	30.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	24.93750000	
		ABE - GLENCOE	3.32746000	
		ABE-QUESTFIRE	70.42254000	
		CASCADE CAPTURE	1.31250000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN

Report Date: Dec 13, 2024

Page Number: 1284

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20283 F \$10.65/100M3)

M20283	PNGLSE	FH	<b>Eff:</b> Oct 03, 1983	0.000	C04400 A No	POOLED W11	PREPL1	Area : CHIGWELL
<b>Sub:</b> G	WI		<b>Exp:</b> Oct 02, 1984	0.000	ALPHABOW ENERGY	18.13545000	26.25000000	TWP 42 RGE 26 W4M PTN NW 13
A	AB45-16,714		<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	73.60565300		(2.975 AC. IN RAILWAY R.O.E.)
	GLENCOE RESOUR.				ABE-QUESTFIRE	8.25889700		NG TO BASE BELLY_RIVER
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		GLENCOE RESOUR.		11.25000000	
					QUESTFIRE		62.50000000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04400 A	POOL	Apr 20, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-13-042-26-W4/00 SUSP/CBM

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 30.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to: LESSOR (M)

Paid by: PREPL1 (C)

Report Date: Dec 13, 2024

Page Number: 1285

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20283	G	PRAIRIESKY	100.00000000		ALPHABOW ENERGY	26.25000000	
					GLENCOE RESOUR.	11.25000000	
					QUESTFIRE	62.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20283	PNGLSE	FH	Eff: Oct 03, 1983	0.000	C04239	C	No	WI-1	Area : CHIGWELL
Sub: H	WI		Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY			24.93750000	TWP 42 RGE 26 W4M PTN NW 13
A	AB45-16,714		Ext: UNIT	0.000	ABE - GLENCOE			3.32746000	(2.975 AC. IN RAILWAY R.O.E.)
	QUESTFIRE				ABE-QUESTFIRE			70.42254000	PNG BELOW TOP MANNVILLE TO TOP
100.00000000	ALPHABOW ENERGY	Count	Acreege = No		CASCADE CAPTURE			1.31250000	PALEOZOIC
									EXCL PNG IN BASAL_QUARTZ

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04239	C	PART	Jun 08, 1983
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	30.00000000			
Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 1286

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20283	H	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	24.93750000
				ABE - GLENCOE	3.32746000
				ABE-QUESTFIRE	70.42254000
				CASCADE CAPTURE	1.31250000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20284	PNGLSE	FH	<b>Eff:</b> Mar 25, 1983	63.234	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> Mar 24, 1986	63.234	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN NE 13
A	HAGEMANNJOYCE		<b>Ext:</b> UNIT	60.072	CASCADE CAPTURE		5.00000000	5.00000000	(EXCL 2.975 AC. IN RAILWAY
	ALPHABOW ENERGY								R.O.E.)
100.00000000	ALPHABOW ENERGY				Total Rental:	156.00			PET IN VIKING_E

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	<b>Prod:</b>	63.234	60.072	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	63.234	60.072	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04253 B	RETROJOA	Apr 02, 2010 (I)
							C04300 A	CONVEYANCE	Jan 07, 2011 (I)
							C04305 O	ROY	Aug 24, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 BU	UNIT	Jan 01, 2011

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1287

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name		Gross								
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)											
	C04305 O	GROSS OVERRIDE ROYALTY	ALL		Y	N	60.00000000	% of PROD	C06081 D	QUITCLM	Nov 16, 2017 (I)
		<b>Roy Percent:</b>							C07449 B	MISC	Nov 23, 2018
		<b>Deduction:</b> UNKNOWN							C07449 C	MISC	Nov 23, 2018
M20284	A	<b>Gas: Royalty:</b>			<b>Min Pay:</b>			<b>Prod/Sales:</b>	C07450 B	ORR	Nov 23, 2018
		<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000		<b>Div:</b>			<b>Prod/Sales:</b>	C07450 C	ORR	Nov 23, 2018
		<b>Other Percent:</b>			<b>Min:</b>			<b>Prod/Sales:</b>	C07534 A	JOA	Nov 09, 2023
									C04511	UNIT	Jan 01, 2011
		<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> GORPAY (C)						
		PRAIRIESKY	100.00000000		ALPHABOW ENERGY	95.00000000					
					CASCADE CAPTURE	5.00000000					
									----- Well U.W.I.	<b>Status/Type</b> -----	
									100/16-13-042-26-W4/02	INJ/UNKNOWN	
									100/08-13-042-26-W4/02	SUSP/GAS	

**PERMITTED DEDUCTIONS -**

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	7.50000000			

Report Date: Dec 13, 2024

Page Number: 1288

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284	A	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)			
		HAGEMANN,JOY	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**Related Units**

Report Date: Dec 13, 2024

Page Number: 1289

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284 A \_\_\_\_\_ Related Units \_\_\_\_\_

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BU	Tract Number: 24B		Tract Part%: 7.57962200

M20284	PNGLSE FH	Eff: Mar 25, 1983	0.000	C04239 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 24, 1986	0.000	ALPHABOW ENERGY	19.95000000	TWP 42 RGE 26 W4M PTN NE 13
A	HAGEMANNJOYCE	Ext: UNIT	0.000	ABE - GLENCOE	4.92592600	(EXCL 2.975 AC. IN RAILWAY
	QUESTFIRE			ABE-QUESTFIRE	74.07407400	R.O.E.)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.05000000	
				Total Rental: 0.00		PNG IN VIKING_ZONE EXCL PNG IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04239 A PART Jun 08, 1983
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	7.50000000			
Deduction:	STANDARD			

Report Date: Dec 13, 2024

Page Number: 1290

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		HAGEMANN,JOY	100.00000000	ALPHABOW ENERGY	19.95000000
				ABE - GLENCOE	4.92592600
				ABE-QUESTFIRE	74.07407400
				CASCADE CAPTURE	1.05000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	19.95000000	
		ABE - GLENCOE	4.92592600	
		ABE-QUESTFIRE	74.07407400	
		CASCADE CAPTURE	1.05000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1291

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20284	PNGLSE FH	Eff: Mar 25, 1983	51.002	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: C	UN	Exp: Mar 24, 1986	51.002	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN NW 13
A	HAGEMANNJOYCE	Ext: UNIT	48.452	CASCADE CAPTURE		5.00000000	5.00000000	(EXCL 1.19 AC. IN RAILWAY R.O.E.)
100.00000000	ALPHABOW ENERGY			Total Rental:	123.00			PET IN VIKING_E

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
PRODUCING		51.002	48.452		0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	51.002	48.452	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04252 B	RETROJOA	Apr 01, 2010 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C04305 O	GROSS OVERRIDE ROYALTY	ALL	Y	N	60.00000000	% of PROD	C07449 B	MISC	Nov 23, 2018
	<b>Roy Percent:</b>						C07449 C	MISC	Nov 23, 2018
	<b>Deduction:</b> UNKNOWN						C07450 B	ORR	Nov 23, 2018
	<b>Gas: Royalty:</b>						C07450 C	ORR	Nov 23, 2018
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000		<b>Div:</b>			C07534 A	JOA	Nov 09, 2023
	<b>Other Percent:</b>			<b>Min:</b>			C04511	UNIT	Jan 01, 2011

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)	Well U.W.I.	Status/Type
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000	100/14-13-042-26-W4/00	OBSERVE/OIL
		CASCADE CAPTURE	5.00000000		

### PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284      C      ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	7.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
HAGEMANN,JOY	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1293

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: BS</b>	<b>Tract Number: 23B</b>		<b>Tract Part%: 2.56016200</b>

M20284	PNGLSE FH	<b>Eff:</b> Mar 25, 1983	0.000	C04239 A No	WI-1	Area : CHIGWELL
<b>Sub: D</b>	WI	<b>Exp:</b> Mar 24, 1986	0.000	ALPHABOW ENERGY	19.95000000	TWP 42 RGE 26 W4M PTN NW 13
A	HAGEMANNJOYCE	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	4.92592600	(EXCL 1.19 AC. IN RAILWAY
	QUESTFIRE			ABE-QUESTFIRE	74.07407400	R.O.E.)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage = No</b>		CASCADE CAPTURE	1.05000000	
				Total Rental:	0.00	PNG IN VIKING_ZONE
						EXCL PNG IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04239 A PART Jun 08, 1983
					C04343 A PURCH Nov 28, 2014 (I)

Report Date: Dec 13, 2024

Page Number: 1294

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284	D						C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	7.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
HAGEMANN,JOY	100.00000000	ALPHABOW ENERGY	19.95000000	
		ABE - GLENCOE	4.92592600	
		ABE-QUESTFIRE	74.07407400	
		CASCADE CAPTURE	1.05000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	19.95000000	



Report Date: Dec 13, 2024

Page Number: 1295

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284	D			ABE - GLENCOE		4.92592600	
				ABE-QUESTFIRE		74.07407400	
				CASCADE CAPTURE		1.05000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20284	PNGLSE	FH	Eff: Mar 25, 1983	0.000	C04347	M	No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Mar 24, 1986	0.000	ALPHABOW ENERGY			48.45000000	TWP 42 RGE 26 W4M PTN N 13
A	HAGEMANNJOYCE		Ext: UNIT	0.000	ABE - GLENCOE			49.00000000	(EXCL 2.975 AC. IN RAILWAY
	GLENCOE RESOUR.				CASCADE CAPTURE			2.55000000	R.O.E.)
100.00000000	ALPHABOW ENERGY		Count Acreage = No						NG IN VIKING_ZONE (E)
					Total Rental:		0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04300 A CONVEYANCE Jan 07, 2011 (I)
					C04305 H ROY Aug 24, 2010
					C04343 A PURCH Nov 28, 2014 (I)
					C04347 M JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 H	GROSS OVERRIDE ROYALTY	ALL	Y	N	60.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1296

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	47.50000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

**GENERAL COMMENTS -**

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

M20284

E

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 7.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1297

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
HAGEMANN,JOY	100.00000000	ALPHABOW ENERGY	48.45000000
		ABE - GLENCOE	49.00000000
		CASCADE CAPTURE	2.55000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20284

E

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	48.45000000
		ABE - GLENCOE	49.00000000
		CASCADE CAPTURE	2.55000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1298

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20284	PNGLSE FH	Eff: Mar 25, 1983	0.000	C04225 A	No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Mar 24, 1986	0.000	ALPHABOW ENERGY		3.80000000	TWP 42 RGE 26 W4M PTN N 13
A	HAGEMANNJOYCE	Ext: UNIT	0.000	ABE - GLENCOE		2.25000000	(EXCL 1.19 AC. IN RAILWAY
	GLENCOE RESOUR.			VESTA ENERGY L.		93.75000000	R.O.E.)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.20000000	

Total Rental: 0.00

PNG FROM TOP WABAMUN  
(INCL PNG IN LEDUC REEF)  
EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04225 A	PROSPECT	Oct 22, 1982
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	7.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
HAGEMANN,JOY 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 3.80000000  
ABE - GLENCOE 2.25000000  
VESTA ENERGY L. 93.75000000  
CASCADE CAPTURE 0.20000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1299

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284 F

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 3.80000000		
		ABE - GLENCOE 2.25000000		
		VESTA ENERGY L. 93.75000000		
		CASCADE CAPTURE 0.20000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20284	PNGLSE FH	<b>Eff:</b> Mar 25, 1983	0.000	C04401 A No	POOLED WI1	PREPL1	Area : CHIGWELL
<b>Sub:</b> G	WR	<b>Exp:</b> Mar 24, 1986	0.000	ALPHABOW ENERGY	3.42220000	2.85000000	TWP 42 RGE 26 W4M PTN N 13
A	HAGEMANNJOYCE	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	32.42090000	27.00000000	(EXCL 2.975 AC. IN RAILWAY
	QUESTFIRE			QUESTFIRE	63.97680000	70.00000000	R.O.E.)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.18010000	0.15000000	
				Total Rental:	0.00		PNG IN BASAL_QUARTZ
							(INTERVAL BETWEEN 1560-1600M
							ON DUAL INDUCTION LOG - SFL FOR

Report Date: Dec 13, 2024

Page Number: 1300

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284

<b>Sub:</b> G	<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	16-13 WELL)
	NON PRODUCING	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04202 J	ROY	Dec 31, 1985
C04239 B	PART	Jun 08, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04401 A	POOL	May 16, 1986
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 J	GROSS OVERRIDE ROYALTY	ALL	N	N	7.50120000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
 102/16-13-042-26-W4/00 ABANDON/GAS

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	9.50000000
ABE - GLENCOE	90.00000000	ABE - GLENCOE	90.00000000
CASCADE CAPTURE	0.50000000	CASCADE CAPTURE	0.50000000

### GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

### PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284      G      WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PREPL1 (C)		
COMP SHARE      100.00000000		ALPHABOW ENERGY      2.85000000		
		GLENCOE RESOUR.      27.00000000		
		QUESTFIRE      70.00000000		
		CASCADE CAPTURE      0.15000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 7.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1302

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL1 (C)	
HAGEMANN,JOY	100.00000000	ALPHABOW ENERGY	2.85000000
		GLENCOE RESOUR.	27.00000000
		QUESTFIRE	70.00000000
		CASCADE CAPTURE	0.15000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20284	PNGLSE	FH	Eff: Mar 25, 1983	0.000	C04239	B	No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WR		<b>Exp:</b> Mar 24, 1986	0.000	ALPHABOW ENERGY			3.56250000	TWP 42 RGE 26 W4M PTN N 13
A	HAGEMANNJOYCE	Ext: UNIT		0.000	ABE - GLENCOE			1.91037700	(EXCL: 5.5 AC. IN RAILWAY
	QUESTFIRE				ABE-QUESTFIRE			94.33962300	R.O.E.)
100.00000000	ALPHABOW ENERGY	Count Acreage = No			CASCADE CAPTURE			0.18750000	
					Total Rental:		0.00		PNG IN BASAL_QUARTZ
									(EXCL INTERVAL BETWEEN
									1560-1600M ON DUAL INDUCTION
									LOG - SFL FOR 16-13 WELL)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04202	J	ROY	Dec 31, 1985
C04239	B	PART	Jun 08, 1983
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 J	GROSS OVERRIDE ROYALTY	ALL	N	N	7.50120000 % of PROD



Report Date: Dec 13, 2024

Page Number: 1303

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284	H	<b>Roy Percent:</b> 2.00000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 9.50000000 ABE - GLENCOE 90.00000000 CASCADE CAPTURE 0.50000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 9.50000000 ABE - GLENCOE 90.00000000 CASCADE CAPTURE 0.50000000	

**GENERAL COMMENTS -**

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

**PERMITTED DEDUCTIONS -**

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				

Report Date: Dec 13, 2024

Page Number: 1304

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284	H	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
		COMP SHARE 100.00000000		ALPHABOW ENERGY	3.56250000		
				ABE - GLENCOE	1.91037700		
				ABE-QUESTFIRE	94.33962300		
				CASCADE CAPTURE	0.18750000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 7.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
HAGEMANN,JOY 100.00000000		ALPHABOW ENERGY	3.56250000	
		ABE - GLENCOE	1.91037700	
		ABE-QUESTFIRE	94.33962300	
		CASCADE CAPTURE	0.18750000	

Report Date: Dec 13, 2024

Page Number: 1305

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284 H PERMITTED DEDUCTIONS -  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20284	PNGLSE FH	Eff: Mar 25, 1983	0.000	C04239 C No	WI-1	Area : CHIGWELL
Sub: 1	WI	Exp: Mar 24, 1986	0.000	ALPHABOW ENERGY	24.93750000	TWP 42 RGE 26 W4M PTN N 13
A	HAGEMANNJOYCE	Ext: UNIT	0.000	ABE - GLENCOE	3.32746000	(EXCL: 5.5 AC. IN RAILWAY
	QUESTFIRE			ABE-QUESTFIRE	70.42254000	R.O.E.)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.31250000	

Total Rental: 0.00

PNG BELOW TOP MANNVILLE TO TOP  
WABAMUN  
EXCL PNG IN BASAL\_QUARTZ

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04239 C	PART	Jun 08, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1306

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284	I	<b>Paid to:</b> PAIDTO (R) COMP SHARE	100.00000000			<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	24.93750000
						ABE - GLENCOE	3.32746000
						ABE-QUESTFIRE	70.42254000
						CASCADE CAPTURE	1.31250000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 7.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) HAGEMANN,JOY	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	24.93750000
		ABE - GLENCOE	3.32746000
		ABE-QUESTFIRE	70.42254000
		CASCADE CAPTURE	1.31250000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20284	PNGLSE	FH	<b>Eff:</b> Mar 25, 1983	0.000	C04400	A No	POOLED W11	PREPL1	Area : CHIGWELL
<b>Sub:</b> J	WI		<b>Exp:</b> Mar 24, 1986	0.000	ALPHABOW ENERGY		18.13545000	26.25000000	TWP 42 RGE 26 W4M PTN N 13

Report Date: Dec 13, 2024

Page Number: 1307

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284

Sub: J

A	HAGEMANNJOYCE	Ext: UNIT	0.000	ABE - GLENCOE	73.60565300		(EXCL: 5.5 AC. IN RAILWAY
	GLENCOE RESOUR.			ABE-QUESTFIRE	8.25889700		R.O.E.)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		GLENCOE RESOUR.		11.25000000	
				QUESTFIRE		62.50000000	NG TO BASE BELLY_RIVER

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04400 A	POOL	Apr 20, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
COMPSHARE 100.00000000

Paid by: PREPL1 (C)  
ALPHABOW ENERGY 26.25000000  
GLENCOE RESOUR. 11.25000000  
QUESTFIRE 62.50000000

----- Well U.W.I. Status/Type -----  
100/07-13-042-26-W4/00 SUSP/CBM

Report Date: Dec 13, 2024

Page Number: 1308

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284 J **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	7.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL1 (C)		
HAGEMANN,JOY	100.00000000	ALPHABOW ENERGY	26.25000000	
		GLENCOE RESOUR.	11.25000000	
		QUESTFIRE	62.50000000	

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20284	PNGLSE FH	<b>Eff:</b> Mar 25, 1983	0.000	C04225 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> K	WI	<b>Exp:</b> Mar 24, 1986	0.000	ALPHABOW ENERGY	3.80000000	TWP 42 RGE 26 W4M PTN N 13
A	HAGEMANNJOYCE	<b>Ext:</b> UNIT	0.000	GRYPHON PET	36.00000000	(EXCL 1.19 AC. IN RAILWAY
	GRYPHON PET			VESTA ENERGY L.	60.00000000	R.O.E.)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.20000000	
			Total Rental:	0.00		PNG IN DUVERNAY
						(EXCL PNG IN LEDUC REEF)
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>

Report Date: Dec 13, 2024

Page Number: 1309

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284

<b>Sub: K</b>	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	----- Related Contracts -----		
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04225 B	PROSPECT	Oct 22, 1982
								C04343 A	PURCH	Nov 28, 2014 (I)
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	3.80000000	
		GRYPHON PET	36.00000000	
		VESTA ENERGY L.	60.00000000	
		CASCADE CAPTURE	0.20000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	7.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 1310

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
HAGEMANN,JOY	100.00000000	ALPHABOW ENERGY	3.80000000
		GRYPHON PET	36.00000000
		VESTA ENERGY L.	60.00000000
		CASCADE CAPTURE	0.20000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20284	PNGLSE FH	<b>Eff:</b> Mar 25, 1983	0.000	C04225 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> L	WI	<b>Exp:</b> Mar 24, 1986	0.000	ALPHABOW ENERGY	3.80000000	TWP 42 RGE 26 W4M PTN N 13
A	HAGEMANNJOYCE	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	2.25000000	(EXCL 1.19 AC. IN RAILWAY
	GLENCOE RESOUR.			VESTA ENERGY L.	93.75000000	R.O.E.)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.20000000	

Total Rental: 0.00

PNG FROM TOP MANNVILLE TO TOP WABAMUN

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04225 A	PROSPECT	Oct 22, 1982
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	GROSS ROYALTY TRUST	ALL		N	N	100.00000000	% of
	<b>Roy Percent:</b>	12.50000000					
	<b>Deduction:</b>	STANDARD					
M20284	L	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI-1 (C)		
	COMP SHARE	100.00000000		ALPHABOW ENERGY	3.80000000		
				ABE - GLENCOE	2.25000000		
				VESTA ENERGY L.	93.75000000		
				CASCADE CAPTURE	0.20000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	7.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)	
HAGEMANN,JOY	100.00000000	ALPHABOW ENERGY	3.80000000	
		ABE - GLENCOE	2.25000000	
		VESTA ENERGY L.	93.75000000	

Report Date: Dec 13, 2024

Page Number: 1312

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross				*	*
Mineral Int	Operator / Payor		Net	Doi Partner(s)				Lease Description / Rights Held

(cont'd)

M20284	L			CASCADE CAPTURE		0.20000000		
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20285	PNGLSE	FH	Eff: Oct 30, 2006	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Oct 29, 2009	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 13
A	GAETZCLARANCE		Ext: UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
25.00000000	ALPHABOW ENERGY				Total Rental:	40.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04258 A	TRUST	Nov 01, 2009
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04430 A	CONVEYANCE	Feb 20, 2015 (I)
C04511 BQ	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: TRACTINT (C)

----- Well U.W.I.

Status/Type -----

Report Date: Dec 13, 2024

Page Number: 1313

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M20285	A	GAETZ,MURRAY	100.00000000	ALPHABOW ENERGY		95.00000000	100/08-13-042-26-W4/00 SUSP/OIL
				CASCADE CAPTURE		5.00000000	100/01-13-042-26-W4/00 FLOW/OIL
							100/08-13-042-26-W4/02 SUSP/GAS

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
<b>Sub: BQ</b>	<b>Tract Number: 22E</b>		<b>Tract Part%: 0.68107500</b>

M20285	PNGLSE	FH	Eff: Oct 30, 2006	0.000	C04347	A	No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI		Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY			100.00000000	49.87500000	TWP 42 RGE 26 W4M SE 13
A	GAETZCLARANCE		Ext: UNIT	0.000	GLENCOE RESOUR.					PNG IN VIKING_ZONE
	GLENCOE RESOUR.				ABE - GLENCOE				47.50000000	EXCL PET IN VIKING_E
25.00000000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE				2.62500000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

**Royalty / Encumbrances**

**----- Related Contracts -----**

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04258	A	TRUST	Nov 01, 2009
C04269	D	JVA	Jun 01, 2010
C04269	L	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04347	A	JOATRUST	Oct 01, 2014
C04347	N	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 1314

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07534 A	JOA	Nov 09, 2023
LESSOR ROYALTY	ALL	N	N	100.00000000 % of			
<b>Roy Percent:</b> 17.00000000							
<b>Deduction:</b> YES							
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
<b>Paid to:</b> DEPOSITO(M) GAETZ,MURRAY	100.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY GLENCOE RESOUR.	100.00000000				

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20285	PNGLSE FH	<b>Eff:</b> Oct 30, 2006	48.600	C04385 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Oct 29, 2009	12.150	ALPHABOW ENERGY	4.75000000	TWP 42 RGE 26 W4M (PTN) SW 13
A	GAETZCLARANCE	<b>Ext:</b> UNIT	0.577	ABE - GLENCOE	95.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.25000000	
25.00000000	ALPHABOW ENERGY					

Total Rental: 31.70

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 12.150	0.577
UNDEVELOPED	Dev: 0.000	0.000	Undev: 12.150	0.577
	Prov: 0.000	0.000	NProv: 0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1315

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 17.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) GAETZ,MURRAY	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE		4.75000000 95.00000000 0.25000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20285	PNGLSE FH	<b>Eff:</b> Oct 30, 2006	0.000	C04401 A No	POOLED W11	PREPL2	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Oct 29, 2009	0.000	ALPHABOW ENERGY	3.42220000	3.99420000	TWP 42 RGE 26 W4M SE 13 PTN SW
A	GAETZCLARANCE	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	32.42090000	37.83930000	13
	QUESTFIRE			QUESTFIRE	63.97680000	57.95630000	PNG IN BASAL_QUARTZ
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.18010000	0.21020000	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)
				<b>Total Rental:</b>	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
<b>Prod:</b>					C04385 B JOATRUST Oct 01, 2014
<b>Dev:</b>					C04385 D JOATRUST Oct 01, 2014
<b>Prov:</b>					

Report Date: Dec 13, 2024

Page Number: 1316

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20285	D						C04401 A POOL May 16, 1986
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
102/16-13-042-26-W4/00 ABANDON/GAS

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)	
GAETZ,MURRAY	100.00000000	ALPHABOW ENERGY	3.42220000
		GLENCOE RESOUR.	32.42090000
		QUESTFIRE	63.97680000
		CASCADE CAPTURE	0.18010000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20285	PNGLSE FH	<b>Eff:</b> Oct 30, 2006	0.000	C04385 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Oct 29, 2009	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	GAETZCLARANCE	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL NG TO BASE BELLY_RIVER
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				EXCL NG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1317

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
(cont'd)									
M20285									
<b>Sub:</b> E	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04343 A	PURCH Nov 28, 2014 (I)
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04385 B	JOATRUST Oct 01, 2014
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04385 D	JOATRUST Oct 01, 2014
								C07449 B	MISC Nov 23, 2018
								C07450 B	ORR Nov 23, 2018

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
GAETZ,MURRAY	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20285	PNGLSE FH	<b>Eff:</b> Oct 30, 2006	0.000	C04400 A No	POOLED W11	PREPL2	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> Oct 29, 2009	0.000	ALPHABOW ENERGY	18.13545000	10.00000000	TWP 42 RGE 26 W4M SE 13 PTN SW
A	GAETZCLARANCE	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	73.60565300		13
	GLENCOE RESOUR.			ABE-QUESTFIRE	8.25889700		NG TO BASE BELLY_RIVER

Report Date: Dec 13, 2024

Page Number: 1318

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20285

Sub: F

25.00000000 ALPHABOW ENERGY Count Acreage = No GLENCOE RESOUR. 90.00000000

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04400 A	POOL	Apr 20, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-13-042-26-W4/00 SUSP/CBM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
GAETZ,MURRAY 100.00000000

Paid by: PREPL2 (C)  
ALPHABOW ENERGY 10.00000000  
GLENCOE RESOUR. 90.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 1319

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20285	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	GAETZCLARANCE	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER
25.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
GAETZ,MURRAY	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1320

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20285	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 D No		WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	GAETZCLARANCE	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
GAETZ,MURRAY	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1321

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20285	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	GAETZCLARANCE	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN BASAL_QUARTZ
25.00000000	ALPHABOW ENERGY	Count Acreage = No					(INTERVAL BETWEEN 1560-1600M
				Total Rental: 0.00			ON DUAL INDUCTION LOG - SFL FOR
							16-13 WELL)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
GAETZ,MURRAY	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1322

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20285	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: J	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	GAETZCLARANCE	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN BASAL_QUARTZ
25.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN DUVERNAY
				Total Rental:	0.00		(INCL PNG IN LEDUC REEF)
							(INTERVAL BETWEEN 1560-1600M
							ON DUAL INDUCTION LOG - SFL FOR
							16-13 WELL)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
GAETZ,MURRAY	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

M20286	PNGLSE FH	Eff: Oct 30, 2006	64.700	C04511 Bypass		UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Oct 29, 2009	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 13
A	MACKAYPATRICEST/ALPHABOW ENERGY	Ext: UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
25.00000000	ALPHABOW ENERGY			Total Rental: 40.00				

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04258 A	TRUST	Nov 01, 2009
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04430 A	CONVEYANCE	Feb 20, 2015 (I)
C04511 BP	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
MACKAY,PATRI	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

----- Well U.W.I. Status/Type -----

100/08-13-042-26-W4/00	SUSP/OIL
100/01-13-042-26-W4/00	FLOW/OIL
100/08-13-042-26-W4/02	SUSP/GAS

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BP	Tract Number: 22D		Tract Part%: 0.68107500

Report Date: Dec 13, 2024

Page Number: 1324

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20286	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04347 A No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 26 W4M SE 13
A	MACKAYPATRICEST/	Ext: UNIT	0.000	ABE - GLENCOE		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PET IN VIKING_E
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04258 A	TRUST	Nov 01, 2009
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04347 A	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
MACKAY,PATRI	100.00000000	ALPHABOW ENERGY	49.87500000
		ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1325

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20286	PNGLSE FH	Eff: Oct 30, 2006	48.600	C04385 C No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Oct 29, 2009	12.150	ALPHABOW ENERGY		4.75000000	TWP 42 RGE 26 W4M (PTN) SW 13
A	MACKAYPATRICEST/Ext: UNIT		0.577	ABE - GLENCOE		95.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.25000000	
25.00000000	ALPHABOW ENERGY						

Total Rental: 31.70

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 12.150	0.577
UNDEVELOPED Dev:	0.000	0.000	Undev: 12.150	0.577
Prov:	0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MACKAY,PATRI 100.00000000		ALPHABOW ENERGY 4.75000000		
		ABE - GLENCOE 95.00000000		
		CASCADE CAPTURE 0.25000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		
M20286	PNGLSE	FH	0.000	C04401	A	No	POOLED WI1	PREPL2	Area : CHIGWELL
<b>Sub:</b> D	WI		0.000	ALPHABOW ENERGY			3.42220000	3.99420000	TWP 42 RGE 26 W4M SE 13 PTN SW
A	MACKAYPATRICEST/	Ext: UNIT	0.000	GLENCOE RESOUR.			32.42090000	37.83930000	13
	QUESTFIRE			QUESTFIRE			63.97680000	57.95630000	PNG IN BASAL_QUARTZ
25.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE			0.18010000	0.21020000	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)
				Total Rental:		0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04385 B JOATRUST Oct 01, 2014
					C04385 D JOATRUST Oct 01, 2014
					C04401 A POOL May 16, 1986
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
102/16-13-042-26-W4/00 ABANDON/GAS

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)	
MACKAY,PATRI	100.00000000	ALPHABOW ENERGY	3.99420000
		GLENCOE RESOUR.	37.83930000
		QUESTFIRE	57.95630000
		CASCADE CAPTURE	0.21020000

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 1327

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20286	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	MACKAYPATRICEST/	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER
25.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE
				Total Rental:	0.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract ID	Type	Date
NON PRODUCING	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	Undev:	0.000	0.000	C04343 A	PURCH Nov 28, 2014 (I)
	0.000	0.000	NProv:	0.000	0.000	C04385 B	JOATRUST Oct 01, 2014
						C04385 D	JOATRUST Oct 01, 2014
						C07449 B	MISC Nov 23, 2018
						C07450 B	ORR Nov 23, 2018

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MACKAY,PATRI	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1328

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held
M20286	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04400 A	No	POOLED WI1	PREPL2	Area : CHIGWELL
Sub: F	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		18.13545000	10.00000000	TWP 42 RGE 26 W4M SE 13 PTN SW
A	MACKAYPATRICEST/Ext: UNIT		0.000	ABE - GLENCOE		73.60565300		13
	GLENCOE RESOUR.			ABE-QUESTFIRE		8.25889700		NG TO BASE BELLY_RIVER
25.00000000	ALPHABOW ENERGY	Count Acreage = No		GLENCOE RESOUR.			90.00000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04400 A	POOL	Apr 20, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

### Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
100/07-13-042-26-W4/00 SUSP/CBM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
MACKAY,PATRI 100.00000000

Paid by: PREPL2 (C)  
ALPHABOW ENERGY 10.00000000  
GLENCOE RESOUR. 90.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1329

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20286	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	MACKAYPATRICEST/Ext: UNIT		0.000	ABE - GLENCOE		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER
25.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE
				Total Rental:	0.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000	0.000

Contract ID	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MACKAY,PATRI	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1330

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20286	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 D No		WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	MACKAYPATRICEST/	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MACKAY,PATRI	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1331

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20286	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	MACKAYPATRICEST/Ext: UNIT		0.000	ABE - GLENCOE		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN BASAL_QUARTZ

25.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

(INTERVAL BETWEEN 1560-1600M  
ON DUAL INDUCTION LOG - SFL FOR  
16-13 WELL)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
MACKAY,PATRI 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 9.50000000  
ABE - GLENCOE 90.00000000  
CASCADE CAPTURE 0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1332

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20286	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 B No		WI-1	Area : CHIGWELL
<b>Sub:</b> J	WI	<b>Exp:</b> Oct 29, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	MACKAYPATRICEST/	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN BASAL_QUARTZ
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					EXCL PNG IN DUVERNAY
				Total Rental:	0.00		(INCL PNG IN LEDUC REEF)
							(INTERVAL BETWEEN 1560-1600M
							ON DUAL INDUCTION LOG - SFL FOR
							16-13 WELL)
<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>		
NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
MACKAY,PATRI	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1333

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20287 PNLSE FH Eff: Dec 07, 2007 64.700 C04511 Bypass UNIT TRACTINT Area : CHIGWELL  
 Sub: A UN Exp: Dec 06, 2010 16.175 ALPHABOW ENERGY 95.00000000 95.00000000 TWP 42 RGE 26 W4M SE 13  
 A REEDFLORA Ext: UNIT 15.366 CASCADE CAPTURE 5.00000000 5.00000000 PET IN VIKING\_E  
 ALPHABOW ENERGY  
 25.00000000 ALPHABOW ENERGY Total Rental: 40.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04258 A	TRUST	Nov 01, 2009
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 BO	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	TRACTINT (C)
REED,WALTER&	33.33333334	ALPHABOW ENERGY	95.00000000
NEUFELD,AUDR	33.33333333	CASCADE CAPTURE	5.00000000
ATTEMA,DONNA	33.33333333		

----- Well U.W.I. Status/Type -----

100/08-13-042-26-W4/00	SUSP/OIL
100/01-13-042-26-W4/00	FLOW/OIL
100/08-13-042-26-W4/02	SUSP/GAS

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Report Date: Dec 13, 2024

Page Number: 1334

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20287 A Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Sub: BO	Tract Number: 22C		Tract Part%: 0.68107500

M20287	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 26 W4M SE 13
A	REEDFLORA	Ext: UNIT	0.000	GLENCOE RESOUR.			PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	EXCL PET IN VIKING_E
25.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04258 A	TRUST	Nov 01, 2009
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				



Report Date: Dec 13, 2024

Page Number: 1335

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)	
REED,WALTER&	33.33333334	ALPHABOW ENERGY	100.00000000
NEUFELD,AUDR	33.33333333	GLENCOE RESOUR.	
ATTEMA,DONNA	33.33333333		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20287	PNGLSE FH	<b>Eff:</b> Dec 07, 2007	48.600	C04385 C No	WI-2	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Dec 06, 2010	12.150	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 26 W4M (PTN) SW 13
A	REEDFLORA	<b>Ext:</b> UNIT	6.060	ABE - GLENCOE	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	
25.00000000	ALPHABOW ENERGY					

Total Rental: 30.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	12.150	6.060
UNDEVELOPED	0.000	0.000	12.150	6.060
	0.000	0.000	0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04385 C	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			

Report Date: Dec 13, 2024

Page Number: 1336

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20287	C	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-2 (C)			
		REED,WALTER&	33.33333334	ALPHABOW ENERGY	49.87500000		
		NEUFELD,AUDR	33.33333333	ABE - GLENCOE	47.50000000		
		ATTEMA,DONNA	33.33333333	CASCADE CAPTURE	2.62500000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20287	PNGLSE	FH	<b>Eff:</b> Dec 07, 2007	0.000	C04401	A No	POOLED W11	PREPL2	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Dec 06, 2010	0.000	ALPHABOW ENERGY		3.42220000	3.99420000	TWP 42 RGE 26 W4M SE 13 PTN SW
A	REEDFLORA		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		32.42090000	37.83930000	13
	QUESTFIRE				QUESTFIRE		63.97680000	57.95630000	PNG IN BASAL_QUARTZ
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			CASCADE CAPTURE		0.18010000	0.21020000	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)
			<b>Total Rental:</b>	0.00					

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	C04385 B JOATRUST Oct 01, 2014
					C04385 D JOATRUST Oct 01, 2014
					C04401 A POOL May 16, 1986
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1337

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
102/16-13-042-26-W4/00 ABANDON/GAS

M20287

D

**Paid to:** DEPOSITO(M)

REED,WALTER&

NEUFELD,AUDR

ATTEMA,DONNA

33.33333334

33.33333333

33.33333333

**Paid by:** PREPL2 (C)

ALPHABOW ENERGY

GLENCOE RESOUR.

QUESTFIRE

CASCADE CAPTURE

3.99420000

37.83930000

57.95630000

0.21020000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20287	PNGLSE FH	<b>Eff:</b> Dec 07, 2007	0.000	C04385 B No	WI-1
<b>Sub:</b> E	WI	<b>Exp:</b> Dec 06, 2010	0.000	ALPHABOW ENERGY	9.50000000
A	REEDFLORA	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	90.00000000
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			

Total Rental: 0.00

Area : CHIGWELL  
TWP 42 RGE 26 W4M PTN SW 13  
PNG TO TOP MANNVILLE  
EXCL NG TO BASE BELLY\_RIVER  
EXCL NG IN VIKING\_ZONE

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>		<b>NProd:</b>		
<b>Dev:</b>		<b>Undev:</b>		
<b>Prov:</b>		<b>NProv:</b>		

Report Date: Dec 13, 2024

Page Number: 1338

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M20287 E \_\_\_\_\_ Royalty / Encumbrances \_\_\_\_\_ C07450 B ORR Nov 23, 2018

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
REED,WALTER&	33.33333334	ALPHABOW ENERGY	9.50000000	
NEUFELD,AUDR	33.33333333	ABE - GLENCOE	90.00000000	
ATTEMA,DONNA	33.33333333	CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20287	PNGLSE FH	<b>Eff:</b> Dec 07, 2007	0.000	C04400 A No	POOLED WI1	PREPL2	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> Dec 06, 2010	0.000	ALPHABOW ENERGY	18.13545000	10.00000000	TWP 42 RGE 26 W4M SE 13 PTN SW
A	REEDFLORA	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	73.60565300		13
	GLENCOE RESOUR.			ABE-QUESTFIRE	8.25889700		NG TO BASE BELLY_RIVER
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		GLENCOE RESOUR.		90.00000000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04400 A	POOL	Apr 20, 2009

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 1339

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20287										
<b>Sub:</b> F	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C07449 B	MISC	Nov 23, 2018
	DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C07518 A	PURCH	Dec 16, 2021

### Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
100/07-13-042-26-W4/00 SUSP/CBM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		
REED,WALTER&	33.33333334	ALPHABOW ENERGY	10.00000000	
NEUFELD,AUDR	33.33333333	GLENCOE RESOUR.	90.00000000	
ATTEMA,DONNA	33.33333333			

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20287	PNGLSE FH	<b>Eff:</b> Dec 07, 2007	0.000	C04385 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI	<b>Exp:</b> Dec 06, 2010	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 26 W4M SE 13
A	REEDFLORA	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL NG TO BASE BELLY_RIVER

Report Date: Dec 13, 2024

Page Number: 1340

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20287

Sub: G

25.00000000 ALPHABOW ENERGY Count Acreage = No

EXCL NG IN VIKING\_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
REED,WALTER&	33.33333334	ALPHABOW ENERGY	9.50000000	
NEUFELD,AUDR	33.33333333	ABE - GLENCOE	90.00000000	
ATTEMA,DONNA	33.33333333	CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1341

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20287	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 D No		WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	REEDFLORA	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
REED,WALTER&	33.33333334	ALPHABOW ENERGY	9.50000000	
NEUFELD,AUDR	33.33333333	GRYPHON PET	90.00000000	
ATTEMA,DONNA	33.33333333	CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1342

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20287	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	REEDFLORA	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN BASAL_QUARTZ

25.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

(INTERVAL BETWEEN 1560-1600M  
ON DUAL INDUCTION LOG - SFL FOR  
16-13 WELL)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:		Paid by:	
DEPOSITO(M)		WI-1 (C)	
REED,WALTER&	33.33333334	ALPHABOW ENERGY	9.50000000
NEUFELD,AUDR	33.33333333	ABE - GLENCOE	90.00000000
ATTEMA,DONNA	33.33333333	CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 1343

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20287	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: J	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	REEDFLORA	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN BASAL_QUARTZ
25.00000000	ALPHABOW ENERGY	Count Acreage = No					(INTERVAL BETWEEN 1560-1600M
				Total Rental: 0.00			ON DUAL INDUCTION LOG - SFL FOR
							16-13 WELL)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:		Paid by:	
DEPOSITO(M)		WI-1 (C)	
REED,WALTER&	33.33333334	ALPHABOW ENERGY	9.50000000
NEUFELD,AUDR	33.33333333	ABE - GLENCOE	90.00000000
ATTEMA,DONNA	33.33333333	CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1344

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

M20288	PNGLSE FH	Eff: Dec 07, 2007	64.700	C04511 Bypass		UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Dec 06, 2010	8.094	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 13
A	PRINCEEVELYN	Ext: UNIT	7.689	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
12.50000000	ALPHABOW ENERGY			Total Rental: 20.00				

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
PRODUCING	8.094	7.689	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
DEVELOPED	8.094	7.689	0.000	0.000	C04184 A P&S	May 31, 2010 (I)
			0.000	0.000	C04258 A TRUST	Nov 01, 2009
			0.000	0.000	C04269 D JVA	Jun 01, 2010
			0.000	0.000	C04269 L JVA	Jun 01, 2010
					C04343 A PURCH	Nov 28, 2014 (I)
					C04347 F JOATRUST	Oct 01, 2014
					C04511 BN UNIT	Jan 01, 2011
					C06081 D QUITCLM	Nov 16, 2017 (I)
					C07449 B MISC	Nov 23, 2018
					C07449 C MISC	Nov 23, 2018
					C07450 B ORR	Nov 23, 2018
					C07450 C ORR	Nov 23, 2018
					C07534 A JOA	Nov 09, 2023
					C04511 UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	TRACTINT (C)
PRINCE,EVELY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

----- Well U.W.I. Status/Type -----

100/08-13-042-26-W4/00	SUSP/OIL
100/01-13-042-26-W4/00	FLOW/OIL
100/08-13-042-26-W4/02	SUSP/GAS

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BN	Tract Number: 22B		Tract Part%: 0.34053750

Report Date: Dec 13, 2024

Page Number: 1345

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20288	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 26 W4M SE 13
A	PRINCEEVELYN	Ext: UNIT	0.000	GLENCOE RESOUR.			PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	EXCL PET IN VIKING_E
12.50000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04258 A	TRUST	Nov 01, 2009
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)
PRINCE,EVELY	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1346

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20288	PNGLSE FH	Eff: Dec 07, 2007	48.600	C04385 C No		WI-2	Area : CHIGWELL
Sub: C	WI	Exp: Dec 06, 2010	6.414	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 26 W4M (PTN) SW 13
A	PRINCEEVELYN	Ext: UNIT	3.199	ABE - GLENCOE		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	
12.50000000	ALPHABOW ENERGY						

Total Rental: 15.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04385 C	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 6.414	3.199
UNDEVELOPED Dev:	0.000	0.000	Undev: 6.414	3.199
Prov:	0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-2 (C)		
PRINCE,EVELY 100.00000000		ALPHABOW ENERGY 49.87500000		
		ABE - GLENCOE 47.50000000		
		CASCADE CAPTURE 2.62500000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1347

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20288	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04401 A No		POOLED WI1	PREPL2	Area : CHIGWELL	
Sub: D	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		3.42220000	3.99420000	TWP 42 RGE 26 W4M SE 13 PTN SW	
A	PRINCEEVELYN	Ext: UNIT	0.000	GLENCOE RESOUR.		32.42090000	37.83930000	13	
	QUESTFIRE			QUESTFIRE		63.97680000	57.95630000	PNG IN BASAL_QUARTZ	
12.50000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.18010000	0.21020000	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	
				Total Rental:		0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04385 B JOATRUST Oct 01, 2014
					C04385 D JOATRUST Oct 01, 2014
					C04401 A POOL May 16, 1986
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
Roy Percent:	16.00000000				
Deduction:	YES				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)			
PRINCE,EVELY	100.00000000	ALPHABOW ENERGY	3.99420000		
		GLENCOE RESOUR.	37.83930000		
		QUESTFIRE	57.95630000		
		CASCADE CAPTURE	0.21020000		

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1348

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20288	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	PRINCEEVELYN	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER
12.50000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04385 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PRINCE,EVELY	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1349

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20288	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04400 A No		POOLED WI1		PREPL2	Area : CHIGWELL
Sub: F	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		18.13545000		10.00000000	TWP 42 RGE 26 W4M SE 13 PTN SW
A	PRINCEEVELYN	Ext: UNIT	0.000	ABE - GLENCOE		73.60565300			13
	GLENCOE RESOUR.			ABE-QUESTFIRE		8.25889700			NG TO BASE BELLY_RIVER
12.50000000	ALPHABOW ENERGY	Count Acreage = No		GLENCOE RESOUR.				90.00000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04400 A	POOL	Apr 20, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

### Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
100/07-13-042-26-W4/00 SUSP/CBM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
PRINCE,EVELY 100.00000000

Paid by: PREPL2 (C)  
ALPHABOW ENERGY 10.00000000  
GLENCOE RESOUR. 90.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1350

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20288	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	PRINCEEVELYN	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER
12.50000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PRINCE,EVELY	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 1351

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20288	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 D No		WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	PRINCEEVELYN	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
12.50000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PRINCE,EVELY	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1352

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20288	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	PRINCEEVELYN	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN BASAL_QUARTZ
12.50000000	ALPHABOW ENERGY	Count Acreage = No					(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)
		Total Rental:	0.00				

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
PRINCE,EVELY	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1353

\*\*REPORTED IN HECTARES\*\*

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20288	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
<b>Sub:</b> J	WI	<b>Exp:</b> Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	PRINCEEVELYN	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN BASAL_QUARTZ
12.50000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN DUVERNAY
				Total Rental:	0.00		(INCL PNG IN LEDUC REEF)
							(INTERVAL BETWEEN 1560-1600M
							ON DUAL INDUCTION LOG - SFL FOR
							16-13 WELL)
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)	
PRINCE,EVELY	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1354

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

M20289	PNGLSE FH	Eff: Dec 07, 2007	64.700	C04511 Bypass		UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Dec 06, 2010	8.094	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 13
A	MORROWELIZABETH	Ext: UNIT	7.689	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
12.50000000	ALPHABOW ENERGY			Total Rental: 20.00				

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	8.094	7.689	NProd:	0.000	0.000
DEVELOPED	Dev:	8.094	7.689	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04258 A	TRUST	Nov 01, 2009
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 BM	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
MORROW,E.MEL 100.00000000

Paid by: TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----  
100/08-13-042-26-W4/00 SUSP/OIL  
100/01-13-042-26-W4/00 FLOW/OIL  
100/08-13-042-26-W4/02 SUSP/GAS

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BM	Tract Number: 22A		Tract Part%: 0.34053750

Report Date: Dec 13, 2024

Page Number: 1355

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20289	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 26 W4M SE 13
A	MORROWELIZABETH	Ext: UNIT	0.000	GLENCOE RESOUR.			PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	EXCL PET IN VIKING_E
12.50000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04258 A	TRUST	Nov 01, 2009
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)
MORROW,E.MEL	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1356

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20289	PNGLSE FH	Eff: Dec 07, 2007	48.600	C04385 C No		WI-2	Area : CHIGWELL
Sub: C	WI	Exp: Dec 06, 2010	6.414	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 26 W4M (PTN) SW 13
A	MORROWELIZABETH	Ext: UNIT	3.199	ABE - GLENCOE		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	
12.50000000	ALPHABOW ENERGY						

Total Rental: 15.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04385 C	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	6.414	3.199
UNDEVELOPED Dev:	0.000	0.000	6.414	3.199
Prov:	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-2 (C)		
MORROW,E.MEL	100.00000000	ALPHABOW ENERGY	49.87500000	
		ABE - GLENCOE	47.50000000	
		CASCADE CAPTURE	2.62500000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1357

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20289	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04401 A No		POOLED WI1	PREPL2	Area : CHIGWELL	
Sub: D	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		3.42220000	3.99420000	TWP 42 RGE 26 W4M SE 13 PTN SW	
A	MORROWELIZABETH	Ext: UNIT	0.000	GLENCOE RESOUR.		32.42090000	37.83930000	13	
	QUESTFIRE			QUESTFIRE		63.97680000	57.95630000	PNG IN BASAL_QUARTZ	
12.50000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.18010000	0.21020000	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	
				Total Rental:		0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	Undev:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04385 B JOATRUST Oct 01, 2014
						C04385 D JOATRUST Oct 01, 2014
						C04401 A POOL May 16, 1986
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
102/16-13-042-26-W4/00 ABANDON/GAS

Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)	
MORROW,E.MEL	100.00000000	ALPHABOW ENERGY	3.99420000
		GLENCOE RESOUR.	37.83930000
		QUESTFIRE	57.95630000
		CASCADE CAPTURE	0.21020000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1358

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20289	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	MORROWELIZABETH	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER
12.50000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04385 B JOATRUST Oct 01, 2014
					C04385 D JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MORROW,E.MEL	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 1359

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20289	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04400 A No		POOLED WI1		PREPL2	Area : CHIGWELL
Sub: F	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		18.13545000		10.00000000	TWP 42 RGE 26 W4M SE 13 PTN SW
A	MORROWELIZABETH	Ext: UNIT	0.000	ABE - GLENCOE		73.60565300			13
	GLENCOE RESOUR.			ABE-QUESTFIRE		8.25889700			NG TO BASE BELLY_RIVER
12.50000000	ALPHABOW ENERGY	Count Acreage = No		GLENCOE RESOUR.				90.00000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

Contract	Type	Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04400 A	POOL	Apr 20, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

### Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
100/07-13-042-26-W4/00 SUSP/CBM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)
MORROW,E.MEL	100.00000000	ALPHABOW ENERGY 10.00000000
		GLENCOE RESOUR. 90.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1360

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20289	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	MORROWELIZABETH	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER
12.50000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04385 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MORROW,E.MEL	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1361

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20289	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 D No		WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	MORROWELIZABETH	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
12.50000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
					C04385 D	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MORROW,E.MEL	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1362

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20289	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	MORROWELIZABETH	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN BASAL_QUARTZ
12.50000000	ALPHABOW ENERGY	Count Acreage = No					(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)
		Total Rental:		0.00			

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
MORROW,E.MEL	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1363

ALPHABOW ENERGY LTD.
Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

Table with columns: File Number, Lse Type, Lessor Type, Exposure, Oper.Cont., ROFR, DOI Code, File Status, Int Type / Lse No/Name, Gross, Net, Doi Partner(s), Lease Description / Rights Held. Includes rows for M20289, Sub: J, A, and various lease details like 'Area : CHIGWELL' and 'ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL'.

----- Related Contracts -----
C03754 ZZ PURCH Dec 15, 2016 (I)
C04343 A PURCH Nov 28, 2014 (I)
C04385 B JOATRUST Oct 01, 2014
C07449 B MISC Nov 23, 2018
C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Table with columns: Royalty Type, Product Type, Sliding Scale, Convertible, % of Prod/Sales. Includes rows for LESSOR ROYALTY with details like 'Roy Percent: 16.00000000' and 'Deduction: YES'.

Table with columns: Paid to, Product Type, Paid by, DOI Code. Includes rows for DEPOSITO(M) MORROW,E.MEL and ALPHABOW ENERGY, ABE - GLENCOE, CASCADE CAPTURE.

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1364

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20130	PNGLSE FH	Eff: May 25, 2004	76.500	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: May 24, 2007	76.500	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NE 23
A	GOODSHEPHERD	Ext: UNIT	72.675	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY			Total Rental:	189.00			PNG IN VIKING_E

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	76.500	72.675	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	76.500	72.675	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 D	JVA	Jun 01, 2010

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
GOODSHEPHERD	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

----- Well U.W.I.	Status/Type -----
100/16-23-042-26-W4/00	OBSERVE/OIL
100/09-23-042-26-W4/00	FLOW/OIL
100/07-26-042-26-W4/00	SUSP/OIL

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1365

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20130	A	<b>Roy Percent:</b> 12.50000000 <b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) COMPSHARE 100.00000000		<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: A</b>	<b>Tract Number: 1</b>		<b>Tract Part%: 8.98559700</b>

M20130	PNGLSE FH	<b>Eff:</b> May 25, 2004	0.000	C04345 A No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> May 24, 2007	0.000	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 26 W4M NE 23
A	GOODSHEPHERD	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
					C04269 D JVA Jun 01, 2010
					C04269 L JVA Jun 01, 2010

Report Date: Dec 13, 2024

Page Number: 1366

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20130

<b>Sub:</b> B	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
							C04345 A	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	4.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
GOODSHEPHERD	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 1367

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20130	B	<b>Paid to:</b> PAIDTO (R) COMPSHARE	100.00000000			<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	49.87500000 47.50000000 2.62500000
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### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20130	PNGLSE	FH	<b>Eff:</b> May 25, 2004	0.000	C04364	A No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> May 24, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M NE 23
A	GOODSHEPHERD		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		90.00000000	ALL PNG
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PET FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No					EXCL PNG IN VIKING_ZONE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04364 A	JOATRUST	Oct 01, 2014
C04364 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	4.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

----- Well U.W.I. Status/Type -----  
100/16-23-042-26-W4/02 ABND ZN/GAS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
GOODSHEPHERD	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20130 C

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1369

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20130	PNGLSE FH	Eff: May 25, 2004	0.000	C04364 C No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: May 24, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M NE 23
A	GOODSHEPHERD	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04364 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1370

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20130 D \_\_\_\_\_  
**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	4.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
GOODSHEPHERD	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M25597	PNGLSE FH	<b>Eff:</b> Jun 14, 2019	9.590		WI	TRACTINT	Area : CHIGWELL
<b>Sub:</b> B	UN	<b>Exp:</b> Jun 13, 2022	9.590	ALPHABOW ENERGY	100.00000000	95.00000000	TWP 42 RGE 26 W4M SE 23
A	ALEXANDER, GARY	<b>Ext:</b> UNIT	9.590	CASCADE CAPTURE		5.00000000	(AS TO AN UNDIVED 1/8 INTEREST)
	ALPHABOW ENERGY						(PNG IN VIKING E - UNITIZED)
12.50000000	ALPHABOW ENERGY			Total Rental: 237.00			ALL PNG TO BASE VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod:	0.000	0.000	<b>NProd:</b>	9.590 9.590 C04508 UNIT Oct 01, 2007
UNDEVELOPED	Dev:	0.000	0.000	<b>Undev:</b>	9.590 9.590 C04508 T UNIT Oct 01, 2007

Report Date: Dec 13, 2024

Page Number: 1371

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M25597										
<b>Sub:</b> B		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C07472 A	P&S	Jun 26, 2019
								C07534 A	JOA	Nov 09, 2023

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
ALEXANDER,GA	100.00000000	ALPHABOW ENERGY	100.00000000	

**PERMITTED DEDUCTIONS -**  
50% CAP ON DEDUCTIONS

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN VIKING E	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: T</b>	<b>Tract Number:</b> 13A		<b>Tract Part%:</b> 0.14180100

Report Date: Dec 13, 2024

Page Number: 1372

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25598	PNGLSE FH	Eff: May 30, 2019	38.350			WI	TRACTINT Area : CHIGWELL
Sub: A	UN	Exp: May 29, 2022	38.350	ALPHABOW ENERGY	100.00000000	95.00000000	TWP 42 RGE 26 W4M SE 23
A	RASMUSON/HORNFB	(Ext: UNIT	38.350	CASCADE CAPTURE		5.00000000	(AS TO AN UNDIVIDED 1/2 INTEREST)
	ALPHABOW ENERGY						(PNG IN VIKING E - UNITIZED)
50.00000000	ALPHABOW ENERGY			Total Rental: 948.00			

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 38.350	38.350
UNDEVELOPED	Dev: 0.000	0.000	Undev: 38.350	38.350
	Prov: 0.000	0.000	NProv: 0.000	0.000

ALL PNG TO BASE VIKING\_E

----- Related Contracts -----

C04508	UNIT	Oct 01, 2007
C04508 U	UNIT	Oct 01, 2007
C07472 A	P&S	Jun 26, 2019
C07534 A	JOA	Nov 09, 2023

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	PETROLEUM & NATUINAL GAS		N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (M)	
HORNFOR D,SHI	50.00000000	ALPHABOW ENERGY	100.00000000
RASMUSON, P D	50.00000000		

PERMITTED DEDUCTIONS -  
50% CAP ON DEDUCTIONS

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25598	A	<b>Related Units</b>					
<b>Zone:</b>		PNG IN VIKING E					
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>				
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY				
<b>Sub: U</b>	<b>Tract Number:</b> 13B	<b>Tract Part%:</b> 0.56720500					

M25599	PNGLSE	FH	<b>Eff:</b> Jun 14, 2019	9.588		WI	TRACTINT	Area : CHIGWELL
<b>Sub: A</b>	UN		<b>Exp:</b> Jun 13, 2022	9.588	ALPHABOW ENERGY	100.00000000	95.00000000	TWP 42 RGE 26 W4M SE 23
A	ALEXANDER, DAVID	<b>Ext:</b> UNIT		9.588	CASCADE CAPTURE		5.00000000	(AS TO AN UNDIVIDED 1/8 INTEREST)
12.50000000	ALPHABOW ENERGY				Total Rental: 237.00			(PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 9.588	9.588	C04508 UNIT Oct 01, 2007
UNDEVELOPED	Dev: 0.000	0.000	Undev: 9.588	9.588	C04508 V UNIT Oct 01, 2007
	Prov: 0.000	0.000	NProv: 0.000	0.000	C07472 A P&S Jun 26, 2019
					C07534 A JOA Nov 09, 2023

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)	
ALEXANDER,DA	100.00000000	ALPHABOW ENERGY	100.00000000

**PERMITTED DEDUCTIONS -**

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING LEASED SUBSTANCES BEYOND THE WELLHEAD, PROVIDED THAT THE ROYALTY SHALL NOT BE LESS THAN 50% PERCENT OF THE ROYALTY.

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN VIKING E	
Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: V</b>		<b>Tract Number:</b> 13C	<b>Tract Part%:</b> 0.14180100

M25600	PNGLSE FH	<b>Eff:</b> Jun 14, 2019	9.590		WI	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Jun 13, 2022	9.590	ALPHABOW ENERGY	100.00000000	95.00000000	TWP 42 RGE 26 W4M SE 23
A	BOLTON, GLADYS	<b>Ext:</b> UNIT	9.590	CASCADE CAPTURE		5.00000000	(AS TO AN UNDIVIDED 1/8 INTEREST)
	ALPHABOW ENERGY						(PNG IN VIKING E - UNITIZED)
12.50000000	ALPHABOW ENERGY			Total Rental: 237.00			ALL PNG TO BASE VIKING_E



Report Date: Dec 13, 2024

Page Number: 1375

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25600

Sub: A

Status	Hectares	Net	Hectares	Net	Related Contracts	
NON PRODUCING Prod:	0.000	0.000	NProd:	9.590	9.590	----- Related Contracts -----
UNDEVELOPED Dev:	0.000	0.000	Undev:	9.590	9.590	C04508 UNIT Oct 01, 2007
Prov:	0.000	0.000	NProv:	0.000	0.000	C04508 W UNIT Oct 01, 2007
						C07472 A P&S Jun 26, 2019
						C07534 A JOA Nov 09, 2023

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
BOLTON, GLADY	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS -  
50% CAP ON DEDUCTIONS

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Zone:		PNG IN VIKING E	
Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: W	Tract Number: 13D		Tract Part%: 0.14180100

Report Date: Dec 13, 2024

Page Number: 1376

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25601	PNGLSE	FH	Eff: Jun 14, 2019	9.590		WI	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> Jun 13, 2022	9.590	ALPHABOW ENERGY	100.00000000	95.00000000	TWP 42 RGE 26 W4M SE 23
A	CROMBIE, ROBERT		<b>Ext:</b> UNIT	9.590	CASCADE CAPTURE		5.00000000	(AS TO AN UNDIVIDED 1/8 INTEREST)
	ALPHABOW ENERGY							(PNG IN VIKING E - UNITIZED)
12.50000000	ALPHABOW ENERGY			Total Rental: 237.00				ALL PNG TO BASE VIKING_E

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 9.590	9.590	----- Related Contracts -----
UNDEVELOPED	Dev: 0.000	0.000	Undev: 9.590	9.590	C04508 UNIT Oct 01, 2007
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04508 X UNIT Oct 01, 2007
					C07472 A P&S Jun 26, 2019
					C07534 A JOA Nov 09, 2023

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
CROMBIE,ROBE	100.00000000	ALPHABOW ENERGY	100.00000000	

**PERMITTED DEDUCTIONS -**  
50% CAP ON DEDUCTIONS

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25601	A	<b>Related Units</b>					
<b>Zone:</b>		PNG IN VIKING E					
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>			<b>Unit Operator</b>		
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1			ALPHABOW ENERGY		
<b>Sub: X</b>	<b>Tract Number:</b>	13E		<b>Tract Part%:</b> 0.14180100			

M20131	PNGLSE	CR	<b>Eff:</b> Mar 30, 1977	64.000	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub: A</b>	UN		<b>Exp:</b> Mar 29, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 24
A	0477030147		<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E
	ALPHABOW ENERGY								
	ALPHABOW ENERGY								
			<b>Total Rental:</b>	224.00					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING	64.000	60.800	0.000	0.000	0.000	0.000
DEVELOPED	64.000	60.800	0.000	0.000	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04248 E	ROY	Sep 04, 2007
C04261 AG	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 B	JOATRUST	Oct 01, 2014
C04508 B	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 E	GROSS OVERRIDE ROYALTY	ALL	N	N	35.50000000 % of PROD
	<b>Roy Percent:</b>	7.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- **Well U.W.I.** **Status/Type** -----

100/08-24-042-26-W4/02	ABAN/UNKNOWN
100/02-24-042-26-W4/00	FLOW/OIL

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)	
PRAIRIESKY	ALPHABOW ENERGY	100/01-24-042-26-W4/00 INJ/UNKNOWN
ROBINSONMANA	CASCADE CAPTURE	

**PERMITTED DEDUCTIONS -**

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.  
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

M20131 A

**Royalty / Encumbrances**

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AGGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
<b>Roy Percent:</b> 2.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	95.00000000	
SAHPETROPHYS	50.00000000	CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE  
DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT  
CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1379

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	A	<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Max:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	TRACTINT (C)		
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: B</b>	<b>Tract Number: 2</b>		<b>Tract Part%: 11.80514500</b>

M20131	PNGlse CR	<b>Eff:</b> Mar 30, 1977	0.000	C04247 L No	WI-1	Area : CHIGWELL
<b>Sub: AA</b>	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	6.12750000	TWP 42 RGE 26 W4M NW 24
A	0477030147	<b>Ext:</b> 15	0.000	ABE - GLENCOE	8.92545000	PNG IN MANNVILLE
	GLENCOE RESOUR.			ABE-QUESTFIRE	52.87852000	
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		RMS EXPLORAT	31.74603000	
				CASCADE CAPTURE	0.32250000	

Total Rental: 0.00

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 L	POOL&OP	Apr 01, 2008
C04261 AO	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>		<b>NProd:</b>		
<b>Dev:</b>		<b>Undev:</b>		

Report Date: Dec 13, 2024

Page Number: 1380

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131

<b>Sub:</b> AA	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000
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### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AOGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
<b>Roy Percent:</b> 2.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
LARAMIDE OIL & 50.00000000		ALPHABOW ENERGY 9.50000000		
SAHPETROPHYS 50.00000000		ABE - GLENCOE 90.00000000		
		CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 1381

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** DEPOSITO(M)  
 AB MINISTER FIN 100.00000000

**Paid by:** WI-1 (C)  
 ALPHABOW ENERGY 6.12750000  
 ABE - GLENCOE 8.92545000  
 ABE-QUESTFIRE 52.87852000  
 RMS EXPLORAT 31.74603000  
 CASCADE CAPTURE 0.32250000

M20131	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	0.000	C04247 K No	WI-1	Area : CHIGWELL
<b>Sub:</b> AB	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	6.12750000	TWP 42 RGE 26 W4M SE 24
A	0477030147	<b>Ext:</b> 15	0.000	ABE - GLENCOE	8.92544700	PNG IN MANNVILLE
	GLENCOE RESOUR.			ABE-QUESTFIRE	84.62455300	
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.32250000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 K	POOL&OP	Apr 01, 2008
C04261 AN	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

**Royalty / Encumbrances**

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AN GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
<b>Roy Percent:</b> 2.00000000				

Report Date: Dec 13, 2024

Page Number: 1382

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	AB	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	9.50000000		
		SAHPETROPHYS	50.00000000	ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.12750000	
		ABE - GLENCOE	8.92544700	
		ABE-QUESTFIRE	84.62455300	
		CASCADE CAPTURE	0.32250000	



Report Date: Dec 13, 2024

Page Number: 1383

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20131 AB

M20131	PNGLSE CR	Eff: Mar 30, 1977	64.000	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN	Exp: Mar 29, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SW 24
A	0477030147	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800	0.000	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04203 A	FO&OP	May 31, 1984 (I)
C04248 F	ROY	Sep 04, 2007
C04261 AG	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 C	JOATRUST	Oct 01, 2014
C04508 C	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 F	GROSS OVERRIDE ROYALTY	ALL	N	N	27.49400000 % of PROD

Roy Percent: 7.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/06-24-042-26-W4/00 FLOW/OIL

Paid to: PAIDTO (R)

PRAIRIESKY 87.73000000

ROBINSONMANA 12.27000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131      B      **PERMITTED DEDUCTIONS -**  
 AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.  
 ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AGGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
<b>Roy Percent:</b> 2.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
LARAMIDE OIL & 50.00000000		ALPHABOW ENERGY 95.00000000		
SAHPETROPHYS 50.00000000		CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**  
 ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE  
 DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT  
 CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		

Report Date: Dec 13, 2024

Page Number: 1385

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	B	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
				CASCADE CAPTURE	5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: C	Tract Number: 3		Tract Part%: 8.37035600

M20131	PNGLSE	CR	Eff: Mar 30, 1977	64.000	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: C	UN		Exp: Mar 29, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NW 24
A	0477030147		Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E
	ALPHABOW ENERGY								
	ALPHABOW ENERGY								

Total Rental: 224.00

### ----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800	0.000	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04248 G	ROY	Sep 04, 2007
C04261 AG	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 D	JOATRUST	Oct 01, 2014
C04508 D	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 G	GROSS OVERRIDE ROYALTY	ALL	N	N	30.16250000 % of PROD
	Roy Percent:	7.00000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 1386

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	----- Well U.W.I. <b>Status/Type</b> -----
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	100/14-24-042-26-W4/00 INJ/UNKNOWN
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
		PRAIRIESKY	89.23000000	ALPHABOW ENERGY	95.00000000		
		ROBINSONMANA	10.77000000	CASCADE CAPTURE	5.00000000		

**PERMITTED DEDUCTIONS -**

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.  
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AGGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	95.00000000	
	SAHPETROPHYS	50.00000000	CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE  
DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT  
CHARGES FOR THE APPLICABLE AREA

Report Date: Dec 13, 2024

Page Number: 1387

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131 C

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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: D</b>	<b>Tract Number: 4</b>		<b>Tract Part%: 10.47342500</b>

M20131	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	64.000	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub: D</b>	UN	<b>Exp:</b> Mar 29, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NE 24
A	0477030147	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							
		<b>Total Rental:</b>	224.00					

----- **Related Contracts** -----  
C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1388

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20131

Sub:	D	Status	Hectares	Net	Hectares	Net	C04184 A	P&S	May 31, 2010 (I)
		PRODUCING	64.000	60.800	0.000	0.000	C04204 B	FO	Jan 11, 1985 (I)
		DEVELOPED	64.000	60.800	0.000	0.000	C04248 H	ROY	Sep 04, 2007
							C04261 AG	ROY	Oct 03, 1979
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04345 E	JOATRUST	Oct 01, 2014
							C04508 E	UNIT	Oct 01, 2007
							C06081 B	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04508	UNIT	Oct 01, 2007

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 H	GROSS OVERRIDE ROYALTY	ALL	N	N	30.38030000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	PRAIRIESKY 87.42000000		ALPHABOW ENERGY 95.00000000		
	ROBINSONMANA 12.58000000		CASCADE CAPTURE 5.00000000		

----- Well U.W.I. Status/Type -----  
 100/10-24-042-26-W4/00 SUSP/OIL  
 100/16-24-042-26-W4/00 FLOW/OIL

### PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.  
 ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AGG	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 1389

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	95.00000000
SAHPETROPHYS	50.00000000	CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20131

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**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: E</b>	<b>Tract Number: 5</b>		<b>Tract Part%: 8.02689700</b>

Report Date: Dec 13, 2024

Page Number: 1390

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 B No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY		32.16940000	TWP 42 RGE 26 W4M SE 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE		14.95711000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE		43.04204000	EXCL PET IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT		8.13835000	
				CASCADE CAPTURE		1.69310000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04247 B	POOL&OP	Apr 01, 2008
C04261 AH	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AHGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-ROY (C)		
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	49.87500000	
SAHPETROPHYS	50.00000000	ABE - GLENCOE	47.50000000	
		CASCADE CAPTURE	2.62500000	

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE



Report Date: Dec 13, 2024

Page Number: 1391

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	E	DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA					
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	OIL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	32.16940000	
		ABE - GLENCOE	14.95711000	
		ABE-QUESTFIRE	43.04204000	
		RMS EXPLORAT	8.13835000	
		CASCADE CAPTURE	1.69310000	

M20131	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	0.000	C04247 A No	POOLED WI1	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	34.47160000	TWP 42 RGE 26 W4M NW 24
A	0477030147	<b>Ext:</b> 15	0.000	ABE - GLENCOE	17.73500000	NG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE	37.52740000	EXCL NG IN VIKING_E
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		RMS EXPLORAT	8.45170000	
				CASCADE CAPTURE	1.81430000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04247 A	POOL&OP	Apr 01, 2008

Report Date: Dec 13, 2024

Page Number: 1392

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20131

Sub:	F	Status	Hectares	Net	Hectares	Net	C04261 AH	ROY	Oct 03, 1979
		NON PRODUCING	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		Dev:	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Prov:	0.000	0.000	0.000	0.000			

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AH	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-ROY (C)		
	LARAMIDE OIL & SAHPETROPHYS	50.00000000	ALPHABOW ENERGY	49.87500000	
		50.00000000	ABE - GLENCOE	47.50000000	
			CASCADE CAPTURE	2.62500000	

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				

Report Date: Dec 13, 2024

Page Number: 1393

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	F	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	34.83150000		
				ABE - GLENCOE	18.20010000		
				ABE-QUESTFIRE	36.99700000		
				RMS EXPLORAT	8.13820000		
				CASCADE CAPTURE	1.83320000		

M20131	PNGLSE	CR	<b>Eff:</b> Mar 30, 1977	0.000	C04247	D	No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI		<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY			34.83150000	TWP 42 RGE 26 W4M NW 24
A	0477030147		<b>Ext:</b> 15	0.000	ABE - GLENCOE			18.20020000	PET IN VIKING_ZONE
	GLENCOE RESOUR.				ABE-QUESTFIRE			36.99670000	EXCL PET IN VIKING_E
	ALPHABOW ENERGY	<b>Count</b>	<b>Acreage =</b> No		RMS EXPLORAT			8.13820000	
					CASCADE CAPTURE			1.83340000	

Total Rental: 0.00

Status		Hectares	Net	Hectares	Net
NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04247	D	POOL&OP	Apr 01, 2008
C04261	AH	ROY	Oct 03, 1979
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AHGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> YES				
M20131	G		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-ROY (C)		
	LARAMIDE OIL & 50.00000000		ALPHABOW ENERGY 49.87500000		
	SAHPETROPHYS 50.00000000		ABE - GLENCOE 47.50000000		
			CASCADE CAPTURE 2.62500000		

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	OIL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 34.83150000		

Report Date: Dec 13, 2024

Page Number: 1395

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	G			ABE - GLENCOE		18.20020000	
				ABE-QUESTFIRE		36.99670000	
				RMS EXPLORAT		8.13820000	
				CASCADE CAPTURE		1.83340000	

M20131	PNGLSE	CR	Eff: Mar 30, 1977	0.000	C04247	C No	WI-1	Area : CHIGWELL
Sub: H	WI		Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY		36.16240000	TWP 42 RGE 26 W4M SW 24
A	0477030147		Ext: 15	0.000	ABE - GLENCOE		19.99700000	PET IN VIKING_ZONE
	GLENCOE RESOUR.				ABE-QUESTFIRE		3.14870000	EXCL PET IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No			RMS EXPLORAT		38.78860000	
					CASCADE CAPTURE		1.90330000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04247	C	POOL&OP	Apr 01, 2008
C04261	AH	ROY	Oct 03, 1979
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AH GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-ROY (C)	
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	49.87500000
SAHPETROPHYS	50.00000000	ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20131

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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	36.16240000	
		ABE - GLENCOE	19.99700000	
		ABE-QUESTFIRE	3.14870000	
		RMS EXPLORAT	38.78860000	
		CASCADE CAPTURE	1.90330000	

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 E No		WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY		34.72280000	TWP 42 RGE 26 W4M NE 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE		18.08450000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE		36.01080000	EXCL PET IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT		9.35430000	
				CASCADE CAPTURE		1.82760000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04204 A	FO	Jan 11, 1985 (I)
C04247 E	POOL&OP	Apr 01, 2008
C04261 AI	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AI	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	LARAMIDE OIL &	ALPHABOW ENERGY	47.31570000		
	SAHPETROPHYS	ADVANTAGE ENER	8.17860000		
		ABE - GLENCOE	40.85340000		
		ROBINSONMANA	1.16200000		
		CASCADE CAPTURE	2.49030000		

Report Date: Dec 13, 2024

Page Number: 1398

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131 I

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	OIL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	34.72280000	
		ABE - GLENCOE	18.08450000	
		ABE-QUESTFIRE	36.01080000	
		RMS EXPLORAT	9.35430000	
		CASCADE CAPTURE	1.82760000	

M20131	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	0.000	C04247 A No	POOLED WI1	Area : CHIGWELL
<b>Sub:</b> J	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	34.47160000	TWP 42 RGE 26 W4M SE 24
A	0477030147	<b>Ext:</b> 15	0.000	ABE - GLENCOE	17.73500000	NG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE	37.52740000	EXCL NG IN VIKING_E
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		RMS EXPLORAT	8.45170000	
				CASCADE CAPTURE	1.81430000	

----- Related Contracts -----



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131

Sub: J

Total Rental: 0.00

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04247 A	POOL&OP	Apr 01, 2008
C04261 AH	ROY	Oct 03, 1979
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AHGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
<b>Roy Percent:</b> 2.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-ROY (C)		
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	49.87500000	
SAHPETROPHYS	50.00000000	ABE - GLENCOE	47.50000000	
		CASCADE CAPTURE	2.62500000	

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Report Date: Dec 13, 2024

Page Number: 1400

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPOOLE(C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	32.16940000	
		ABE - GLENCOE	14.95711000	
		ABE-QUESTFIRE	43.04204000	
		RMS EXPLORAT	8.13835000	
		CASCADE CAPTURE	1.69310000	

M20131	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	0.000	C04247 A No	POOLED WI1	Area : CHIGWELL
<b>Sub:</b> K	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	34.47160000	TWP 42 RGE 26 W4M SW 24
A	0477030147	<b>Ext:</b> 15	0.000	ABE - GLENCOE	17.73500000	NG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE	37.52740000	EXCL NG IN VIKING_E
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		RMS EXPLORAT	8.45170000	
				CASCADE CAPTURE	1.81430000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04247 A	POOL&OP	Apr 01, 2008

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20131

<b>Sub:</b> K	<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	C04261 AH	ROY	Oct 03, 1979
	NON PRODUCING	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b>	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		<b>Prov:</b> 0.000	0.000	<b>NProv:</b>	0.000	0.000	C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AHGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
<b>Roy Percent:</b> 2.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-ROY (C)		
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	49.87500000	
SAHPETROPHYS	50.00000000	ABE - GLENCOE	47.50000000	
		CASCADE CAPTURE	2.62500000	

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				

Report Date: Dec 13, 2024

Page Number: 1402

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	K	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	36.16240000		
				ABE - GLENCOE	19.99700000		
				ABE-QUESTFIRE	33.79900000		
				RMS EXPLORAT	8.13840000		
				CASCADE CAPTURE	1.90320000		

M20131	PNGLSE	CR	<b>Eff:</b> Mar 30, 1977	0.000	C04247	A No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> L	WI		<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY		34.47160000	TWP 42 RGE 26 W4M NE 24
A	0477030147		<b>Ext:</b> 15	0.000	ABE - GLENCOE		17.73500000	NG IN VIKING_ZONE
	GLENCOE RESOUR.				ABE-QUESTFIRE		37.52740000	EXCL NG IN VIKING_E
	ALPHABOW ENERGY	<b>Count Acreage =</b> No			RMS EXPLORAT		8.45170000	
					CASCADE CAPTURE		1.81430000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04204	A	FO	Jan 11, 1985 (I)
C04247	A	POOL&OP	Apr 01, 2008
C04261	AQ	ROY	Oct 03, 1979
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AQGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> YES				
M20131	L				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> APO (C)		
	LARAMIDE OIL & SAHPETROPHYS	50.00000000	ALPHABOW ENERGY	47.31570000	
		50.00000000	ADVANTAGE ENERG	4.57470000	
			GLENCOE RESOUR.	45.06250000	
			ROBINSONMANA	0.55680000	
			CASCADE CAPTURE	2.49030000	

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

**GENERAL COMMENTS -**

.AFTER PAYOUT, ROYALTY IS PAYABLE ON 16.66675% OF PRODUCTION

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)	<b>Paid by:</b> PREPL3 (C)	
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 34.72280000	ABE - GLENCOE 18.05890000
	ABE-QUESTFIRE 36.02060000	RMS EXPLORAT 9.37010000
	CASCADE CAPTURE 1.82760000	

M20131	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	0.000	C04247 F No	POOLED WI1	Area : CHIGWELL
<b>Sub:</b> M	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	6.56600000	TWP 42 RGE 26 W4M SW 24
A	0477030147	<b>Ext:</b> 15	0.000	ABE - GLENCOE	11.37500000	NG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE	49.06800000	
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		RMS EXPLORAT	32.64540000	
				CASCADE CAPTURE	0.34560000	

Total Rental: 0.00

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
NON PRODUCING	0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 F	POOL&OP	Apr 01, 2008
C04261 AN	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- **Well U.W.I.** **Status/Type** -----

100/08-24-042-26-W4/03	SUSP/GAS
100/16-24-042-26-W4/02	ABND ZN/GAS

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
	C04261 ANGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 1405

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	M	<b>Roy Percent:</b> 2.00000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) LARAMIDE OIL & SAHPETROPHYS	50.00000000 50.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	9.50000000 90.00000000 0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

### Royalty / Encumbrances

<b>Royalty Type</b> CROWN SLIDING SCALE	<b>Product Type</b> ALL	<b>Sliding Scale</b> Y	<b>Convertible</b> N	<b>% of Prod/Sales</b> 100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN	100.00000000	<b>Paid by:</b> PREPL1 (C) ALPHABOW ENERGY ABE - GLENCOE ABE-QUESTFIRE	6.88810000 13.61768000 49.98195000	

Report Date: Dec 13, 2024

Page Number: 1406

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	M			RMS EXPLORAT		29.14977000	
				CASCADE CAPTURE		0.36250000	

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 H No	WI-1		Area : CHIGWELL
Sub: N	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	6.88810000		TWP 42 RGE 26 W4M SW 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE	13.61767000		PET TO TOP VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE	47.38551000		
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT	31.74621000		
				CASCADE CAPTURE	0.36251000		

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 H	POOL&OP	Apr 01, 2008
C04261 AN	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	ANGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	9.50000000
SAHPETROPHYS	50.00000000	ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20131 N

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.88810000
		ABE - GLENCOE	13.61767000
		ABE-QUESTFIRE	47.38551000
		RMS EXPLORAT	31.74621000
		CASCADE CAPTURE	0.36251000

Report Date: Dec 13, 2024

Page Number: 1408

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 L No		WI-1	Area : CHIGWELL
Sub: O	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY		6.12750000	TWP 42 RGE 26 W4M SW 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE		8.92545000	PNG BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			ABE-QUESTFIRE		52.87852000	TOP MANNVILLE
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT		31.74603000	
				CASCADE CAPTURE		0.32250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 L	POOL&OP	Apr 01, 2008
C04261 AN	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	ANGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	9.50000000	
	SAHPETROPHYS	50.00000000	ABE - GLENCOE	90.00000000	
			CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE

Report Date: Dec 13, 2024

Page Number: 1409

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	O	DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA					
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY		6.12750000
		ABE - GLENCOE		8.92545000
		ABE-QUESTFIRE		52.87852000
		RMS EXPLORAT		31.74603000
		CASCADE CAPTURE		0.32250000

M20131	P	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	0.000	C04247 F No	POOLED WI1	Area : CHIGWELL
<b>Sub:</b>		WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	6.56600000	TWP 42 RGE 26 W4M NE 24
A		0477030147	<b>Ext:</b> 15	0.000	ABE - GLENCOE	11.37500000	NG TO TOP VIKING_ZONE
		GLENCOE RESOUR.			ABE-QUESTFIRE	49.06800000	
		ALPHABOW ENERGY	<b>Count Acreage =</b> No		RMS EXPLORAT	32.64540000	
					CASCADE CAPTURE	0.34560000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 F	POOL&OP	Apr 01, 2008
C04261 AL	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)

Report Date: Dec 13, 2024

Page Number: 1410

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20131

Sub: P

Status	Hectares	Net	Hectares	Net	Lease Description / Rights Held
NON PRODUCING	0.000	0.000	0.000	0.000	C07449 B MISC Nov 23, 2018
UNDEVELOPED	0.000	0.000	0.000	0.000	C07450 B ORR Nov 23, 2018
Prov:	0.000	0.000	0.000	0.000	----- Well U.W.I. Status/Type ----- 100/08-24-042-26-W4/03 SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AL GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	9.01250000	
	SAHPETROPHYS	50.00000000	ADVANTAGE ENERG	30.73600000	
			ROBINSONMANA	4.36720000	
			ABE - GLENCOE	55.41000000	
			CASCADE CAPTURE	0.47430000	

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1411

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	P	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)			<b>Paid by:</b> PREPL4 (C)		
		AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	6.61390000	
					ABE - GLENCOE	11.68170000	
					ABE-QUESTFIRE	49.22320000	
					RMS EXPLORAT	32.13310000	
					CASCADE CAPTURE	0.34810000	

M20131	P	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	0.000	C04247 J No	WI-1	Area : CHIGWELL
<b>Sub:</b> Q		WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	6.61390000	TWP 42 RGE 26 W4M NE 24
A		0477030147	<b>Ext:</b> 15	0.000	ABE - GLENCOE	11.68170000	PET TO TOP VIKING_ZONE
		GLENCOE RESOUR.			ABE-QUESTFIRE	46.17390000	
		ALPHABOW ENERGY	<b>Count Acreage =</b> No		RMS EXPLORAT	35.18240000	
					CASCADE CAPTURE	0.34810000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 J	POOL&OP	Apr 01, 2008
C04261 AL	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	Q	Royalty / Encumbrances					
<p>&lt;Linked&gt; Royalty Type</p> <p>C04261 AL GROSS OVERRIDE ROYALTY</p> <p><b>Roy Percent:</b> 2.00000000</p> <p><b>Deduction:</b> YES</p> <p><b>Gas: Royalty:</b></p> <p><b>S/S OIL: Min:</b></p> <p><b>Other Percent:</b></p> <p><b>Paid to:</b> PAIDTO (R)</p> <p>LARAMIDE OIL &amp; 50.00000000</p> <p>SAHPETROPHYS 50.00000000</p>	<p><b>Product Type</b></p> <p>ALL</p> <p><b>Max:</b></p>	<p><b>Sliding Scale</b></p> <p>N</p> <p><b>Min Pay:</b></p> <p><b>Div:</b></p> <p><b>Min:</b></p>	<p><b>Convertible</b></p> <p>N</p> <p><b>Paid by:</b> WI (C)</p> <p>ALPHABOW ENERGY 9.01250000</p> <p>ADVANTAGE ENERG 30.73600000</p> <p>ROBINSONMANA 4.36720000</p> <p>ABE - GLENCOE 55.41000000</p> <p>CASCADE CAPTURE 0.47430000</p>	<p><b>% of Prod/Sales</b></p> <p>% of PROD</p> <p><b>Prod/Sales:</b></p> <p><b>Prod/Sales:</b></p> <p><b>Prod/Sales:</b></p>			

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of
<b>Roy Percent:</b>					
<b>Deduction:</b> STANDARD					
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 1413

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 6.61390000
	ABE - GLENCOE 11.68170000
	ABE-QUESTFIRE 46.17390000
	RMS EXPLORAT 35.18240000
	CASCADE CAPTURE 0.34810000

M20131	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	0.000	C04247 L No	WI-1	Area : CHIGWELL
<b>Sub:</b> R	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	6.12750000	TWP 42 RGE 26 W4M NE 24
A	0477030147	<b>Ext:</b> 15	0.000	ABE - GLENCOE	8.92545000	PNG BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			ABE-QUESTFIRE	52.87852000	TOP MANNVILLE
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		RMS EXPLORAT	31.74603000	
				CASCADE CAPTURE	0.32250000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 L	POOL&OP	Apr 01, 2008
C04261 AM	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AMGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b>				2.00000000

Report Date: Dec 13, 2024

Page Number: 1414

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	R	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	9.50000000		
		SAHPETROPHYS	50.00000000	ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.12750000	
		ABE - GLENCOE	8.92545000	
		ABE-QUESTFIRE	52.87852000	
		RMS EXPLORAT	31.74603000	



Report Date: Dec 13, 2024

Page Number: 1415

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	R			CASCADE CAPTURE		0.32250000	
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M20131	PNGLSE	CR	Eff: Mar 30, 1977	0.000	C04247	F No	POOLED W11	Area : CHIGWELL
Sub: S	WI		Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY		6.56600000	TWP 42 RGE 26 W4M NW 24
A	0477030147		Ext: 15	0.000	ABE - GLENCOE		11.37500000	NG TO TOP VIKING_ZONE
	GLENCOE RESOUR.				ABE-QUESTFIRE		49.06800000	
	ALPHABOW ENERGY	Count Acreage = No			RMS EXPLORAT		32.64540000	
					CASCADE CAPTURE		0.34560000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 F	POOL&OP	Apr 01, 2008
C04261 AO	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/08-24-042-26-W4/03 SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1416

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	S	<b>Paid to:</b> PAIDTO (R)				<b>Paid by:</b> WI (C)	
		LARAMIDE OIL &	50.00000000			ALPHABOW ENERGY	9.50000000
		SAHPETROPHYS	50.00000000			ABE - GLENCOE	90.00000000
						CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL3 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.63460000
		ABE - GLENCOE	11.81690000
		ABE-QUESTFIRE	49.29120000
		RMS EXPLORAT	31.90800000
		CASCADE CAPTURE	0.34930000

M20131	PNGLSE	CR	<b>Eff:</b> Mar 30, 1977	0.000	C04247	I No	WI-1	Area : CHIGWELL
<b>Sub:</b> T	WI		<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY		6.63440000	TWP 42 RGE 26 W4M NW 24

Report Date: Dec 13, 2024

Page Number: 1417

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131

Sub: T

A	0477030147	Ext: 15	0.000	ABE - GLENCOE	11.81700000	
	GLENCOE RESOUR.			ABE-QUESTFIRE	49.45370000	
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT	31.74570000	
				CASCADE CAPTURE	0.34920000	

PET TO TOP VIKING\_ZONE  
EXCL PET FROM TOP FOREMOST TO  
TOP BASAL\_BELLY\_RIVER\_SANDST

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 I	POOL&OP	Apr 01, 2008
C04261 AO	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	NPProd:	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	Undev:	0.000	0.000
Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AOGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	LARAMIDE OIL &	ALPHABOW ENERGY	50.00000000	9.50000000	
	SAHPETROPHYS	ABE - GLENCOE	50.00000000	90.00000000	
		CASCADE CAPTURE		0.50000000	

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131      T      **PERMITTED DEDUCTIONS -**  
 ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE  
 DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT  
 CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.63440000	
		ABE - GLENCOE	11.81700000	
		ABE-QUESTFIRE	49.45370000	
		RMS EXPLORAT	31.74570000	
		CASCADE CAPTURE	0.34920000	

M20131	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	0.000	C04247 L No	WI-1	Area : CHIGWELL
<b>Sub:</b> U	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	6.12750000	TWP 42 RGE 26 W4M NW 24
A	0477030147	<b>Ext:</b> 15	0.000	ABE - GLENCOE	8.92545000	PNG BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			ABE-QUESTFIRE	52.87852000	TOP MANNVILLE
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		RMS EXPLORAT	31.74603000	
				CASCADE CAPTURE	0.32250000	

----- **Related Contracts** -----  
 C03754 ZZ    PURCH    Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1419

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131

Sub: U

Total Rental: 0.00

C04247 L	POOL&OP	Apr 01, 2008
C04261 AO	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AOGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL & SAHPETROPHYS	50.00000000	ALPHABOW ENERGY	9.50000000	
		50.00000000	ABE - GLENCOE	90.00000000	
			CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1420

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	U	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)			<b>Paid by:</b> WI-1 (C)		
		AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	6.12750000	
					ABE - GLENCOE	8.92545000	
					ABE-QUESTFIRE	52.87852000	
					RMS EXPLORAT	31.74603000	
					CASCADE CAPTURE	0.32250000	

M20131	PNGlse CR	<b>Eff:</b> Mar 30, 1977	0.000	C04247 F No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> V	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	6.56600000	TWP 42 RGE 26 W4M SE 24
A	0477030147	<b>Ext:</b> 15	0.000	ABE - GLENCOE	11.37500000	NG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE	49.06800000	
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		RMS EXPLORAT	32.64540000	
				CASCADE CAPTURE	0.34560000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 F	POOL&OP	Apr 01, 2008
C04261 AN	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/08-24-042-26-W4/03 SUSP/GAS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131 V \_\_\_\_\_  
Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 ANGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
<b>Roy Percent:</b> 2.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
LARAMIDE OIL & 50.00000000		ALPHABOW ENERGY 9.50000000		
SAHPETROPHYS 50.00000000		ABE - GLENCOE 90.00000000		
		CASCADE CAPTURE 0.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		

Report Date: Dec 13, 2024

Page Number: 1422

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	V	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.12750000		
				ABE - GLENCOE	8.92545000		
				ABE-QUESTFIRE	47.23558000		
				RMS EXPLORAT	37.38897000		
				CASCADE CAPTURE	0.32250000		

M20131	PNGLSE	CR	Eff: Mar 30, 1977	0.000	C04247	G	No	WI-1	Area : CHIGWELL
Sub: W	WI		Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY			6.12750000	TWP 42 RGE 26 W4M SE 24
A	0477030147		Ext: 15	0.000	GLENCOE RESOUR.			58.05000000	PET TO TOP VIKING_ZONE
	GLENCOE RESOUR.				QUESTFIRE			32.50000000	
	ALPHABOW ENERGY	Count Acreage = No			RMS EXPLORAT			3.00000000	
					CASCADE CAPTURE			0.32250000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04247	G	POOL&OP	Apr 01, 2008
C04261	AN	ROY	Oct 03, 1979
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	ANGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	YES			



Report Date: Dec 13, 2024

Page Number: 1423

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	W	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>				<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) LARAMIDE OIL & SAHPETROPHYS	50.00000000 50.00000000			<b>Paid by:</b> WI (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	9.50000000 90.00000000 0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>				
<b>Other Percent:</b>				
<b>Min Pay:</b>				<b>Prod/Sales:</b>
<b>Div:</b>				<b>Prod/Sales:</b>
<b>Min:</b>				<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)				<b>Paid by:</b> WI-1 (C)
AB MINISTER FIN	100.00000000			ALPHABOW ENERGY 6.12750000
				GLENCOE RESOUR. 58.05000000
				QUESTFIRE 32.50000000
				RMS EXPLORAT 3.00000000
				CASCADE CAPTURE 0.32250000

Report Date: Dec 13, 2024

Page Number: 1424

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131 W

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 K No	WI-1	Area : CHIGWELL
Sub: X	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	6.12750000	TWP 42 RGE 26 W4M SE 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE	8.92544700	PNG BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			ABE-QUESTFIRE	84.62455300	TOP MANNVILLE
	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.32250000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 K	POOL&OP	Apr 01, 2008
C04261 AN	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	ANGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL & 50.00000000		ALPHABOW ENERGY 9.50000000		

Report Date: Dec 13, 2024

Page Number: 1425

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	X	SAHPETROPHYS	50.00000000	ABE - GLENCOE		90.00000000	
				CASCADE CAPTURE		0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.12750000	
		ABE - GLENCOE	8.92544700	
		ABE-QUESTFIRE	84.62455300	
		CASCADE CAPTURE	0.32250000	

M20131	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	0.000	C04247 L No	WI-1	Area : CHIGWELL
<b>Sub:</b> Y	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	6.12750000	TWP 42 RGE 26 W4M SW 24
A	0477030147	<b>Ext:</b> 15	0.000	ABE - GLENCOE	8.92545000	PNG IN MANNVILLE
	GLENCOE RESOUR.			ABE-QUESTFIRE	52.87852000	
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		RMS EXPLORAT	31.74603000	----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 1426

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131

<b>Sub:</b> Y		CASCADE CAPTURE	0.32250000			C03754 ZZ	PURCH	Dec 15, 2016 (I)
						C04247 L	POOL&OP	Apr 01, 2008
		Total Rental:	0.00			C04261 AN	ROY	Oct 03, 1979
						C04343 A	PURCH	Nov 28, 2014 (I)
						C07449 B	MISC	Nov 23, 2018
						C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	ANGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL & SAHPETROPHYS	50.00000000	ALPHABOW ENERGY	9.50000000	
		50.00000000	ABE - GLENCOE	90.00000000	
			CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Report Date: Dec 13, 2024

Page Number: 1427

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	Y	<b>Royalty / Encumbrances</b>					
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Max:</b>				
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.12750000	
		ABE - GLENCOE	8.92545000	
		ABE-QUESTFIRE	52.87852000	
		RMS EXPLORAT	31.74603000	
		CASCADE CAPTURE	0.32250000	

M20131	PNGLSE CR	<b>Eff:</b> Mar 30, 1977	0.000	C04247 L No	WI-1	Area : CHIGWELL
<b>Sub:</b> Z	WI	<b>Exp:</b> Mar 29, 1982	0.000	ALPHABOW ENERGY	6.12750000	TWP 42 RGE 26 W4M NE 24
A	0477030147	<b>Ext:</b> 15	0.000	ABE - GLENCOE	8.92545000	PNG IN MANNVILLE
	GLENCOE RESOUR.			ABE-QUESTFIRE	52.87852000	
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		RMS EXPLORAT	31.74603000	
				CASCADE CAPTURE	0.32250000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 L	POOL&OP	Apr 01, 2008
C04261 AM	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20131									
Sub: Z	<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	C07449 B	MISC	Nov 23, 2018
	NON PRODUCING	0.000	0.000	<b>NProd:</b>	0.000	0.000	C07450 B	ORR	Nov 23, 2018
	UNDEVELOPED	<b>Dev:</b>	0.000	<b>Undev:</b>	0.000	0.000			
		<b>Prov:</b>	0.000	<b>NProv:</b>	0.000	0.000			

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04261	AMGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b>	2.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	9.50000000	
	SAHPETROPHYS	50.00000000	ABE - GLENCOE	90.00000000	
			CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				

Report Date: Dec 13, 2024

Page Number: 1429

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	Z	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.12750000		
				ABE - GLENCOE	8.92545000		
				ABE-QUESTFIRE	52.87852000		
				RMS EXPLORAT	31.74603000		
				CASCADE CAPTURE	0.32250000		

M20132	PNGLSE	FH	<b>Eff:</b> Sep 29, 2005	64.000	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> Sep 28, 2007	32.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 25
A	CRESCENTPT		<b>Ext:</b> UNIT	30.400	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E
	ALPHABOW ENERGY								
50.00000000	ALPHABOW ENERGY				Total Rental:	80.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04241 B	FO	Sep 29, 2005
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 F	JOATRUST	Oct 01, 2014
C04508 F	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04241 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 1430

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20132	A						C07534 A JOA Nov 09, 2023 C04508 UNIT Oct 01, 2007
		<b>Roy Percent:</b>					
		<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>			<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.8365			<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>			<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (C)		<b>Paid by:</b> WI-1 (C)			
		CRES POINT PAR. 100.00000000		ALPHABOW ENERGY 95.00000000			
				CASCADE CAPTURE 5.00000000			

### PERMITTED DEDUCTIONS -

ROYALTY IS PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 17.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
CRES PT ENERGY 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

### PERMITTED DEDUCTIONS -

50% CAP ON DEDUCTIONS



Report Date: Dec 13, 2024

Page Number: 1431

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20132	A	Related Units	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: F</b>	<b>Tract Number: 6A</b>		<b>Tract Part%: 1.89485800</b>

M20132	PNGLSE	FH	<b>Eff:</b> Sep 29, 2005	0.000	C04241	A	Unknown	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI		<b>Exp:</b> Sep 28, 2007	0.000	ALPHABOW ENERGY			24.93750000	TWP 42 RGE 26 W4M SE 25
A	CRESCENTPT		<b>Ext:</b> UNIT	0.000	CRES POINT PAR.			65.57377000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				ABE - GLENCOE			8.17623000	EXCL PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b>	No		CASCADE CAPTURE			1.31250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04241	A	FO	Sep 29, 2005
C04269	D	JVA	Jun 01, 2010
C04269	L	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 1432

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
CRES PT ENERGY	100.00000000	ALPHABOW ENERGY	24.93750000
		CRES POINT PAR.	65.57377000
		ABE - GLENCOE	8.17623000
		CASCADE CAPTURE	1.31250000

**PERMITTED DEDUCTIONS -**  
50% CAP ON DEDUCTIONS

M20132	PNGLSE FH	<b>Eff:</b> Sep 29, 2005	0.000	C04385 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Sep 28, 2007	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 26 W4M SE 25
A	CRESCENTPT	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	
50.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1433

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20132	C	Roy Percent: 17.00000000					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		CRES PT ENERGY 100.00000000		ALPHABOW ENERGY 9.50000000			
				ABE - GLENCOE 90.00000000			
				CASCADE CAPTURE 0.50000000			

**PERMITTED DEDUCTIONS -**  
50% CAP ON DEDUCTIONS

M20133	PNGLSE	FH	Eff: Feb 23, 2003	32.350	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Feb 22, 2006	32.350	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 25
A	LARRATTETAL		Ext: UNIT	30.733	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E
	ALPHABOW ENERGY								
50.00000000	VESTA ENERGY L.				Total Rental:	0.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 F	JOATRUST	Oct 01, 2014
C04508 G	UNIT	Oct 01, 2007
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07523 A	TRUST	Apr 28, 2022

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		32.350	30.733		0.000	0.000
DEVELOPED	Dev:	32.350	30.733	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	

Report Date: Dec 13, 2024

Page Number: 1434

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of C07534 A JOA Nov 09, 2023  
 Roy Percent: 18.00000000 C04508 UNIT Oct 01, 2007  
 Deduction: YES

M20133 A Gas: Royalty: Min Pay: Prod/Sales:  
 S/S OIL: Min: Max: Div: Prod/Sales:  
 Other Percent: Min: Prod/Sales:

Paid to: DEPOSITO(M) Paid by: TRACTINT (C)  
 C/O LARRY BRIAN 45.00000000 ALPHABOW ENERGY 95.00000000  
 LARRATT,LARR 30.00000000 CASCADE CAPTURE 5.00000000  
 LARRATT,LORE 10.00000000  
 LARRATT,STAN 15.00000000

**PERMITTED DEDUCTIONS -**  
 1991 CAPL (66 6/7 % MIN ROYALTY)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: G	Tract Number: 6B		Tract Part%: 1.89485800

M20133	PNGLSE FH	Eff: Feb 23, 2003	0.000	C04241 A Unknown	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 22, 2006	0.000	ALPHABOW ENERGY	24.93750000	TWP 42 RGE 26 W4M SE 25
A	LARRATTETAL	Ext: UNIT	0.000	CRES POINT PAR.	65.57377000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	8.17623000	EXCL PNG IN VIKING_E
50.00000000	VESTA ENERGY L.	Count Acreage = No		CASCADE CAPTURE	1.31250000	

Total Rental: 40.00

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04184 A P&S May 31, 2010 (I)

Report Date: Dec 13, 2024

Page Number: 1435

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20133	Sub: B	Status	Hectares	Net	Hectares	Net	C04241 A	FO	Sep 29, 2005
		NON PRODUCING	0.000	0.000	0.000	0.000	C04269 D	JVA	Jun 01, 2010
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04269 L	JVA	Jun 01, 2010
		Dev:	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		Prov:	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
							C07523 A	TRUST	Apr 28, 2022

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
C/O LARRY BRIAN	45.00000000	ALPHABOW ENERGY	24.93750000	
LARRATT,LARR	30.00000000	CRES POINT PAR.	65.57377000	
LARRATT,LORE	10.00000000	ABE - GLENCOE	8.17623000	
LARRATT,STAN	15.00000000	CASCADE CAPTURE	1.31250000	

**PERMITTED DEDUCTIONS -**  
1991 CAPL (66. 6/7 MINIMUM ROYALTY

M20133	PNGLSE	FH	Eff: Feb 23, 2003	0.000	C04385	B No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Feb 22, 2006	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 25

Report Date: Dec 13, 2024

Page Number: 1436

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20133

Sub: C

A	LARRATTETAL	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	

50.00000000 VESTA ENERGY L. Count Acreage = No

Total Rental: 40.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07523 A	TRUST	Apr 28, 2022

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
C/O LARRY BRIAN	45.00000000	ALPHABOW ENERGY	9.50000000
LARRATT,LARR	30.00000000	ABE - GLENCOE	90.00000000
LARRATT,LORE	10.00000000	CASCADE CAPTURE	0.50000000
LARRATT,STAN	15.00000000		

**PERMITTED DEDUCTIONS -**  
1991 CAPL (66. 6/7 MINIMUM ROYALTY

Report Date: Dec 13, 2024

Page Number: 1437

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20134	PNGLSE CR	Eff: Aug 25, 1983	64.000	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI	Exp: Aug 24, 1988	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SW 25
A	0483080147	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E

ALPHABOW ENERGY  
ALPHABOW ENERGY

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800	0.000	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04248 C	ROY	Sep 04, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 G	JOATRUST	Oct 01, 2014
C04508 H	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 C	GROSS OVERRIDE ROYALTY	ALL	N	N	16.66670000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
 100/06-25-042-26-W4/00 INJ/UNKNOWN  
 102/06-25-042-26-W4/00 FLOW/OIL

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.

ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1438

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)		CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
M20134	A	<b>Roy Percent:</b> <b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>			<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN	100.00000000		<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: H</b>	<b>Tract Number: 7</b>		<b>Tract Part%: 9.35228900</b>

M20134	PNGLSE CR	<b>Eff:</b> Aug 25, 1983	0.000	C04211 A No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WR	<b>Exp:</b> Aug 24, 1988	0.000	ALPHABOW ENERGY	37.40620000	TWP 42 RGE 26 W4M SW 25
A	0483080147	<b>Ext:</b> 15	0.000	CANADIAN NAT R.	25.88970000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	21.79010000	EXCL PNG IN VIKING_E
	ALPHABOW ENERGY	<b>Count Acreage = No</b>		QUESTFIRE	12.94520000	
				CASCADE CAPTURE	1.96880000	

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 F	ROY	Dec 31, 1985
C04211 A	JOA	Aug 25, 1983
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000



Report Date: Dec 13, 2024

Page Number: 1439

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20134											
<b>Sub:</b> B	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C07449 B	MISC	Nov 23, 2018	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C07450 B	ORR	Nov 23, 2018	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04202 F	GROSS OVERRIDE ROYALTY	ALL	N	N	23.77500000	% of PROD
	<b>Roy Percent:</b>	2.00000000				
	<b>Deduction:</b>	YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
	ALPHABOW ENERGY	52.50000000	ALPHABOW ENERGY	49.87500000		
	ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000		
			CASCADE CAPTURE	2.62500000		

#### GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SW 25-42-26 W4M (PNG IN VIK)

#### PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 1440

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20134	B	3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.					
--------	---	--	--	--	--	--	--

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI-1 (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	37.40620000	
		CANADIAN NAT R.	25.88970000	
		ABE - GLENCOE	21.79010000	
		QUESTFIRE	12.94520000	
		CASCADE CAPTURE	1.96880000	

M20134	PNGLSE CR	<b>Eff:</b> Aug 25, 1983	0.000	C04211 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Aug 24, 1988	0.000	ALPHABOW ENERGY	7.12500000	TWP 42 RGE 26 W4M SW 25
A	0483080147	<b>Ext:</b> 15	0.000	CANADIAN NAT R.	51.28154000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	15.57692000	EXCL PET FROM TOP FOREMOST TO
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		QUESTFIRE	25.64154000	TOP BASAL_BELLY_RIVER_SANDST
				CASCADE CAPTURE	0.37500000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04211 B	JOA	Aug 25, 1983

Report Date: Dec 13, 2024

Page Number: 1441

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20134

Sub:	C	Status	Hectares	Net	Hectares	Net	C04343 A	PURCH	Nov 28, 2014 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Dev:	0.000	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	7.12500000	
		CANADIAN NAT R.	51.28154000	
		ABE - GLENCOE	15.57692000	
		QUESTFIRE	25.64154000	
		CASCADE CAPTURE	0.37500000	

M20135	PNGLSE FH	Eff: Sep 05, 2005	52.100	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Sep 04, 2008	13.025	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NW 25
A	SHEPPARDDOUGLAS	Ext: UNIT	12.374	CASCADE CAPTURE		5.00000000	5.00000000	(PTN LIES EAST OF EAST LIMITED
	ALPHABOW ENERGY							ROAD ALLOWANCE- TOTAL 128.68

Report Date: Dec 13, 2024

Page Number: 1442

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135

Sub: A

25.00000000 ALPHABOW ENERGY

Total Rental: 33.00

AC=52.1 HA)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	13.025	12.374	NProd:	0.000	0.000
DEVELOPED	Dev:	13.025	12.374	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

PNG IN VIKING\_E

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04248 D	ROY	Sep 04, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 H	JOATRUST	Oct 01, 2014
C04508 I	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 D	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
	Roy Percent:	7.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
PRAIRIESKY 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----  
100/12-25-042-26-W4/00 FLOW/OIL

### PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.  
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1443

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135	A	<b>Roy Percent:</b> 17.50000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) SHEPPARD,DOU 100.00000000		<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000	

**PERMITTED DEDUCTIONS -**

"ROYALTY PAYABLE SHALL NOT BE LESS THAN 60% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED"ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
OIL - 17.5%  
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: I</b>	<b>Tract Number:</b> 8A		<b>Tract Part%:</b> 0.87763000

M20135	PNGLSE FH	<b>Eff:</b> Sep 05, 2005	0.000	C04214 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Sep 04, 2008	0.000	ALPHABOW ENERGY	31.17190000	TWP 42 RGE 26 W4M NW 25
A	SHEPPARDDOUGLA	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	13.85417000	(PTN LIES EAST OF EAST LIMITED

Report Date: Dec 13, 2024

Page Number: 1444

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135  
**Sub:** B QUESTFIRE QUESTFIRE 53.33333000 ROAD ALLOWANCE- TOTAL 128.68  
 25.00000000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 1.64060000 AC=52.1 HA)  
 PNG IN VIKING\_ZONE  
 EXCL PNG IN VIKING\_E  
 Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
	0.000	0.000	0.000	0.000	C04214 A JOA Nov 16, 1984
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
SHEPPARD,DOU	100.00000000	ALPHABOW ENERGY	31.17190000
		ABE - GLENCOE	13.85417000
		QUESTFIRE	53.33333000
		CASCADE CAPTURE	1.64060000

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

Report Date: Dec 13, 2024

Page Number: 1445

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135      B      40%)  
**GENERAL COMMENTS -**  
 GAS - SSC 8% (0.100 MCF/DAY) 15% (100-250 MCF/DAY) 17% (250 & GREATER) OIL 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
SHEPPARD,DOU	100.00000000	ALPHABOW ENERGY	31.17190000
		ABE - GLENCOE	13.85417000
		QUESTFIRE	53.33333000
		CASCADE CAPTURE	1.64060000

**PERMITTED DEDUCTIONS -**  
 PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**  
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
 OIL - 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20135	PNGLSE	FH	Eff: Sep 05, 2005	0.000	C04214	D	No	WI-1	Area : CHIGWELL
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## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20135	<b>Sub:</b> C	WI	<b>Exp:</b> Sep 04, 2008	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 26 W4M NW 25
A	SHEPPARDDOUGLAS	QUESTFIRE	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	8.03571000	(PTN LIES EAST OF EAST LIMITED
25.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		VESTA ENERGY L.	85.71429000	ROAD ALLOWANCE- TOTAL 128.68
					CASCADE CAPTURE	0.31250000	AC=52.1 HA)
							PNG BELOW BASE MANNVILLE
							EXCL PNG IN DUVERNAY
							(INCL PNG IN LEDUC REEF)
					Total Rental:	0.00	

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04214 B	JOA	Nov 16, 1984
C04214 D	JOA	Nov 16, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
SHEPPARD,DOU	ALPHABOW ENERGY	5.93750000
	ABE - GLENCOE	8.03571000
	VESTA ENERGY L.	85.71429000
	CASCADE CAPTURE	0.31250000



Report Date: Dec 13, 2024

Page Number: 1447

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135 C **PERMITTED DEDUCTIONS -**  
 PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)  
**GENERAL COMMENTS -**  
 GAS - SSC 8% (0.100 MCF/DAY) 15% (100-250 MCF/DAY) 17% (250 & GREATER) OIL 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
SHEPPARD,DOU	100.00000000	ALPHABOW ENERGY	5.93750000
		ABE - GLENCOE	8.03571000
		VESTA ENERGY L.	85.71429000
		CASCADE CAPTURE	0.31250000

**PERMITTED DEDUCTIONS -**  
 PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)  
**GENERAL COMMENTS -**  
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
 OIL - 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Report Date: Dec 13, 2024

Page Number: 1448

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20135	PNGLSE FH	Eff: Sep 05, 2005	0.000			WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		6.25000000	TWP 42 RGE 26 W4M NW 25
A	SHEPPARDDOUGLAS	Ext: UNIT	0.000	GLENCOE RESOUR.		56.25000000	CBM BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			QUESTFIRE		37.50000000	TOP MANNVILLE
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (M)		
SHEPPARD,DOU	100.00000000	ALPHABOW ENERGY	6.25000000	
		GLENCOE RESOUR.	56.25000000	
		QUESTFIRE	37.50000000	

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

Report Date: Dec 13, 2024

Page Number: 1449

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135 F **GENERAL COMMENTS -**  
 GAS - SSC 8% (0.100 MCF/DAY) 15% (100-250 MCF/DAY) 17% (250 & GREATER) OIL 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (M)	
SHEPPARD,DOU	100.00000000	ALPHABOW ENERGY	6.25000000
		GLENCOE RESOUR.	56.25000000
		QUESTFIRE	37.50000000

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
OIL - 17.5%  
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20135	PNGLSE FH	<b>Eff:</b> Sep 05, 2005	0.000	C04214 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI	<b>Exp:</b> Sep 04, 2008	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 26 W4M NW 25
A	SHEPPARDDOUGLAS	<b>Ext:</b> UNIT	0.000	GRYPHON PET	56.25000000	(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE			VESTA ENERGY L.	37.50000000	ROAD ALLOWANCE- TOTAL 128.68

Report Date: Dec 13, 2024

Page Number: 1450

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135

Sub: G

25.00000000	ALPHABOW ENERGY	Count Acreage =	No	CASCADE CAPTURE	0.31250000	AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)
		Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04214 C JOA Nov 16, 1984
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SHEPPARD,DOU	100.00000000	ALPHABOW ENERGY	5.93750000
		GRYPHON PET	56.25000000
		VESTA ENERGY L.	37.50000000
		CASCADE CAPTURE	0.31250000

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

Report Date: Dec 13, 2024

Page Number: 1451

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135      G      40%)  
**GENERAL COMMENTS -**  
 GAS - SSC 8% (0.100 MCF/DAY) 15% (100-250 MCF/DAY) 17% (250 & GREATER) OIL 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
SHEPPARD,DOU	100.00000000	ALPHABOW ENERGY	5.93750000
		GRYPHON PET	56.25000000
		VESTA ENERGY L.	37.50000000
		CASCADE CAPTURE	0.31250000

**PERMITTED DEDUCTIONS -**  
 PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**  
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
 OIL - 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20135	PNGLSE	FH	Eff: Sep 05, 2005	0.000	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1452

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135							
<b>Sub:</b> J	WI	<b>Exp:</b> Sep 04, 2008	0.000	ALPHABOW ENERGY	6.25000000		TWP 42 RGE 26 W4M NW 25
A	SHEPPARDDOUGLAS	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	56.25000000		CBM IN MANNVILLE
	GLENCOE RESOUR.			QUESTFIRE	37.50000000		
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (M)		
SHEPPARD,DOU	100.00000000	ALPHABOW ENERGY	6.25000000	
		GLENCOE RESOUR.	56.25000000	
		QUESTFIRE	37.50000000	

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

Report Date: Dec 13, 2024

Page Number: 1453

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135 J 40%)

**GENERAL COMMENTS -**

GAS - SSC 8% (0.100 MCF/DAY) 15% (100-250 MCF/DAY) 17% (250 & GREATER) OIL 17.5%  
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20136	PNGLSE	FH	Eff: Sep 05, 2005	52.100	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Sep 04, 2008	8.683	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NW 25
A	PURNELLKENNETH		Ext: UNIT	8.249	CASCADE CAPTURE		5.00000000	5.00000000	(PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA)
16.66600000	ALPHABOW ENERGY					Total Rental: 25.00			

Status	Hectares	Net	Hectares	Net
PRODUCING	8.683	8.249	0.000	0.000
DEVELOPED	8.683	8.249	0.000	0.000
	0.000	0.000	0.000	0.000

PNG IN VIKING\_E

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04248 D	ROY	Sep 04, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 H	JOATRUST	Oct 01, 2014
C04508 J	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 D	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/12-25-042-26-W4/00 FLOW/OIL

Paid to: PAIDTO (R)  
PRAIRIESKY 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 95.00000000

Report Date: Dec 13, 2024

Page Number: 1454

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136	A			CASCADE CAPTURE		5.00000000	
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**PERMITTED DEDUCTIONS -**

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.  
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
PURNELL,KENN	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
OIL - 17.5%  
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	YES			



Report Date: Dec 13, 2024

Page Number: 1455

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
		PURNELL,KENN	100.00000000	ALPHABOW ENERGY	95.00000000
				CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
OIL - 17.5%  
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: J</b>	<b>Tract Number:</b> 8B		<b>Tract Part%:</b> 0.58518500

M20136	PNGLSE	FH	<b>Eff:</b> Sep 05, 2005	0.000	C04214	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Sep 04, 2008	0.000	ALPHABOW ENERGY			31.17190000	TWP 42 RGE 26 W4M NW 25
A	PURNELLKENNETH		<b>Ext:</b> UNIT	0.000	ABE - GLENCOE			13.85417000	(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE				QUESTFIRE			53.33333000	ROAD ALLOWANCE - TOTAL 128.68
16.66600000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		CASCADE CAPTURE			1.64060000	AC=52.1 HA)
									PNG IN VIKING_ZONE

Report Date: Dec 13, 2024

Page Number: 1456

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136

Sub: B

Total Rental: 0.00

EXCL PNG IN VIKING\_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04214 A JOA Nov 16, 1984
						C04343 A PURCH Nov 28, 2014 (I)
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
PURNELL,KENN 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 31.17190000  
ABE - GLENCOE 13.85417000  
QUESTFIRE 53.33333000  
CASCADE CAPTURE 1.64060000

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

### GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

Report Date: Dec 13, 2024

Page Number: 1457

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136 B OIL - 17.5%  
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
PURNELL,KENN	100.00000000	ALPHABOW ENERGY	31.17190000
		ABE - GLENCOE	13.85417000
		QUESTFIRE	53.33333000
		CASCADE CAPTURE	1.64060000

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
OIL - 17.5%  
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20136	PNGLSE FH	<b>Eff:</b> Sep 05, 2005	0.000	C04214 D No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Sep 04, 2008	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 26 W4M NW 25
A	PURNELLKENNETH	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	8.03571000	(PTN LIES EAST OF EAST LIMITED

Report Date: Dec 13, 2024

Page Number: 1458

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136  
**Sub:** C QUESTFIRE VESTA ENERGY L. 85.71429000 ROAD ALLOWANCE- TOTAL 128.68  
 16.66600000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 0.31250000 AC=52.1 HA)

Total Rental: 0.00

PNG BELOW BASE MANNVILLE  
EXCL PNG IN DUVERNAY  
(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04214 B JOA Nov 16, 1984  
 C04214 D JOA Nov 16, 1984  
 C04343 A PURCH Nov 28, 2014 (I)  
 C07449 B MISC Nov 23, 2018  
 C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
PURNELL,KENN	100.00000000	ALPHABOW ENERGY	5.93750000
		ABE - GLENCOE	8.03571000
		VESTA ENERGY L.	85.71429000
		CASCADE CAPTURE	0.31250000

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

Report Date: Dec 13, 2024

Page Number: 1459

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136 C 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
PURNELL,KENN 100.00000000

<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	5.93750000
ABE - GLENCOE	8.03571000
VESTA ENERGY L.	85.71429000
CASCADE CAPTURE	0.31250000

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Report Date: Dec 13, 2024

Page Number: 1460

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20136	PNGLSE FH	Eff: Sep 05, 2005	0.000			WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		6.25000000	TWP 42 RGE 26 W4M NW 25
A	PURNELLKENNETH	Ext: UNIT	0.000	GLENCOE RESOUR.		56.25000000	CBM BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			QUESTFIRE		37.50000000	TOP MANNVILLE

16.66600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (M)		
PURNELL,KENN	100.00000000	ALPHABOW ENERGY	6.25000000	
		GLENCOE RESOUR.	56.25000000	
		QUESTFIRE	37.50000000	

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

Report Date: Dec 13, 2024

Page Number: 1461

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136 F **GENERAL COMMENTS -**  
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
 OIL - 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (M)		
PURNELL,KENN 100.00000000		ALPHABOW ENERGY 6.25000000		
		GLENCOE RESOUR. 56.25000000		
		QUESTFIRE 37.50000000		

**PERMITTED DEDUCTIONS -**  
 PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**  
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
 OIL - 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20136	PNGLSE FH	<b>Eff:</b> Sep 05, 2005	0.000	C04214 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI	<b>Exp:</b> Sep 04, 2008	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 26 W4M NW 25
A	PURNELLKENNETH	<b>Ext:</b> UNIT	0.000	GRYPHON PET	56.25000000	(PTN LIES EAST OF EAST LIMITED

Report Date: Dec 13, 2024

Page Number: 1462

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136  
**Sub:** G QUESTFIRE VESTA ENERGY L. 37.50000000  
 16.66600000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 0.31250000  
 ROAD ALLOWANCE- TOTAL 128.68  
 AC=52.1 HA)  
 PNG IN DUVERNAY  
 (EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04214 C JOA Nov 16, 1984
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
PURNELL,KENN	100.00000000	ALPHABOW ENERGY	5.93750000
		GRYPHON PET	56.25000000
		VESTA ENERGY L.	37.50000000
		CASCADE CAPTURE	0.31250000

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT



Report Date: Dec 13, 2024

Page Number: 1463

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136 G 40%)  
**GENERAL COMMENTS -**  
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
 OIL - 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20136	PNGLSE	FH	Eff: Sep 05, 2005	0.000		WI-1	Area : CHIGWELL
Sub: J	WI		Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY	6.25000000	TWP 42 RGE 26 W4M NW 25
A	PURNELLKENNETH		Ext: UNIT	0.000	GLENCOE RESOUR.	56.25000000	CBM IN MANNVILLE
					GLENCOE RESOUR.	37.50000000	

16.66600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1464

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (M)	
PURNELL,KENN	100.00000000	ALPHABOW ENERGY	6.25000000
		GLENCOE RESOUR.	56.25000000
		QUESTFIRE	37.50000000

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20137	PNGLSE FH	Eff: Sep 05, 2005	52.100	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Sep 04, 2008	8.683	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NW 25
A	PURNELLBRIAN	Ext: UNIT	8.249	CASCADE CAPTURE		5.00000000	5.00000000	(PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA)
16.66600000	ALPHABOW ENERGY			Total Rental:	25.00			

Status		Hectares	Net	Hectares	Net	PNG IN VIKING_E
PRODUCING	Prod:	8.683	8.249	NProd:	0.000	0.000
DEVELOPED	Dev:	8.683	8.249	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04248 D	ROY	Sep 04, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 H	JOATRUST	Oct 01, 2014
C04508 K	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 D	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 1465

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
(cont'd)									
M20137	A	Roy Percent: 7.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:		Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:	C07449 B	MISC	Nov 23, 2018
			Max:				C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04508	UNIT	Oct 01, 2007
		Paid to: PAIDTO (R) PRAIRIESKY 100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000			----- Well U.W.I. Status/Type ----- 100/12-25-042-26-W4/00 FLOW/OIL		

### PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.  
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:				
	Max:	Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: DEPOSITO(M) PURNELL,B.BANK 100.00000000		Paid by: TRACTINT (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000		

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

Report Date: Dec 13, 2024

Page Number: 1466

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20137 A 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
PURNELL,B.BANK 100.00000000

**Paid by:** TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: K</b>		<b>Tract Number: 8C</b>	<b>Tract Part%: 0.58518500</b>

Report Date: Dec 13, 2024

Page Number: 1467

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20137	PNGLSE FH	Eff: Sep 05, 2005	0.000	C04214 A	No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		31.17190000	TWP 42 RGE 26 W4M NW 25
A	PURNELLBRIAN	Ext: UNIT	0.000	ABE - GLENCOE		13.85417000	(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE			QUESTFIRE		53.33333000	ROAD ALLOWANCE - TOTAL 128.68
16.66600000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		1.64060000	AC=52.1 HA)
							PNG IN VIKING_ZONE
							EXCL PNG IN VIKING_E
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04214 A JOA Nov 16, 1984
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PURNELL,B.BANK 100.00000000		ALPHABOW ENERGY 31.17190000		
		ABE - GLENCOE 13.85417000		
		QUESTFIRE 53.33333000		
		CASCADE CAPTURE 1.64060000		

**PERMITTED DEDUCTIONS -**  
PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20137      B      40%)  
**GENERAL COMMENTS -**  
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
 OIL - 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1      (C)	
PURNELL,B.BANK	100.00000000	ALPHABOW ENERGY	31.17190000
		ABE - GLENCOE	13.85417000
		QUESTFIRE	53.33333000
		CASCADE CAPTURE	1.64060000

**PERMITTED DEDUCTIONS -**  
 PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**  
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
 OIL - 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Report Date: Dec 13, 2024

Page Number: 1469

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20137	PNGLSE FH	Eff: Sep 05, 2005	0.000	C04214 D	No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		5.93750000	TWP 42 RGE 26 W4M NW 25
A	PURNELLBRIAN	Ext: UNIT	0.000	ABE - GLENCOE		8.03571000	(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE			VESTA ENERGY L.		85.71429000	ROAD ALLOWANCE- TOTAL 128.68
16.66600000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.31250000	AC=52.1 HA)
							PNG BELOW BASE MANNVILLE
							EXCL PNG IN DUVERNAY
							(INCL PNG IN LEDUC REEF)
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04214 B	JOA	Nov 16, 1984
C04214 D	JOA	Nov 16, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PURNELL,B.BANK	100.00000000	ALPHABOW ENERGY	5.93750000	
		ABE - GLENCOE	8.03571000	
		VESTA ENERGY L.	85.71429000	
		CASCADE CAPTURE	0.31250000	

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

Report Date: Dec 13, 2024

Page Number: 1470

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20137 C 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
PURNELL,B.BANK 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 5.93750000  
ABE - GLENCOE 8.03571000  
VESTA ENERGY L. 85.71429000  
CASCADE CAPTURE 0.31250000

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL



Report Date: Dec 13, 2024

Page Number: 1471

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20137	PNGLSE FH	Eff: Sep 05, 2005	0.000			WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		6.25000000	TWP 42 RGE 26 W4M NW 25
A	PURNELLBRIAN	Ext: UNIT	0.000	GLENCOE RESOUR.		56.25000000	CBM BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			QUESTFIRE		37.50000000	TOP MANNVILLE

16.66600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (M)		
PURNELL,B.BANK 100.00000000		ALPHABOW ENERGY 6.25000000		
		GLENCOE RESOUR. 56.25000000		
		QUESTFIRE 37.50000000		

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

Report Date: Dec 13, 2024

Page Number: 1472

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20137 F **GENERAL COMMENTS -**  
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
 OIL - 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (M)		
PURNELL,B.BANK 100.00000000		ALPHABOW ENERGY 6.25000000		
		GLENCOE RESOUR. 56.25000000		
		QUESTFIRE 37.50000000		

**PERMITTED DEDUCTIONS -**  
 PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**  
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
 OIL - 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20137	PNGLSE FH	<b>Eff:</b> Sep 05, 2005	0.000	C04214 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI	<b>Exp:</b> Sep 04, 2008	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 26 W4M NW 25
A	PURNELLBRIAN	<b>Ext:</b> UNIT	0.000	GRYPHON PET	56.25000000	(PTN LIES EAST OF EAST LIMITED

Report Date: Dec 13, 2024

Page Number: 1473

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20137  
**Sub:** G QUESTFIRE VESTA ENERGY L. 37.50000000  
 16.66600000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 0.31250000  
 ROAD ALLOWANCE- TOTAL 128.68  
 AC=52.1 HA)  
 PNG IN DUVERNAY  
 (EXCL PNG IN LEDUC REEF)  
 Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04214 C JOA Nov 16, 1984
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
PURNELL,B.BANK	100.00000000	ALPHABOW ENERGY	5.93750000
		GRYPHON PET	56.25000000
		VESTA ENERGY L.	37.50000000
		CASCADE CAPTURE	0.31250000

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20137 G 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
PURNELL,B.BANK 100.00000000

<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	5.93750000
GRYPHON PET	56.25000000
VESTA ENERGY L.	37.50000000
CASCADE CAPTURE	0.31250000

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Report Date: Dec 13, 2024

Page Number: 1475

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20137	PNGLSE FH	Eff: Sep 05, 2005	0.000			WI-1	Area : CHIGWELL
Sub: J	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		6.25000000	TWP 42 RGE 26 W4M NW 25
A	PURNELLBRIAN	Ext: UNIT	0.000	GLENCOE RESOUR.		56.25000000	CBM IN MANNVILLE
	GLENCOE RESOUR.			QUESTFIRE		37.50000000	
16.66600000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (M)	
PURNELL,B.BANK	100.00000000	ALPHABOW ENERGY	6.25000000
		GLENCOE RESOUR.	56.25000000
		QUESTFIRE	37.50000000

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

Report Date: Dec 13, 2024

Page Number: 1476

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20137 J **GENERAL COMMENTS -**  
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
 OIL - 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20138	PNGLSE FH	Eff: Sep 05, 2005	13.019	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Sep 04, 2008	13.019	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NW 25
A	KASSCAROL	Ext: UNIT	12.368	CASCADE CAPTURE		5.00000000	5.00000000	(PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA)
25.00000000	ALPHABOW ENERGY			Total Rental:	33.00			

Status	Hectares	Net	Hectares	Net
PRODUCING	13.019	12.368	0.000	0.000
DEVELOPED	13.019	12.368	0.000	0.000
	0.000	0.000	0.000	0.000

PNG IN VIKING\_E

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04248 D	ROY	Sep 04, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 H	JOATRUST	Oct 01, 2014
C04508 L	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 D	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
	Roy Percent:	7.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
 PRAIRIESKY 100.00000000

Paid by: WI-1 (C)  
 ALPHABOW ENERGY 95.00000000

----- Well U.W.I. Status/Type -----  
 100/12-25-042-26-W4/00 FLOW/OIL

Report Date: Dec 13, 2024

Page Number: 1477

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20138	A			CASCADE CAPTURE		5.00000000	
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**PERMITTED DEDUCTIONS -**

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.  
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
KASS,VELLO	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**GENERAL COMMENTS -**

SLIDING SCALE GAS - SSC 8% (0-100 MCF/DAY) 15% (100-250%MCF/DAY) 17.% (250 & GREATER MCF/DAY) -  
CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION NOT TO EXCEED 40%

**GENERAL COMMENTS -**

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1478

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20138	A	<b>Roy Percent:</b> 17.50000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>		
		<b>Paid to:</b> DEPOSITO(M) KASS,VELLO	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000		

**GENERAL COMMENTS -**

CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION NOT TO EXCEED 40%

**GENERAL COMMENTS -**

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: L</b>	<b>Tract Number:</b> 8D		<b>Tract Part%:</b> 0.87763000

M20138	PNGLSE FH	<b>Eff:</b> Sep 05, 2005	0.000	C04214 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Sep 04, 2008	0.000	ALPHABOW ENERGY	31.17190000	TWP 42 RGE 26 W4M NW 25
A	KASSCAROL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	13.85417000	(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE			QUESTFIRE	53.33333000	ROAD ALLOWANCE- TOTAL 128.68



Report Date: Dec 13, 2024

Page Number: 1479

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20138

Sub: B

25.00000000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 1.64060000

AC=52.1 HA)  
PNG IN VIKING\_ZONE  
EXCL PNG IN VIKING\_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04214 A JOA Nov 16, 1984
						C04343 A PURCH Nov 28, 2014 (I)
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
KASS,VELLO	100.00000000	ALPHABOW ENERGY	31.17190000
		ABE - GLENCOE	13.85417000
		QUESTFIRE	53.33333000
		CASCADE CAPTURE	1.64060000

### GENERAL COMMENTS -

SLIDING SCALE GAS - SSC 8% (0-100 MCF/DAY) 15% (100-250%MCF/DAY) 17.% (250 &

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20138      B      GREATER MCF/DAY) -  
 CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE  
**PERMITTED DEDUCTIONS -**  
 PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION  
 NOT TO EXCEED 40%  
**GENERAL COMMENTS -**  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1      (C)	
KASS,VELLO	100.00000000	ALPHABOW ENERGY
		31.17190000
		ABE - GLENCOE
		13.85417000
		QUESTFIRE
		53.33333000
		CASCADE CAPTURE
		1.64060000

**GENERAL COMMENTS -**  
 CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE  
**PERMITTED DEDUCTIONS -**  
 PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION  
 NOT TO EXCEED 40%  
**GENERAL COMMENTS -**  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Report Date: Dec 13, 2024

Page Number: 1481

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20138	PNGLSE FH	Eff: Sep 05, 2005	0.000			WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		6.25000000	TWP 42 RGE 26 W4M NW 25
A	KASSCAROL	Ext: UNIT	0.000	GLENCOE RESOUR.		56.25000000	CBM BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			QUESTFIRE		37.50000000	TOP MANNVILLE

25.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (M)		
KASS,VELLO	100.00000000	ALPHABOW ENERGY	6.25000000	
		GLENCOE RESOUR.	56.25000000	
		QUESTFIRE	37.50000000	

### GENERAL COMMENTS -

SLIDING SCALE GAS - SSC 8% (0-100 MCF/DAY) 15% (100-250%MCF/DAY) 17.% (250 & GREATER MCF/DAY) -

Report Date: Dec 13, 2024

Page Number: 1482

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20138 E CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE  
**PERMITTED DEDUCTIONS -**  
 PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION  
 NOT TO EXCEED 40%  
**GENERAL COMMENTS -**  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (M)		
KASS,VELLO	100.00000000	ALPHABOW ENERGY	6.25000000	
		GLENCOE RESOUR.	56.25000000	
		QUESTFIRE	37.50000000	

**GENERAL COMMENTS -**  
 CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE  
**PERMITTED DEDUCTIONS -**  
 PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION  
 NOT TO EXCEED 40%  
**GENERAL COMMENTS -**  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20138	PNGLSE	FH	Eff: Sep 05, 2005	0.000	C04214	D No	WI-1	Area : CHIGWELL
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**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20138							
<b>Sub:</b> F	WI	<b>Exp:</b> Sep 04, 2008	0.000	ALPHABOW ENERGY	5.93750000		TWP 42 RGE 26 W4M NW 25
A	KASSCAROL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	8.03571000		(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE			VESTA ENERGY L.	85.71429000		ROAD ALLOWANCE- TOTAL 128.68
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.31250000		AC=52.1 HA)
							PNG BELOW BASE MANNVILLE
							EXCL PNG IN DUVERNAY
							(INCL PNG IN LEDUC REEF)
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04214 B	JOA	Nov 16, 1984
C04214 D	JOA	Nov 16, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
KASS,VELLO	100.00000000	ALPHABOW ENERGY	5.93750000
		ABE - GLENCOE	8.03571000
		VESTA ENERGY L.	85.71429000
		CASCADE CAPTURE	0.31250000

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20138 F **GENERAL COMMENTS -**  
 SLIDING SCALE GAS - SSC 8% (0-100 MCF/DAY) 15% (100-250%MCF/DAY) 17.% (250 & GREATER MCF/DAY) -  
 CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE  
**PERMITTED DEDUCTIONS -**  
 PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION NOT TO EXCEED 40%  
**GENERAL COMMENTS -**  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
KASS,VELLO	100.00000000	ALPHABOW ENERGY	5.93750000	
		ABE - GLENCOE	8.03571000	
		VESTA ENERGY L.	85.71429000	
		CASCADE CAPTURE	0.31250000	

**GENERAL COMMENTS -**  
 CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE  
**PERMITTED DEDUCTIONS -**  
 PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION NOT TO EXCEED 40%  
**GENERAL COMMENTS -**  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Report Date: Dec 13, 2024

Page Number: 1485

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20138	PNGLSE FH	Eff: Sep 05, 2005	0.000	C04214 C No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		5.93750000	TWP 42 RGE 26 W4M NW 25
A	KASSCAROL	Ext: UNIT	0.000	GRYPHON PET		56.25000000	(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE			VESTA ENERGY L.		37.50000000	ROAD ALLOWANCE- TOTAL 128.68
25.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.31250000	AC=52.1 HA)

Total Rental: 0.00

PNG IN DUVERNAY  
(EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04214 C JOA Nov 16, 1984
Prod:	0.000	0.000	NProd:	0.000	C04343 A PURCH Nov 28, 2014 (I)
Dev:	0.000	0.000	Undev:	0.000	C07449 B MISC Nov 23, 2018
Prov:	0.000	0.000	NProv:	0.000	C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
KASS,VELLO	100.00000000	ALPHABOW ENERGY	5.93750000	
		GRYPHON PET	56.25000000	
		VESTA ENERGY L.	37.50000000	
		CASCADE CAPTURE	0.31250000	

### GENERAL COMMENTS -

SLIDING SCALE GAS - SSC 8% (0-100 MCF/DAY) 15% (100-250%MCF/DAY) 17.% (250 &

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20138 G GREATER MCF/DAY) -  
CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE  
**PERMITTED DEDUCTIONS -**  
PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION  
NOT TO EXCEED 40%  
**GENERAL COMMENTS -**  
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)
KASS,VELLO	100.00000000	ALPHABOW ENERGY	5.93750000
		GRYPHON PET	56.25000000
		VESTA ENERGY L.	37.50000000
		CASCADE CAPTURE	0.31250000

**GENERAL COMMENTS -**  
CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE  
**PERMITTED DEDUCTIONS -**  
PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION  
NOT TO EXCEED 40%  
**GENERAL COMMENTS -**  
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL



Report Date: Dec 13, 2024

Page Number: 1487

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20138	PNGLSE FH	Eff: Sep 05, 2005	0.000			WI-1	Area : CHIGWELL
Sub: J	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		6.25000000	TWP 42 RGE 26 W4M NW 25
A	KASSCAROL	Ext: UNIT	0.000	GLENCOE RESOUR.		56.25000000	CBM IN MANNVILLE
	GLENCOE RESOUR.			QUESTFIRE		37.50000000	
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (M)	
KASS,VELLO	100.00000000	ALPHABOW ENERGY	6.25000000
		GLENCOE RESOUR.	56.25000000
		QUESTFIRE	37.50000000

### GENERAL COMMENTS -

CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION

Report Date: Dec 13, 2024

Page Number: 1488

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20138 J NOT TO EXCEED 40%  
**GENERAL COMMENTS -**  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20139	PNGLSE	FH	Eff: Sep 05, 2005	52.100	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Sep 04, 2008	8.683	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NW 25
A	DYCKPATRICIA		Ext: UNIT	8.249	CASCADE CAPTURE		5.00000000	5.00000000	(PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA)
16.66600000	ALPHABOW ENERGY					Total Rental:	25.00		

Status	Hectares	Net	Hectares	Net
PRODUCING	8.683	8.249	0.000	0.000
DEVELOPED	8.683	8.249	0.000	0.000
	0.000	0.000	0.000	0.000

PNG IN VIKING\_E

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04248 D	ROY	Sep 04, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 H	JOATRUST	Oct 01, 2014
C04508 M	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 D	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
	Roy Percent:	7.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/12-25-042-26-W4/00 FLOW/OIL

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

Report Date: Dec 13, 2024

Page Number: 1489

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139 A

**PERMITTED DEDUCTIONS -**

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.  
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
DYCK,PATRICI	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
OIL - 17.5%  
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 1490

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
DYCK,PATRICI	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
OIL - 17.5%  
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: M</b>	<b>Tract Number:</b> 8E		<b>Tract Part%:</b> 0.58518500

M20139	PNGLSE FH	<b>Eff:</b> Sep 05, 2005	0.000	C04214 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Sep 04, 2008	0.000	ALPHABOW ENERGY	31.17190000	TWP 42 RGE 26 W4M NW 25
A	DYCKPATRICIA	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	13.85417000	(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE			QUESTFIRE	53.33333000	ROAD ALLOWANCE - TOTAL 128.68
16.66600000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	1.64060000	AC=52.1 HA)
						PNG IN VIKING_ZONE
				Total Rental:	0.00	EXCL PNG IN VIKING_E

Report Date: Dec 13, 2024

Page Number: 1491

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139

Sub: B	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	C04184 A P&S May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	C04214 A JOA Nov 16, 1984
						C04343 A PURCH Nov 28, 2014 (I)
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
DYCK,PATRICI	100.00000000	ALPHABOW ENERGY	31.17190000
		ABE - GLENCOE	13.85417000
		QUESTFIRE	53.33333000
		CASCADE CAPTURE	1.64060000

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

### GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
OIL - 17.5%  
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Report Date: Dec 13, 2024

Page Number: 1492

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139 B

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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
DYCK,PATRICI	100.00000000	ALPHABOW ENERGY	31.17190000	
		ABE - GLENCOE	13.85417000	
		QUESTFIRE	53.33333000	
		CASCADE CAPTURE	1.64060000	

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY); 17% (250 & GREATER)  
OIL - 17.5%  
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20139	PNGLSE FH	<b>Eff:</b> Sep 05, 2005	0.000	C04214 D No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Sep 04, 2008	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 26 W4M NW 25
A	DYCKPATRICIA	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	8.03571000	(PTN LIES EAST OF EAST LIMITED

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139  
**Sub:** C QUESTFIRE VESTA ENERGY L. 85.71429000 ROAD ALLOWANCE- TOTAL 128.68  
16.66600000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 0.31250000 AC=52.1 HA)

Total Rental: 0.00

PNG BELOW BASE MANNVILLE  
EXCL PNG IN DUVERNAY  
(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04214 B	JOA	Nov 16, 1984
C04214 D	JOA	Nov 16, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
DYCK,PATRICI	100.00000000	ALPHABOW ENERGY	5.93750000
		ABE - GLENCOE	8.03571000
		VESTA ENERGY L.	85.71429000
		CASCADE CAPTURE	0.31250000

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

Report Date: Dec 13, 2024

Page Number: 1494

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139 C 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
DYCK,PATRICI 100.00000000

<b>Paid by:</b>		
WI-1 (C)		
ALPHABOW ENERGY	5.93750000	
ABE - GLENCOE	8.03571000	
VESTA ENERGY L.	85.71429000	
CASCADE CAPTURE	0.31250000	

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL



Report Date: Dec 13, 2024

Page Number: 1495

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20139	PNGLSE FH	Eff: Sep 05, 2005	0.000			WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		6.25000000	TWP 42 RGE 26 W4M NW 25
A	DYCKPATRICIA	Ext: UNIT	0.000	GLENCOE RESOUR.		56.25000000	CBM BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			QUESTFIRE		37.50000000	TOP MANNVILLE

16.66600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (M)		
DYCK,PATRICI 100.00000000		ALPHABOW ENERGY 6.25000000		
		GLENCOE RESOUR. 56.25000000		
		QUESTFIRE 37.50000000		

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

Report Date: Dec 13, 2024

Page Number: 1496

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139 F **GENERAL COMMENTS -**  
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
 OIL - 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (M)		
DYCK,PATRICI 100.00000000		ALPHABOW ENERGY 6.25000000		
		GLENCOE RESOUR. 56.25000000		
		QUESTFIRE 37.50000000		

**PERMITTED DEDUCTIONS -**  
 PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**  
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
 OIL - 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20139	PNGLSE FH	<b>Eff:</b> Sep 05, 2005	0.000	C04214 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI	<b>Exp:</b> Sep 04, 2008	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 26 W4M NW 25
A	DYCKPATRICIA	<b>Ext:</b> UNIT	0.000	GRYPHON PET	56.25000000	(PTN LIES EAST OF EAST LIMITED

Report Date: Dec 13, 2024

Page Number: 1497

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139  
**Sub:** G QUESTFIRE VESTA ENERGY L. 37.50000000 ROAD ALLOWANCE- TOTAL 128.68  
 16.66600000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 0.31250000 AC=52.1 HA)  
 PNG IN DUVERNAY  
 (EXCL PNG IN LEDUC REEF)  
 Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04214 C JOA Nov 16, 1984
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
DYCK,PATRICI	100.00000000	ALPHABOW ENERGY	5.93750000
		GRYPHON PET	56.25000000
		VESTA ENERGY L.	37.50000000
		CASCADE CAPTURE	0.31250000

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

Report Date: Dec 13, 2024

Page Number: 1498

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139 G 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
DYCK,PATRICI 100.00000000

<b>Paid by:</b>		
WI-1 (C)		
ALPHABOW ENERGY	5.93750000	
GRYPHON PET	56.25000000	
VESTA ENERGY L.	37.50000000	
CASCADE CAPTURE	0.31250000	

**PERMITTED DEDUCTIONS -**

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**GENERAL COMMENTS -**

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Report Date: Dec 13, 2024

Page Number: 1499

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20139	PNGLSE FH	Eff: Sep 05, 2005	0.000			WI-1	Area : CHIGWELL
Sub: J	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		6.25000000	TWP 42 RGE 26 W4M NW 25
A	DYCKPATRICIA	Ext: UNIT	0.000	GLENCOE RESOUR.		56.25000000	CBM IN MANNVILLE
	GLENCOE RESOUR.			QUESTFIRE		37.50000000	
16.66600000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (M)	
DYCK,PATRICI	100.00000000	ALPHABOW ENERGY	6.25000000
		GLENCOE RESOUR.	56.25000000
		QUESTFIRE	37.50000000

### PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

Report Date: Dec 13, 2024

Page Number: 1500

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139 J **GENERAL COMMENTS -**  
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)  
 OIL - 17.5%  
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20203 FEE FS **Eff:** Sep 01, 2005 64.700 C04358 B No WI-1  
**Sub:** A WI **Exp:** Aug 31, 2006 64.700 ALPHABOW ENERGY 49.87500000  
 A GLENCOE&DAUNTLE**Ext:** HELDPROD 32.269 GLENCOE RESOUR. 47.50000000  
 GLENCOE RESOUR. CASCADE CAPTURE 2.62500000  
 100.00000000 ALPHABOW ENERGY

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04184 A P&S May 31, 2010 (I)  
 C04269 D JVA Jun 01, 2010  
 C04269 L JVA Jun 01, 2010  
 C04343 A PURCH Nov 28, 2014 (I)  
 C04358 B JOATRUST Oct 01, 2014  
 C07449 B MISC Nov 23, 2018  
 C07450 B ORR Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.700	32.269
UNDEVELOPED	0.000	0.000	64.700	32.269
	0.000	0.000	0.000	0.000

M20203 FEE FS **Eff:** Sep 01, 2005 0.000 C04385 B No WI-1  
**Sub:** B WI **Exp:** Aug 31, 2006 0.000 ALPHABOW ENERGY 9.50000000  
 A GLENCOE&DAUNTLE**Ext:** HELDPROD 0.000 ABE - GLENCOE 90.00000000  
 GLENCOE RESOUR. CASCADE CAPTURE 0.50000000  
 100.00000000 ALPHABOW ENERGY

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04343 A PURCH Nov 28, 2014 (I)  
 C04385 B JOATRUST Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000

Report Date: Dec 13, 2024

Page Number: 1501

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20203											
<b>Sub:</b> B	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C07449 B	MISC	Nov 23, 2018	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C07450 B	ORR	Nov 23, 2018	

M20203	FEE	FS	<b>Eff:</b> Sep 01, 2005	0.000		WI-1		Area : CHIGWELL			
<b>Sub:</b> E	WI		<b>Exp:</b> Aug 31, 2006	0.000	ALPHABOW ENERGY	5.92550000		TWP 42 RGE 26 W4M NE 25			
A	GLENCOE&DAUNTLE	<b>Ext:</b> HELDPROD		0.000	GLENCOE RESOUR.	53.32950000		CBM BELOW BASE VIKING_ZONE TO			
	GLENCOE RESOUR.				EMBER RESOURCES	26.20000000		TOP MANNVILLE			
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			QUESTFIRE	7.96000000					
					CRES POINT PAR.	6.58500000		<b>----- Related Contracts -----</b>			
					Total Rental:	0.00		C03754 ZZ	PURCH	Dec 15, 2016 (I)	
								C04343 A	PURCH	Nov 28, 2014 (I)	
								C07449 B	MISC	Nov 23, 2018	
								C07450 B	ORR	Nov 23, 2018	
	<b>Status</b>										
	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000				
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000				
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000				

M20203	FEE	FS	<b>Eff:</b> Sep 01, 2005	0.000	C04385 B No	WI-1		Area : CHIGWELL			
<b>Sub:</b> F	WI		<b>Exp:</b> Aug 31, 2006	0.000	ALPHABOW ENERGY	9.50000000		TWP 42 RGE 26 W4M NE 25			
A	GLENCOE&DAUNTLE	<b>Ext:</b> HELDPROD		0.000	ABE - GLENCOE	90.00000000		PNG BELOW BASE MANNVILLE			
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000					
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No						<b>----- Related Contracts -----</b>			
					Total Rental:	0.00		C03754 ZZ	PURCH	Dec 15, 2016 (I)	
								C04343 A	PURCH	Nov 28, 2014 (I)	
								C04385 B	JOATRUST	Oct 01, 2014	
								C07449 B	MISC	Nov 23, 2018	
	<b>Status</b>										
	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000				

Report Date: Dec 13, 2024

Page Number: 1502

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20203											
<b>Sub:</b> F	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C07450 B	ORR	Nov 23, 2018	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000				

M20203	FEE	FS	<b>Eff:</b> Sep 01, 2005	0.000		WI-1		Area : CHIGWELL			
<b>Sub:</b> I	WI		<b>Exp:</b> Aug 31, 2006	0.000	ALPHABOW ENERGY	5.92550000		TWP 42 RGE 26 W4M NE 25			
A	GLENCOE&DAUNTLEIGH	<b>Ext:</b> HELDPROD		0.000	GLENCOE RESOUR.	53.32950000		CBM IN MANNVILLE			
	GLENCOE RESOUR.				EMBER RESOURCES	26.20000000					
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			QUESTFIRE	7.96000000		----- <b>Related Contracts</b> -----			
					CRES POINT PAR.	6.58500000		C03754 ZZ	PURCH	Dec 15, 2016 (I)	
								C04343 A	PURCH	Nov 28, 2014 (I)	
								C07449 B	MISC	Nov 23, 2018	
								C07450 B	ORR	Nov 23, 2018	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

M20140	PNGLSE	FH	<b>Eff:</b> May 15, 1979	15.217	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL		
<b>Sub:</b> A	UN		<b>Exp:</b> May 14, 1984	15.217	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN SE 26		
A	MRG INC.	<b>Ext:</b> UNIT		14.456	CASCADE CAPTURE		5.00000000	5.00000000	(PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 15.2 HA OR 37.6 AC.)		
	ALPHABOW ENERGY								PNG IN VIKING_E		
100.00000000	ALPHABOW ENERGY								----- <b>Related Contracts</b> -----		

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
PRODUCING	15.217	14.456	0.000	0.000
DEVELOPED	15.217	14.456	0.000	0.000



Report Date: Dec 13, 2024

Page Number: 1503

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20140

<b>Sub:</b> A	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
							C04184 A	P&S	May 31, 2010 (I)
							C04202 K	ROY	Dec 31, 1985 (I)
							C04208 A	ROY	Mar 25, 1983
							C04213 B	POOL	Jun 21, 1984 (I)
							C04217 B	ROY	Jan 23, 1964
							C04248 A	ROY	Sep 04, 2007
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04345 I	JOATRUST	Oct 01, 2014
							C04508 N	UNIT	Oct 01, 2007
							C06081 B	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04508	UNIT	Oct 01, 2007

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY	57.78810000	ALPHABOW ENERGY	95.00000000	
	ADAMS,LEEROG	0.95823000	CASCADE CAPTURE	5.00000000	
	ADAMS,TYLERE	0.95824000			
	ADAMSWILLIAM	0.95823000			
	CHORNEYKO,KA	5.25800000			
	CLARK,KIMDON	5.25800000			
	GLENMOREPETR	6.31440000			
	JOHNSON,KERR	5.25800000			
	PIPER,KATHLE	14.20730000			
	CASCADE CAPTURE	3.04150000			

----- Well U.W.I. Status/Type -----  
100/08-26-042-26-W4/00 INJ/UNKNOWN  
100/07-26-042-26-W4/00 SUSP/OIL

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD  
(NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

Report Date: Dec 13, 2024

Page Number: 1504

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140 A \_\_\_\_\_

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 A	GROSS OVERRIDE ROYALTY	ALL	N	N	20.03000000 % of PROD
	<b>Roy Percent:</b> 7.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.  
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 57.00000000		ALPHABOW ENERGY 95.00000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 5.00000000		

Report Date: Dec 13, 2024

Page Number: 1505

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140      A      CASCADE CAPTURE      3.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	9.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
MRGINC.      100.00000000

**Paid by:** TRACTINT (C)  
ALPHABOW ENERGY      95.00000000  
CASCADE CAPTURE      5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 B

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: N</b>		<b>Tract Number: 9A</b>	<b>Tract Part%: 1.95407800</b>

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20140	PNGLSE	FH	Eff: May 15, 1979	76.691	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> B	UN		<b>Exp:</b> May 14, 1984	76.691	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN NE 26
A	MRG INC.		<b>Ext:</b> UNIT	72.856	CASCADE CAPTURE		5.00000000	5.00000000	(PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 141 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.)
100.00000000	ALPHABOW ENERGY					Total Rental:	189.21		PNG IN VIKING_E

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		76.691	72.856		0.000	0.000
DEVELOPED	<b>Dev:</b>	76.691	72.856	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04208 A	ROY	Mar 25, 1983
C04217 B	ROY	Jan 23, 1964
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 A	JOATRUST	Oct 01, 2014
C04508 S	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY	57.78810000	ALPHABOW ENERGY	95.00000000	
	ADAMS,LEEROG	0.95823000	CASCADE CAPTURE	5.00000000	
	ADAMS,TYLERE	0.95824000			
	ADAMSWILLIAM	0.95823000			
	CHORNEYKO,KA	5.25800000			
	CLARK,KIMDON	5.25800000			
	GLENMOREPETR	6.31440000			
	JOHNSON,KERR	5.25800000			

----- Well U.W.I. Status/Type -----

100/16-26-042-26-W4/00	SUSP/OIL
100/10-26-042-26-W4/00	INJ/UNKNOWN

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	B	PIPER,KATHLE	14.20730000	
		CASCADE CAPTURE	3.04150000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD  
(NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	7.50000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY	57.00000000	ALPHABOW ENERGY	95.00000000	
	OBSIDIAN ENERGY	40.00000000	CASCADE CAPTURE	5.00000000	
	CASCADE CAPTURE	3.00000000			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	9.50000000			
<b>Deduction:</b>	STANDARD			

Report Date: Dec 13, 2024

Page Number: 1508

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
		MRGINC.	100.00000000	ALPHABOW ENERGY	95.00000000
				CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: S</b>	<b>Tract Number: 12</b>		<b>Tract Part%: 13.75408200</b>

M20140	PNGLSE	FH	<b>Eff:</b> May 15, 1979	0.000	C04213	A No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> C	WR		<b>Exp:</b> May 14, 1984	0.000	ALPHABOW ENERGY		34.89000000	TWP 42 RGE 26 W4M SE 26
A	MRG INC.		<b>Ext:</b> UNIT	0.000	CANADIAN NAT R.		29.99790000	(PTN BEING IN THE SURRENDERED
	GLENCOE RESOUR.				ABE - GLENCOE		18.27690000	SHARPHEAD INDIAN RESERVE NO 142
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		LOYAL ENERGY		14.99890000	AS SHOWN ON A PLAN OF SURVERY
					CASCADE CAPTURE		1.83630000	CONTAINING 15.2 HA OR 37.6 AC.)
								PNG IN VIKING_ZONE

Report Date: Dec 13, 2024

Page Number: 1509

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140

Sub: C

Total Rental: 37.59

EXCL PNG IN VIKING\_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04202 G ROY Dec 31, 1985
						C04208 E ROY Mar 25, 1983
						C04213 A POOL Jun 21, 1984
						C04217 A ROY Jan 23, 1964
						C04343 A PURCH Nov 28, 2014 (I)
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	
ALPHABOW ENERGY	30.33880000	
ADAMS,LEEROG	0.95823000	
ADAMS,TYLERE	0.95824000	
ADAMSWILLIAM	0.95823000	
CHORNEYKO,KA	5.25800000	
CLARK,KIMDON	5.25800000	
GLENCOE RESOUR.	28.89400000	
GLENMOREPETR	6.31440000	
JOHNSON,KERR	5.25800000	
PIPER,KATHLE	14.20730000	

Paid by:	WI-1 (C)	
ALPHABOW ENERGY	34.89020000	
ADVANTAGE ENER	14.99890000	
CANADIAN NAT R.	29.99780000	
ABE - GLENCOE	18.27680000	
CASCADE CAPTURE	1.83630000	

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140 C CASCADE CAPTURE 1.59680000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD  
(NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 29.92500000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 28.50000000		ABE - GLENCOE 47.50000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 2.62500000		
	CASCADE CAPTURE 1.57500000				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE  
MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 G	GROSS OVERRIDE ROYALTY	ALL	N	N	42.74740000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> YES				



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	C	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>					<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 49.87500000 ABE - GLENCOE 47.50000000 CASCADE CAPTURE 2.62500000	<b>Max:</b>				<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 49.87500000 ABE - GLENCOE 47.50000000 CASCADE CAPTURE 2.62500000		

**GENERAL COMMENTS -**

NRI (NET REVENUE INTEREST) PAYABLE ON SE 26-42-26 W4M (PNG IN VIK)

**PERMITTED DEDUCTIONS -**

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	9.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 1512

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)	
MRGINC.	100.00000000	ALPHABOW ENERGY	34.89000000
		CANADIAN NAT R.	29.99790000
		ABE - GLENCOE	18.27690000
		LOYAL ENERGY	14.99890000
		CASCADE CAPTURE	1.83630000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 A

M20140	PNGLSE FH	<b>Eff:</b> May 15, 1979	0.000	C04345 A No	WI-1
<b>Sub:</b> D	WR	<b>Exp:</b> May 14, 1984	0.000	ALPHABOW ENERGY	49.87500000
A	MRG INC.	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.50000000
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Area : CHIGWELL  
TWP 42 RGE 26 W4M NE 26  
(PTN BEING IN THE SURRENDERED  
SHARPHEAD INDIAN RESERVE NO 141  
AS SHOWN ON A PLAN OF SURVERY  
CONTAINING 76.5 HA OR 189.5 AC.)  
PNG IN VIKING\_ZONE  
EXCL PNG IN VIKING\_E

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----  
C03754 ZZ PURCH Dec 15, 2016 (I)  
C04184 A P&S May 31, 2010 (I)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20140	D	Royalty / Encumbrances					C04202 H	ROY	Dec 31, 1985
						C04208 E	ROY	Mar 25, 1983	
						C04217 C	ROY	Jan 23, 1964	
						C04269 D	JVA	Jun 01, 2010	
						C04269 L	JVA	Jun 01, 2010	
						C04345 A	JOATRUST	Oct 01, 2014	
						C07449 B	MISC	Nov 23, 2018	
						C07450 B	ORR	Nov 23, 2018	

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C04202 H	GROSS OVERRIDE ROYALTY	ALL	N	N	71.32500000 % of PROD	C04269 L	JVA	Jun 01, 2010
	<b>Roy Percent:</b> 2.00000000					C04345 A	JOATRUST	Oct 01, 2014
	<b>Deduction:</b> YES					C07449 B	MISC	Nov 23, 2018
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C07450 B	ORR	Nov 23, 2018
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)
ALPHABOW ENERGY 52.50000000	ALPHABOW ENERGY 49.87500000
ABE - GLENCOE 47.50000000	ABE - GLENCOE 47.50000000
	CASCADE CAPTURE 2.62500000

**GENERAL COMMENTS -**

NRI (NET REVENUE INTEREST) PAYABLE ON N 26-42-26 W4M (PNG IN VIK)

**PERMITTED DEDUCTIONS -**

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Report Date: Dec 13, 2024

Page Number: 1514

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140 D \_\_\_\_\_  
 \_\_\_\_\_  
 Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY	30.33880000	ALPHABOW ENERGY	49.87500000	
	ADAMS,LEEROG	0.95823000	ABE - GLENCOE	47.50000000	
	ADAMS,TYLERE	0.95824000	CASCADE CAPTURE	2.62500000	
	ADAMSWILLIAM	0.95823000			
	CHORNEYKO,KA	5.25800000			
	CLARK,KIMDON	5.25800000			
	GLENCOE RESOUR.	28.89400000			
	GLENMOREPETR	6.31440000			
	JOHNSON,KERR	5.25800000			
	PIPER,KATHLE	14.20730000			
	CASCADE CAPTURE	1.59680000			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD  
(NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

Report Date: Dec 13, 2024

Page Number: 1515

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140 D \_\_\_\_\_  
 \_\_\_\_\_  
 Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 29.92500000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 28.50000000		ABE - GLENCOE 47.50000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 2.62500000		
	CASCADE CAPTURE 1.57500000				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 9.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 1516

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	D	MARGINC.	100.00000000	ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C

M20140	PNGLSE	FH	Eff: May 15, 1979	0.000	C04213	C No	POOLED W11	Area : CHIGWELL
Sub: E	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY		6.64570000	TWP 42 RGE 26 W4M SE 26
A	MARG INC.		Ext: UNIT	0.000	CANADIAN NAT R.		54.07594400	(PTN BEING IN THE SURRENDERED
	GLENCOE RESOUR.				ABE - GLENCOE		11.89058400	SHARPHEAD INDIAN RESERVE NO 142
100.00000000	ALPHABOW ENERGY	Count Acreage =	No		LOYAL ENERGY		27.03797200	AS SHOWN ON A PLAN OF SURVERY
					CASCADE CAPTURE		0.34980000	CONTAINING 15.2 HA OR 37.6 AC.)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04208	I	ROY	Mar 25, 1983
C04213	C	POOL	Jun 21, 1984

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

	<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			
	C04217 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	C04217 D	ROY	Jan 23, 1964
		<b>Roy Percent:</b> 3.00000000					C04343 A	PURCH	Nov 28, 2014 (I)
		<b>Deduction:</b> YES					C07449 B	MISC	Nov 23, 2018
M20140	E	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C07450 B	ORR	Nov 23, 2018
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)					
		ALPHABOW ENERGY	5.77880000	ALPHABOW ENERGY	6.64570000				
		ADAMS,LEEROG	0.95823000	CANADIAN NAT R.	54.07594000				
		ADAMS,TYLERE	0.95824000	ABE - GLENCOE	11.89058000				
		ADAMSWILLIAM	0.95823000	QUESTFIRE	27.03800000				
		CHORNEYKO,KA	5.25800000	CASCADE CAPTURE	0.34978000				
		CLARK,KIMDON	5.25800000						
		GLENCOE RESOUR.	54.74660000						
		GLENMOREPETR	6.31440000						
		JOHNSON,KERR	5.25800000						
		PIPER,KATHLE	14.20730000						
		CASCADE CAPTURE	0.30420000						

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD  
(NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

**Royalty / Encumbrances**

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
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Report Date: Dec 13, 2024

Page Number: 1518

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04208 I	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
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Roy Percent: 7.50000000

Deduction: YES

M20140	E	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
---------------	------	------	-------------

Other Percent:	Min:	Prod/Sales:
----------------	------	-------------

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	5.70000000	ALPHABOW ENERGY	9.50000000
GLENCOE RESOUR.	54.00000000	ABE - GLENCOE	90.00000000
OBSIDIAN ENERGY	40.00000000	CASCADE CAPTURE	0.50000000
CASCADE CAPTURE	0.30000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 9.50000000

Deduction: STANDARD

Gas: Royalty:	Max:	Min Pay:	Prod/Sales:
---------------	------	----------	-------------

S/S OIL: Min:	Max:	Div:	Prod/Sales:
---------------	------	------	-------------

Other Percent:	Min:	Prod/Sales:
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<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)	
MRGINC.	100.00000000	ALPHABOW ENERGY	6.64570000
		CANADIAN NAT R.	54.07594400



Report Date: Dec 13, 2024

Page Number: 1519

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	E			ABE - GLENCOE		11.89058400	
				LOYAL ENERGY		27.03797200	
				CASCADE CAPTURE		0.34980000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 A

M20140	PNGLSE	FH	Eff: May 15, 1979	0.000	C04217	E Unknown	PAIDBY	Area : CHIGWELL
Sub: F	ROY		Exp: May 14, 1984	0.000	CANADIAN NAT R.		20.03000000	TWP 42 RGE 26 W4M SE 26
A	MRG INC.		Ext: UNIT	0.000	QUESTFIRE		10.01500000	(PTN BEING IN THE SURRENDERED
	GLENCOE RESOUR.				GEAR ENERGY		69.95500000	SHARPHEAD INDIAN RESERVE NO 142
100.00000000	ALPHABOW ENERGY	Count	Acreage = No					AS SHOWN ON A PLAN OF SURVERY

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### ----- Related Contracts -----

Royalty / Encumbrances					Related Contracts			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
						C03754	PURCH	Dec 15, 2016 (I)
						C04217	ROY	Jan 23, 1964
						C04343	PURCH	Nov 28, 2014 (I)

Report Date: Dec 13, 2024

Page Number: 1520

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name		Gross								
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held				

(cont'd)

C04217 E	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD	C07449 B	MISC	Nov 23, 2018
	<b>Roy Percent:</b>	3.00000000						C07450 B	ORR	Nov 23, 2018
	<b>Deduction:</b>	YES								

M20140	F	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>				
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>				
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>				

<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	PAIDBY (C)	
	ALPHABOW ENERGY	5.77880000		CANADIAN NAT R.	20.03000000
	ADAMS,LEEROG	0.95823000		QUESTFIRE	10.01500000
	ADAMS,TYLERE	0.95824000		GEAR ENERGY	69.95500000
	ADAMSWILLIAM	0.95823000			
	CHORNEYKO,KA	5.25800000			
	CLARK,KIMDON	5.25800000			
	GLENCOE RESOUR.	54.74660000			
	GLENMOREPETR	6.31440000			
	JOHNSON,KERR	5.25800000			
	PIPER,KATHLE	14.20730000			
	CASCADE CAPTURE	0.30420000			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD  
(NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1521

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	F	Roy Percent: 9.50000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) MRGINC. 100.00000000		Paid by: PAIDBY (C) CANADIAN NAT R. 20.03000000 QUESTFIRE 10.01500000 GEAR ENERGY 69.95500000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 A

M20140	PNGLSE FH	Eff: May 15, 1979	0.000	C04385 B No	WI-1	Area : CHIGWELL
Sub: G	WR	Exp: May 14, 1984	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 26 W4M NE 26
A	MRG INC.	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000	(PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) ALL PNG (INCL PNG IN LEDUC REEF) EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.50000000	
			Total Rental:	0.00		
	<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	
	NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	
	UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	

Report Date: Dec 13, 2024

Page Number: 1522

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140

<b>Sub:</b> G	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	EXCL PNG IN DUVERNAY
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### Royalty / Encumbrances

<b>&lt;Linked&gt;</b> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 F GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 3.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04208 I	ROY	Mar 25, 1983
C04217 F	ROY	Jan 23, 1964
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	5.77880000	ALPHABOW ENERGY	9.50000000
ADAMS,LEEROG	0.95823000	ABE - GLENCOE	90.00000000
ADAMS,TYLERE	0.95824000	CASCADE CAPTURE	0.50000000
ADAMSWILLIAM	0.95823000		
CHORNEYKO,KA	5.25800000		
CLARK,KIMDON	5.25800000		
GLENCOE RESOUR.	54.74660000		
GLENMOREPETR	6.31440000		
JOHNSON,KERR	5.25800000		
PIPER,KATHLE	14.20730000		
CASCADE CAPTURE	0.30420000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD  
(NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1523

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140 G **GENERAL COMMENTS -**  
FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 I	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 9.50000000		
	GLENCOE RESOUR. 54.00000000		ABE - GLENCOE 90.00000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 0.50000000		
	CASCADE CAPTURE 0.30000000				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 9.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 1524

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	G	MRGINC.	100.00000000	ALPHABOW ENERGY	9.50000000		
				ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C

M20140	PNGLSE	FH	Eff: May 15, 1979	0.000	C04217	G	Unknown	WI-1	
Sub: H	ROY		Exp: May 14, 1984	0.000	GEAR ENERGY			100.00000000	
A	MRG INC.		Ext: UNIT	0.000					
	GLENCOE RESOUR.				Total Rental:		0.00		
100.00000000	ALPHABOW ENERGY		Count Acreage =	No					

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Area : CHIGWELL  
TWP 42 RGE 26 W4M NE 26  
(PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 141 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.)  
PNG FROM TOP FOREMOST TO TOP BASAL\_BELLY\_RIVER\_SANDST (610 MKB & 808.4 MKB RESPECTIVELY ON THE LOG FOR 6-26-42-26W4 WELL)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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### ----- Related Contracts -----

C03754	ZZ PURCH	Dec 15, 2016 (I)
C04217	G ROY	Jan 23, 1964

Report Date: Dec 13, 2024

Page Number: 1525

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name		Gross								
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)											
	C04217 G	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD	C04343 A	PURCH	Nov 28, 2014 (I)
		<b>Roy Percent:</b>	3.00000000						C07449 B	MISC	Nov 23, 2018
		<b>Deduction:</b>	UNKNOWN						C07450 B	ORR	Nov 23, 2018
M20140	H	<b>Gas: Royalty:</b>			<b>Min Pay:</b>			<b>Prod/Sales:</b>	----- Well U.W.I. Status/Type -----		
		<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>			<b>Prod/Sales:</b>	100/11-26-042-26-W4/00 PROD/OIL		
		<b>Other Percent:</b>			<b>Min:</b>			<b>Prod/Sales:</b>			
		<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI-1 (C)					
		ALPHABOW ENERGY	5.77880000		GEAR ENERGY	100.00000000					
		ADAMS,LEEROG	0.95820000								
		ADAMS,TYLERE	0.95820000								
		ADAMSWILLIAM	0.95820000								
		CHORNEYKO,KA	5.25800000								
		CLARK,KIMDON	5.25800000								
		GLENCOE RESOUR.	54.74670000								
		GLENMOREPETR	6.31440000								
		JOHNSON,KERR	5.25800000								
		PIPER,KATHLE	14.20730000								
		CASCADE CAPTURE	0.30420000								
		<b>PERMITTED DEDUCTIONS -</b>									
		ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)									
		<b>GENERAL COMMENTS -</b>									
		FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%									

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1526

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	H	Roy Percent: 9.50000000					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1	(C)		
		MRGINC.	100.00000000	GEAR ENERGY		100.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C

M20140	PNGLSE	FH	Eff: May 15, 1979	0.000	C04213	D No	POOLED WI1	Area : CHIGWELL
Sub: I	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY		6.64570000	TWP 42 RGE 26 W4M SE 26
A	MRG INC.		Ext: UNIT	0.000	CANADIAN NAT R.		20.03000000	(PTN BEING IN THE SURRENDERED
	GRYPHON PET				GRYPHON PET		62.95950000	SHARPHEAD INDIAN RESERVE NO 142
100.00000000	ALPHABOW ENERGY	Count	Acreage = No		LOYAL ENERGY		10.01500000	AS SHOWN ON A PLAN OF SURVERY
					CASCADE CAPTURE		0.34980000	CONTAINING 15.2 HA OR 37.6 AC.)
								PNG IN DUVERNAY
								(EXCL PNG IN LEDUC REEF)
					Total Rental:	0.00		

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	<b>----- Related Contracts -----</b>
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)



Report Date: Dec 13, 2024

Page Number: 1527

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20140

<b>Sub:</b> I	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04208 K	ROY	Mar 25, 1983
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04213 D	POOL	Jun 21, 1984
								C04217 D	ROY	Jan 23, 1964
								C04343 A	PURCH	Nov 28, 2014 (I)
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	PAIDTO (R)	Paid by:	WI (C)
ALPHABOW ENERGY	5.77880000	ALPHABOW ENERGY	6.64570000
ADAMS,LEEROG	0.95823000	CANADIAN NAT R.	54.07594000
ADAMS,TYLERE	0.95824000	ABE - GLENCOE	11.89058000
ADAMSWILLIAM	0.95823000	QUESTFIRE	27.03800000
CHORNEYKO,KA	5.25800000	CASCADE CAPTURE	0.34978000
CLARK,KIMDON	5.25800000		
GLENCOE RESOUR.	54.74660000		
GLENMOREPETR	6.31440000		
JOHNSON,KERR	5.25800000		
PIPER,KATHLE	14.20730000		
CASCADE CAPTURE	0.30420000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

Report Date: Dec 13, 2024

Page Number: 1528

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140 I (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 K	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 9.50000000		
	MARS ROYALTY PA 40.00000000		GRYPHON PET 90.00000000		
	GRYPHON PET 54.00000000		CASCADE CAPTURE 0.50000000		
	CASCADE CAPTURE 0.30000000				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODCUED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 9.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1529

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	I	<b>Paid to:</b> DEPOSITO(M) MRGINC.	100.00000000	<b>Paid by:</b> POOLED W(C) ALPHABOW ENERGY	6.64570000		
				CANADIAN NAT R.	20.03000000		
				GRYPHON PET	62.95950000		
				LOYAL ENERGY	10.01500000		
				CASCADE CAPTURE	0.34980000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 A

M20140	PNGLSE	FH	<b>Eff:</b> May 15, 1979	0.000	C04385	D	No	WI-1	Area : CHIGWELL
<b>Sub:</b> J	WR		<b>Exp:</b> May 14, 1984	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 26 W4M NE 26
A	MRG INC.		<b>Ext:</b> UNIT	0.000	GRYPHON PET			90.00000000	(PTN BEING IN THE SURRENDERED
	GRYPHON PET				CASCADE CAPTURE			0.50000000	SHARPHEAD INDIAN RESERVE NO 142
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No						AS SHOWN ON A PLAN OF SURVERY
									CONTAINING 76.5 HA OR 189.5 AC.)
									PNG IN DUVERNAY
									(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04208	I	ROY	Mar 25, 1983
C04208	K	ROY	Mar 25, 1983
C04217	F	ROY	Jan 23, 1964
C04343	A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

	<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	C04385 D	JOATRUST	Oct 01, 2014
	C04217 F	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	C07449 B	MISC	Nov 23, 2018
		<b>Roy Percent:</b> 3.00000000					C07450 B	ORR	Nov 23, 2018
		<b>Deduction:</b> YES							
M20140	J	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
		ALPHABOW ENERGY	5.77880000	ALPHABOW ENERGY	9.50000000				
		ADAMS,LEEROG	0.95823000	ABE - GLENCOE	90.00000000				
		ADAMS,TYLERE	0.95824000	CASCADE CAPTURE	0.50000000				
		ADAMSWILLIAM	0.95823000						
		CHORNEYKO,KA	5.25800000						
		CLARK,KIMDON	5.25800000						
		GLENCOE RESOUR.	54.74660000						
		GLENMOREPETR	6.31440000						
		JOHNSON,KERR	5.25800000						
		PIPER,KATHLE	14.20730000						
		CASCADE CAPTURE	0.30420000						
		<b>PERMITTED DEDUCTIONS -</b>							
		ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD							
		(NO CAP ON DEDUCTIONS)							
		<b>GENERAL COMMENTS -</b>							
		FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%							

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1531

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04208 K	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
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**Roy Percent:** 7.50000000

**Deduction:** YES

M20140	J	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
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**S/S OIL: Min:** **Max:**

**Other Percent:** **Div:** **Prod/Sales:**

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	5.70000000	ALPHABOW ENERGY	9.50000000
MARS ROYALTY PA	40.00000000	GRYPHON PET	90.00000000
GRYPHON PET	54.00000000	CASCADE CAPTURE	0.50000000
CASCADE CAPTURE	0.30000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT.

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

**Roy Percent:** 9.50000000

**Deduction:** STANDARD

**Gas: Royalty:** **Min Pay:** **Prod/Sales:**

**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**

**Other Percent:** **Min:** **Prod/Sales:**

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
MRGINC.	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000

Report Date: Dec 13, 2024

Page Number: 1532

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	J			CASCADE CAPTURE		0.50000000	
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C

M20141	PNGLSE	FH	Eff: Jul 18, 1983	61.353	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jul 17, 1986	61.353	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN SE 26
A	MATEJKAETAL		Ext: UNIT	58.285	CASCADE CAPTURE		5.00000000	5.00000000	(PTN METHODIST MISSION -
	ALPHABOW ENERGY								151.60 AC OR 61.30 HA -
100.00000000	ALPHABOW ENERGY				Total Rental:	0.00			CONFIRMING WITH LAWYER.)
									PNG IN VIKING_E

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	61.353	58.285	NProd:	0.000	0.000
DEVELOPED	Dev:	61.353	58.285	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04208 A	ROY	Mar 25, 1983
C04213 B	POOL	Jun 21, 1984 (I)
C04248 A	ROY	Sep 04, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 I	JOATRUST	Oct 01, 2014
C04508 O	UNIT	Oct 01, 2007

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 A	GROSS OVERRIDE ROYALTY	ALL	N	N	20.03000000 % of PROD
	Roy Percent:				7.00000000

Report Date: Dec 13, 2024

Page Number: 1533

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		
(cont'd)									
M20141	A	Deduction: YES					C06081 B	QUITCLM	Nov 16, 2017 (I)
		Gas: Royalty:		Min Pay:		Prod/Sales:	C07449 B	MISC	Nov 23, 2018
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	C07450 B	ORR	Nov 23, 2018
		Other Percent:		Min:		Prod/Sales:	C07534 A	JOA	Nov 09, 2023
							C04508	UNIT	Oct 01, 2007
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			----- Well U.W.I. Status/Type -----		
		PRAIRIESKY 100.00000000		ALPHABOW ENERGY 95.00000000			100/08-26-042-26-W4/00 INJ/UNKNOWN		
				CASCADE CAPTURE 5.00000000			100/07-26-042-26-W4/00 SUSP/OIL		

**PERMITTED DEDUCTIONS -**

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.  
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 18.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
MATEJKAMINER 33.33000000		ALPHABOW ENERGY 95.00000000		
MATEJKARESOU 33.33000000		CASCADE CAPTURE 5.00000000		
MATEJKAVENTU 33.34000000				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1534

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141      A      **GENERAL COMMENTS -**  
 ALBERTA MATEJKA NO 4 DEED OF TRUST DATED JUNE 23 1956 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 2.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE      100.00000000		ALPHABOW ENERGY      95.00000000		
		CASCADE CAPTURE      5.00000000		

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
 PARTIAL REDUCTION OF GRT FROM COMPUTERSHARE - GRT NOW REDUCED TO 2%

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: O</b>	<b>Tract Number:</b> 9B		<b>Tract Part%:</b> 7.88047700

M20141	PNGLSE	FH	Eff: Jul 18, 1983	52.206	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1535

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141							
<b>Sub:</b> B	UN	<b>Exp:</b> Jul 17, 1986	52.206	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN SW 26
A	MATEJKAETAL	<b>Ext:</b> UNIT	49.596	CASCADE CAPTURE	5.00000000	5.00000000	(PTN METHODIST MISSION - 129
	ALPHABOW ENERGY						AC OR 52.2 HA - CONFIRMING WITH
100.00000000	ALPHABOW ENERGY			Total Rental: 0.00			LAWYER.)
							PNG IN VIKING_E

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	52.206	49.596	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	52.206	49.596	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04208 E	ROY	Mar 25, 1983
C04216 A	POOL	Apr 29, 1985 (I)
C04248 B	ROY	Sep 04, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 J	JOATRUST	Oct 01, 2014
C04508 Q	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.23437500 % of PROD
	<b>Roy Percent:</b> 7.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 95.00000000
		CASCADE CAPTURE 5.00000000

### PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.  
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141 B \_\_\_\_\_  
**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 29.92500000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 28.50000000		ABE - GLENCOE 47.50000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 2.62500000		
	CASCADE CAPTURE 1.57500000				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		

Report Date: Dec 13, 2024

Page Number: 1537

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141	B	MATEJKAMINER	33.33000000		ALPHABOW ENERGY	95.00000000	
		MATEJKARESOU	33.33000000		CASCADE CAPTURE	5.00000000	
		MATEJKAVENTU	33.34000000				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ALBERTA MATEJKA NO 4 DEED OF TRUST DATED JUNE 23 1956 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	2.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
COMP SHARE 100.00000000

**Paid by:** TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PARTIAL REDUCTION OF GRT FROM COMPUTERSHARE - GRT NOW REDUCED TO 2%

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: Q</b>		<b>Tract Number: 10B</b>	<b>Tract Part%: 3.16261100</b>

Report Date: Dec 13, 2024

Page Number: 1538

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20141	PNGLSE FH	Eff: Jul 18, 1983	0.000	C04213 A No		POOLED WI1	Area : CHIGWELL
Sub: C	WR	Exp: Jul 17, 1986	0.000	ALPHABOW ENERGY		34.89000000	TWP 42 RGE 26 W4M SE 26
A	MATEJKAETAL	Ext: UNIT	0.000	CANADIAN NAT R.		29.99790000	((PTN METHODIST MISSION -
	GLENCOE RESOUR.			ABE - GLENCOE		18.27690000	151.6 AC OR 61.30 HA -
100.00000000	ALPHABOW ENERGY	Count Acreage = No		LOYAL ENERGY		14.99890000	CONFIRMING WITH LAWYERS)
				CASCADE CAPTURE		1.83630000	PNG IN VIKING_ZONE
							EXCL PNG IN VIKING_E

Total Rental: 154.17

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 G	ROY	Dec 31, 1985
C04213 A	POOL	Jun 21, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 G	GROSS OVERRIDE ROYALTY	ALL	N	N	42.74740000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000		
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000		
	CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000		

### GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 26-42-26 W4M (PNG IN VIK)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141      C      **PERMITTED DEDUCTIONS -**

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	DEPOSITO(M)	Paid by:	POOLED W(C)
MATEJKAMINER	33.33000000	ALPHABOW ENERGY	34.89000000
MATEJKARESOU	33.33000000	CANADIAN NAT R.	29.99790000
MATEJKAVENTU	33.34000000	ABE - GLENCOE	18.27690000
		LOYAL ENERGY	14.99890000
		CASCADE CAPTURE	1.83630000

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1540

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141 C **GENERAL COMMENTS -**  
ALBERTA MATEJKA NO 4 DEED OF TRUST DATED JUNE 23 1956 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 2.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> POOLED W(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 34.89000000		
		CANADIAN NAT R. 29.99790000		
		ABE - GLENCOE 18.27690000		
		LOYAL ENERGY 14.99890000		
		CASCADE CAPTURE 1.83630000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PARTIAL REDUCTION OF GRT FROM COMPUTERSHARE - GRT NOW REDUCED TO 2%

M20141	PNGLSE FH	<b>Eff:</b> Jul 18, 1983	0.000	C04216 B No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Jul 17, 1986	0.000	ALPHABOW ENERGY	34.79560000	TWP 42 RGE 26 W4M SW 26
A	MATEJKAETAL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	18.15350000	((PTN METHODIST MISSION - 129
	GLENCOE RESOUR.			LOYAL ENERGY	45.21960000	AC OR 52.2 HA - CONFIRMING WITH

Report Date: Dec 13, 2024

Page Number: 1541

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141

Sub: D

100.00000000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 1.83130000

Total Rental: 131.27

LAWYERS)  
PNG IN VIKING\_ZONE  
EXCL PNG IN VIKING\_E

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04216 B	POOL	Apr 29, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	POOLED W(C)
MATEJKAMINER	33.33000000	ALPHABOW ENERGY	34.79560000
MATEJKARESOU	33.33000000	ABE - GLENCOE	18.15350000
MATEJKAVENTU	33.34000000	LOYAL ENERGY	45.21960000
		CASCADE CAPTURE	1.83130000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1542

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141 D

**GENERAL COMMENTS -**

ALBERTA MATEJKA NO 4 DEED OF TRUST DATED JUNE 23 1956 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 2.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> POOLED W(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 34.79560000		
		ABE - GLENCOE 18.15350000		
		LOYAL ENERGY 45.21960000		
		CASCADE CAPTURE 1.83130000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PARTIAL REDUCTION OF GRT FROM COMPUTERSHARE - GRT NOW REDUCED TO 2%

M20141	PNGLSE FH	<b>Eff:</b> Jul 18, 1983	0.000	C04213 C No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Jul 17, 1986	0.000	ALPHABOW ENERGY	6.64570000	TWP 42 RGE 26 W4M SE 26
A	MATEJKAETAL	<b>Ext:</b> UNIT	0.000	CANADIAN NAT R.	54.07594400	((PTN METHODIST MISSION -
	GLENCOE RESOUR.			ABE - GLENCOE	11.89058400	151.6 AC OR 61.30 HA -
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		LOYAL ENERGY	27.03797200	CONFIRMING WITH LAWYERS)



Report Date: Dec 13, 2024

Page Number: 1543

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141

Sub: E

CASCADE CAPTURE 0.34980000

Total Rental: 0.00

PNG (INC. PNG IN LEDUC REEF)  
EXCL PNG FROM TOP FOREMOST TO  
TOP BASAL\_BELLY\_RIVER  
EXCL PNG IN VIKING  
EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04213 C	POOL	Jun 21, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	2.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
COMP SHARE 100.00000000

Paid by: POOLED W(C)  
ALPHABOW ENERGY 6.64570000  
CANADIAN NAT R. 54.07594400  
ABE - GLENCOE 11.89058400  
LOYAL ENERGY 27.03797200  
CASCADE CAPTURE 0.34980000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1544

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141 E **GENERAL COMMENTS -**  
PARTIAL REDUCTION OF GRT FROM COMPUTERSHARE - GRT NOW REDUCED TO 2%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)		
MATEJKAMINER	33.33000000	ALPHABOW ENERGY	6.64570000	
MATEJKARESOU	33.33000000	CANADIAN NAT R.	54.07594400	
MATEJKAVENTU	33.34000000	ABE - GLENCOE	11.89058400	
		LOYAL ENERGY	27.03797200	
		CASCADE CAPTURE	0.34980000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ALBERTA MATEJKA NO 4 DEED OF TRUST DATED JUNE 23 1956 (12.5% ROYALTY)

M20141	PNGLSE FH	<b>Eff:</b> Jul 18, 1983	0.000	C04216 D No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> Jul 17, 1986	0.000	ALPHABOW ENERGY	6.62770000	TWP 42 RGE 26 W4M SW 26
A	MATEJKAETAL	<b>Ext:</b> UNIT	0.000	GRYPHON PET	62.78910000	((PTN METHODIST MISSION -
	GRYPHON PET			LOYAL ENERGY	30.23440000	151.6 AC OR 61.30 HA -

Report Date: Dec 13, 2024

Page Number: 1545

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141  
**Sub:** F  
 100.00000000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 0.34880000 CONFIRMING WITH LAWYERS)  
 PNG IN DUVERNAY  
 Total Rental: 0.00 (EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04216 D POOL Apr 29, 1985
Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 2.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	PAIDTO (R)	Paid by:	POOLED W(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY	6.62770000
		GRYPHON PET	62.78910000
		LOYAL ENERGY	30.23440000
		CASCADE CAPTURE	0.34880000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1546

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141 F **GENERAL COMMENTS -**  
PARTIAL REDUCTION OF GRT FROM COMPUTERSHARE - GRT NOW REDUCED TO 2%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)		
MATEJKAMINER	33.33000000	ALPHABOW ENERGY	6.62770000	
MATEJKARESOU	33.33000000	GRYPHON PET	62.78910000	
MATEJKAVENTU	33.34000000	LOYAL ENERGY	30.23440000	
		CASCADE CAPTURE	0.34880000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
ALBERTA MATEJKA NO 4 DEED OF TRUST DATED JUNE 23 1956 (12.5% ROYALTY)

M20141	PNGLSE	FH	<b>Eff:</b> Jul 18, 1983	0.000	C04213	D No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> G	WI		<b>Exp:</b> Jul 17, 1986	0.000	ALPHABOW ENERGY		6.64570000	TWP 42 RGE 26 W4M SE 26
A	MATEJKAETAL		<b>Ext:</b> UNIT	0.000	CANADIAN NAT R.		20.03000000	((PTN METHODIST MISSION -
	GRYPHON PET				GRYPHON PET		62.95950000	151.6 AC OR 61.30 HA -
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		LOYAL ENERGY		10.01500000	CONFIRMING WITH LAWYERS)
					CASCADE CAPTURE		0.34980000	PNG IN DUVERNAY

Report Date: Dec 13, 2024

Page Number: 1547

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141

Sub: G

(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04213 D	POOL	Jun 21, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	POOLED W(C)
MATEJKAMINER	33.33000000	ALPHABOW ENERGY	6.64570000
MATEJKARESOU	33.33000000	CANADIAN NAT R.	20.03000000
MATEJKAVENTU	33.34000000	GRYPHON PET	62.95950000
		LOYAL ENERGY	10.01500000
		CASCADE CAPTURE	0.34980000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1548

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141 G **GENERAL COMMENTS -**  
ALBERTA MATEJKA NO 4 DEED OF TRUST DATED JUNE 23 1956 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 2.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> POOLED W(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 6.64570000		
		CANADIAN NAT R. 20.03000000		
		GRYPHON PET 62.95950000		
		LOYAL ENERGY 10.01500000		
		CASCADE CAPTURE 0.34980000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PARTIAL REDUCTION OF GRT FROM COMPUTERSHARE - GRT NOW REDUCED TO 2%

M20141	PNGLSE FH	<b>Eff:</b> Jul 18, 1983	0.000	C04216 C No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> H	WI	<b>Exp:</b> Jul 17, 1986	0.000	ALPHABOW ENERGY	6.62780000	TWP 42 RGE 26 W4M SW 26
A	MATEJKAETAL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	11.77210000	((PTN METHODIST MISSION -
	GLENCOE RESOUR.			LOYAL ENERGY	81.25130000	151.6 AC OR 61.30 HA -
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.34880000	CONFIRMING WITH LAWYERS)

Report Date: Dec 13, 2024

Page Number: 1549

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141

Sub: H

Total Rental: 0.00

PNG (INC. PNG IN LEDUC REEF)  
EXCL PNG FROM TOP FOREMOST TO  
TOP BASAL\_BELLY\_RIVER  
EXCL PNG IN VIKING  
EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04216 C	POOL	Apr 29, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	POOLED W(C)
MATEJKAMINER	33.33000000	ALPHABOW ENERGY	6.62780000
MATEJKARESOU	33.33000000	ABE - GLENCOE	11.77210000
MATEJKAVENTU	33.34000000	LOYAL ENERGY	81.25130000
		CASCADE CAPTURE	0.34880000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ALBERTA MATEJKA NO 4 DEED OF TRUST DATED JUNE 23 1956 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1550

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141	H	<b>Royalty / Encumbrances</b>					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		GROSS ROYALTY TRUST	ALL	N	N	100.00000000	% of
		<b>Roy Percent:</b>	2.00000000				
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	POOLED W(C)		
		COMP SHARE	100.00000000	ALPHABOW ENERGY	6.62780000		
				ABE - GLENCOE	11.77210000		
				LOYAL ENERGY	81.25130000		
				CASCADE CAPTURE	0.34880000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PARTIAL REDUCTION OF GRT FROM COMPUTERSHARE - GRT NOW REDUCED TO 2%

M20142	PNGLSE	FH	<b>Eff:</b> May 15, 1979	12.546	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> May 14, 1984	12.546	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN SW 26
A	MRG INC.		<b>Ext:</b> UNIT	11.919	CASCADE CAPTURE		5.00000000	5.00000000	(PTN 12.5 HC OR 31 AC.)
	ALPHABOW ENERGY								PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY				Total Rental:	63.88			

----- Related Contracts -----



Report Date: Dec 13, 2024

Page Number: 1551

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20142

Sub:	A	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		PRODUCING	12.546	11.919	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		DEVELOPED	12.546	11.919	0.000	0.000	C04208 E	ROY	Mar 25, 1983
		Prov:	0.000	0.000	0.000	0.000	C04216 A	POOL	Apr 29, 1985 (I)
							C04248 B	ROY	Sep 04, 2007
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04345 J	JOATRUST	Oct 01, 2014
							C04508 P	UNIT	Oct 01, 2007
							C06081 B	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04508	UNIT	Oct 01, 2007

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 29.92500000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 28.50000000		ABE - GLENCOE 47.50000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 2.62500000		
	CASCADE CAPTURE 1.57500000				

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.23437500 % of PROD
	Roy Percent: 7.00000000				

----- Well U.W.I. Status/Type -----  
100/06-26-042-26-W4/00 FLOW/OIL

Report Date: Dec 13, 2024

Page Number: 1552

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	A	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

**PERMITTED DEDUCTIONS -**

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.  
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20142	A	<b>Related Units</b>	
		<b>Unit File No</b>	<b>Effective Date</b>
		C04508	Oct 01, 2007
		<b>Sub: P</b>	<b>Tract Number: 10A</b>
		<b>Unit Name</b>	<b>Unit Operator</b>
		CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
			<b>Tract Part%: 0.75731000</b>

M20142	PNGLSE	FH	<b>Eff:</b> May 15, 1979	64.752	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub: B</b>	UN		<b>Exp:</b> May 14, 1984	64.752	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN NW 26
A	MRG INC.		<b>Ext:</b> UNIT	61.514	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY					Total Rental: 127.75			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04208 A	ROY	Mar 25, 1983
C04217 B	ROY	Jan 23, 1964
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 A	JOATRUST	Oct 01, 2014
C04508 R	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04217 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1554

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)	Well U.W.I.	Status/Type
ALPHABOW ENERGY	57.78810000	ALPHABOW ENERGY	95.00000000	100/14-26-042-26-W4/00	INJ/UNKNOWN
ADAMS,LEEROG	0.95823000	CASCADE CAPTURE	5.00000000	100/13-26-042-26-W4/00	FLOW/OIL
ADAMS,TYLERE	0.95824000				
ADAMSWILLIAM	0.95823000				
CHORNEYKO,KA	5.25800000				
CLARK,KIMDON	5.25800000				
GLENMOREPETR	6.31440000				
JOHNSON,KERR	5.25800000				
PIPER,KATHLE	14.20730000				
CASCADE CAPTURE	3.04150000				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD  
(NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

M20142

B

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

Paid to: PAIDTO (R)

Paid by: WI-1 (C)

Report Date: Dec 13, 2024

Page Number: 1555

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	B	ALPHABOW ENERGY	57.00000000		ALPHABOW ENERGY	95.00000000	
		OBSIDIAN ENERGY	40.00000000		CASCADE CAPTURE	5.00000000	
		CASCADE CAPTURE	3.00000000				

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	9.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
MRGINC.	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C  
LESSEE PAYS 87.5%

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
<b>Sub: R</b>	<b>Tract Number: 11</b>		<b>Tract Part%: 7.04278900</b>

Report Date: Dec 13, 2024

Page Number: 1556

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20142	PNGLSE FH	Eff: May 15, 1979	0.000	C04345 A No		WI-1	Area : CHIGWELL
Sub: C	WR	Exp: May 14, 1984	0.000	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 26 W4M NW 26
A	MRG INC.	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 H	ROY	Dec 31, 1985
C04208 E	ROY	Mar 25, 1983
C04217 C	ROY	Jan 23, 1964
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 H	GROSS OVERRIDE ROYALTY	ALL	N	N	71.32500000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
ALPHABOW ENERGY	52.50000000	ALPHABOW ENERGY	49.87500000
ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

### GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON N 26-42-26 W4M (PNG IN VIK)

### PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS

Report Date: Dec 13, 2024

Page Number: 1557

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	C	(EXCEPT FOR SECONDARY RECOVERY).
		2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.
		3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 30.33880000		ALPHABOW ENERGY 49.87500000		
	ADAMS,LEEROG 0.95823000		ABE - GLENCOE 47.50000000		
	ADAMS,TYLERE 0.95824000		CASCADE CAPTURE 2.62500000		
	ADAMSWILLIAM 0.95823000				
	CHORNEYKO,KA 5.25800000				
	CLARK,KIMDON 5.25800000				
	GLENCOE RESOUR. 28.89400000				
	GLENMOREPETR 6.31440000				
	JOHNSON,KERR 5.25800000				
	PIPER,KATHLE 14.20730000				
	CASCADE CAPTURE 1.59680000				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142 C

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD  
(NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 29.92500000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 28.50000000		ABE - GLENCOE 47.50000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 2.62500000		
	CASCADE CAPTURE 1.57500000				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 9.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				



Report Date: Dec 13, 2024

Page Number: 1559

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
MRGINC.	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C  
LESSEE PAYS 87.5%

M20142	PNGLSE FH	<b>Eff:</b> May 15, 1979	0.000	C04216 B No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> D	WR	<b>Exp:</b> May 14, 1984	0.000	ALPHABOW ENERGY	34.79560000	TWP 42 RGE 26 W4M PTN SW 26
A	MRG INC.	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	18.15350000	(12.5 HA OR 31 ACRES)
	GLENCOE RESOUR.			LOYAL ENERGY	45.21960000	PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	1.83130000	EXCL PNG IN VIKING_E

Total Rental: 63.87

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>		<b>NProd:</b>		
<b>Dev:</b>		<b>Undev:</b>		
<b>Prov:</b>		<b>NProv:</b>		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04208 E	ROY	Mar 25, 1983
C04216 B	POOL	Apr 29, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 1560

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142      D \_\_\_\_\_ Royalty / Encumbrances \_\_\_\_\_ C07450 B      ORR      Nov 23, 2018

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 29.92500000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 28.50000000		ABE - GLENCOE 47.50000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 2.62500000		
	CASCADE CAPTURE 1.57500000				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)		

Report Date: Dec 13, 2024

Page Number: 1561

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	D	MRGINC.	100.00000000	ALPHABOW ENERGY	34.79560000		
				ABE - GLENCOE	18.15350000		
				LOYAL ENERGY	45.21960000		
				CASCADE CAPTURE	1.83130000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

LESSEE PAYS 87.5%

M20142	PNGLSE	FH	Eff: May 15, 1979	0.000	C04216	C	No	POOLED W11	Area : CHIGWELL
Sub: G	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY			6.62780000	TWP 42 RGE 26 W4M SW 26
A	MRG INC.		Ext: UNIT	0.000	ABE - GLENCOE			11.77210000	(PTN 12.5 HC OR 31 AC.)
	GLENCOE RESOUR.				LOYAL ENERGY			81.25130000	ALL PNG (INCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	Count	Acreage = No		CASCADE CAPTURE			0.34880000	EXCL PNG FROM TOP FOREMOST TO
									TOP BASAL_BELLY_RIVER
									EXCL PNG IN VIKING
									EXCL PNG IN DUVERNAY
					Total Rental:			0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----		
C03754	ZZ PURCH	Dec 15, 2016 (I)
C04208	I ROY	Mar 25, 1983
C04216	C POOL	Apr 29, 1985
C04343	A PURCH	Nov 28, 2014 (I)
C07449	B MISC	Nov 23, 2018
C07450	B ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 1562

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04208 I	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
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Roy Percent: 7.50000000

Deduction: YES

M20142	G	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
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		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
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		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
--	--	-----------------------	--	-------------	--	--------------------	--

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	5.70000000	ALPHABOW ENERGY	9.50000000
GLENCOE RESOUR.	54.00000000	ABE - GLENCOE	90.00000000
OBSIDIAN ENERGY	40.00000000	CASCADE CAPTURE	0.50000000
CASCADE CAPTURE	0.30000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 12.50000000

Deduction: STANDARD

<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
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<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
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<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
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<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)	
MRGINC.	100.00000000	ALPHABOW ENERGY	6.62780000
		ABE - GLENCOE	11.77210000

Report Date: Dec 13, 2024

Page Number: 1563

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	G			LOYAL ENERGY	81.25130000	
				CASCADE CAPTURE	0.34880000	

M20142	PNGLSE	FH	Eff: May 15, 1979	0.000	C04385	B No	WI-1	Area : CHIGWELL
Sub: H	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M NW 26
A	MRG INC.		Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	ALL PNG (INCL PNG IN LEDUC REEF)
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG FROM TOP FOREMOST TO
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					TOP BASAL_BELLY_RIVER
				Total Rental:	0.00			EXCL PNG IN VIKING_ZONE
								EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04208 I	ROY	Mar 25, 1983
C04217 F	ROY	Jan 23, 1964
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 F	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 1564

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	H	ALPHABOW ENERGY	5.77880000	ALPHABOW ENERGY	9.50000000		
		ADAMS,LEEROG	0.95823000	ABE - GLENCOE	90.00000000		
		ADAMS,TYLERE	0.95824000	CASCADE CAPTURE	0.50000000		
		ADAMSWILLIAM	0.95823000				
		CHORNEYKO,KA	5.25800000				
		CLARK,KIMDON	5.25800000				
		GLENCOE RESOUR.	54.74660000				
		GLENMOREPETR	6.31440000				
		JOHNSON,KERR	5.25800000				
		PIPER,KATHLE	14.20730000				
		CASCADE CAPTURE	0.30420000				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD  
(NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 I	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 9.50000000		
	GLENCOE RESOUR. 54.00000000		ABE - GLENCOE 90.00000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 0.50000000		

Report Date: Dec 13, 2024

Page Number: 1565

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	H	CASCADE CAPTURE	0.30000000				
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	9.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C  
LESSEE PAYS 87.5%

Report Date: Dec 13, 2024

Page Number: 1566

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20142	PNGLSE FH	Eff: May 15, 1979	0.000	C04217 G	Unknown	WI-1	Area : CHIGWELL
Sub: I	ROY	Exp: May 14, 1984	0.000	GEAR ENERGY		100.00000000	TWP 42 RGE 26 W4M NW 26
A	MRG INC.	Ext: UNIT	0.000				PNG FROM TOP FOREMOST TO TOP
	GLENCOE RESOUR.			Total Rental:	0.00		BASAL_BELLY_RIVER_SANDST
100.00000000	ALPHABOW ENERGY	Count Acreage = No					(610 MKB & 808.4 MKB
							RESPECTIVELY ON THE LOG FOR
							6-26-42-26W4 WELL)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04217 G	ROY	Jan 23, 1964
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 G	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/11-26-042-26-W4/00 PROD/OIL

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	5.77880000	GEAR ENERGY	100.00000000
ADAMS,LEEROG	0.95820000		
ADAMS,TYLERE	0.95820000		
ADAMSWILLIAM	0.95820000		
CHORNEYKO,KA	5.25800000		
CLARK,KIMDON	5.25800000		
GLENCOE RESOUR.	54.74670000		
GLENMOREPETR	6.31440000		



Report Date: Dec 13, 2024

Page Number: 1567

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	I	JOHNSON,KERR	5.25800000				
		PIPER,KATHLE	14.20730000				
		CASCADE CAPTURE	0.30420000				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD  
(NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	9.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)	
MRGINC.	100.00000000	GEAR ENERGY	100.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C  
LESSEE PAYS 87.5%

Report Date: Dec 13, 2024

Page Number: 1568

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20142	PNGLSE FH	Eff: May 15, 1979	0.000	C04385 D No		WI-1	Area : CHIGWELL
Sub: K	WR	Exp: May 14, 1984	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M NW 26
A	MRG INC.	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Contract No	Type	Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04208 K	ROY	Mar 25, 1983
C04217 F	ROY	Jan 23, 1964
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 F	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 5.77880000		ALPHABOW ENERGY 9.50000000		
	ADAMS,LEEROG 0.95823000		ABE - GLENCOE 90.00000000		
	ADAMS,TYLERE 0.95824000		CASCADE CAPTURE 0.50000000		
	ADAMSWILLIAM 0.95823000				
	CHORNEYKO,KA 5.25800000				
	CLARK,KIMDON 5.25800000				
	GLENCOE RESOUR. 54.74660000				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	K	GLENMOREPETR	6.31440000	
		JOHNSON,KERR	5.25800000	
		PIPER,KATHLE	14.20730000	
		CASCADE CAPTURE	0.30420000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD  
(NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 K	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 9.50000000		
	MARS ROYALTY PA 40.00000000		GRYPHON PET 90.00000000		
	GRYPHON PET 54.00000000		CASCADE CAPTURE 0.50000000		
	CASCADE CAPTURE 0.30000000				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODCUED WHERE VALUE  
MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1570

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 9.50000000

Deduction: STANDARD

M20142 K Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
MRGINC. 100.00000000	ALPHABOW ENERGY 9.50000000
	GRYPHON PET 90.00000000
	CASCADE CAPTURE 0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C  
LESSEE PAYS 87.5%

M20142	PNGLSE FH	Eff: May 15, 1979	0.000	C04216 D No	POOLED WI1	Area : CHIGWELL
Sub: L	WR	Exp: May 14, 1984	0.000	ALPHABOW ENERGY	6.62770000	TWP 42 RGE 26 W4M SW 26
A	MRG INC.	Ext: UNIT	0.000	GRYPHON PET	62.78910000	(PTN 12.5 HC OR 31 AC.)
	GLENCOE RESOUR.			LOYAL ENERGY	30.23440000	PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.34880000	(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----  
C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1571

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20142

Sub:	L	Status	Hectares	Net	Hectares	Net	C04208 K	ROY	Mar 25, 1983
		NON PRODUCING	0.000	0.000	0.000	0.000	C04216 D	POOL	Apr 29, 1985
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Dev:	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		Prov:	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 K	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 9.50000000		
	MARS ROYALTY PA 40.00000000		GRYPHON PET 90.00000000		
	GRYPHON PET 54.00000000		CASCADE CAPTURE 0.50000000		
	CASCADE CAPTURE 0.30000000				

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 9.50000000				

Report Date: Dec 13, 2024

Page Number: 1572

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	L	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> POOLED W(C)			
		MRGINC.	100.00000000	ALPHABOW ENERGY	6.62770000		
				GRYPHON PET	62.78910000		
				LOYAL ENERGY	30.23440000		
				CASCADE CAPTURE	0.34880000		

M20142	PNGLSE	FH	<b>Eff:</b> May 15, 1979	129.504	C04352 D No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WR		<b>Exp:</b> May 14, 1984	129.504	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 26 W4M N 27
A	MRG INC.		<b>Ext:</b> UNIT	64.590	GLENCOE RESOUR.	47.50000000	
	GLENCOE RESOUR.				CASCADE CAPTURE	2.62500000	PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY						

Total Rental: 255.50

Status	Hectares	Net	Hectares	Net
NON PRODUCING <b>Prod:</b>	0.000	0.000	<b>NProd:</b> 129.504	64.590
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b> 129.504	64.590
<b>Prov:</b>	0.000	0.000	<b>NProv:</b> 0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04208 D	ROY	Mar 25, 1983
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04352 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 1573

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	E	<b>Roy Percent:</b> 7.50000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
		ALPHABOW ENERGY 29.92500000		ALPHABOW ENERGY 49.87500000	
		MARS ROYALTY PA 40.00000000		ABE - GLENCOE 47.50000000	
		GLENCOE RESOUR. 28.50000000		CASCADE CAPTURE 2.62500000	
		CASCADE CAPTURE 1.57500000			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

Report Date: Dec 13, 2024

Page Number: 1574

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142 E

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20142	PNGLSE	FH	Eff: May 15, 1979	0.000	C04385	B No	WI-1	Area : CHIGWELL
Sub: F	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M N 27
A	MRG INC.		Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	PNG BELOW BASE BELLY_RIVER
100.00000000	ALPHABOW ENERGY		Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

EXCL PNG IN VIKING\_ZONE

EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04208 H	ROY	Mar 25, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 H	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	



Report Date: Dec 13, 2024

Page Number: 1575

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	F	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY	5.70000000			<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	54.00000000			ABE - GLENCOE	90.00000000
		OBSIDIAN ENERGY	40.00000000			CASCADE CAPTURE	0.50000000
		CASCADE CAPTURE	0.30000000				

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20142	PNGLSE	FH	<b>Eff:</b> May 15, 1979	0.000	C04385	D No	WI-1	Area : CHIGWELL
<b>Sub:</b> J	WR		<b>Exp:</b> May 14, 1984	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M N 27
A	MRG INC.		<b>Ext:</b> UNIT	0.000	GRYPHON PET		90.00000000	
	GRYPHON PET				CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY

Report Date: Dec 13, 2024

Page Number: 1576

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142

Sub: J

100.00000000 ALPHABOW ENERGY Count Acreage = No

(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

Contract ID	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04208 K	ROY	Mar 25, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 K	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
ALPHABOW ENERGY	5.70000000	ALPHABOW ENERGY	9.50000000
MARS ROYALTY PA	40.00000000	GRYPHON PET	90.00000000
GRYPHON PET	54.00000000	CASCADE CAPTURE	0.50000000
CASCADE CAPTURE	0.30000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODCUED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT.

Report Date: Dec 13, 2024

Page Number: 1577

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142		J	Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR ROYALTY	ALL	N	N	100.00000000 % of			
<b>Roy Percent:</b>	12.50000000						
<b>Deduction:</b>	STANDARD						
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>			
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1	(C)			
MRGINC.	100.00000000	ALPHABOW ENERGY		9.50000000			
		GRYPHON PET		90.00000000			
		CASCADE CAPTURE		0.50000000			

M20164	PNGLSE	FH	<b>Eff:</b> May 15, 1979	64.752	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> May 14, 1984	64.752	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 34
A	MRG INC.		<b>Ext:</b> UNIT	61.514	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY								

Total Rental: 151.03

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04208 A	ROY	Mar 25, 1983
C04212 B	JOA	Feb 16, 1984 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.752	61.514	0.000	0.000	0.000
DEVELOPED	<b>Dev:</b>	64.752	61.514	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164	A		<b>Royalty / Encumbrances</b>				C04255 A	ROY	Dec 22, 2009
						C04343 A	PURCH	Nov 28, 2014 (I)	
						C04346 A	JOATRUST	Oct 01, 2014	
						C04509 A	UNIT	May 01, 2009	
						C06081 C	QUITCLM	Nov 16, 2017 (I)	
						C07449 B	MISC	Nov 23, 2018	
						C07450 B	ORR	Nov 23, 2018	
						C07534 A	JOA	Nov 09, 2023	
						C04509	UNIT	May 01, 2009	
						----- Well U.W.I. Status/Type -----			
						100/08-34-042-26-W4/00 SUSP/OIL			
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>				
C04208 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD				
	Roy Percent: 7.50000000								
	Deduction: YES								
	Gas: Royalty:		Min Pay:		Prod/Sales:				
	S/S OIL: Min:	Max:	Div:		Prod/Sales:				
	Other Percent:		Min:		Prod/Sales:				
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)						
	ALPHABOW ENERGY 57.00000000		ALPHABOW ENERGY 95.00000000						
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 5.00000000						
	CASCADE CAPTURE 3.00000000								

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			
C04255 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.00000000 % of SALES			
	Roy Percent:							
	Deduction: UNKNOWN							
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales: SALES			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)					
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 95.00000000					

Report Date: Dec 13, 2024

Page Number: 1579

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164	A			CASCADE CAPTURE		5.00000000	
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**PERMITTED DEDUCTIONS -**

- 1) ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%), HOWEVER, NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR LESSOR ROYALTIES; AND
- 2) 100% DEDUCTION FOR ADVANTAGE'S 20% SHARE OF THE EXISTING 7.5% NC GOR. SYSTEM IS SET UP SO THAT ADVANTAGE CONTINUES AS A 20% PAYOR OF THE 7.5% NC GOR AND THEIR SHARE OF THAT GOR CAN BE DEDUCTED FROM THEIR GOR. AGREEMENT UTILIZES AN AMENDED CAPL 1997 OVERRIDING ROYALTY PROCEDURE.

**S/S -**

- SLIDING SCALE ROYALTY - 6-12% BASED ON SALES:
- UP TO \$324.99 - 6%
- \$325 TO \$414.99 - 7%
- \$415 TO \$504.99 - 8%
- \$505 TO 594.99 - 9%
- \$595 TO \$684.99 - 10%
- \$685 TO \$774.90 - 11%
- \$775 AND GREATER - 12%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164 A

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
<b>Sub: A</b>	<b>Tract Number: 1</b>		<b>Tract Part%: 11.51650000</b>

M20164	PNGLSE	FH	<b>Eff:</b> May 15, 1979	64.752	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub: B</b>	UN		<b>Exp:</b> May 14, 1984	64.752	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NE 34
A	MRG INC.		<b>Ext:</b> UNIT	61.514	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY					Total Rental: 177.97			

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Date
PRODUCING		64.752	61.514	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	64.752	61.514	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04202 K	ROY	Dec 31, 1985 (I)
							C04208 A	ROY	Mar 25, 1983
							C04212 B	JOA	Feb 16, 1984 (I)
							C04255 A	ROY	Dec 22, 2009
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04346 A	JOATRUST	Oct 01, 2014
							C04509 D	UNIT	May 01, 2009
							C06081 C	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				7.50000000

Report Date: Dec 13, 2024

Page Number: 1581

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164	B	<b>Deduction:</b> YES					C07450 B	ORR	Nov 23, 2018
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C07534 A	JOA	Nov 09, 2023
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	C04509	UNIT	May 01, 2009
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			----- Well U.W.I. Status/Type -----		
		ALPHABOW ENERGY	57.00000000	ALPHABOW ENERGY	95.00000000		100/16-34-042-26-W4/00 SUSP/OIL		
		OBSIDIAN ENERGY	40.00000000	CASCADE CAPTURE	5.00000000				
		CASCADE CAPTURE	3.00000000						

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04255 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.00000000 % of SALES
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		<b>Prod/Sales:</b> SALES
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

1) ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%), HOWEVER, NO

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164      B      DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR LESSOR ROYALTIES; AND  
 2) 100% DEDUCTION FOR ADVANTAGE'S 20% SHARE OF THE EXISTING 7.5% NC GOR.  
 SYSTEM IS SET UP SO THAT ADVANTAGE CONTINUES AS A 20% PAYOR OF THE 7.5% NC  
 GOR AND THEIR SHARE OF THAT GOR CAN BE DEDUCTED FROM THEIR GOR.  
 AGREEMENT UTILIZES AN AMENDED CAPL 1997 OVERRIDING ROYALTY PROCEDURE.

**S/S -**

SLIDING SCALE ROYALTY - 6-12% BASED ON SALES:

- UP TO \$324.99 - 6%
- \$325 TO \$414.99 - 7%
- \$415 TO \$504.99 - 8%
- \$505 TO 594.99 - 9%
- \$595 TO \$684.99 - 10%
- \$685 TO \$774.90 - 11%
- \$775 AND GREATER - 12%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
MRGINC. 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164	B	<b>Related Units</b>					
		<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>		<b>Unit Operator</b>	
		C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000		ALPHABOW ENERGY	
		<b>Sub: D</b>	<b>Tract Number: 3</b>			<b>Tract Part%: 12.01890000</b>	

M20164	PNGLSE	FH	<b>Eff:</b> May 15, 1979	0.000	C04212	A No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WR		<b>Exp:</b> May 14, 1984	0.000	ALPHABOW ENERGY		39.90000000	TWP 42 RGE 26 W4M E 34
A	MRG INC.		<b>Ext:</b> UNIT	0.000	CANADIAN NAT R.		16.12903000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				ABE - GLENCOE		25.74194000	EXCL PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY	<b>Count</b>	<b>Acreage =</b> No		QUESTFIRE		16.12903000	
					CASCADE CAPTURE		2.10000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04184	A	P&S	May 31, 2010	(I)
C04202	C	ROY	Dec 31, 1985	
C04208	B	ROY	Mar 25, 1983	
C04212	A	JOA	Feb 16, 1984	
C04343	A	PURCH	Nov 28, 2014	(I)
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 C	GROSS OVERRIDE ROYALTY	ALL	N	N	53.49370000 % of PROD
	<b>Roy Percent:</b>	2.00000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 1584

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
		ALPHABOW ENERGY	49.87500000	ALPHABOW ENERGY	49.87500000	
		ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000	
		CASCADE CAPTURE	2.62500000	CASCADE CAPTURE	2.62500000	

**GENERAL COMMENTS -**

NRI (NET REVENUE INTEREST) PAYABLE ON E 34-42-26 W4M (PNG IN VIK)

**PERMITTED DEDUCTIONS -**

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	7.50000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 1585

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	29.92500000	ALPHABOW ENERGY	39.90000000
GLENCOE RESOUR.	28.50000000	ABE - GLENCOE	58.00000000
OBSIDIAN ENERGY	40.00000000	CASCADE CAPTURE	2.10000000
CASCADE CAPTURE	1.57500000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

M20164

C

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	39.90000000	
		CANADIAN NAT R.	16.12903000	
		ABE - GLENCOE	25.74194000	
		QUESTFIRE	16.12903000	
		CASCADE CAPTURE	2.10000000	

Report Date: Dec 13, 2024

Page Number: 1586

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164 C PERMITTED DEDUCTIONS -  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20164	PNGLSE	FH	Eff: May 15, 1979	64.752	C04212	C No	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: May 14, 1984	64.752	ALPHABOW ENERGY		39.90000000	TWP 42 RGE 26 W4M SW 34
A	MRG INC.		Ext: UNIT	25.836	CANADIAN NAT R.		16.12903000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				ABE - GLENCOE		25.74194000	
100.00000000	ALPHABOW ENERGY				QUESTFIRE		16.12903000	
					CASCADE CAPTURE		2.10000000	

Total Rental: 148.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04208	C	ROY	Mar 25, 1983
C04212	C	JOA	Feb 16, 1984
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	64.752 25.836
UNDEVELOPED Dev:	0.000	0.000	Undev:	64.752 25.836
Prov:	0.000	0.000	NProv:	0.000 0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)
ALPHABOW ENERGY 29.92500000	ALPHABOW ENERGY 39.90000000
GLENCOE RESOUR. 28.50000000	ABE - GLENCOE 58.00000000
OBSIDIAN ENERGY 40.00000000	CASCADE CAPTURE 2.10000000
CASCADE CAPTURE 1.57500000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

M20164

D

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
MRGINC. 100.00000000	ALPHABOW ENERGY 39.90000000
	CANADIAN NAT R. 16.12903000
	ABE - GLENCOE 25.74194000
	QUESTFIRE 16.12903000
	CASCADE CAPTURE 2.10000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1588

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20164	PNGLSE	FH	Eff: May 15, 1979	0.000	C04212 E No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WR		<b>Exp:</b> May 14, 1984	0.000	ALPHABOW ENERGY	7.60000000	TWP 42 RGE 26 W4M NE 34
A	MRG INC.		<b>Ext:</b> UNIT	0.000	CANADIAN NAT R.	35.71429000	ALL PNG
	GLENCOE RESOUR.				ABE - GLENCOE	20.57142000	EXCL NG IN EDMONTON
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		QUESTFIRE	35.71429000	EXCL PNG IN VIKING_ZONE
					CASCADE CAPTURE	0.40000000	EXCL PET IN BELLY_RIVER
							EXCL PNG IN DUVERNAY
							(INCL PNG IN LEDUC REEF)
					Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	0.000	0.000	0.000	0.000	C04208 G ROY Mar 25, 1983
	0.000	0.000	0.000	0.000	C04212 E JOA Feb 16, 1984
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 G	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 7.60000000		
	GLENCOE RESOUR. 54.00000000		ABE - GLENCOE 92.00000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 0.40000000		
	CASCADE CAPTURE 0.30000000				

Report Date: Dec 13, 2024

Page Number: 1589

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164 E **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	7.60000000	
		CANADIAN NAT R.	35.71429000	
		ABE - GLENCOE	20.57142000	
		QUESTFIRE	35.71429000	
		CASCADE CAPTURE	0.40000000	

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20164	PNGLSE	FH	<b>Eff:</b> May 15, 1979	0.000	C04398	A No	POOLED W11	PREPL1	Area : CHIGWELL
<b>Sub:</b> F	WR		<b>Exp:</b> May 14, 1984	0.000	ALPHABOW ENERGY		8.81039500	8.55000000	TWP 42 RGE 26 W4M E 34 SW 34
A	MRG INC.		<b>Ext:</b> UNIT	0.000	ABE - GLENCOE		90.00000000		NG IN EDMONTON
	GLENCOE RESOUR.				ABE-QUESTFIRE		0.72590000		
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		CASCADE CAPTURE		0.46370500	0.45000000	----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 1590

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164

<b>Sub:</b> F		GLENCOE RESOUR.	81.00000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		QUESTFIRE	10.00000000	C04208 F	ROY	Mar 25, 1983
				C04212 F	JOA	Feb 16, 1984
		Total Rental: 0.00		C04343 A	PURCH	Nov 28, 2014 (I)
				C04398 A	POOL	Dec 02, 1998
				C07449 B	MISC	Nov 23, 2018
				C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000
Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
102/16-34-042-26-W4/00 ABND ZN/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 F	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 6.00000000		ALPHABOW ENERGY 8.55000000		
	GLENCOE RESOUR. 54.00000000		ABE - GLENCOE 91.00000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 0.45000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.



Report Date: Dec 13, 2024

Page Number: 1591

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164 F

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL1 (C)		
MRGINC. 100.00000000		ALPHABOW ENERGY 8.55000000		
		GLENCOE RESOUR. 81.00000000		
		QUESTFIRE 10.00000000		
		CASCADE CAPTURE 0.45000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20164	PNGLSE	FH	<b>Eff:</b> May 15, 1979	0.000	C04212	G	No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WR		<b>Exp:</b> May 14, 1984	0.000	ALPHABOW ENERGY			8.55000000	TWP 42 RGE 26 W4M NE 34
A	MRG INC.		<b>Ext:</b> UNIT	0.000	ABE - GLENCOE			38.36842000	PET IN BELLY_RIVER
	GLENCOE RESOUR.				QUESTFIRE			52.63158000	
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		CASCADE CAPTURE			0.45000000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04208	F	ROY	Mar 25, 1983
C04212	G	JOA	Feb 16, 1984

Report Date: Dec 13, 2024

Page Number: 1592

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20164

Sub:	G	Status	Hectares	Net	Hectares	Net	C04343 A	PURCH	Nov 28, 2014 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Dev:	0.000	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----  
 100/16-34-042-26-W4/02 ABND ZN/OIL

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 F	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	7.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY	6.00000000	ALPHABOW ENERGY	8.55000000	
	GLENCOE RESOUR.	54.00000000	ABE - GLENCOE	91.00000000	
	OBSIDIAN ENERGY	40.00000000	CASCADE CAPTURE	0.45000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			

Report Date: Dec 13, 2024

Page Number: 1593

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164	G	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		MRGINC.	100.00000000	ALPHABOW ENERGY	8.55000000
				ABE - GLENCOE	38.36842000
				QUESTFIRE	52.63158000
				CASCADE CAPTURE	0.45000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20164	PNGLSE	FH	<b>Eff:</b> May 15, 1979	0.000	C04385	B	No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WR		<b>Exp:</b> May 14, 1984	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 26 W4M SW 34
A	MRG INC.		<b>Ext:</b> UNIT	0.000	ABE - GLENCOE			90.00000000	ALL PNG
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL NG IN EDMONTON
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No						EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04208	G	ROY	Mar 25, 1983
C04212	D	JOA	Feb 16, 1984
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1594

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04385 B	JOATRUST	Oct 01, 2014
C04208 G	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD			
	Roy Percent: 7.50000000							----- Well U.W.I. Status/Type -----
	Deduction: YES							100/14-34-042-26-W4/00 AB&RE/UNKNOWN
M20164	H							100/14-34-042-26-W4/02 SUSP/GAS
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)					
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 7.60000000					
	GLENCOE RESOUR. 54.00000000		ABE - GLENCOE 92.00000000					
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 0.40000000					
	CASCADE CAPTURE 0.30000000							

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MRGINC. 100.00000000		ALPHABOW ENERGY 9.50000000		

Report Date: Dec 13, 2024

Page Number: 1595

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164	H			ABE - GLENCOE		90.00000000	
				CASCADE CAPTURE		0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20164	PNGLSE	FH	Eff: May 15, 1979	0.000	C04212	H No	WI-1	Area : CHIGWELL
Sub: I	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY		7.60000000	TWP 42 RGE 26 W4M SE 34
A	MRG INC.		Ext: UNIT	0.000	CANADIAN NAT R.		35.71429000	ALL PNG (INCL PNG IN LEDUC REEF)
	GLENCOE RESOUR.				ABE - GLENCOE		20.57142000	EXCL NG IN EDMONTON
100.00000000	ALPHABOW ENERGY	Count Acreage = No			QUESTFIRE		35.71429000	EXCL PNG IN VIKING_ZONE
					CASCADE CAPTURE		0.40000000	EXCL PNG IN DUVERNAY

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04208	G	ROY	Mar 25, 1983
C04212	H	JOA	Feb 16, 1984
C04212	K	JOA	Feb 16, 1984
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C04208	G GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	100/14-34-042-26-W4/00	AB&RE/UNKNOWN
	Roy Percent:	7.50000000					
	Deduction:	YES					

Report Date: Dec 13, 2024

Page Number: 1596

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164	I	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
		ALPHABOW ENERGY	5.70000000	ALPHABOW ENERGY	7.60000000
		GLENCOE RESOUR.	54.00000000	ABE - GLENCOE	92.00000000
		OBSIDIAN ENERGY	40.00000000	CASCADE CAPTURE	0.40000000
		CASCADE CAPTURE	0.30000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	7.60000000	
		CANADIAN NAT R.	35.71429000	
		ABE - GLENCOE	20.57142000	
		QUESTFIRE	35.71429000	
		CASCADE CAPTURE	0.40000000	

Report Date: Dec 13, 2024

Page Number: 1597

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164 I

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20164	PNGLSE	FH	Eff: May 15, 1979	0.000	C04212	I No	WI-1	Area : CHIGWELL
Sub: J	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY		7.60000000	TWP 42 RGE 26 W4M SE 34
A	MRG INC.		Ext: UNIT	0.000	CANADIAN NAT R.		10.00000000	PNG IN DUVERNAY
	GRYPHON PET				GRYPHON PET		72.00000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	Count Acreage = No			QUESTFIRE		10.00000000	
					CASCADE CAPTURE		0.40000000	

Total Rental: 0.00

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04208	G	ROY	Mar 25, 1983
C04208	L	ROY	Mar 25, 1983
C04212	I	JOA	Feb 16, 1984
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 L	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	

Report Date: Dec 13, 2024

Page Number: 1598

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY 5.70000000	ALPHABOW ENERGY 7.60000000	
MARS ROYALTY PA 40.00000000	GRYPHON PET 92.00000000	
GRYPHON PET 54.00000000	CASCADE CAPTURE 0.40000000	
CASCADE CAPTURE 0.30000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT.

M20164

J

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
MRGINC. 100.00000000	ALPHABOW ENERGY 7.60000000
	CANADIAN NAT R. 10.00000000
	GRYPHON PET 72.00000000
	QUESTFIRE 10.00000000
	CASCADE CAPTURE 0.40000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 1599

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20164	PNGLSE FH	Eff: May 15, 1979	0.000	C04212 J No		WI-1	Area : CHIGWELL
Sub: K	WR	Exp: May 14, 1984	0.000	ALPHABOW ENERGY		7.60000000	TWP 42 RGE 26 W4M NE 34
A	MRG INC.	Ext: UNIT	0.000	CANADIAN NAT R.		10.00000000	PNG IN DUVERNAY
	GRYPHON PET			GRYPHON PET		72.00000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE		10.00000000	
				CASCADE CAPTURE		0.40000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04208 L	ROY	Mar 25, 1983
C04212 J	JOA	Feb 16, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 L	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 7.60000000		
	MARS ROYALTY PA 40.00000000		GRYPHON PET 92.00000000		
	GRYPHON PET 54.00000000		CASCADE CAPTURE 0.40000000		
	CASCADE CAPTURE 0.30000000				

Report Date: Dec 13, 2024

Page Number: 1600

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164 K **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	7.60000000	
		CANADIAN NAT R.	10.00000000	
		GRYPHON PET	72.00000000	
		QUESTFIRE	10.00000000	
		CASCADE CAPTURE	0.40000000	

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20337	PNGLSE FH	<b>Eff:</b> Feb 09, 2011	36.463	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Feb 08, 2014	36.463	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NW 34
A	OWENSJOANM	<b>Ext:</b> UNIT	34.640	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY			Total Rental:	500.00			

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 1601

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20337

Sub:	A	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		PRODUCING	36.463	34.640	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		DEVELOPED	36.463	34.640	0.000	0.000	C04269 D	JVA	Jun 01, 2010
		Prov:	0.000	0.000	0.000	0.000	C04269 E	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04346 B	JOATRUST	Oct 01, 2014
							C04509 B	UNIT	May 01, 2009
							C06081 C	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04509	UNIT	May 01, 2009

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: B	Tract Number: 2A		Tract Part%: 1.06110000

Report Date: Dec 13, 2024

Page Number: 1602

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20337	PNGLSE FH	Eff: Feb 09, 2011	0.000	C04346 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 08, 2014	0.000	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 26 W4M NW 34
A	OWENSJOANM	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1603

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20337	PNGLSE FH	Eff: Feb 09, 2011	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 08, 2014	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M NW 34
A	OWENSJOANM	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN EDMONTON
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
GRAND MEADOW FA 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 9.50000000  
ABE - GLENCOE 90.00000000  
CASCADE CAPTURE 0.50000000

----- Well U.W.I. Status/Type -----

100/14-34-042-26-W4/00	AB&RE/UNKNOWN
100/14-34-042-26-W4/02	SUSP/GAS

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1604

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20337	PNGLSE FH	Eff: Feb 09, 2011	0.000	C04398 A No		POOLED WI1	PREPL2 Area : CHIGWELL
Sub: D	WI	Exp: Feb 08, 2014	0.000	ALPHABOW ENERGY		8.81039500	9.50000000 TWP 42 RGE 26 W4M NW 34
A	OWENSJOANM	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	NG IN EDMONTON
	GLENCOE RESOUR.			ABE-QUESTFIRE		0.72590000	
50.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.46370500	

----- Related Contracts -----

90.00000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
0.50000000	C04343 A	PURCH	Nov 28, 2014 (I)
	C04398 A	POOL	Dec 02, 1998
	C07449 B	MISC	Nov 23, 2018
	C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Well U.W.I. Status/Type -----  
102/16-34-042-26-W4/00 ABND ZN/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
GRAND MEADOW FA 100.00000000

Paid by: PREPL2 (C)  
ALPHABOW ENERGY 9.50000000  
GLENCOE RESOUR. 90.00000000  
CASCADE CAPTURE 0.50000000

Report Date: Dec 13, 2024

Page Number: 1605

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20337 D **PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

M20338	PNGLSE	FH	Eff: Feb 09, 2011	36.463	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Feb 08, 2014	36.463	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NW 34
A	OWENSJOAN		Ext: UNIT	34.640	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY				Total Rental:	500.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
PRODUCING		36.463	34.640	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	36.463	34.640	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 D	JVA	Jun 01, 2010
							C04269 E	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04346 B	JOATRUST	Oct 01, 2014
							C04509 C	UNIT	May 01, 2009
							C06081 C	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04509	UNIT	May 01, 2009

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
GRAND MEADOW FA 100.00000000

Paid by: TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

Report Date: Dec 13, 2024  
 Page Number: 1606  
 \*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20338      A

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
<b>Sub: C</b>	<b>Tract Number:</b> 2B		<b>Tract Part%:</b> 1.06110000

M20338	PNGLSE	FH	<b>Eff:</b> Feb 09, 2011	0.000	C04346	B No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI		<b>Exp:</b> Feb 08, 2014	0.000	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 26 W4M NW 34
A	OWENSJOAN		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No					

Total Rental:      0.00

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			



Report Date: Dec 13, 2024  
 Page Number: 1607

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20338	B	<b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>							
			<b>Max:</b>	<b>Min Pay:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
				<b>Min:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M) GRAND MEADOW FA	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	49.87500000			<b>Prod/Sales:</b>	
				GLENCOE RESOUR.	47.50000000			<b>Prod/Sales:</b>	
				CASCADE CAPTURE	2.62500000			<b>Prod/Sales:</b>	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% AP ON DEDUCTIONS)

M20338	PNGLSE	FH	Eff: Feb 09, 2011	0.000	C04385	B No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		Exp: Feb 08, 2014	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M NW 34
A	OWENSJOAN		Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL NG IN EDMONTON
50.00000000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----  
 100/14-34-042-26-W4/00 AB&RE/UNKNOWN

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
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Report Date: Dec 13, 2024

Page Number: 1608

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 17.00000000

Deduction: YES

M20338

C

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

GRAND MEADOW FA 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 9.50000000

ABE - GLENCOE 90.00000000

CASCADE CAPTURE 0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% AP ON DEDUCTIONS)

M20338	PNGLSE	FH	Eff: Feb 09, 2011	0.000	C04398	A	No	POOLED	WI1	PREPL2	Area : CHIGWELL
Sub: D	WI		Exp: Feb 08, 2014	0.000	ALPHABOW ENERGY			8.81039500		9.50000000	TWP 42 RGE 26 W4M NW 34
A	OWENSJOAN		Ext: UNIT	0.000	ABE - GLENCOE			90.00000000			NG IN EDMONTON
	GLENCOE RESOUR.				ABE-QUESTFIRE			0.72590000			
50.00000000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			0.46370500			

### ----- Related Contracts -----

90.00000000	C03754	ZZ	PURCH	Dec 15, 2016 (I)
0.50000000	C04343	A	PURCH	Nov 28, 2014 (I)
	C04398	A	POOL	Dec 02, 1998
	C07449	B	MISC	Nov 23, 2018
	C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Well U.W.I. Status/Type -----  
102/16-34-042-26-W4/00 ABND ZN/GAS

Report Date: Dec 13, 2024

Page Number: 1609

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20338 D

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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% AP ON DEDUCTIONS)

M20290	PNGLSE FH	<b>Eff:</b> Jun 13, 1984	121.600	C04493 A No	POOLED WI1	PREPL1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Jun 12, 1989	121.600	ALPHABOW ENERGY	0.35000000	0.75000000	TWP 43 RGE 25 W4M (PTN) W 7
A	KINGJOHNH	<b>Ext:</b> HELDPROD	0.426	CANADIAN NAT R.	76.65000000	50.00000000	(EXCL 7.78 HC)
	CANADIAN NAT R.			LOYAL ENERGY	3.15000000	6.75000000	NG BELOW BASE VIKING_ZONE TO
100.00000000	CANADIAN NAT R.			QUESTFIRE	19.85000000	42.50000000	BASE MANNVILLE

Total Rental: 300.56

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1610

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
(cont'd)									
M20290									
<b>Sub:</b> A	PRODUCING	<b>Prod:</b>	121.600	0.426	<b>NProd:</b>	0.000	0.000	C04343 A	PURCH Nov 28, 2014 (I)
	DEVELOPED	<b>Dev:</b>	121.600	0.426	<b>Undev:</b>	0.000	0.000	C04493 A	POOL&PART Jun 05, 2000
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04493 B	POOL&PART Jun 05, 2000
								C07449 B	MISC Nov 23, 2018
								C07450 B	ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)		
HILL,PATRICI	100.00000000	ALPHABOW ENERGY	0.35000000	
		CANADIAN NAT R.	76.65000000	
		LOYAL ENERGY	3.15000000	
		QUESTFIRE	19.85000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON WELLHEAD (NO CAP ON DEDUCTIONS)

M20290	PNGLSE FH	<b>Eff:</b> Jun 13, 1984	0.000	C04226 A No	POOLED W11	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Jun 12, 1989	0.000	ALPHABOW ENERGY	0.37500000	TWP 43 RGE 25 W4M (PTN) W 7
A	KINGJOHNH	<b>Ext:</b> HELDPROD	0.000	CANADIAN NAT R.	77.61966400	(EXCL 7.78 HC)

Report Date: Dec 13, 2024

Page Number: 1611

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20290							
<b>Sub:</b> B	CANADIAN NAT R.			ABE - GLENCOE		0.01309800	PNG TO TOP VIKING_ZONE
100.00000000	CANADIAN NAT R.	<b>Count Acreage =</b> No		QUESTFIRE		21.99223800	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04226 A	POOL&OP	Dec 17, 1984
C04226 B	POOL&OP	Dec 17, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)	
HILL,PATRICI	100.00000000	ALPHABOW ENERGY	0.37500000
		CANADIAN NAT R.	77.61966400
		ABE - GLENCOE	0.01309800
		QUESTFIRE	21.99223800

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1612

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20290	PNGLSE FH	Eff: Jun 13, 1984	0.000	C04226 A	No	POOLED WI1	Area : CHIGWELL
Sub: C	WI	Exp: Jun 12, 1989	0.000	ALPHABOW ENERGY		0.37500000	TWP 43 RGE 25 W4M (PTN) W 7
A	KINGJOHNH	Ext: HELDPROD	0.000	CANADIAN NAT R.		77.61966400	(EXCL 7.78 HC)
	CANADIAN NAT R.			ABE - GLENCOE		0.01309800	PNG BELOW BASE VIKING_ZONE
100.00000000	CANADIAN NAT R.	Count Acreage = No		QUESTFIRE		21.99223800	EXCL NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE (100060704325W400 Well Only)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018
						C04226 A POOL&OP Dec 17, 1984

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/06-07-043-25-W4/00 FLOW/GAS

Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
HILL,PATRICI	100.00000000	ALPHABOW ENERGY	0.37500000
		CANADIAN NAT R.	77.61966400
		ABE - GLENCOE	0.01309800
		QUESTFIRE	21.99223800

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1613

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20291	PNGLSE CR	Eff: Jan 17, 1985	13.290	C04226 A No		POOLED WI1	Area : CHIGWELL
Sub: A	WI	Exp: Jan 16, 1990	13.290	ALPHABOW ENERGY		0.37500000	TWP 43 RGE 25 W4M PTN SEC 7
A	0485010361	Ext: 15	0.050	CANADIAN NAT R.		77.61966400	(13.29 HA, THE PTN DESIGNATED
	CANADIAN NATUR.			ABE - GLENCOE		0.01309800	AS LAKES)
100.00000000	CANADIAN NATUR.			QUESTFIRE		21.99223800	

Total Rental: 50.00

PNG TO TOP VIKING\_ZONE

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
NON PRODUCING	0.000	0.000	13.290	0.050	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	13.290	0.050	C04226 A POOL&OP	Dec 17, 1984
					C04226 B POOL&OP	Dec 17, 1984
					C04343 A PURCH	Nov 28, 2014 (I)
					C07449 B MISC	Nov 23, 2018
					C07450 B ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> POOLED W(C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	0.37500000	
		CANADIAN NAT R.	77.61966400	
		ABE - GLENCOE	0.01309800	
		QUESTFIRE	21.99223800	

### GENERAL COMMENTS -

ROYALTY PAID ON 13.29 HC. ONLY SEE FILE M005903 FOR BALANCE OF SW

Report Date: Dec 13, 2024

Page Number: 1614

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20652	PNGLSE CR	Eff: Nov 30, 2000	13.290	C04493 A No		POOLED WI1	PREPL3 Area : CHIGWELL
Sub: A	WI	Exp: Nov 29, 2005	13.290	ALPHABOW ENERGY		0.35000000	TWP 43 RGE 25 W4M PTN SEC 7
A	0400110698	Ext: 15	0.047	CANADIAN NAT R.		76.65000000	(13.29 HA, THE PTN DESIGNATED AS LAKES)
	CANADIAN NAT R.			LOYAL ENERGY		3.15000000	
100.00000000	CANADIAN NATUR.			QUESTFIRE		19.85000000	
				CANADIAN NAT R.			100.00000000 NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE
				Total Rental:	46.52		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	13.290	0.047	NProd:	0.000	0.000
DEVELOPED	Dev:	13.290	0.047	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04493 A	POOL&PART	Jun 05, 2000
C04493 B	POOL&PART	Jun 05, 2000
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL3 (C)		
MSTR FIN AB DOE	100.00000000	CANADIAN NAT R.		100.00000000

----- Well U.W.I. Status/Type -----  
100/06-07-043-25-W4/00 FLOW/GAS

M20653	PNGLSE FH	Eff: Jul 05, 2000	60.400	C04493 A No		POOLED WI1	PREPL2 Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1615

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20653							
<b>Sub:</b> A	WI	<b>Exp:</b> Jul 04, 2003	60.400	ALPHABOW ENERGY	0.35000000		TWP 43 RGE 25 W4M PTN SE 7
A	CARTER ETAL	<b>Ext:</b> 15	0.211	CANADIAN NAT R.	76.65000000		(EXCL. 4.3 HC)
	CANADIAN NAT R.			LOYAL ENERGY	3.15000000		
100.00000000	CANADIAN NATUR.			QUESTFIRE	19.85000000		NG BELOW BASE VIKING_ZONE TO
				CANADIAN NAT R.		100.00000000	BASE MANNVILLE
							(100062304326W400 well only)
				Total Rental:	150.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	60.400	0.211	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	60.400	0.211	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04493 A	POOL&PART	Jun 05, 2000
C04493 B	POOL&PART	Jun 05, 2000
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----

100/06-07-043-25-W4/00	FLOW/GAS
------------------------	----------

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)	
CARTER,ILONA	66.66700000	CANADIAN NAT R.	100.00000000
CARTER,ILONA	16.66700000		
CARTER,ILONA	16.66600000		

Report Date: Dec 13, 2024

Page Number: 1616

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20653	PNGLSE FH	Eff: Jul 05, 2000	0.000	C04226 A No		POOLED WI1	Area : CHIGWELL
Sub: B	WI	Exp: Jul 04, 2003	0.000	ALPHABOW ENERGY		0.37500000	TWP 43 RGE 25 W4M PTN SE 7
A	CARTER ETAL	Ext: HELDPROD	0.000	CANADIAN NAT R.		77.61966400	(EXCL 4.3 HC)
	CANADIAN NAT R.			ABE - GLENCOE		0.01309800	PNG TO TOP VIKING_ZONE
100.00000000	CANADIAN NATUR.	Count Acreage = No		QUESTFIRE		21.99223800	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04226 A	POOL&OP	Dec 17, 1984
C04226 B	POOL&OP	Dec 17, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: POOLED W(C)		
CARTER,ILONA	66.66700000	ALPHABOW ENERGY	0.37500000	
CARTER,ILONA	16.66700000	CANADIAN NAT R.	77.61966400	
CARTER,ILONA	16.66600000	ABE - GLENCOE	0.01309800	
		QUESTFIRE	21.99223800	

Report Date: Dec 13, 2024

Page Number: 1617

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20654	PNGLSE FH	Eff: Jul 05, 2000	63.500	C04493 A No		POOLED W11	PREPL2 Area : CHIGWELL
Sub: A	WI	Exp: Jul 04, 2003	63.500	ALPHABOW ENERGY		0.35000000	TWP 43 RGE 25 W4M PTN NE 7
A	CARTER ETAL	Ext: 15	0.222	CANADIAN NAT R.		76.65000000	(EXCL. 1.2 HC)
	CANADIAN NAT R.			LOYAL ENERGY		3.15000000	
100.00000000	CANADIAN NATUR.			QUESTFIRE		19.85000000	NG BELOW BASE VIKING_ZONE TO
				CANADIAN NAT R.		100.00000000	BASE MANNVILLE
							(100060704325W400 Well only)

Total Rental: 157.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	63.500	0.222	NProd:	0.000	0.000
DEVELOPED	Dev:	63.500	0.222	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04493 A	POOL&PART	Jun 05, 2000
C04493 B	POOL&PART	Jun 05, 2000
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/06-07-043-25-W4/00 FLOW/GAS

Paid to:	DEPOSITO(M)	Paid by:	POOLED W(C)
CARTER,ILONA	66.66700000	ALPHABOW ENERGY	0.35000000
CARTER,ILONA	16.66700000	CANADIAN NAT R.	76.65000000
CARTER,ILONA	16.66600000	LOYAL ENERGY	3.15000000
		QUESTFIRE	19.85000000

Report Date: Dec 13, 2024

Page Number: 1618

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20654	PNGLSE FH	Eff: Jul 05, 2000	0.000	C04226 A No		POOLED WI1	Area : CHIGWELL
Sub: B	WI	Exp: Jul 04, 2003	0.000	ALPHABOW ENERGY		0.37500000	TWP 43 RGE 25 W4M PTN NE 7
A	CARTER ETAL	Ext: HELDPROD	0.000	CANADIAN NAT R.		77.61966400	(EXCL. 1.2 HC)
	CANADIAN NAT R.			ABE - GLENCOE		0.01309800	PNG TO TOP VIKING_ZONE
100.00000000	CANADIAN NATUR.	Count Acreage = No		QUESTFIRE		21.99223800	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04226 A	POOL&OP	Dec 17, 1984
C04226 B	POOL&OP	Dec 17, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: POOLED W(C)		
CARTER,ILONA	66.66700000	ALPHABOW ENERGY	0.37500000	
CARTER,ILONA	16.66700000	CANADIAN NAT R.	77.61966400	
CARTER,ILONA	16.66600000	ABE - GLENCOE	0.01309800	
		QUESTFIRE	21.99223800	

Report Date: Dec 13, 2024

Page Number: 1619

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20584	PNGLSE CR	CR	256.000	C04449 A	No	WI	Area : CHIGWELL
<b>Sub:</b> A	WI		256.000	ALPHABOW ENERGY		2.14960000	TWP 43 RGE 25 W4M SEC 12
A	34128		5.503	SPARTAN DELTA		52.37300000	PNG TO BASE MANNVILLE
	SPARTAN DELTA			GLENCOE RESOUR.		20.36430000	(EXCL 100-10-12-043-25W4/00
100.00000000	SPARTAN DELTA			PRAIRIESKY		25.00000000	WELLBORE LIABILITY)
				CASCADE CAPTURE		0.11310000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04449 A	WICA	Jun 17, 1997
C04450 A	ROY	May 25, 1977
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	256.000	5.503
DEVELOPED	256.000	5.503	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04450 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	CANPAR HOLDINGS	28.98448000	ALPHABOW ENERGY	0.52540000	
	EMBER RESOURCES	71.01552000	SPARTAN DELTA	94.74600000	
			GLENCOE RESOUR.	4.72860000	

### PERMITTED DEDUCTIONS -

SAME COST, CHARGES & EXPENSES FOR TRANSPORTION, PROCESSING & TREATING AS

Report Date: Dec 13, 2024

Page Number: 1620

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20584 A ARE DEDUCTED FROM CROWN ROYALTY, HOWEVER GROSS ROYALTY PAYABLE SHALL NOT BE LESS THAN 1.5 CENTS PER 1000 CUBIC FEET OF GAS.

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	2.14960000	
		SPARTAN DELTA	52.37300000	
		GLENCOE RESOUR.	20.36430000	
		PRAIRIESKY	25.00000000	
		CASCADE CAPTURE	0.11310000	

M20584	PNGLSE CR	<b>Eff:</b> Feb 27, 1974	0.000	C04449 B No	WI	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Feb 26, 1984	0.000	ALPHABOW ENERGY	0.52540000	TWP 43 RGE 25 W4M SEC 12
A	34128	<b>Ext:</b> 15	0.000	SPARTAN DELTA	94.74600000	(100/10-12-043-25W4/00 WELLBORE ONLY)
	SPARTAN DELTA			GLENCOE RESOUR.	4.72860000	
100.00000000	SPARTAN DELTA	<b>Count Acreage =</b> No				

Total Rental: 896.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04449 B	WICA	Jun 17, 1997

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000

Report Date: Dec 13, 2024

Page Number: 1621

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20584											
<b>Sub:</b> B	DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04450 A	ROY	May 25, 1977	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C07449 B	MISC	Nov 23, 2018	
								C07450 B	ORR	Nov 23, 2018	

### Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
100/10-12-043-25-W4/00 SUSP/OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04450 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	CANPAR HOLDINGS 28.98448000		ALPHABOW ENERGY 0.52540000		
	EMBER RESOURCES 71.01552000		SPARTAN DELTA 94.74600000		
			GLENCOE RESOUR. 4.72860000		

### PERMITTED DEDUCTIONS -

SAME COST, CHARGES & EXPENSES FOR TRANSPORTION, PROCESSING & TREATING AS ARE DEDUCTED FROM CROWN ROYALTY, HOWEVER GROSS ROYALTY PAYABLE SHALL NOT BE LESS THAN 1.5 CENTS PER 1000 CUBIC FEET OF GAS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>		<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>			<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>			<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	0.52540000
		SPARTAN DELTA	94.74600000
		GLENCOE RESOUR.	4.72860000

M20635	PNGLSE CR	<b>Eff:</b> May 08, 1980	256.000	C04491 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> May 07, 1985	256.000	ALPHABOW ENERGY	1.66666000	TWP 43 RGE 25 W4M SEC 18
A	0480050038	<b>Ext:</b> 15	4.267	BERRYCREEKRE	16.66670000	PNG TO BASE VIKING_ZONE
	CANADIAN NAT R.			CANADIAN NAT R.	66.66670000	
100.00000000	GLENCOE RESOUR.			GLENCOE RESOUR.	14.99994000	

Total Rental: 896.00

<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
NON PRODUCINGProd:	0.000	0.000	<b>NProd:</b>	256.000	4.267
DEVELOPED <b>Dev:</b>	256.000	4.267	<b>Undev:</b>	0.000	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04261 BH	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04491 A	JOA	Nov 21, 1984
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- **Well U.W.I.** **Status/Type** -----

100/16-18-043-25-W4/00 SUSP/GAS

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
	C04261 BHGROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	2.00000000			
	<b>Deduction:</b>	YES			



Report Date: Dec 13, 2024

Page Number: 1623

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20635	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)	
		LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	1.96070000
		SAHPETROPHYS	50.00000000	CANADIAN NAT R.	78.43140000
				BERRYCREEKRE	19.60790000
				GLENCOE RESOUR.	

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	1.66666000	
		BERRYCREEKRE	16.66670000	
		CANADIAN NAT R.	66.66670000	
		GLENCOE RESOUR.	14.99994000	

Report Date: Dec 13, 2024

Page Number: 1624

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held	
Mineral Int	Operator / Payor		Net					

(cont'd)

M20635 A

M20636	PNGLSE	FH	<b>Eff:</b> Feb 19, 1980	64.700	C04462	A No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 18, 1982	8.088	BERRYCREEKRE		33.33340000	16.66670000	TWP 43 RGE 25 W4M SEC 19
A	BAUMGARTNER,ETHE	Ext: HELDPROD		0.000	CANADIAN NAT R.		66.66660000	66.66670000	PNG IN VIKING_ZONE
	CANADIAN NAT R.				ALPHABOW ENERGY			1.58330000	
12.50000000	CANADIAN NATUR.				SPARK INFRASTRU			15.00000000	
					CASCADE CAPTURE			0.08330000	

Total Rental: 80.13

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	8.088	0.000
DEVELOPED	8.088	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04462	A	JOA	Apr 10, 1980
C04492	A	FO	Nov 26, 1981
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/10-19-043-25-W4/00	ABAN/GAS
100/10-19-043-25-W4/02	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04462 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		

Report Date: Dec 13, 2024

Page Number: 1625

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20636	A	BERRYCREEKRE	100.00000000		BERRYCREEKRE	33.33340000	
					CANADIAN NAT R.	66.66660000	

### GENERAL COMMENTS -

COPY OF ROYALTY AGMT IS MISSING. BEST GUESS FOR ROYALTY OWNER IS BERRY CREEK RESOURCES INC. BASED ON F/O DATED NOV 26/82 (C003317) FOR SAME LANDS WHEREBY PETROSTAR BECAME BERRY CREEK.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04492 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	33.33340000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> \$0.05/MCF		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY 10.00000000		BERRYCREEKRE 100.00000000		
	SPARK INFRASTRU 90.00000000				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)		
MURRAY,DONNA 100.00000000		BERRYCREEKRE 33.33340000		

Report Date: Dec 13, 2024

Page Number: 1626

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20636	A			CANADIAN NAT R.		66.66660000	
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M20637	PNGLSE	FH	Eff: Feb 19, 1980	64.700	C04462	A No	BPO	APO	Area : CHIGWELL
Sub: A	WI		Exp: Feb 18, 1982	8.088	BERRYCREEKRE		33.33340000	16.66670000	TWP 43 RGE 25 W4M SEC 19
A	BOWIE, HILDA		Ext: HELDPROD	0.000	CANADIAN NAT R.		66.66660000	66.66670000	PNG IN VIKING_ZONE
	CANADIAN NAT R.				ALPHABOW ENERGY			1.58330000	
12.50000000	CANADIAN NATUR.				SPARK INFRASTRU			15.00000000	
					CASCADE CAPTURE			0.08330000	

Total Rental: 80.13

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	8.088
DEVELOPED	8.088	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04462 A	JOA	Apr 10, 1980
C04492 A	FO	Nov 26, 1981
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/10-19-043-25-W4/00	ABAN/GAS
100/10-19-043-25-W4/02	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04462 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20637	A	Paid to: PAIDTO (R) BERRYCREEKRE	100.00000000	Paid by: BPO (C) BERRYCREEKRE CANADIAN NAT R.	33.33340000 66.66660000
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**GENERAL COMMENTS -**

COPY OF ROYALTY AGMT IS MISSING. BEST GUESS FOR ROYALTY OWNER IS BERRY CREEK RESOURCES INC. BASED ON F/O DATED NOV 26/82 (C003317) FOR SAME LANDS WHEREBY PETROSTAR BECAME BERRY CREEK.

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04492 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	33.33340000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> \$0.05/MCF		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY SPARK INFRASTRU	10.00000000 90.00000000	<b>Paid by:</b> WI-1 (C) BERRYCREEKRE	100.00000000	

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)		

Report Date: Dec 13, 2024

Page Number: 1628

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20637	A	MURRAY,DONNA	100.00000000		BERRYCREEKRE	33.33340000	
					CANADIAN NAT R.	66.66660000	

M20638	PNGLSE	FH	Eff: Feb 19, 1980	64.700	C04462	A	No	BPO	APO	Area : CHIGWELL
Sub: A	WI		Exp: Feb 18, 1982	8.088	BERRYCREEKRE			33.33340000	16.66670000	TWP 43 RGE 25 W4M SEC 19
A	CHRISTIANSON,MAE	Ext: HELDPROD		0.000	CANADIAN NAT R.			66.66660000	66.66670000	PNG IN VIKING_ZONE
	CANADIAN NAT R.				ALPHABOW ENERGY				1.58330000	
12.50000000	CANADIAN NATUR.				SPARK INFRASTRU				15.00000000	
					CASCADE CAPTURE				0.08330000	

Total Rental: 80.13

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	8.088	0.000
DEVELOPED	8.088	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04462	A	JOA	Apr 10, 1980
C04492	A	FO	Nov 26, 1981
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/10-19-043-25-W4/00	ABAN/GAS
100/10-19-043-25-W4/02	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04462 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1629

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)	
BERRYCREEKRE	100.00000000	BERRYCREEKRE	33.33340000
		CANADIAN NAT R.	66.66660000

**GENERAL COMMENTS -**

COPY OF ROYALTY AGMT IS MISSING. BEST GUESS FOR ROYALTY OWNER IS BERRY CREEK RESOURCES INC. BASED ON F/O DATED NOV 26/82 (C003317) FOR SAME LANDS WHEREBY PETROSTAR BECAME BERRY CREEK.

M20638

A

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04492 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	33.33340000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> \$0.05/MCF		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	10.00000000	BERRYCREEKRE	100.00000000
SPARK INFRASTRU	90.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1630

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** DEPOSITO(M)  
MURRAY,DONNA 100.00000000

**Paid by:** BPO (C)  
BERRYCREEKRE 33.33340000  
CANADIAN NAT R. 66.66660000

M20639	PNGLSE FH	<b>Eff:</b> Feb 19, 1980	64.700	C04462 A No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 18, 1982	8.088	BERRYCREEKRE	33.33340000	16.66670000	TWP 43 RGE 25 W4M SEC 19
A	TALBOT,JUNE	<b>Ext:</b> HELDPROD	0.000	CANADIAN NAT R.	66.66660000	66.66670000	PNG IN VIKING_ZONE
	CANADIAN NAT R.			ALPHABOW ENERGY		1.58330000	
12.50000000	CANADIAN NATUR.			SPARK INFRASTRU		15.00000000	
				CASCADE CAPTURE		0.08330000	

Total Rental: 80.13

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	<b>NProd:</b> 8.088	0.000
DEVELOPED <b>Dev:</b>	8.088	0.000	<b>Undev:</b>	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04462 A	JOA	Apr 10, 1980
C04492 A	FO	Nov 26, 1981
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- **Well U.W.I.** **Status/Type** -----

100/10-19-043-25-W4/00	ABAN/GAS
100/10-19-043-25-W4/02	FLOW/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04462 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>				



Report Date: Dec 13, 2024

Page Number: 1631

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)	
BERRYCREEKRE	100.00000000	BERRYCREEKRE	33.33340000
		CANADIAN NAT R.	66.66660000

**GENERAL COMMENTS -**

COPY OF ROYALTY AGMT IS MISSING. BEST GUESS FOR ROYALTY OWNER IS BERRY CREEK RESOURCES INC. BASED ON F/O DATED NOV 26/82 (C003317) FOR SAME LANDS WHEREBY PETROSTAR BECAME BERRY CREEK.

M20639 A

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04492 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	33.33340000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> \$0.05/MCF		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY	10.00000000	BERRYCREEKRE	100.00000000	
	SPARK INFRASTRU	90.00000000			
	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				

**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20639	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO	(C)		
		MURRAY,DONNA	100.00000000	BERRYCREEKRE		33.33340000	
				CANADIAN NAT R.		66.66660000	

M20640	PNGLSE	FH	<b>Eff:</b> Feb 19, 1980	64.700	C04462	A	No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 18, 1982	8.088	BERRYCREEKRE			33.33340000	16.66670000	TWP 43 RGE 25 W4M SEC 19
A	REID,IVAN FOREST		<b>Ext:</b> HELDPROD	0.000	CANADIAN NAT R.			66.66660000	66.66670000	PNG IN VIKING_ZONE
	CANADIAN NAT R.				ALPHABOW ENERGY				1.58330000	
12.50000000	CANADIAN NATUR.				SPARK INFRASTRU				15.00000000	
					CASCADE CAPTURE				0.08330000	
					Total Rental:		80.13			
										<b>----- Related Contracts -----</b>
										C03754 ZZ PURCH Dec 15, 2016 (I)
										C04343 A PURCH Nov 28, 2014 (I)
										C04462 A JOA Apr 10, 1980
										C04492 A FO Nov 26, 1981
										C07449 B MISC Nov 23, 2018
										C07450 B ORR Nov 23, 2018
										<b>----- Well U.W.I. Status/Type -----</b>
										100/10-19-043-25-W4/00 ABAN/GAS
										100/10-19-043-25-W4/02 FLOW/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04462 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				2.00000000

Report Date: Dec 13, 2024

Page Number: 1633

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20640	A	<b>Deduction:</b> NO					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)			
		BERRYCREEKRE	100.00000000	BERRYCREEKRE	33.33340000		
				CANADIAN NAT R.	66.66660000		

### GENERAL COMMENTS -

COPY OF ROYALTY AGMT IS MISSING. BEST GUESS FOR ROYALTY OWNER IS BERRY CREEK RESOURCES INC. BASED ON F/O DATED NOV 26/82 (C003317) FOR SAME LANDS WHEREBY PETROSTAR BECAME BERRY CREEK.

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04492 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	33.33340000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> \$0.05/MCF		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	ALPHABOW ENERGY	10.00000000	BERRYCREEKRE	100.00000000	
	SPARK INFRASTRU	90.00000000			
	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1634

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20640	A	Roy Percent: 15.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) MURRAY,DONNA	100.00000000	Paid by: BPO (C) BERRYCREEKRE CANADIAN NAT R.	33.33340000 66.66660000

M20641	PNGLSE FH	Eff: Feb 19, 1980	64.700	C04462 A No	BPO	APO	Area : CHIGWELL
Sub: A	WI	Exp: Feb 18, 1982	8.088	BERRYCREEKRE	33.33340000	16.66670000	TWP 43 RGE 25 W4M SEC 19
A	REID,ALLEN FLOYD	Ext: HELDPROD	0.000	CANADIAN NAT R.	66.66660000	66.66670000	PNG IN VIKING_ZONE
	CANADIAN NAT R.			ALPHABOW ENERGY		1.58330000	
12.50000000	CANADIAN NATUR.			SPARK INFRASTRU		15.00000000	
				CASCADE CAPTURE		0.08330000	----- Related Contracts -----
			Total Rental: 80.13				C03754 ZZ PURCH Dec 15, 2016 (I)
							C04343 A PURCH Nov 28, 2014 (I)
							C04462 A JOA Apr 10, 1980
							C04492 A FO Nov 26, 1981
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							----- Well U.W.I. Status/Type -----
							100/10-19-043-25-W4/00 ABAN/GAS
							100/10-19-043-25-W4/02 FLOW/GAS

### Royalty / Encumbrances

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 1635

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04462 A	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
----------	------------------------	-----	--	---	---	--------------	-----------

Roy Percent: 2.00000000

Deduction: NO

M20641	A	Gas: Royalty:	Min Pay:	Prod/Sales:
--------	---	---------------	----------	-------------

S/S OIL: Min:	Max:	Div:	Prod/Sales:
---------------	------	------	-------------

Other Percent:	Min:	Prod/Sales:
----------------	------	-------------

Paid to: PAIDTO (R)	Paid by: BPO (C)
BERRYCREEKRE 100.00000000	BERRYCREEKRE 33.33340000
	CANADIAN NAT R. 66.66660000

### GENERAL COMMENTS -

COPY OF ROYALTY AGMT IS MISSING. BEST GUESS FOR ROYALTY OWNER IS BERRY CREEK RESOURCES INC. BASED ON F/O DATED NOV 26/82 (C003317) FOR SAME LANDS WHEREBY PETROSTAR BECAME BERRY CREEK.

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04492 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	33.33340000 % of
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000	Min Pay: \$0.05/MCF			Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI-1 (C)			
	ALPHABOW ENERGY 10.00000000	BERRYCREEKRE 100.00000000			
	SPARK INFRASTRU 90.00000000				

Report Date: Dec 13, 2024  
Page Number: 1636

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20641	A	<b>Royalty / Encumbrances</b>					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
		<b>Roy Percent:</b>	15.00000000				
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	BPO (C)		
		MURRAY,DONNA	100.00000000	BERRYCREEKRE	33.33340000		
				CANADIAN NAT R.	66.66660000		

M20642	PNGLSE FH	<b>Eff:</b> Feb 19, 1980	64.700	C04462 A No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 18, 1982	8.088	BERRYCREEKRE	33.33340000	16.66670000	TWP 43 RGE 25 W4M SEC 19
A	REID,DAVID EMORY	<b>Ext:</b> HELDPROD	0.000	CANADIAN NAT R.	66.66660000	66.66670000	PNG IN VIKING_ZONE
	CANADIAN NAT R.			ALPHABOW ENERGY		1.58330000	
12.50000000	CANADIAN NATUR.			SPARK INFRASTRU		15.00000000	
				CASCADE CAPTURE		0.08330000	
				Total Rental:	80.13		
							<b>----- Related Contracts -----</b>
							C03754 ZZ PURCH Dec 15, 2016 (I)
							C04343 A PURCH Nov 28, 2014 (I)
							C04462 A JOA Apr 10, 1980
							C04492 A FO Nov 26, 1981
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	
	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	8.088	0.000
	DEVELOPED	<b>Dev:</b>	8.088	0.000	<b>Undev:</b>	0.000	0.000

Report Date: Dec 13, 2024

Page Number: 1637

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20642							
<b>Sub: A</b>		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000
							----- Well U.W.I.      Status/Type -----
							100/10-19-043-25-W4/00 ABAN/GAS
							100/10-19-043-25-W4/02 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04462 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	2.00000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	BERRYCREEKRE 100.00000000		BERRYCREEKRE 33.33340000		
			CANADIAN NAT R. 66.66660000		

### GENERAL COMMENTS -

COPY OF ROYALTY AGMT IS MISSING. BEST GUESS FOR ROYALTY OWNER IS BERRY CREEK RESOURCES INC. BASED ON F/O DATED NOV 26/82 (C003317) FOR SAME LANDS WHEREBY PETROSTAR BECAME BERRY CREEK.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04492 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	33.33340000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>	15.00000000	<b>Min Pay:</b> \$0.05/MCF		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b>	5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150	<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1638

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	10.00000000	BERRYCREEKRE	100.00000000
SPARK INFRASTRU	90.00000000		

M20642

A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)	
MURRAY,DONNA	100.00000000	BERRYCREEKRE	33.33340000
		CANADIAN NAT R.	66.66660000

M20643	PNGLSE FH	<b>Eff:</b> Feb 19, 1980	64.700	C04462 A No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 18, 1982	8.088	BERRYCREEKRE	33.33340000	16.66670000	TWP 43 RGE 25 W4M SEC 19
A	SHAW-ROY	<b>Ext:</b> HELDPROD	0.000	CANADIAN NAT R.	66.66660000	66.66670000	PNG IN VIKING_ZONE
	CANADIAN NAT R.			ALPHABOW ENERGY		1.58330000	
12.50000000	CANADIAN NATUR.			SPARK INFRASTRU		15.00000000	
				CASCADE CAPTURE		0.08330000	
				Total Rental:	80.13		
							----- Related Contracts -----
							C03754 ZZ PURCH Dec 15, 2016 (I)
							C04343 A PURCH Nov 28, 2014 (I)
							C04462 A JOA Apr 10, 1980
							C04492 A FO Nov 26, 1981



Report Date: Dec 13, 2024

Page Number: 1639

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20643

Sub:	A	Status	Hectares	Net	Hectares	Net	C07449 B	MISC	Nov 23, 2018
		NON PRODUCING	0.000	0.000	8.088	0.000	C07450 B	ORR	Nov 23, 2018
		DEVELOPED	8.088	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			
							----- Well U.W.I. Status/Type -----		
							100/10-19-043-25-W4/00 ABAN/GAS		
							100/10-19-043-25-W4/02 FLOW/GAS		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04462 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	BERRYCREEKRE 100.00000000		BERRYCREEKRE 33.33340000		
			CANADIAN NAT R. 66.66660000		

### GENERAL COMMENTS -

COPY OF ROYALTY AGMT IS MISSING. BEST GUESS FOR ROYALTY OWNER IS BERRY CREEK RESOURCES INC. BASED ON F/O DATED NOV 26/82 (C003317) FOR SAME LANDS WHEREBY PETROSTAR BECAME BERRY CREEK.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04492 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	33.33340000 % of
	Roy Percent:				
	Deduction: NO				

Report Date: Dec 13, 2024

Page Number: 1640

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20643	A	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> \$0.05/MCF	<b>Prod/Sales:</b> PROD
		<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150	<b>Prod/Sales:</b> PROD
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
		ALPHABOW ENERGY 10.00000000		BERRYCREEKRE 100.00000000	
		SPARK INFRASTRU 90.00000000			

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)		
SHAW,JO-ANNE 50.00000000		BERRYCREEKRE 33.33340000		
ROY,KENNETHJ 50.00000000		CANADIAN NAT R. 66.66660000		

M20510	PNGLSE CR	<b>Eff:</b> May 17, 1962	256.000	C04412 A Unknown	PDBY	Area : CHIGWELL
<b>Sub:</b> A	ROY	<b>Exp:</b> May 16, 1972	256.000	CANADIAN NAT R.	100.00000000	TWP 43 RGE 25 W4M SEC 20
A	28431	<b>Ext:</b> 15	0.000			PNG TO BASE VIKING_ZONE
	CANADIAN NAT R.			Total Rental: 896.00		
	CANADIAN NATUR.					

----- Related Contracts -----  
C03754 ZZ PURCH Dec 15, 2016(l)

Report Date: Dec 13, 2024

Page Number: 1641

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20510

Sub:	A	Status	Hectares	Net	Hectares	Net	C04343 A	PURCH	Nov 28, 2014 (I)
		NON PRODUCING	0.000	0.000	256.000	0.000	C04412 A	ROY	May 14, 1982
		DEVELOPED	256.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		Prov:	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----  
100/13-20-043-25-W4/00 SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04412 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PDTO (C)		Paid by: PDBY (C)		
	ALPHABOW ENERGY 2.23250000		CANADIAN NAT R. 100.00000000		
	GLENCOE RESOUR. 21.15000000				
	PRAIRIESKY 76.50000000				
	CASCADE CAPTURE 0.11750000				

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON PRODUCTION. BASIC SEDIMENT & WATER SHALL BE REMOVED WITHOUT CHARGE TO ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				

Report Date: Dec 13, 2024

Page Number: 1642

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20510	A	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PDBY (C)			
		MSTR FIN AB DOE	100.00000000	CANADIAN NAT R.		100.00000000	

M20510	PNGLSE	CR	<b>Eff:</b> May 17, 1962	256.000	C04419	A No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WR		<b>Exp:</b> May 16, 1972	256.000	ALPHABOW ENERGY		3.08750000	TWP 43 RGE 25 W4M SEC 28
A	28431		<b>Ext:</b> 15	7.904	GLENCOE RESOUR.		29.25000000	PNG TO BASE VIKING_ZONE
		CANADIAN NAT R.			CANADIAN NAT R.		67.50000000	
		CANADIAN NATUR.			CASCADE CAPTURE		0.16250000	

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 256.000	7.904
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 256.000	7.904
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04412	A	ROY	May 14, 1982
C04419	A	FO&OP	Jun 13, 1988
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04412 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.00000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 1643

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20510	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PDTO (C)		<b>Paid by:</b> PDBY (C)	
		ALPHABOW ENERGY	2.23250000	CANADIAN NAT R.	100.00000000
		GLENCOE RESOUR.	21.15000000		
		PRAIRIESKY	76.50000000		
		CASCADE CAPTURE	0.11750000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON PRODUCTION. BASIC SEDIMENT & WATER SHALL BE REMOVED WITHOUT CHARGE TO ROYALTY OWNER.

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	3.08750000	
		GLENCOE RESOUR.	29.25000000	
		CANADIAN NAT R.	67.50000000	
		CASCADE CAPTURE	0.16250000	

Report Date: Dec 13, 2024

Page Number: 1644

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20628	PNGLSE CR	Eff: May 08, 1980	256.000	C04485 A No		WI-1	
Sub: A	WI	Exp: May 07, 1985	256.000	ALPHABOW ENERGY		2.70000000	
A	0480050039	Ext: 15	6.912	CANADIAN NAT R.		60.00000000	
	CANADIAN NAT R.			EMBER RESOURCES		13.00000000	
100.00000000	CANADIAN NATUR.			GLENCOE RESOUR.		24.30000000	

Area : CHIGWELL  
TWP 43 RGE 25 W4M SEC 29  
PNG IN VIKING\_ZONE

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04261 BI	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04485 A	JOA	Nov 14, 1985
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	6.912	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	6.912	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/13-29-043-25-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 BI	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	2.37500000	
	SAHPETROPHYS	50.00000000	CANADIAN NAT R.	75.00000000	
			GLENCOE RESOUR.	22.50000000	
			CASCADE CAPTURE	0.12500000	

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE

Report Date: Dec 13, 2024

Page Number: 1645

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20628      A      DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
MSTR FIN AB DOE      100.00000000		ALPHABOW ENERGY      3.56671000		
		CANADIAN NAT R.      79.26024000		
		EMBER RESOURCES      17.17305000		
		GLENCOE RESOUR.		

M20628	PNGLSE CR	<b>Eff:</b> May 08, 1980	0.000	C04486 A No	WI-1
<b>Sub:</b> B	WI	<b>Exp:</b> May 07, 1985	0.000	ALPHABOW ENERGY	1.02600000
A	0480050039	<b>Ext:</b> 15	0.000	CANADIAN NAT R.	24.00000000
	EXXONMOBIL CELT			EMBER RESOURCES	5.20000000
100.00000000	CANADIAN NATUR.	<b>Count Acreage =</b> No		GLENCOE RESOUR.	9.72000000
				EXXONMOBIL CELT	60.00000000
				CASCADE CAPTURE	0.05400000
				<b>Total Rental:</b>	0.00

Area : CHIGWELL  
TWP 43 RGE 25 W4M SEC 29  
PNG TO TOP VIKING\_ZONE

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04261 BJ	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04486 A	WICA	Jul 16, 2001
C07449 B	MISC	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 1646

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20628									
Sub:	B	Status	Hectares	Net	Hectares	Net	C07450 B	ORR	Nov 23, 2018
		NON PRODUCING	0.000	0.000	0.000	0.000			
		UNDEVELOPED	0.000	0.000	0.000	0.000			
		Dev:	0.000	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 BJ	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	1.02600000	
	SAHPETROPHYS	50.00000000	CANADIAN NAT R.	24.00000000	
			EMBER RESOURCES	5.20000000	
			GLENCOE RESOUR.	9.72000000	
			EXXONMOBIL CELT	60.00000000	
			CASCADE CAPTURE	0.05400000	

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA



Report Date: Dec 13, 2024

Page Number: 1647

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20628 B

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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	1.02600000	
		CANADIAN NAT R.	24.00000000	
		EMBER RESOURCES	5.20000000	
		GLENCOE RESOUR.	9.72000000	
		EXXONMOBIL CELT	60.00000000	
		CASCADE CAPTURE	0.05400000	

M20630	PNGLSE CR	<b>Eff:</b> Apr 24, 1980	256.000	C04462 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Apr 23, 1985	256.000	ALPHABOW ENERGY	1.58330000	TWP 43 RGE 25 W4M SEC 30
A	0480040159	<b>Ext:</b> 15	4.053	BERRYCREEKRE	16.66670000	PNG TO BASE VIKING_ZONE
	CANADIAN NAT R.			CANADIAN NATUR.	66.66670000	
100.00000000	CANADIAN NATUR.			GLENCOE RESOUR.	15.00000000	
				CASCADE CAPTURE	0.08330000	

Total Rental: 896.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04261 AT	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04462 B	JOA	Apr 10, 1980

Report Date: Dec 13, 2024

Page Number: 1648

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20630										
Sub:	A	Status	Hectares	Net	Hectares	Net	C07449 B	MISC	Nov 23, 2018	
		NON PRODUCING	0.000	0.000	NProd:	256.000	4.053	C07450 B	ORR	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	Undev:	256.000	4.053			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AT GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	1.58340000	
	SAHPETROPHYS	50.00000000	BERRYCREEKRE	16.66670000	
			CANADIAN NATUR.	66.66660000	
			GLENCOE RESOUR.	15.00000000	
			CASCADE CAPTURE	0.08330000	

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1649

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20630	A	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	1.58330000		
				BERRYCREEKRE	16.66670000		
				CANADIAN NATUR.	66.66670000		
				GLENCOE RESOUR.	15.00000000		
				CASCADE CAPTURE	0.08330000		

M20631	PNGLSE CR	<b>Eff:</b> Sep 07, 2000	256.000	C04487 A	Unknown	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Sep 06, 2005	256.000	ALPHABOW ENERGY	4.50000000		TWP 43 RGE 25 W4M SEC 30
A	0400090070	<b>Ext:</b> 15	11.520	LOYAL ENERGY	95.50000000		PNG FROM TOP GLAUCONITIC_SS TO
	LOYAL ENERGY						BASE MANNVILLE
100.00000000	CANADIAN NAT R.			Total Rental:	896.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 256.000	11.520
UNDEVELOPED	Dev: 0.000	0.000	Undev: 256.000	11.520
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 F	JVA	Sep 09, 1999
C04487 A	FI	Jun 01, 2001
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

Report Date: Dec 13, 2024

Page Number: 1650

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20631	A	Royalty Type CROWN SLIDING SCALE	Product Type ALL	Sliding Scale Y	Convertible N	% of Prod/Sales 100.00000000 % of	102/13-30-043-25-W4/00 ABANDON/UNKNO
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	4.50000000		
				LOYAL ENERGY	95.50000000		

M20149	PNGLSE	FH	Eff: Jun 10, 2006	64.700	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jun 09, 2009	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 1
A	MORRONEDAWN		Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY				Total Rental:	0.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Date
PRODUCING		64.700	61.465	0.000	0.000	0.000	C03754 ZZ	Dec 15, 2016 (I)
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000	C04184 A	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 D	Jun 01, 2010
							C04269 L	Jun 01, 2010
							C04343 A	Nov 28, 2014 (I)
							C04346 B	Oct 01, 2014
							C04509 I	May 01, 2009
							C06081 C	Nov 16, 2017 (I)
							C07449 B	Nov 23, 2018
							C07450 B	Nov 23, 2018
							C07514 A	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				20.00000000

Report Date: Dec 13, 2024

Page Number: 1651

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20149	A	<b>Deduction:</b> YES					C07534 A JOA Nov 09, 2023
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C04509 UNIT May 01, 2009
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	----- Well U.W.I. Status/Type ----- 100/12-01-043-26-W4/00 SUSP/OIL
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)			
		MORRONE,DAWN	12.50000000	ALPHABOW ENERGY	95.00000000		
		RUSSELL,BRUC	12.50000000	CASCADE CAPTURE	5.00000000		
		RUSSELL,BRIA	12.50000000				
		HUDKINS,CIND	12.50000000				
		BRULHART,TRI	12.50000000				
		BRULHART,DIA	12.50000000				
		BRULHART,TOD	25.00000000				

**PERMITTED DEDUCTIONS -**

25%CAP ON DEDUCTIONS

**GENERAL COMMENTS -**

ATTACHED SCEDULE THAT PROVIDES FOR A SLIDING SCALE ROYALTY FOR CBM PRODUCTION

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
<b>Sub: I</b>	<b>Tract Number:</b> 6		<b>Tract Part%:</b> 6.45200000

File Number	Lse Type	Lessor Type	Eff:	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
M20149	PNGLSE	FH	Jun 10, 2006	0.000	C04346	B No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI		<b>Exp:</b> Jun 09, 2009	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M NW 1
A	MORRONEDAWN		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE

Report Date: Dec 13, 2024

Page Number: 1652

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20149

**Sub:** B GLENCOE RESOUR. CASCADE CAPTURE 2.62500000 EXCL PNG IN VIKING\_E  
 100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
MORRONE,DAWN	12.50000000	ALPHABOW ENERGY	49.87500000
RUSSELL,BRUC	12.50000000	GLENCOE RESOUR.	47.50000000
RUSSELL,BRIA	12.50000000	CASCADE CAPTURE	2.62500000
HUDKINS,CIND	12.50000000		
BRULHART,TRI	12.50000000		
BRULHART,DIA	12.50000000		
BRULHART,TOD	25.00000000		

Report Date: Dec 13, 2024

Page Number: 1653

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20149 B **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 ATTACHED SCHEDULE THAT PROVIDES FOR A SLIDING SCALE ROYALTY FOR CBM  
 PRODUCTION

M20149	PNGLSE	FH	Eff: Jun 10, 2006	64.700	C04358	B No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jun 09, 2009	64.700	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M NE 1
A	MORRONEDAWN		Ext: UNIT	32.269	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04358 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 64.700	32.269
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.700	32.269
Prov:	0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 20.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1654

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
MORRONE,DAWN	12.50000000	ALPHABOW ENERGY	49.87500000
RUSSELL,BRUC	12.50000000	GLENCOE RESOUR.	47.50000000
RUSSELL,BRIA	12.50000000	CASCADE CAPTURE	2.62500000
HUDKINS,CIND	12.50000000		
BRULHART,TRI	12.50000000		
BRULHART,DIA	12.50000000		
BRULHART,TOD	25.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ATTACHED SCHEDULE THAT PROVIDES FOR A SLIDING SCALE ROYALTY FOR CBM PRODUCTION

M20149	PNGLSE FH	<b>Eff:</b> Jun 10, 2006	0.000	C04386 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Jun 09, 2009	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NE 1
A	MORRONEDAWN	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net		
NON PRODUCING	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	0.000	C04386 A JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

**Royalty / Encumbrances**



Report Date: Dec 13, 2024

Page Number: 1655

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M20149

D

**Paid to:** DEPOSITO(M)

MORRONE,DAWN	12.50000000
RUSSELL,BRUC	12.50000000
RUSSELL,BRIA	12.50000000
HUDKINS,CIND	12.50000000
BRULHART,TRI	12.50000000
BRULHART,DIA	12.50000000
BRULHART,TOD	25.00000000

**Paid by:** WI-1 (C)

ALPHABOW ENERGY	9.50000000
GLENCOE RESOUR.	90.00000000
CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

25%CAP ON DEDUCTIONS

**GENERAL COMMENTS -**

ATTACHED SCEDULE THAT PROVIDES FOR A SLIDING SCALE ROYALTY FOR CBM PRODUCTION

M20149	PNGLSE FH	<b>Eff:</b> Jun 10, 2006	0.000	C04386 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Jun 09, 2009	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NW 1
A	MORRONEDAWN	<b>Ext:</b> UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----  
C03754 ZZ PURCH Dec 15, 2016(I)

Report Date: Dec 13, 2024

Page Number: 1656

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20149

Sub:	E	Status	Hectares	Net	Hectares	Net	C04343 A	PURCH	Nov 28, 2014 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04386 B	JOATRUST	Oct 01, 2014
		UNDEVELOPED	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		Dev:	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Prov:	0.000	0.000	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
MORRONE,DAWN	12.50000000	ALPHABOW ENERGY	9.50000000
RUSSELL,BRUC	12.50000000	GRYPHON PET	90.00000000
RUSSELL,BRIA	12.50000000	CASCADE CAPTURE	0.50000000
HUDKINS,CIND	12.50000000		
BRULHART,TRI	12.50000000		
BRULHART,DIA	12.50000000		
BRULHART,TOD	25.00000000		

#### PERMITTED DEDUCTIONS -

25%CAP ON DEDUCTIONS

#### GENERAL COMMENTS -

ATTACHED SCEDULE THAT PROVIDES FOR A SLIDING SCALE ROYALTY FOR CBM

Report Date: Dec 13, 2024

Page Number: 1657

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20149 E PRODUCTION

M20149	PNGLSE	FH	Eff: Jun 10, 2006	0.000	C04386	A No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Jun 09, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M NW 1
A	MORRONEDAWN		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	(INCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04386 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 20.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MORRONE,DAWN	12.50000000	ALPHABOW ENERGY	9.50000000	
RUSSELL,BRUC	12.50000000	GLENCOE RESOUR.	90.00000000	

Report Date: Dec 13, 2024

Page Number: 1658

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20149	F	RUSSELL,BRIA	12.50000000		CASCADE CAPTURE	0.50000000	
		HUDKINS,CIND	12.50000000				
		BRULHART,TRI	12.50000000				
		BRULHART,DIA	12.50000000				
		BRULHART,TOD	25.00000000				

**PERMITTED DEDUCTIONS -**

25%CAP ON DEDUCTIONS

**GENERAL COMMENTS -**

ATTACHED SCEDULE THAT PROVIDES FOR A SLIDING SCALE ROYALTY FOR CBM PRODUCTION

M20149	PNGLSE	FH	Eff: Jun 10, 2006	0.000	C07514	A	Unknown	TRUST1	Area : CHIGWELL
Sub: G	WI		Exp: Jun 09, 2009	0.000	ALPHABOW ENERGY				TWP 43 RGE 26 W4M NE 1
A	MORRONEDAWN		Ext: UNIT	0.000	LOYAL ENERGY			100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY								EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count	Acreage = No		Total Rental:		0.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH	Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 C JOATRUST	Oct 01, 2014
					C07449 B MISC	Nov 23, 2018
					C07450 B ORR	Nov 23, 2018
					C07534 A JOA	Nov 09, 2023
					C07514 A TRUST	Apr 15, 2021

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1659

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20149	G	<b>Roy Percent:</b> 20.00000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) MORRONE,DAWN 12.50000000 RUSSELL,BRUC 12.50000000 RUSSELL,BRIA 12.50000000 HUDKINS,CIND 12.50000000 BRULHART,TRI 12.50000000 BRULHART,DIA 12.50000000 BRULHART,TOD 25.00000000		<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY 10.00000000 LOYAL ENERGY 90.00000000	

**PERMITTED DEDUCTIONS -**

25%CAP ON DEDUCTIONS

**GENERAL COMMENTS -**

ATTACHED SCEDULE THAT PROVIDES FOR A SLIDING SCALE ROYALTY FOR CBM PRODUCTION

M20149	PNGLSE FH	<b>Eff:</b> Jun 10, 2006	0.000	C04386 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WI	<b>Exp:</b> Jun 09, 2009	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NW 1
A	MORRONEDAWN	<b>Ext:</b> UNIT	0.000	LOYAL ENERGY	90.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY			CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	----- <b>Related Contracts</b> -----
					C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1660

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M20149										
<b>Sub:</b> H	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04386 C	JOATRUST	Oct 01, 2014
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
MORRONE,DAWN	12.50000000	ALPHABOW ENERGY	9.50000000	
RUSSELL,BRUC	12.50000000	LOYAL ENERGY	90.00000000	
RUSSELL,BRIA	12.50000000	CASCADE CAPTURE	0.50000000	
HUDKINS,CIND	12.50000000			
BRULHART,TRI	12.50000000			
BRULHART,DIA	12.50000000			
BRULHART,TOD	25.00000000			

#### PERMITTED DEDUCTIONS -

25%CAP ON DEDUCTIONS

#### GENERAL COMMENTS -

ATTACHED SCEDULE THAT PROVIDES FOR A SLIDING SCALE ROYALTY FOR CBM PRODUCTION

Report Date: Dec 13, 2024

Page Number: 1661

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20151	PNGLSE FH	Eff: Aug 22, 2007	74.180	C04509 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Aug 21, 2010	12.610	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 1
A	WILLIAMSKENNETH	Ext: UNIT	11.980	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_E
	ALPHABOW ENERGY						
17.00000000	ALPHABOW ENERGY			Total Rental: 500.00			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
PRODUCING	12.610	11.980	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
DEVELOPED	12.610	11.980	0.000	0.000	C04184 A P&S	May 31, 2010 (I)
					C04269 D JVA	Jun 01, 2010
					C04269 L JVA	Jun 01, 2010
					C04343 A PURCH	Nov 28, 2014 (I)
					C04346 B JOATRUST	Oct 01, 2014
					C04509 E UNIT	May 01, 2009
					C06081 C QUITCLM	Nov 16, 2017 (I)
					C07449 B MISC	Nov 23, 2018
					C07450 B ORR	Nov 23, 2018
					C07514 A TRUST	Apr 15, 2021
					C07534 A JOA	Nov 09, 2023
					C04509 UNIT	May 01, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	7.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
WILLIAMS,KEN	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

25%CAP ON DEDUCTIONS

GENERAL COMMENTS -

JULIUS EARL CERVENT TRUST AGREEMENT #3 DATED JUNE 12 1953 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1662

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20151 A

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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
SCOTIA-CERVENY 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**  
25% CAP ON DEDUCTIONS

**GENERAL COMMENTS -**  
JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M  
(12.5% ROYALTY)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
<b>Sub: E</b>	<b>Tract Number:</b> 4A		<b>Tract Part%:</b> 0.32180000

M20151	PNGLSE	FH	Eff: Aug 22, 2007	0.000	C04346	B	No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1663

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20151							
<b>Sub:</b> B	WI	<b>Exp:</b> Aug 21, 2010	0.000	ALPHABOW ENERGY	49.87500000		TWP 43 RGE 26 W4M SE 1
A	WILLIAMSKENNETH	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.50000000		PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000		EXCL PNG IN VIKING_E
17.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 7.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)
WILLIAMS,KEN	100.00000000	ALPHABOW ENERGY 49.87500000
		GLENCOE RESOUR. 47.50000000
		CASCADE CAPTURE 2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1664

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20151 B **GENERAL COMMENTS -**  
JULIUS EARL CERVENT TRUST #3 AGREEMENT DATED JUNE 12, 1953 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
SCOTIA-CERVENY	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M  
(12.5% ROYALTY)

M20151	PNGLSE FH	<b>Eff:</b> Aug 22, 2007	0.000	C04386 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Aug 21, 2010	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M SE 1
A	WILLIAMSKENNETH	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING
17.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(INCL PNG IN LEDUC REEF)
			Total Rental:	0.00		

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 1665

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20151

Sub:	C	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04386 A	JOATRUST	Oct 01, 2014
		Dev:	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		Prov:	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
SCOTIA-CERVENY	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1666

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20151	C	Roy Percent: 7.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: DEPOSITO(M) WILLIAMS,KEN		100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE		9.50000000 90.00000000 0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

JULIUS EARL CERVENT TRUST #3 AGREEMENT DATED JUNE 12, 1953 (12.5% ROYALTY)

M20151	PNGLSE	FH	Eff: Aug 22, 2007	0.000	C04386	B No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Aug 21, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SE 1
A	WILLIAMSKENNETH	Ext: UNIT		0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
17.00000000	ALPHABOW ENERGY	Count Acreage = No						

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 1667

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
SCOTIA-CERVENY 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		
		CASCADE CAPTURE 0.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M (12.5% ROYALTY)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 7.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 1668

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20151	D	WILLIAMS,KEN	100.00000000		ALPHABOW ENERGY	9.50000000	
					GRYPHON PET	90.00000000	
					CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

JULIUS EARL CERVENT TRUST #3 AGREEMENT DATED JUNE 12, 1953 (12.5% ROYALTY)

M20151	PNGLSE	FH	Eff: Aug 22, 2007	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI		Exp: Aug 21, 2010	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SE 1
A	WILLIAMSKENNETH	Ext: UNIT		0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
17.00000000	ALPHABOW ENERGY	Count Acreage = No			Total Rental:	0.00		

### ----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 1669

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)	
SCOTIA-CERVENY	100.00000000	ALPHABOW ENERGY	10.00000000
		LOYAL ENERGY	90.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M  
(12.5% ROYALTY)

M20151

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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 7.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
WILLIAMS,KEN	100.00000000	ALPHABOW ENERGY	10.00000000	
		LOYAL ENERGY	90.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

JULIUS EARL CERVENT TRUST #3 AGREEMENT DATED JUNE 12, 1953 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1670

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20152	PNGLSE FH	Eff: Jan 20, 2008	74.180	C04509 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Jan 19, 2011	61.570	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 1
A	GRIFFITHSETAL	Ext: UNIT	58.492	CASCADE CAPTURE	5.00000000	5.00000000	
	ALPHABOW ENERGY						PNG IN VIKING_E
83.00000000	ALPHABOW ENERGY			Total Rental: 155.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
PRODUCING		61.570	58.492	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	61.570	58.492	0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	0.000	0.000	0.000	C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04346 B	JOATRUST	Oct 01, 2014
							C04509 F	UNIT	May 01, 2009
							C06081 C	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07514 A	TRUST	Apr 15, 2021
							C07534 A	JOA	Nov 09, 2023
							C04509	UNIT	May 01, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: TRACTINT (C)	
SCOTIA-CERVENY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

40% CAP ON DEDUCTIONS

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF DAY)

GENERAL COMMENTS -

JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M



Report Date: Dec 13, 2024

Page Number: 1671

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152      A      (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
GRIFFITHSMIN      100.00000000		ALPHABOW ENERGY      95.00000000		
		CASCADE CAPTURE      5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF DAY)  
JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 FOR SE 1 43-26 W4M  
(12.5% ROYALTY)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
<b>Sub: F</b>	<b>Tract Number: 4B</b>		<b>Tract Part%: 1.57100000</b>

Report Date: Dec 13, 2024

Page Number: 1672

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20152	PNGLSE FH	Eff: Jan 20, 2008	74.140	C04509 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN	Exp: Jan 19, 2011	61.536	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 1
A	GRIFFITHSETAL	Ext: UNIT	58.459	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_E
	ALPHABOW ENERGY						
83.00000000	ALPHABOW ENERGY			Total Rental: 155.00			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	61.536	58.459	NProd:	0.000	0.000
DEVELOPED	Dev:	61.536	58.459	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C04509 H	UNIT	May 01, 2009
C06081 C	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04509	UNIT	May 01, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/06-01-043-26-W4/00 SUSP/OIL

Paid to: DEPOSITO(M)  
GRIFFITHSMIN 100.00000000

Paid by: TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

40% CAP ON DEDUCTIONS

GENERAL COMMENTS -

NOTE THER IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250% MCF DAY)

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152	B						<b>Related Units</b>
		<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>		<b>Unit Operator</b>	
		C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000		ALPHABOW ENERGY	
		<b>Sub: H</b>	<b>Tract Number: 5B</b>			<b>Tract Part%: 10.73750000</b>	

M20152	PNGLSE	FH	<b>Eff:</b> Jan 20, 2008	0.000	C04346	B No	WI-1	Area : CHIGWELL
<b>Sub: C</b>	WI		<b>Exp:</b> Jan 19, 2011	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SE 1
A	GRIFFITHSETAL		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E
83.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1674

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
SCOTIA-CERVENY	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

**PERMITTED DEDUCTIONS -**

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF DAY)  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20152 C

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75

Report Date: Dec 13, 2024

Page Number: 1675

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152 C MCF/DAY) TO 18% (GREATER THAN 250 MCF/DAY)  
 JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M  
 (12.5% ROYALTY)

M20152	PNGLSE	FH	Eff: Jan 20, 2008	0.000	C04346	B No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Jan 19, 2011	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SW 1
A	GRIFFITHSETAL		Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E
83.00000000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: WI-1 (C)

Report Date: Dec 13, 2024

Page Number: 1676

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152	D	GRIFFITHSMIN	100.00000000			ALPHABOW ENERGY	49.87500000
						GLENCOE RESOUR.	47.50000000
						CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RNAGING FORM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF/DAY)

M20152	PNGLSE	FH	Eff: Jan 20, 2008	0.000	C04386	A No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jan 19, 2011	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SE 1
A	GRIFFITHSETAL		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
83.00000000	ALPHABOW ENERGY	Count	Acreege =	No				(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

### ----- Related Contracts -----

C03754	ZZ PURCH	Dec 15, 2016 (I)
C04343	A PURCH	Nov 28, 2014 (I)
C04386	A JOATRUST	Oct 01, 2014
C07449	B MISC	Nov 23, 2018
C07450	B ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			

Report Date: Dec 13, 2024

Page Number: 1677

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152	E	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
		SCOTIA-CERVENY	100.00000000	ALPHABOW ENERGY	9.50000000		
				GLENCOE RESOUR.	90.00000000		
				CASCADE CAPTURE	0.50000000		

### PERMITTED DEDUCTIONS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF DAY)  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

Report Date: Dec 13, 2024

Page Number: 1678

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152 E **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)  
**GENERAL COMMENTS -**  
 NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF/DAY)  
 JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M (12.5% ROYALTY)

M20152	PNGLSE	FH	Eff: Jan 20, 2008	0.000	C04386	A No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Jan 19, 2011	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 1
A	GRIFFITHSETAL		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
83.00000000	ALPHABOW ENERGY		Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				



Report Date: Dec 13, 2024

Page Number: 1679

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RAGING FORM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF/DAY)

M20152	PNGLSE FH	<b>Eff:</b> Jan 20, 2008	0.000	C04386 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI	<b>Exp:</b> Jan 19, 2011	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M SE 1
A	GRIFFITHSETAL	<b>Ext:</b> UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
83.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 1680

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
SCOTIA-CERVENY 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		
		CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF DAY)  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
GRIFFITHSMIN 100.00000000		ALPHABOW ENERGY 9.50000000		

Report Date: Dec 13, 2024

Page Number: 1681

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152	G			GRYPHON PET		90.00000000	
				CASCADE CAPTURE		0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF/DAY)

JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M (12.5% ROYALTY)

M20152	PNGLSE	FH	Eff: Jan 20, 2008	0.000	C04386	B No	WI-1	Area : CHIGWELL
Sub: H	WI		Exp: Jan 19, 2011	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 1
A	GRIFFITHSETAL		Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
83.00000000	ALPHABOW ENERGY	Count	Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1682

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152	H	<b>Roy Percent:</b> 18.00000000					
		<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	9.50000000		
				GRYPHON PET	90.00000000		
				CASCADE CAPTURE	0.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RNINGING FORM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF/DAY)

M20152	PNGLSE	FH	<b>Eff:</b> Jan 20, 2008	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> 1	WI		<b>Exp:</b> Jan 19, 2011	0.000		ALPHABOW ENERGY		TWP 43 RGE 26 W4M SE 1
A	GRIFFITHSETAL		<b>Ext:</b> UNIT	0.000		LOYAL ENERGY	100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
83.00000000	ALPHABOW ENERGY	Count	Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

**Royalty / Encumbrances**

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Report Date: Dec 13, 2024

Page Number: 1683

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRUST1 (C)		
SCOTIA-CERVENY 100.00000000		ALPHABOW ENERGY		
		LOYAL ENERGY 100.00000000		

### PERMITTED DEDUCTIONS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF DAY)  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
GRIFFITHSMIN 100.00000000		ALPHABOW ENERGY 10.00000000		
		LOYAL ENERGY 90.00000000		

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152 I

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF/DAY)

JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M (12.5% ROYALTY)

M20152	PNGLSE	FH	Eff: Jan 20, 2008	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: J	WI		Exp: Jan 19, 2011	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SW 1
A	GRIFFITHSETAL		Ext: UNIT	0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
83.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00				

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH	Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 C JOATRUST	Oct 01, 2014
					C07449 B MISC	Nov 23, 2018
					C07450 B ORR	Nov 23, 2018
					C07534 A JOA	Nov 09, 2023
					C07514 A TRUST	Apr 15, 2021

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 1685

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)	
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	10.00000000
		LOYAL ENERGY	90.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RYAGING FORM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF/DAY)

M20153	PNGLSE FH	<b>Eff:</b> Aug 22, 2007	74.140	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Aug 21, 2010	12.604	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 1
A	WILLIAMSDONALD	<b>Ext:</b> UNIT	11.974	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E
17.00000000	ALPHABOW ENERGY				Total Rental:	500.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Date
PRODUCING		12.604	11.974	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED		12.604	11.974	0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Dev:</b>			<b>Undev:</b>			C04269 D	JVA	Jun 01, 2010
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04346 B	JOATRUST	Oct 01, 2014
							C04509 G	UNIT	May 01, 2009
							C06081 C	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1686

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
(cont'd)									
M20153	A	Roy Percent: 20.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:		Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:			C07514 A TRUST Apr 15, 2021 C07534 A JOA Nov 09, 2023 C04509 UNIT May 01, 2009 ----- Well U.W.I. Status/Type ----- 100/06-01-043-26-W4/00 SUSP/OIL
		Paid to: DEPOSITO(M) WILLIAMS,DON 100.00000000	Max:	Paid by: TRACTINT (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000					

**PERMITTED DEDUCTIONS -**  
25% CAP ON DEDUCTIONS

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U00004-ALPHABOW ENERGY	
Sub: G	Tract Number: 5A		Tract Part%: 2.19920000

M20153	PNGLSE FH	Eff: Aug 22, 2007	0.000	C04346 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Aug 21, 2010	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SW 1
A	WILLIAMSDONALD	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_E
17.00000000	ALPHABOW ENERGY	Count Acreage = No				
			Total Rental: 0.00			
	<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	<b>----- Related Contracts -----</b>
	NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
						C04269 D JVA Jun 01, 2010
						C04269 L JVA Jun 01, 2010



Report Date: Dec 13, 2024

Page Number: 1687

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20153

<b>Sub:</b> B	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
							C04346 B	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
WILLIAMS,DON	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

M20153	PNGLSE FH	<b>Eff:</b> Aug 22, 2007	0.000	C04386 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Aug 21, 2010	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M SW 1
A	WILLIAMSDONALD	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING_ZONE
17.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(INCL PNG IN LEDUC REEF)
			Total Rental:	0.00		

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 1688

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20153

Sub:	C	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04386 A	JOATRUST	Oct 01, 2014
		Dev:	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		Prov:	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
WILLIAMS,DON	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -  
25% CAP ON DEDUCTIONS

M20153	PNGLSE FH	Eff: Aug 22, 2007	0.000	C04386 B No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Aug 21, 2010	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M SW 1
A	WILLIAMSDONALD	Ext: UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY

Report Date: Dec 13, 2024

Page Number: 1689

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20153  
**Sub:** D GRYPHON PET CASCADE CAPTURE 0.50000000 (EXCL PNG IN LEDUC REEF)  
 17.00000000 ALPHABOW ENERGY **Count Acreage =** No

Total Rental: 0.00

----- **Related Contracts** -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04343 A PURCH Nov 28, 2014 (I)  
 C04386 B JOATRUST Oct 01, 2014  
 C07449 B MISC Nov 23, 2018  
 C07450 B ORR Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
WILLIAMS,DON	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**  
25% CAP ON DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 1690

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20153	PNGLSE FH	Eff: Aug 22, 2007	0.000	C07514 A	Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI	Exp: Aug 21, 2010	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SW 1
A	WILLIAMSDONALD	Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY						EXCL PNG IN DUVERNAY
17.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)	
WILLIAMS,DON	100.00000000	ALPHABOW ENERGY	10.00000000
		LOYAL ENERGY	90.00000000

**PERMITTED DEDUCTIONS -**  
25% CAP ON DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 1691

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20154	PNGLSE FH	Eff: Sep 28, 1983	73.280	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Sep 27, 1986	61.537	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 2
A	GRIFFITHSMARGIE	Ext: UNIT	58.460	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_E
83.00000000	ALPHABOW ENERGY			Total Rental:	183.20			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
PRODUCING		61.537	58.460	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	61.537	58.460	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04202 K	ROY	Dec 31, 1985 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

----- Well U.W.I. Status/Type -----

100/08-02-043-26-W4/00	INJ/UNKNOWN
100/02-02-043-26-W4/00	FLOW/OIL

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: K	Tract Number: 7B		Tract Part%: 12.06220000

Report Date: Dec 13, 2024

Page Number: 1692

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20154	PNGLSE FH	Eff: Sep 28, 1983	0.000	C04346 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Sep 27, 1986	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SE 2
A	GRIFFITHSMARGIE	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E
83.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 I	ROY	Dec 31, 1985
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 I	GROSS OVERRIDE ROYALTY	ALL	N	N	71.32500000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000		
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000		
	CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000		

### GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

### PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS

Report Date: Dec 13, 2024

Page Number: 1693

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20154 B (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 17.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

M20154	PNGLSE	FH	<b>Eff:</b> Sep 28, 1983	0.000	C04386	A No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Sep 27, 1986	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SE 2
A	GRIFFITHSMARGIE		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE

Report Date: Dec 13, 2024

Page Number: 1694

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20154

Sub: C

83.00000000 ALPHABOW ENERGY Count Acreage = No

(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
					C04386 A	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20154	PNGLSE	FH	Eff: Sep 28, 1983	0.000	C04386	B	No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Sep 27, 1986	0.000	ALPHABOW ENERGY			9.50000000	TWP 43 RGE 26 W4M SE 2



Report Date: Dec 13, 2024

Page Number: 1695

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20154

Sub: D

A	GRIFFITHSMARGIE	Ext: UNIT	0.000	GRYPHON PET	90.00000000		PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000		(INCL PNG IN LEDUC REEF)

83.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	NPProd:	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

Report Date: Dec 13, 2024

Page Number: 1696

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20154	PNGLSE FH	Eff: Sep 28, 1983	0.000	C07514 A	Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI	Exp: Sep 27, 1986	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SE 2
A	GRIFFITHSMARGIE	Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY						EXCL PNG IN DUVERNAY
83.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	10.00000000	
		LOYAL ENERGY	90.00000000	

M20155	PNGLSE FH	Eff: Apr 13, 1983	73.280	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI	Exp: Apr 12, 1986	12.604	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 2
A	WILLIAMSETAL	Ext: UNIT	11.974	CASCADE CAPTURE		5.00000000	5.00000000	

Report Date: Dec 13, 2024

Page Number: 1697

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20155

Sub: A ALPHABOW ENERGY  
17.00000000 ALPHABOW ENERGY

Total Rental: 31.25

PNG IN VIKING\_E

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	12.604	11.974	NProd:	0.000	0.000
DEVELOPED	Dev:	12.604	11.974	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C04509 J	UNIT	May 01, 2009
C06081 C	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04509	UNIT	May 01, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
WILLIAMS,KEN	50.00000000	ALPHABOW ENERGY	95.00000000
WILLIAMS,DON	50.00000000	CASCADE CAPTURE	5.00000000

----- Well U.W.I. Status/Type -----

100/08-02-043-26-W4/00 INJ/UNKNOWN  
100/02-02-043-26-W4/00 FLOW/OIL

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: J	Tract Number: 7A		Tract Part%: 2.47060000

Report Date: Dec 13, 2024

Page Number: 1698

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20155	PNGLSE FH	Eff: Apr 13, 1983	0.000	C04346 B	No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 12, 1986	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SE 2
A	WILLIAMSETAL	Ext: HELDPROD	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E
17.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

Contract ID	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 I	ROY	Dec 31, 1985
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 I	GROSS OVERRIDE ROYALTY	ALL	N	N	71.32500000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000		
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000		
	CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000		

### GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

### PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS

Report Date: Dec 13, 2024

Page Number: 1699

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20155      B      (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
WILLIAMS,KEN	50.00000000	ALPHABOW ENERGY	49.87500000	
WILLIAMS,DON	50.00000000	GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

M20155	PNGLSE	FH	<b>Eff:</b> Apr 13, 1983	0.000	C04386	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Apr 12, 1986	0.000	ALPHABOW ENERGY			9.50000000	TWP 43 RGE 26 W4M SE 2
A	WILLIAMSETAL		<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.			90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE

Report Date: Dec 13, 2024

Page Number: 1700

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20155

Sub: C

17.00000000 ALPHABOW ENERGY Count Acreage = No

(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
WILLIAMS,KEN	50.00000000	ALPHABOW ENERGY	9.50000000	
WILLIAMS,DON	50.00000000	GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20155	PNGLSE	FH	Eff: Apr 13, 1983	0.000	C04386	B	No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Apr 12, 1986	0.000	ALPHABOW ENERGY			9.50000000	TWP 43 RGE 26 W4M SE 2

Report Date: Dec 13, 2024

Page Number: 1701

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20155

Sub: D

A	WILLIAMSETAL	Ext: HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)

17.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
WILLIAMS,KEN	50.00000000	ALPHABOW ENERGY	9.50000000	
WILLIAMS,DON	50.00000000	GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

Report Date: Dec 13, 2024

Page Number: 1702

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20155	PNGLSE FH	Eff: Apr 13, 1983	0.000	C07514 A	Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 12, 1986	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SE 2
A	WILLIAMSETAL	Ext: HELDPROD	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY						EXCL PNG IN DUVERNAY
17.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
WILLIAMS,KEN	50.00000000	ALPHABOW ENERGY	10.00000000	
WILLIAMS,DON	50.00000000	LOYAL ENERGY	90.00000000	

M20156	PNGLSE FH	Eff: Sep 12, 1983	63.891	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Sep 11, 1989	63.891	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 2
A	953342ALBERTALTD	Ext: UNIT	60.696	CASCADE CAPTURE		5.00000000	5.00000000	(EXCLUDING 2 AC OR .809 HA OF



Report Date: Dec 13, 2024

Page Number: 1703

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20156  
**Sub:** A ALPHABOW ENERGY SHARPHEAD INDIAN RESERVE)  
 100.00000000 ALPHABOW ENERGY Total Rental: 160.00 PNG IN VIKING\_E

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	<b>Prod:</b>	63.891	60.696	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	63.891	60.696	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04221 A	A&ORR	Sep 12, 1983
							C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04346 B	JOATRUST	Oct 01, 2014
							C04509 N	UNIT	May 01, 2009
							C06081 C	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07514 A	TRUST	Apr 15, 2021
							C07534 A	JOA	Nov 09, 2023
							C04509	UNIT	May 01, 2009

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04221 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				10.00000000
	<b>Deduction:</b>				YES
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
FREEHOLD ROY PR	50.00000000	ALPHABOW ENERGY	95.00000000
GREENSTEADIN	50.00000000	CASCADE CAPTURE	5.00000000

----- Well U.W.I. Status/Type -----  
 100/14-02-043-26-W4/00 INJ/UNKNOWN

### PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR THE ACTUAL COST OF ROYALTY OWNERS SHARE (10%) OF THE ACTUAL SHARE OF TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1704

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)		GROSS ROYALTY TRUST	ALL		N	N	100.00000000 % of
		<b>Roy Percent:</b> 12.50000000					
		<b>Deduction:</b> STANDARD					
M20156	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>			<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>			<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>			<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)			
		COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000			
				CASCADE CAPTURE 5.00000000			

**GENERAL COMMENTS -**

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO GRTC

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U00004	ALPHABOW ENERGY
<b>Sub: N</b>	<b>Tract Number:</b> 9A		<b>Tract Part%:</b> 8.87050000

M20156	PNGLSE FH	<b>Eff:</b> Sep 12, 1983	0.000	C04221 E Unknown	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Sep 11, 1989	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NW 2
A	953342ALBERTALTD	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	47.50000000	(EXCLU 2 AC OR .809 HA OF
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	SHARPHEAD INDIAN RESERVE)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				PNG IN VIKING_ZONE
				Total Rental:	0.00	EXCL PNG IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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Report Date: Dec 13, 2024

Page Number: 1705

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20156

<b>Sub:</b> B	NON PRODUCING	<b>Prod:</b> 0.000	0.000	0.000	<b>NProd:</b> 0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
	UNDEVELOPED	<b>Dev:</b> 0.000	0.000	0.000	<b>Undev:</b> 0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		<b>Prov:</b> 0.000	0.000	0.000	<b>NProv:</b> 0.000	0.000	0.000	C04221 E	A&ORR	Sep 12, 1983

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04221 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000	% of PROD

**Roy Percent:** 10.00000000

**Deduction:** YES

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 50.00000000

GREENSTEADIN 50.00000000

**Paid by:** WI-1 (C)

ALPHABOW ENERGY 49.87500000

ABE - GLENCOE 47.50000000

CASCADE CAPTURE 2.62500000

### PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR THE ACTUAL COST OF ROYALTY OWNERS SHARE (10%) OF THE ACTUAL SHARE OF TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)  
M20156 B Gas: Royalty: Min Pay: Prod/Sales:  
S/S OIL: Min: Max: Div: Prod/Sales:  
Other Percent: Min: Prod/Sales:  
Paid to: PAIDTO (R) Paid by: WI-1 (C)  
COMP SHARE 100.00000000 ALPHABOW ENERGY 49.87500000  
ABE - GLENCOE 47.50000000  
CASCADE CAPTURE 2.62500000

**GENERAL COMMENTS -**  
ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO GRTC

M20156	PNGLSE	FH	Eff: Sep 12, 1983	0.000	C04221	B Unknown	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Sep 11, 1989	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M NW 2
A	953342ALBERTALTD	Ext: UNIT		0.000	ABE - GLENCOE		90.00000000	(EXCLU 2 AC OR .809 HA OF
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	SHARPHEAD INDIAN RESERVE)
100.00000000	ALPHABOW ENERGY	Count Acreage = No						PNG TO BASE VIKING
			Total Rental: 0.00					EXCL PNG IN VIKING_ZONE
								(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ PURCH	Dec 15, 2016 (I)
C04221	B A&ORR	Sep 12, 1983
C04221	C A&ORR	Sep 12, 1983
C04221	D A&ORR	Sep 12, 1983
C04343	A PURCH	Nov 28, 2014 (I)
C07449	B MISC	Nov 23, 2018
C07450	B ORR	Nov 23, 2018

**Royalty / Encumbrances**

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1707

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04221 B	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
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Roy Percent: 10.00000000

Deduction: YES

M20156	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
FREEHOLD ROY PR	50.00000000	ALPHABOW ENERGY	9.50000000
GREENSTEADIN	50.00000000	ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR THE ACTUAL COST OF ROYALTY OWNERS SHARE (10%) OF THE ACTUAL SHARE OF TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	

Report Date: Dec 13, 2024

Page Number: 1708

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20156	C			CASCADE CAPTURE		0.50000000	
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### GENERAL COMMENTS -

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO GRTC

M20156	PNGLSE	FH	Eff: Sep 12, 1983	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: D	WI		Exp: Sep 11, 1989	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M NW 2
A	953342ALBERTALTD	Ext: UNIT		0.000	LOYAL ENERGY	100.00000000		(EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE)
100.00000000	ALPHABOW ENERGY	Count Acreage = No	Total Rental: 0.00					PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04221	C	A&ORR	Sep 12, 1983
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018
C07534	A	JOA	Nov 09, 2023
C07514	A	TRUST	Apr 15, 2021

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04221 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	

Report Date: Dec 13, 2024

Page Number: 1709

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20156	D	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR GREENSTEADIN	50.00000000 50.00000000			<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY LOYAL ENERGY CASCADE CAPTURE	9.50000000 90.00000000 0.50000000
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### PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR THE ACTUAL COST OF ROYALTY OWNERS SHARE (10%) OF THE ACTUAL SHARE OF TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) COMP SHARE	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY LOYAL ENERGY	10.00000000 90.00000000
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### GENERAL COMMENTS -

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO GRTC

M20156	PNGLSE	FH	<b>Eff:</b> Sep 12, 1983	0.000	C04221	D Unknown	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI		<b>Exp:</b> Sep 11, 1989	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M NW 2

Report Date: Dec 13, 2024

Page Number: 1710

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20156  
**Sub:** E  
 A 953342ALBERTALTD Ext: UNIT 0.000 GRYPHON PET 90.00000000 (EXCLU 2 AC OR .809 HA OF  
 GLENCOE RESOUR. CASCADE CAPTURE 0.50000000 SHARPHEAD INDIAN RESERVE)  
 100.00000000 ALPHABOW ENERGYCount Acreage = No PNG IN DUVERNAY  
 Total Rental: 0.00 (EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04221 D A&ORR Sep 12, 1983
Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04221 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR 50.00000000		ALPHABOW ENERGY 9.50000000		
	GREENSTEADIN 50.00000000		GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR THE ACTUAL COST OF ROYALTY OWNERS SHARE (10%) OF



Report Date: Dec 13, 2024

Page Number: 1711

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20156 E THE ACTUAL SHARE OF TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		
		CASCADE CAPTURE 0.50000000		

**GENERAL COMMENTS -**

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO GRTC

M20157	PNGLSE IOG	<b>Eff:</b> Apr 25, 1985	0.800	C04509 Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Apr 24, 2000	0.800	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 2
A	OL-5418	<b>Ext:</b> UNIT	0.760	CASCADE CAPTURE	5.00000000	5.00000000	(2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE ONLY)
	ALPHABOW ENERGY						PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY			Total Rental: 50.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
PRODUCING		0.800	0.760		0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1712

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20157

<b>Sub:</b> A	DEVELOPED	<b>Dev:</b> 0.800	0.760	<b>Undev:</b> 0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	C04269 D	JVA	Jun 01, 2010

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C04509 O	UNIT	May 01, 2009
C06081 C	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04509	UNIT	May 01, 2009

----- Well U.W.I. Status/Type -----  
100/14-02-043-26-W4/00 INJ/UNKNOWN

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
REC GEN INDIAN	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**GENERAL COMMENTS -**  
SEE LEASE FOR SLIDING SCALE ROYALTIES

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
<b>Sub: O</b>		<b>Tract Number:</b> 9B	<b>Tract Part%:</b> 0.11230000

Report Date: Dec 13, 2024

Page Number: 1713

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20157	PNGLSE	IOG	0.000	C04346	B No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Eff:</b> Apr 25, 1985	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M NW 2
A	OL-5418	<b>Exp:</b> Apr 24, 2000	0.000	GLENCOE RESOUR.		47.50000000	(2 AC OR .809 HA OF SHARPHEAD
	GLENCOE RESOUR.	<b>Ext:</b> UNIT		CASCADE CAPTURE		2.62500000	INDIAN RESERVE ONLY)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					PNG IN VIKING_ZONE
				Total Rental:	0.00		EXCL PNG IN VIKING_E

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>		<b>NProd:</b>		
<b>Dev:</b>		<b>Undev:</b>		
<b>Prov:</b>		<b>NProv:</b>		

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)
REC GEN INDIAN	100.00000000	ALPHABOW ENERGY 49.87500000
		GLENCOE RESOUR. 47.50000000
		CASCADE CAPTURE 2.62500000

### GENERAL COMMENTS -

SEE LEASE FOR SLIDING SCALE ROYALTIES

Report Date: Dec 13, 2024

Page Number: 1714

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20157	PNGLSE	IOG	0.800	C04509	Bypass	UNIT	TRACTINT		Area : CHIGWELL
<b>Sub:</b> C	UN	<b>Eff:</b> Apr 25, 1985	0.800	ALPHABOW ENERGY		95.00000000	95.00000000		TWP 43 RGE 26 W4M NE 2
A	OL-5418	<b>Exp:</b> Apr 24, 2000	0.760	CASCADE CAPTURE		5.00000000	5.00000000		(2 AC OR .809 HA OF SHARPHEAD
	ALPHABOW ENERGY	<b>Ext:</b> UNIT							INDIAN RESERVE ONLY)
100.00000000	ALPHABOW ENERGY			Total Rental:	50.00				PNG IN VIKING_E

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
PRODUCING		0.800	0.760	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	0.800	0.760	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04346 B	JOATRUST	Oct 01, 2014
							C04509 Q	UNIT	May 01, 2009
							C06081 C	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C04509	UNIT	May 01, 2009

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
100/16-02-043-26-W4/00 INJ/UNKNOWN

**Paid to:** DEPOSITO(M)  
REC GEN INDIAN 100.00000000

**Paid by:** TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

**GENERAL COMMENTS -**  
SEE LEASE FOR SLIDING SCALE ROYALTIES

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
<b>Sub:</b> Q	<b>Tract Number:</b> 10B		<b>Tract Part%:</b> 0.13780000

Report Date: Dec 13, 2024

Page Number: 1715

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20157	PNGLSE	IOG	0.000	C04346 B	No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Eff:</b> Apr 25, 1985	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M NE 2
A	OL-5418	<b>Exp:</b> Apr 24, 2000	0.000	GLENCOE RESOUR.		47.50000000	(2 AC OR .809 HA OF SHARPHEAD
	GLENCOE RESOUR.	<b>Ext:</b> UNIT		CASCADE CAPTURE		2.62500000	INDIAN RESERVE ONLY)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					PNG IN VIKING_ZONE
				Total Rental:	0.00		EXCL PNG IN VIKING_E

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>		<b>NProd:</b>		
<b>Dev:</b>		<b>Undev:</b>		
<b>Prov:</b>		<b>NProv:</b>		

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)
REC GEN INDIAN	100.00000000	ALPHABOW ENERGY 49.87500000
		GLENCOE RESOUR. 47.50000000
		CASCADE CAPTURE 2.62500000

### GENERAL COMMENTS -

SEE LEASE FOR SLIDING SCALE ROYALTIES

Report Date: Dec 13, 2024

Page Number: 1716

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20158	PNGLSE FH	Eff: Sep 24, 1981	63.943	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Sep 23, 1987	63.943	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 2
A	953342ALBERTA	Ext: UNIT	60.746	CASCADE CAPTURE		5.00000000	5.00000000	(EXCLUDING 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE)
	ALPHABOW ENERGY							PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY			Total Rental:	160.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
PRODUCING		63.943	60.746		0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	63.943	60.746	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04220 A	A&ORR	Apr 20, 1983

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C04220 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	C04269 D	JVA	Jun 01, 2010	
	Roy Percent: 10.00000000					C04269 L	JVA	Jun 01, 2010	
	Deduction: YES					C04343 A	PURCH	Nov 28, 2014 (I)	
	Gas Royalty:		Min Pay:			C04346 B	JOATRUST	Oct 01, 2014	
	S/S OIL: Min:	Max:	Div:			C04509 P	UNIT	May 01, 2009	
	Other Percent:		Min:			C06081 C	QUITCLM	Nov 16, 2017 (I)	
						C07449 B	MISC	Nov 23, 2018	
						C07450 B	ORR	Nov 23, 2018	
						C07514 A	TRUST	Apr 15, 2021	
						C07534 A	JOA	Nov 09, 2023	
						C04509	UNIT	May 01, 2009	

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)	Well U.W.I.	Status/Type
FREEHOLD ROY PR	37.65500000	ALPHABOW ENERGY	95.00000000	100/16-02-043-26-W4/00	INJ/UNKNOWN
GREENSTEADIN	37.65500000	CASCADE CAPTURE	5.00000000		
KENNETH WHITTAL	24.69000000				

### PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR ACTUAL COST OF: TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

Report Date: Dec 13, 2024

Page Number: 1717

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20158 A

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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

**GENERAL COMMENTS -**

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO 12.5% GRTC

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
<b>Sub: P</b>	<b>Tract Number:</b> 10A		<b>Tract Part%:</b> 10.88790000

M20158	PNGLSE FH	<b>Eff:</b> Sep 24, 1981	0.000	C04220 E Unknown	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Sep 23, 1987	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NE 2
A	953342ALBERTA	<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE	47.50000000	(EXCLU 2 AC OR .809 HA OF

Report Date: Dec 13, 2024

Page Number: 1718

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20158  
**Sub:** B GLENCOE RESOUR. CASCADE CAPTURE 2.62500000 SHARPHEAD INDIAN RESERVE)  
 100.00000000 ALPHABOW ENERGY  
**Count Acreage =** No  
 Total Rental: 0.00  
 PNG IN VIKING\_ZONE  
 EXCL PNG IN VIKING\_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	C04220 E A&ORR Apr 20, 1983
<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	C04269 D JVA Jun 01, 2010
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	C04269 L JVA Jun 01, 2010
					C04343 A PURCH Nov 28, 2014 (I)
					C04346 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04220 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 10.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
FREEHOLD ROY PR	37.65500000	ALPHABOW ENERGY	49.87500000
GREENSTEADIN	37.65500000	ABE - GLENCOE	47.50000000
KENNETH WHITTAL	24.69000000	CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR ACTUAL COST OF: TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.



Report Date: Dec 13, 2024

Page Number: 1719

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of	
<b>Roy Percent:</b>	12.50000000				
<b>Deduction:</b>	STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
COMP SHARE	100.00000000	ALPHABOW ENERGY	49.87500000		
		ABE - GLENCOE	47.50000000		
		CASCADE CAPTURE	2.62500000		

**GENERAL COMMENTS -**

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO 12.5% GRTC

M20158	PNGLSE FH	<b>Eff:</b> Sep 24, 1981	0.000	C04220 B Unknown	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Sep 23, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NE 2
A	953342ALBERTA	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	90.00000000	(EXCLU 2 AC OR .809 HA OF
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	SHARPHEAD INDIAN RESERVE)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				PNG TO BASE VIKING
				Total Rental:	0.00	EXCL PNG IN VIKING_ZONE
						(PNG IN LEDUC REEF)
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20158

<b>Sub:</b> C	NON PRODUCING	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000	0.000
	UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000	0.000
		<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04220 B	A&ORR	Apr 20, 1983
C04220 C	A&ORR	Apr 20, 1983
C04220 D	A&ORR	Apr 20, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04220 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 10.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	FREEHOLD ROY PR 37.65500000		ALPHABOW ENERGY 9.50000000		
	GREENSTEADIN 37.65500000		ABE - GLENCOE 90.00000000		
	KENNETH WHITTAL 24.69000000		CASCADE CAPTURE 0.50000000		

#### PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR ACTUAL COST OF: TRANSPORTING, PROCESSING,  
TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

**GENERAL COMMENTS -**

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO 12.5% GRTC

M20158	PNGLSE FH	Eff: Sep 24, 1981	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Sep 23, 1987	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M NE 2
A	953342ALBERTA	<b>Ext:</b> UNIT	0.000	LOYAL ENERGY	100.00000000	(EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE)
	LOYAL ENERGY					PNG BELOW BASE VIKING
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		<b>Total Rental:</b> 0.00		EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04220 C	A&ORR	Apr 20, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04220 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				10.00000000

Report Date: Dec 13, 2024

Page Number: 1722

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20158	D	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
		FREEHOLD ROY PR	37.65500000	ALPHABOW ENERGY	9.50000000		
		GREENSTEADIN	37.65500000	LOYAL ENERGY	90.00000000		
		KENNETH WHITTAL	24.69000000	CASCADE CAPTURE	0.50000000		

**PERMITTED DEDUCTIONS -**

DEDUCTIONS ALLOWED FOR ACTUAL COST OF: TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	10.00000000	
		LOYAL ENERGY	90.00000000	

**GENERAL COMMENTS -**

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO 12.5% GRTC

Report Date: Dec 13, 2024

Page Number: 1723

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20158	PNGLSE FH	Eff: Sep 24, 1981	0.000	C04220 D Unknown		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Sep 23, 1987	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M NE 2
A	953342ALBERTA	Ext: UNIT	0.000	GRYPHON PET		90.00000000	(EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE)
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count Acreage = No					(EXCL PNG IN LEDUC REEF)
				Total Rental:		0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04220 D A&ORR Apr 20, 1983
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04220 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR 37.65500000		ALPHABOW ENERGY 9.50000000		
	GREENSTEADIN 37.65500000		GRYPHON PET 90.00000000		
	KENNETH WHITTAL 24.69000000		CASCADE CAPTURE 0.50000000		

**PERMITTED DEDUCTIONS -**  
 DEDUCTIONS ALLOWED FOR ACTUAL COST OF: TRANSPORTING, PROCESSING,  
 TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

Report Date: Dec 13, 2024

Page Number: 1724

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20158 E

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

**GENERAL COMMENTS -**

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO 12.5% GRTC

M20159	PNGLSE FH	<b>Eff:</b> Feb 04, 2007	74.100	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Feb 03, 2010	37.050	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	<b>Ext:</b> UNIT	35.198	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY			Total Rental:	457.75			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		37.050	35.198		0.000	0.000

Report Date: Dec 13, 2024

Page Number: 1725

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20159

<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	37.050	35.198	<b>Undev:</b>	0.000	0.000	C04269 D	JVA	Jun 01, 2010
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04269 L	JVA	Jun 01, 2010
								C04343 A	PURCH	Nov 28, 2014 (I)
								C04346 B	JOATRUST	Oct 01, 2014
								C04509 M	UNIT	May 01, 2009
								C06081 C	QUITCLM	Nov 16, 2017 (I)
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018
								C07514 A	TRUST	Apr 15, 2021
								C07534 A	JOA	Nov 09, 2023
								C04509	UNIT	May 01, 2009

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
GRAND MEADOW FA 100.00000000

**Paid by:** TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----  
100/14-02-043-26-W4/00 INJ/UNKNOWN

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
<b>Sub: M</b>	<b>Tract Number:</b> 8B		<b>Tract Part%:</b> 1.87510000

Report Date: Dec 13, 2024

Page Number: 1726

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20159	PNGLSE FH	Eff: Feb 04, 2007	0.000	C04346 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 03, 2010	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 1727

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20159	PNGLSE FH	Eff: Feb 04, 2007	0.000	C04386 A No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 03, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
50.00000000	ALPHABOW ENERGY	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
GRAND MEADOW FA 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 9.50000000  
GLENCOE RESOUR. 90.00000000  
CASCADE CAPTURE 0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1728

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20159	PNGLSE FH	Eff: Feb 04, 2007	0.000	C04386 B No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 03, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1729

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20159	PNGLSE FH	Eff: Feb 04, 2007	0.000	C07514 A	Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI	Exp: Feb 03, 2010	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY						EXCL PNG IN DUVERNAY
50.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)	
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	10.00000000
		LOYAL ENERGY	90.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20160	PNGLSE FH	Eff: Feb 04, 2007	74.100	C04509 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Feb 03, 2010	37.050	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	35.198	CASCADE CAPTURE	5.00000000	5.00000000	
	ALPHABOW ENERGY						PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY			Total Rental: 457.75			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	37.050	35.198	0.000	0.000
DEVELOPED	37.050	35.198	0.000	0.000
	Prod:	0.000	0.000	0.000
	Dev:	0.000	0.000	0.000
	Prov:	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C04509 L	UNIT	May 01, 2009
C06081 C	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04509	UNIT	May 01, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/14-02-043-26-W4/00 INJ/UNKNOWN

Paid to: DEPOSITO(M)	Paid by: TRACTINT (C)
GRAND MEADOW FA 100.00000000	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD 25% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: L	Tract Number: 8A		Tract Part%: 1.87510000

Report Date: Dec 13, 2024

Page Number: 1731

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20160	PNGLSE FH	Eff: Feb 04, 2007	0.000	C04346 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 03, 2010	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY 49.87500000
		GLENCOE RESOUR. 47.50000000
		CASCADE CAPTURE 2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1732

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20160	PNGLSE FH	Eff: Feb 04, 2007	0.000	C04386 A No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 03, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
50.00000000	ALPHABOW ENERGY	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
GRAND MEADOW FA 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 9.50000000  
GLENCOE RESOUR. 90.00000000  
CASCADE CAPTURE 0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD 25% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1733

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20160	PNGLSE FH	Eff: Feb 04, 2007	0.000	C04386 B No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 03, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD 25% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1734

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20160	PNGLSE FH	Eff: Feb 04, 2007	0.000	C07514 A	Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI	Exp: Feb 03, 2010	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY						EXCL PNG IN DUVERNAY
50.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)	
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	10.00000000
		LOYAL ENERGY	90.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD 25% CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 1735

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20292	PNGLSE FH	Eff: Oct 21, 2008	48.525	C04269 F	Unknown	WI-1	
Sub: A	WI	Exp: Oct 20, 2011	48.525	ALPHABOW ENERGY		47.50000000	
A	ANNANRESOURCES	Ext: UNIT	23.049	ABE - GLENCOE		50.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.50000000	
75.00000000	ALPHABOW ENERGY						

Area : CHIGWELL  
TWP 43 RGE 26 W4M SE 10  
PNG IN VIKING\_ZONE

Total Rental: 120.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04256 A	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 48.525	23.049
UNDEVELOPED Dev:	0.000	0.000	Undev: 48.525	23.049
Prov:	0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		<b>Prod/Sales: SALES</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

### GENERAL COMMENTS -

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):  
UP TO \$324.99 = 6%

>\$325 -

Report Date: Dec 13, 2024

Page Number: 1736

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292	A	\$414.99 = 7%				>\$415 - \$504.99 =	
		8%				>\$505 - \$594.99 = 9%	
		>\$595 - \$684.99 = 10%					
		>\$685 - \$774.99 = 11%					
		>\$775 AND GREATER = 12%					

**PERMITTED DEDUCTIONS -**

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
ANNANRESOURC	100.00000000	ALPHABOW ENERGY	47.50000000	
		ABE - GLENCOE	50.00000000	
		CASCADE CAPTURE	2.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP OIN DEDUCTIONS)

M20292	PNGLSE	FH	<b>Eff:</b> Oct 21, 2008	48.525	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> C	UN		<b>Exp:</b> Oct 20, 2011	48.525	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 10

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292

Sub: C

A ANNANRESOURCES Ext: UNIT 46.099 CASCADE CAPTURE 5.00000000 5.00000000

ALPHABOW ENERGY

PET IN VIKING\_E

75.00000000 ALPHABOW ENERGY

Total Rental: 120.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	46.099	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	46.099	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04256 A	ROY	Dec 22, 2009
C04256 B	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 C	JOATRUST	Oct 01, 2014
C04510 A	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>				
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		
	<b>Other Percent:</b>				

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----  
100/16-10-043-26-W4/00 INJ/UNKNOWN

**GENERAL COMMENTS -**

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):

UP TO \$324.99 = 6%

\$414.99 = 7%

>\$325 -

>\$415 - \$504.99 =

Report Date: Dec 13, 2024

Page Number: 1738

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292	C	8%				>\$505 - \$594.99 = 9%	
		>\$595 - \$684.99 = 10%					
		>\$685 - \$774.99 = 11%					
		>\$775 AND GREATER = 12%					

**PERMITTED DEDUCTIONS -**

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
ANNANRESOURC	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
<b>Sub: A</b>	<b>Tract Number:</b> 1A		<b>Tract Part%:</b> 1.50710000

Report Date: Dec 13, 2024

Page Number: 1739

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20292	PNGLSE FH	Eff: Oct 21, 2008	0.000	C04348 A No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Oct 20, 2011	0.000	ALPHABOW ENERGY		47.50000000	TWP 43 RGE 26 W4M NE 10
A	ANNANRESOURCES	Ext: UNIT	0.000	GLENCOE RESOUR.		50.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.50000000	EXCL PET IN VIKING_E
75.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04256 A	ROY	Dec 22, 2009
C04256 B	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04348 A	JOATRUST	Oct 01, 2014
C04348 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales: SALES
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

### GENERAL COMMENTS -

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):  
UP TO \$324.99 = 6%

>\$325 -

Report Date: Dec 13, 2024

Page Number: 1740

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292	D	\$414.99 = 7%				>\$415 - \$504.99 =	
		8%				>\$505 - \$594.99 = 9%	
		>\$595 - \$684.99 = 10%					
		>\$685 - \$774.99 = 11%					
		>\$775 AND GREATER = 12%					

**PERMITTED DEDUCTIONS -**

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
ANNANRESOURC	100.00000000	ALPHABOW ENERGY	47.50000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20292	PNGLSE	FH	<b>Eff:</b> Oct 21, 2008	0.000	C04446	A No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI		<b>Exp:</b> Oct 20, 2011	0.000	ALPHABOW ENERGY	5.10620000		TWP 43 RGE 26 W4M E 10 SE 15

Report Date: Dec 13, 2024

Page Number: 1741

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292

Sub: F

A	ANNANRESOURCES	Ext: UNIT	0.000	GLENCOE RESOUR.	48.37500000		PNG TO BASE MANNVILLE
		GLENCOE RESOUR.		QUESTFIRE	46.25000000		EXCL PNG IN VIKING_ZONE
75.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.26880000		

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04446 A	JOA	Dec 22, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ANNANRESOURC	100.00000000	ALPHABOW ENERGY	5.10620000	
		GLENCOE RESOUR.	48.37500000	
		QUESTFIRE	46.25000000	
		CASCADE CAPTURE	0.26880000	

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292 F **PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20292	PNGLSE	FH	Eff: Oct 21, 2008	0.000	C04446	B No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Oct 20, 2011	0.000	ALPHABOW ENERGY		5.10620000	TWP 43 RGE 26 W4M E 10 SE 15
A	ANNANRESOURCES	Ext: UNIT		0.000	GLENCOE RESOUR.		48.37500000	PNG BELOW BASE MANNVILLE
	GLENCOE RESOUR.				VESTA ENERGY L.		46.25000000	
75.00000000	ALPHABOW ENERGY	Count Acreage = No			CASCADE CAPTURE		0.26880000	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04446	B	JOA	Dec 22, 2009
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI-1	(C)



Report Date: Dec 13, 2024

Page Number: 1743

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292	G	ANNANRESOURC	100.00000000				
				ALPHABOW ENERGY		5.10620000	
				GLENCOE RESOUR.		48.37500000	
				VESTA ENERGY L.		46.25000000	
				CASCADE CAPTURE		0.26880000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20293	PNGLSE	FH	Eff: Oct 14, 2008	16.188	C04269	F Unknown	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Oct 13, 2011	16.188	ALPHABOW ENERGY		47.50000000	TWP 43 RGE 26 W4M SE 10
A	FRANCONEVADACO	Ext: UNIT		7.689	ABE - GLENCOE		50.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE		2.50000000	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY							

Total Rental: 40.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04256	A	ROY	Dec 22, 2009
C04269	F	JVA	Jun 01, 2010
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018
C07514	A	TRUST	Apr 15, 2021

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 16.188	7.689
UNDEVELOPED	Dev: 0.000	0.000	Undev: 16.188	7.689
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:				

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

	6.00000000	<b>Max:</b>	12.00000000	<b>Div:</b>		<b>Prod/Sales:</b>	SALES
<b>Other Percent:</b>		<b>Min:</b>				<b>Prod/Sales:</b>	
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI-1 (C)				
	PRAIRIESKY		ALPHABOW ENERGY	47.50000000			
	100.00000000		ABE - GLENCOE	50.00000000			
			CASCADE CAPTURE	2.50000000			

**GENERAL COMMENTS -**

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):

UP TO \$324.99 = 6%	>\$325 -
\$414.99 = 7%	>\$415 - \$504.99 =
8%	>\$505 - \$594.99 = 9%
>\$595 - \$684.99 = 10%	
>\$685 - \$774.99 = 11%	
>\$775 AND GREATER = 12%	

**PERMITTED DEDUCTIONS -**

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

M20293 A

**Royalty / Encumbrances**

<b>Royalty Type</b>		<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY		ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000				
<b>Deduction:</b>	YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	

**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20293	A	<b>Paid to:</b> DEPOSITO(M) FRANCO-NEVADACO	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	47.50000000		
				ABE - GLENCOE	50.00000000		
				CASCADE CAPTURE	2.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20293	PNGLSE	FH	<b>Eff:</b> Oct 14, 2008	16.188	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> C	UN		<b>Exp:</b> Oct 13, 2011	16.188	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 10
A	FRANCONEVADACO	<b>Ext:</b> UNIT		15.379	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
25.00000000	ALPHABOW ENERGY				Total Rental:	40.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	16.188	15.379	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	16.188	15.379	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04256 A	ROY	Dec 22, 2009
C04256 B	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 C	JOATRUST	Oct 01, 2014
C04510 B	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 1746

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

6.00000000	<b>Max:</b>	12.00000000	<b>Div:</b>	<b>Prod/Sales:</b>	SALES	
<b>Other Percent:</b>			<b>Min:</b>	<b>Prod/Sales:</b>		----- Well U.W.I. <b>Status/Type</b> -----
						100/16-10-043-26-W4/00 INJ/UNKNOWN
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI-1 (C)		
PRAIRIESKY	100.00000000		ALPHABOW ENERGY	95.00000000		
			CASCADE CAPTURE	5.00000000		

**GENERAL COMMENTS -**

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):

UP TO \$324.99 = 6%	>\$325 -
\$414.99 = 7%	>\$415 - \$504.99 =
8%	>\$505 - \$594.99 = 9%
>\$595 - \$684.99 = 10%	
>\$685 - \$774.99 = 11%	
>\$775 AND GREATER = 12%	

**PERMITTED DEDUCTIONS -**

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

M20293

C

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	TRACTINT (C)	

Report Date: Dec 13, 2024

Page Number: 1747

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20293	C	FRANCO-NEVADACO	100.00000000			ALPHABOW ENERGY	95.00000000
						CASCADE CAPTURE	5.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: B	Tract Number: 1B		Tract Part%: 0.50024000

M20293	PNGLSE	FH	Eff: Oct 14, 2008	0.000	C04348	A	No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Oct 13, 2011	0.000	ALPHABOW ENERGY			47.50000000	TWP 43 RGE 26 W4M NE 10
A	FRANCONEVADACO	Ext: UNIT		0.000	LENCOE RESOUR.			50.00000000	
	LENCOE RESOUR.				CASCADE CAPTURE			2.50000000	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	Count Acreage = No							EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04256	A	ROY	Dec 22, 2009
C04269	F	JVA	Jun 01, 2010
C04348	A	JOATRUST	Oct 01, 2014
C04348	C	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1748

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
M20293	D				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		<b>Prod/Sales:</b> SALES
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

### GENERAL COMMENTS -

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):

UP TO \$324.99 = 6% >\$325 -  
 \$414.99 = 7% >\$415 - \$504.99 =  
 8% >\$505 - \$594.99 = 9%  
 >\$595 - \$684.99 = 10%  
 >\$685 - \$774.99 = 11%  
 >\$775 AND GREATER = 12%

### PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			

Report Date: Dec 13, 2024

Page Number: 1749

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20293	D	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		FRANCO-NEVADACO	100.00000000	ALPHABOW ENERGY	47.50000000		
				GLENCOE RESOUR.	50.00000000		
				CASCADE CAPTURE	2.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20293	PNGLSE	FH	<b>Eff:</b> Oct 14, 2008	0.000	C04446	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI		<b>Exp:</b> Oct 13, 2011	0.000	ALPHABOW ENERGY			5.10620000	TWP 43 RGE 26 W4M E 10 SE 15
A	FRANCONEVADACO		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.			48.37500000	PNG TO BASE MANNVILLE
	GLENCOE RESOUR.				QUESTFIRE			46.25000000	EXCL PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		CASCADE CAPTURE			0.26880000	

Total Rental: 0.00

Status		Hectares	Net	Hectares	Net
NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04446	A	JOA	Dec 22, 2009
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1750

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M20293

F

**Paid to:** DEPOSITO(M)  
FRANCO-NEVADACO 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 5.10620000  
GLENCOE RESOUR. 48.37500000  
QUESTFIRE 46.25000000  
CASCADE CAPTURE 0.26880000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20293	PNGLSE FH	<b>Eff:</b> Oct 14, 2008	0.000	C04446 B No	WI-1
<b>Sub:</b> G	WI	<b>Exp:</b> Oct 13, 2011	0.000	ALPHABOW ENERGY	5.10620000
A	FRANCONEVADACO	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	48.37500000
	GLENCOE RESOUR.			VESTA ENERGY L.	46.25000000
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.26880000

Total Rental: 0.00

Area : CHIGWELL  
TWP 43 RGE 26 W4M E 10 SE 15  
PNG BELOW BASE MANNVILLE

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04446 B	JOA	Dec 22, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>		<b>NProd:</b>		
<b>Dev:</b>		<b>Undev:</b>		
<b>Prov:</b>		<b>NProv:</b>		



Report Date: Dec 13, 2024

Page Number: 1751

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
<b>Roy Percent:</b>	20.00000000				
<b>Deduction:</b>	YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)		
	FRANCO-NEVADACO 100.00000000		ALPHABOW ENERGY 5.10620000		
			GLENCOE RESOUR. 48.37500000		
			VESTA ENERGY L. 46.25000000		
			CASCADE CAPTURE 0.26880000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20161	PNGLSE FH	<b>Eff:</b> Mar 19, 2009	51.802	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Mar 18, 2012	51.802	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 11
A	AUTENMELVINESTA	<b>Ext:</b> UNIT	49.212	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_E
80.00000000	ALPHABOW ENERGY			Total Rental:	127.91			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		51.802	49.212		0.000	0.000

Report Date: Dec 13, 2024

Page Number: 1752

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20161

<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	51.802	49.212	<b>Undev:</b>	0.000	0.000	C04257 A	ROY	Dec 22, 2009
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04269 F	JVA	Jun 01, 2010

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04257 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000	% of
	<b>Roy Percent:</b>					
	<b>Deduction:</b> YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		<b>Prod/Sales:</b> SALES	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

----- Well U.W.I. Status/Type -----  
100/08-11-043-26-W4/00 OBSERV/OIL

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

### PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%), HOWEVER, NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR LESSOR ROYALTIES AGREEMENT UTILIZES AN AMENDED CAPL 1997 OVERRIDING ROYALTY PROCEDURE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	3.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1753

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
AUTEN,MELITA	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

L.J. AUTEN NO 2 TRUST DATED MAY 22 1953 (12.5% ROYALTY)

M20161

A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	80.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> UNIT (C)		
COMPUTERSHAR,	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U00004	ALPHABOW ENERGY
<b>Sub: R</b>	<b>Tract Number:</b> 11A		<b>Tract Part%:</b> 6.09590000

Report Date: Dec 13, 2024

Page Number: 1754

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20161	PNGLSE FH	Eff: Mar 19, 2009	51.154	C04509 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN	Exp: Mar 18, 2012	51.154	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 11
A	AUTENMELVINESTA	Ext: UNIT	48.596	CASCADE CAPTURE	5.00000000	5.00000000	(EXCL 2 AC OR .809 HC)
	ALPHABOW ENERGY						PNG IN VIKING_E
80.00000000	ALPHABOW ENERGY			Total Rental: 126.27			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
PRODUCING		51.154	48.596	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev:	51.154	48.596	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04257 A ROY Dec 22, 2009

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04257 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	<b>Roy Percent:</b>				
	Deduction: YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	S/S OIL: Min: 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		<b>Prod/Sales: SALES</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

C04343 A	PURCH	Nov 28, 2014 (I)
C04346 C	JOATRUST	Oct 01, 2014
C04509 T	UNIT	May 01, 2009
C06081 C	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04509	UNIT	May 01, 2009

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%), HOWEVER, NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR LESSOR ROYALTIES AGREEMENT UTILIZES AN AMENDED CAPL 1997 OVERRIDING ROYALTY PROCEDURE

Report Date: Dec 13, 2024

Page Number: 1755

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20161

B

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	80.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> UNIT (C)		
COMPUTERSHAR, 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> UNIT (C)		
AUTEN,MELITA 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

L.J. AUTEN NO 2 TRUST DATED MAY 22 1953 (12.5% ROYALTY)

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20161	B	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: T	Tract Number: 12A		Tract Part%: 5.64810000

M20161	PNGLSE	FH	Eff: Mar 19, 2009	0.000	C04348	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Mar 18, 2012	0.000	ALPHABOW ENERGY			47.50000000	TWP 43 RGE 26 W4M NW 11
A	AUTENMELVINESTA		Ext: UNIT	0.000	GLENCOE RESOUR.			50.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE			2.50000000	EXCL PET IN VIKING_E
80.00000000	ALPHABOW ENERGY		Count Acreage = No						

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04184	A	P&S	May 31, 2010	(I)
C04269	F	JVA	Jun 01, 2010	
C04348	A	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1757

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMPUTERSHAR,	100.00000000	ALPHABOW ENERGY	47.50000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.50000000	

M20161 C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AUTEN,MELITA	100.00000000	ALPHABOW ENERGY	47.50000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.50000000	

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

L.J. AUTEN NO 2 TRUST DATED MAY 22 1953 (12.5% ROYALTY)

M20161	PNGLSE	FH	Eff: Mar 19, 2009	0.000	C04346	C No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1758

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20161							
<b>Sub:</b> D	WI	<b>Exp:</b> Mar 18, 2012	0.000	ALPHABOW ENERGY	47.25000000		TWP 43 RGE 26 W4M S 11
A	AUTENMELVINESTA	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	50.00000000		PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000		EXCL PNG IN VIKING_E
80.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 F	JVA	Jun 01, 2010
C04346 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	80.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMPUTERSHAR,	100.00000000	ALPHABOW ENERGY	47.25000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.75000000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of



Report Date: Dec 13, 2024

Page Number: 1759

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20161	D	Roy Percent: 3.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: DEPOSITO(M) AUTEN,MELITA		100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE		47.25000000 50.00000000 2.75000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

L.J. AUTEN NO 2 TRUST DATED MAY 22 1953 (12.5% ROYALTY)

M20161	PNGLSE FH	Eff: Mar 19, 2009	51.802	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: E	UN	Exp: Mar 18, 2012	51.802	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 11
A	AUTENMELVINESTA	Ext: UNIT	49.212	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
80.00000000	ALPHABOW ENERGY			Total Rental:	127.91			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		51.802	49.212	0.000	0.000	0.000
DEVELOPED	Dev:	51.802	49.212	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

**----- Related Contracts -----**

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 F	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 C	JOATRUST	Oct 01, 2014
C04510 D	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 1760

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07450 B	ORR	Nov 23, 2018
GROSS ROYALTY TRUST	ALL	N	N	80.00000000 % of	C07534 A	JOA	Nov 09, 2023
<b>Roy Percent:</b> 12.50000000					C04510	UNIT	Oct 01, 2010
<b>Deduction:</b> YES					----- Well U.W.I. Status/Type -----		
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	100/14-11-043-26-W4/00 OBSERVE/OIL		
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> UNIT (C)					
COMPUTERSHAR,	100.00000000	ALPHABOW ENERGY	95.00000000				
		CASCADE CAPTURE	5.00000000				

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR ROYALTY	ALL	N	N	100.00000000 % of			
<b>Roy Percent:</b> 3.50000000							
<b>Deduction:</b> YES							
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> UNIT (C)					
AUTEN,MELITA	100.00000000	ALPHABOW ENERGY	95.00000000				
		CASCADE CAPTURE	5.00000000				

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

L.J. AUTEN NO 2 TRUST DATED MAY 22 1953 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1761

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20161	E	<b>Related Units</b>					
		<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>		
		C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY		
		<b>Sub: D</b>	<b>Tract Number: 2B</b>		<b>Tract Part%: 9.16545000</b>		

M20161	PNGLSE	FH	<b>Eff:</b> Mar 19, 2009	51.802	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> F	UN		<b>Exp:</b> Mar 18, 2012	51.802	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 11
A	AUTENMELVINESTA		<b>Ext:</b> UNIT	49.212	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
80.00000000	ALPHABOW ENERGY								

Total Rental: 127.91

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
PRODUCING		51.802	49.212		0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED		51.802	49.212		0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Dev:</b>			<b>Undev:</b>			C04269 F	JVA	Jun 01, 2010
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
							C04348 C	JOATRUST	Oct 01, 2014
							C04510 F	UNIT	Oct 01, 2010
							C06081 E	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04510	UNIT	Oct 01, 2010

<b>Royalty / Encumbrances</b>					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of	
<b>Roy Percent:</b>	16.00000000				
<b>Deduction:</b>	YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>		<b>Max:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>				<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 1762

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20161	F	<b>Paid to:</b> DEPOSITO(M) AUTEN,MELITA	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIUONS)

### GENERAL COMMENTS -

L.J. AUTEN NO 2 TRUST AGREEMENT DATED MAY 22, 1953 (12.5% ROYALTY) FOR SE 11 -  
LEONIDAS J AUTEN NO 5 TRUST DATED JUNE 19, 1953 (12.5% ROYALTY)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
<b>Sub: F</b>		<b>Tract Number: 3B</b>	<b>Tract Part%: 5.80913000</b>

M20161	PNGLSE	FH	<b>Eff:</b> Mar 19, 2009	0.000	C04348	A No	WI-1	Area : CHIGWELL
<b>Sub: G</b>	WI		<b>Exp:</b> Mar 18, 2012	0.000	ALPHABOW ENERGY		47.50000000	TWP 43 RGE 26 W4M NE 11
A	AUTENMELVINESTA	<b>Ext:</b> UNIT		0.000	GLENCOE RESOUR.		50.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.50000000	EXCL PET IN VIKING_E
80.00000000	ALPHABOW ENERGY	<b>Count</b>	<b>Acreage =</b> No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	F	JVA	Jun 01, 2010
C04348	A	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 1763

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20161 G \_\_\_\_\_  
**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AUTEN,MELITA	100.00000000	ALPHABOW ENERGY	47.50000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

L.J. AUTEN NO 2 TRUST DATED MAY 22 1953 (12.5% ROYALTY)

M20162	PNGLSE FH	<b>Eff:</b> Apr 15, 2009	12.950	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Apr 14, 2012	12.950	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 11
A	953342ALBERTALTD	<b>Ext:</b> UNIT	12.303	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E
20.00000000	ALPHABOW ENERGY							
	ALPHABOW ENERGY			Total Rental:	0.00			

**Status**

**Hectares**

**Net**

**Hectares**

**Net**

----- **Related Contracts** -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1764

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20162

<b>Sub:</b> A	PRODUCING	<b>Prod:</b>	12.950	12.303	<b>NProd:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	DEVELOPED	<b>Dev:</b>	12.950	12.303	<b>Undev:</b>	0.000	0.000	C04257 A	ROY	Dec 22, 2009
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04269 F	JVA	Jun 01, 2010

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04257 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000	% of
	<b>Roy Percent:</b>					
	<b>Deduction:</b> YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		<b>Prod/Sales:</b> SALES	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

----- Well U.W.I. Status/Type -----  
100/08-11-043-26-W4/00 OBSERV/OIL

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

### PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%), HOWEVER, NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR LESSOR ROYALTIES AGREEMENT UTILIZES AN AMENDED CAPL 1997 OVERRIDING ROYALTY PROCEDURE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	3.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 1765

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
953342ALBERT	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

AJ AUTEN NO 2 TRUST AGREEMENT DATED MAY 22, 1953 (12.5% ROYALTY)

M20162

A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

**Related Units**

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20162      A      \_\_\_\_\_      **Related Units**      \_\_\_\_\_

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U00004ALPHABOW ENERGY	
<b>Sub: S</b>	<b>Tract Number:</b> 11B		<b>Tract Part%:</b> 1.52400000

M20162	PNGLSE	FH	<b>Eff:</b> Apr 15, 2009	12.790	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub: B</b>	UN		<b>Exp:</b> Apr 14, 2012	12.790	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 11
A	953342ALBERTALTD		<b>Ext:</b> UNIT	12.151	CASCADE CAPTURE		5.00000000	5.00000000	(EXCL 2 AC OR .809 HC)
	ALPHABOW ENERGY								PNG IN VIKING_E
20.00000000	ALPHABOW ENERGY								
							Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
PRODUCING	<b>Prod:</b> 12.790	12.151	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 12.790	12.151	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04257 A	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 C	JOATRUST	Oct 01, 2014
C04509 U	UNIT	May 01, 2009
C06081 C	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04509	UNIT	May 01, 2009

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04257 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		<b>Prod/Sales:</b> SALES

----- Well U.W.I.      Status/Type -----



Report Date: Dec 13, 2024

Page Number: 1767

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** **Min:** **Prod/Sales:** 100/06-11-043-26-W4/00 FLOW/OIL

**Paid to:** PAIDTO (R) **Paid by:** WI-1 (C)  
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 95.00000000  
 CASCADE CAPTURE 5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%), HOWEVER, NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR LESSOR ROYALTIES AGREEMENT UTILIZES AN AMENDED CAPL 1997 OVERRIDING ROYALTY PROCEDURE

M20162

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M) **Paid by:** TRACTINT (C)  
 953342ALBERT 100.00000000 ALPHABOW ENERGY 95.00000000  
 CASCADE CAPTURE 5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

LEONIDAS J. AUTEN NO 5 TRUST AGREEMENT DATED JUNE 19, 1953 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1768

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20162 B

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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
<b>Sub: U</b>	<b>Tract Number:</b> 12B		<b>Tract Part%:</b> 1.41200000

M20162	PNGLSE FH	<b>Eff:</b> Apr 15, 2009	0.000	C04348 A No	WI-1	Area : CHIGWELL
<b>Sub: C</b>	WI	<b>Exp:</b> Apr 14, 2012	0.000	ALPHABOW ENERGY	47.50000000	TWP 43 RGE 26 W4M NW 11
A	953342ALBERTALTD	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	50.00000000	PNG IN VIKING_ZONE

Report Date: Dec 13, 2024

Page Number: 1769

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20162

Sub: C GLENCOE RESOUR. CASCADE CAPTURE 2.50000000 EXCL PET IN VIKING\_E  
 20.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 F	JVA	Jun 01, 2010
C04348 A	JOATRUST	Oct 01, 2014
C04348 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
953342ALBERT	100.00000000	ALPHABOW ENERGY	47.50000000
		GLENCOE RESOUR.	50.00000000
		CASCADE CAPTURE	2.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

LEONIDAS J. AUTEN NO 4 TRUST AGREEMENT DATED JUNE 19, 1953 FOR NW SEC LL

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20162 C (12.5%) L.J. AUTEN TRUST DATED MAY 22, 1953 FOR NE SEC 11 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 47.50000000		
		GLENCOE RESOUR. 50.00000000		
		CASCADE CAPTURE 2.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

M20162	PNGLSE FH	<b>Eff:</b> Apr 15, 2009	0.000	C04346 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Apr 14, 2012	0.000	ALPHABOW ENERGY	47.25000000	TWP 43 RGE 26 W4M S 11
A	953342ALBERTALTD	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	50.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000	EXCL PNG IN VIKING_E
20.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
					C04269 F JVA Jun 01, 2010
					C04346 C JOATRUST Oct 01, 2014

Report Date: Dec 13, 2024

Page Number: 1771

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20162										
<b>Sub:</b> D		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
953342ALBERT	100.00000000	ALPHABOW ENERGY	47.25000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.75000000	

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

#### GENERAL COMMENTS -

LEONIDAS J. AUTEN NO 5 TRUST AGREEMENT DATED JUNE 19, 1953 ON SW 11 (12.5% ROYALTY)

L.J. AUTEN NO 2 TRUST AGREEMENT DATED MAY 22, 1953 ON SE 11 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				

Report Date: Dec 13, 2024

Page Number: 1772

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20162	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
		COMP SHARE	100.00000000	ALPHABOW ENERGY	47.25000000
				GLENCOE RESOUR.	50.00000000
				CASCADE CAPTURE	2.75000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

M20162	PNGLSE	FH	<b>Eff:</b> Apr 15, 2009	12.950	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> E	UN		<b>Exp:</b> Apr 14, 2012	12.950	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 11
A	953342ALBERTALTD		<b>Ext:</b> UNIT	12.303	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
20.00000000	ALPHABOW ENERGY				Total Rental:	64.00			

### ----- Related Contracts -----

Status		Hectares	Net		Hectares	Net			
PRODUCING	<b>Prod:</b>	12.950	12.303	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	12.950	12.303	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04269 F	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04348 A	JOATRUST	Oct 01, 2014
							C04348 C	JOATRUST	Oct 01, 2014
							C04510 C	UNIT	Oct 01, 2010
							C06081 E	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	3.50000000			

Report Date: Dec 13, 2024

Page Number: 1773

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
(cont'd)								
M20162	E						C04510	UNIT Oct 01, 2010
		<b>Deduction:</b> YES						
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	----- Well U.W.I.	<b>Status/Type -----</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	100/14-11-043-26-W4/00	OBSERVE/OIL
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)				
		953342ALBERT	100.00000000	ALPHABOW ENERGY	95.00000000			
				CASCADE CAPTURE	5.00000000			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

L.J. AUTEN NO 2 TRUST AGREEMENT DATED MAY 22, 1953 (12.5% ROYALTY) FOR SE 11 -  
LEONIDAS J AUTEN NO 5 TRUST DATED JUNE 19, 1953 (12.5% ROYALTY)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1774

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20162	E	Related Units	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
<b>Sub: C</b>	<b>Tract Number: 2A</b>		<b>Tract Part%: 2.29136000</b>

M20162	PNGLSE	FH	<b>Eff:</b> Apr 15, 2009	12.950	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub: F</b>	UN		<b>Exp:</b> Apr 14, 2012	12.950	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 11
A	953342ALBERTALTD		<b>Ext:</b> UNIT	12.303	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
20.00000000	ALPHABOW ENERGY								
	ALPHABOW ENERGY								
							Total Rental: 64.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		12.950	12.303		0.000	0.000
DEVELOPED	<b>Dev:</b>	12.950	12.303	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 F	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 A	JOATRUST	Oct 01, 2014
C04348 C	JOATRUST	Oct 01, 2014
C04510 E	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 1775

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20162	F	<b>Paid to:</b> DEPOSITO(M) 953342ALBERT	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD 60% CAP ON DEDUCTIONS

### GENERAL COMMENTS -

L.J. AUTEN NO 2 TRUST AGREEMENT DATED MAY 22, 1953 (12.5% ROYALTY) FOR SE 11 -  
LEONIDAS J AUTEN NO 5 TRUST DATED JUNE 19, 1953 (12.5% ROYALTY)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
<b>Sub: E</b>	<b>Tract Number:</b> 3A		<b>Tract Part%:</b> 1.45228000

M20162	PNGLSE	FH	<b>Eff:</b> Apr 15, 2009	0.000	C04348	A No	WI-1	Area : CHIGWELL
<b>Sub: G</b>	WI		<b>Exp:</b> Apr 14, 2012	0.000	ALPHABOW ENERGY		47.50000000	TWP 43 RGE 26 W4M NE 11
A	953342ALBERTALTD	<b>Ext:</b> UNIT		0.000	GLENCOE RESOUR.		50.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.50000000	EXCL PET IN VIKING_E
20.00000000	ALPHABOW ENERGY	<b>Count</b>	<b>Acreege =</b> No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	F	JVA	Jun 01, 2010
C04348	A	JOATRUST	Oct 01, 2014
C04348	C	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 1776

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20162      G \_\_\_\_\_ Royalty / Encumbrances \_\_\_\_\_ C07450 B      ORR      Nov 23, 2018

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
953342ALBERT	100.00000000	ALPHABOW ENERGY	47.50000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

LEONIDAS J. AUTEN NO 4 TRUST AGREEMENT DATED JUNE 19, 1953 FOR NW SEC LL  
(12.5%) L.J. AUTEN TRUST DATED MAY 22, 1953 FOR NE SEC 11 (12.5% ROYALTY)

M20163	PNGLSE FH	<b>Eff:</b> Apr 14, 2009	0.809	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Apr 13, 2012	0.809	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M PTN SW 11
A	WOLFCREEKSCHOO	<b>Ext:</b> UNIT	0.769	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY			Total Rental:	10.00			(2 AC PTN OR .809 HA ONLY)

Report Date: Dec 13, 2024

Page Number: 1777

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20163

Sub: A	Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	PRODUCING	Prod:	0.809	0.769	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	DEVELOPED	Dev:	0.809	0.769	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04257 A ROY Dec 22, 2009
								C04269 F JVA Jun 01, 2010
								C04343 A PURCH Nov 28, 2014 (I)
								C04346 C JOATRUST Oct 01, 2014
								C04509 V UNIT May 01, 2009
								C06081 C QUITCLM Nov 16, 2017 (I)
								C07449 B MISC Nov 23, 2018
								C07450 B ORR Nov 23, 2018
								C07514 A TRUST Apr 15, 2021
								C07534 A JOA Nov 09, 2023
								C04509 UNIT May 01, 2009

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04257 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales: SALES
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
PRAIRIESKY 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----  
100/06-11-043-26-W4/00 FLOW/OIL

### PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%), HOWEVER, NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR LESSOR ROYALTIES AGREEMENT UTILIZES AN AMENDED CAPL 1997 OVERRIDING ROYALTY PROCEDURE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 1778

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20163	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
		WOLFCREEKSCH	100.00000000	ALPHABOW ENERGY	95.00000000
				CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
<b>Sub: V</b>	<b>Tract Number: 12C</b>		<b>Tract Part%: 0.08940000</b>

M20163	PNGLSE FH	<b>Eff:</b> Apr 14, 2009	0.000	C04346 C No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> Apr 13, 2012	0.000	ALPHABOW ENERGY	47.25000000	TWP 43 RGE 26 W4M PTN SW 11
A	WOLFCREEKSCHOO	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	50.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000	EXCL PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

### ----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	C04269 F JVA Jun 01, 2010
<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	C04346 C JOATRUST Oct 01, 2014
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 1779

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20163 B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
WOLFCREEKSCH	100.00000000	ALPHABOW ENERGY	47.25000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.75000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

M20294	FEE	FS	<b>Eff:</b> Jan 07, 1998	129.400	C04354	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	FEE		<b>Exp:</b>	129.400	ALPHABOW ENERGY			52.50000000	TWP 43 RGE 26 W4M S 12
A	GLENCOERESOURCES			67.935	ABE - GLENCOE			47.50000000	
	GLENCOE RESOUR.								PNG IN VIKING_ZONE
100.00000000	GLENCOE RESOUR.							Total Rental: 0.00	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	D	JVA	Jun 01, 2010

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 129.400	67.935
UNDEVELOPED	Dev: 0.000	0.000	<b>Undev:</b> 129.400	67.935

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M20294										
<b>Sub:</b> A		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04269 L	JVA	Jun 01, 2010
								C04343 A	PURCH	Nov 28, 2014 (I)
								C04354 A	JOATRUST	Oct 01, 2014
								C04354 D	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

M20294	FEE	FS	<b>Eff:</b> Jan 07, 1998	0.000	C04386 A No	WI-1	Area : CHIGWELL		
<b>Sub:</b> B	WI		<b>Exp:</b>	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M S 12		
A	GLENCOERESOURCES			0.000	GLENCOE RESOUR.	90.00000000	PNG TO BASE VIKING		
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING		
100.00000000	GLENCOE RESOUR.		<b>Count Acreage =</b> No				(PNG IN DUVERNAY)		
					Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----				
NON PRODUCING	Prod:	0.000	0.000	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev:	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04386 A	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

M20294	FEE	FS	<b>Eff:</b> Jan 07, 1998	0.000	C04386 C No	WI-1	Area : CHIGWELL		
<b>Sub:</b> C	WI		<b>Exp:</b>	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M S 12		
A	GLENCOERESOURCES			0.000	LOYAL ENERGY	90.00000000	PNG BELOW BASE VIKING		
	LOYAL ENERGY				CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY		
100.00000000	GLENCOE RESOUR.		<b>Count Acreage =</b> No				----- Related Contracts -----		
					Total Rental:	0.00			

Report Date: Dec 13, 2024

Page Number: 1781

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20294

Sub: C	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)	
	NON PRODUCING	0.000	0.000	NProd:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	UNDEVELOPED	0.000	0.000	Undev:	0.000	0.000	C04386 C	JOATRUST	Oct 01, 2014
	Prov:	0.000	0.000	NProv:	0.000	0.000	C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

M20295	PNGLSE FH	Eff: Apr 09, 2009	64.700	C04510 Bypass	UNIT	TRACTINT	Area : CHIGWELL	
Sub: A	WI	Exp: Apr 08, 2011	64.700	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 14	
A	WILLIAMETAL	Ext: UNIT	61.465	CASCADE CAPTURE	5.00000000	5.00000000	PET IN VIKING_E	
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY			Total Rental: 160.00				

Royalty / Encumbrances						----- Related Contracts -----		
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C03754 ZZ	PURCH	Dec 15, 2016 (I)	
Roy Percent: 5.50000000					C04184 A	P&S	May 31, 2010 (I)	
Deduction: YES					C04269 D	JVA	Jun 01, 2010	
Gas: Royalty:		Min Pay:		Prod/Sales:	C04269 L	JVA	Jun 01, 2010	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	C04343 A	PURCH	Nov 28, 2014 (I)	
Other Percent:		Min:		Prod/Sales:	C04348 B	JOATRUST	Oct 01, 2014	
					C04510 G	UNIT	Oct 01, 2010	
					C06081 E	QUITCLM	Nov 16, 2017 (I)	
					C07449 B	MISC	Nov 23, 2018	
					C07450 B	ORR	Nov 23, 2018	
					C07514 A	TRUST	Apr 15, 2021	
					C07534 A	JOA	Nov 09, 2023	
					C04510	UNIT	Oct 01, 2010	

Report Date: Dec 13, 2024

Page Number: 1782

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20295	A	<b>Paid to:</b> DEPOSITO(M) WILLIAMS,PAT	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY	95.00000000	CASCADE CAPTURE	5.00000000
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELSIE WILLIAM GROSS ROYALTY TRUST DATED JUNE 4, 1953 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) COMP SHARE	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY	95.00000000	CASCADE CAPTURE	5.00000000
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
<b>Sub: G</b>	<b>Tract Number: 6</b>		<b>Tract Part%: 9.00990000</b>



Report Date: Dec 13, 2024

Page Number: 1783

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20295	PNGLSE FH	Eff: Apr 09, 2009	0.000	C04348 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 08, 2011	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M NW 14
A	WILLIAMETAL	Ext: HELDPROD	0.000	GLENCOE RESOUR.		47.50000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
WILLIAMS,PAT	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

ELSIE WILLIAM GROSS ROYALTY TRUST DATED JUNE 4, 1953 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1784

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20295 B \_\_\_\_\_  
**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 49.87500000		
		GLENCOE RESOUR. 47.50000000		
		CASCADE CAPTURE 2.62500000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

M20295	PNGLSE FH	<b>Eff:</b> Apr 09, 2009	0.000	C04366 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Apr 08, 2011	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NW 14
A	WILLIAMETAL	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	PNG TO BASE VIKING
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				EXCL PNG IN VIKING_ZONE
				Total Rental:	0.00	(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1785

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name			Gross						
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)										
M20295										
<b>Sub: C</b>	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04366 B	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

#### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1786

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
WILLIAMS,PAT	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELSIE WILLIAM GROSS ROYALTY TRUST DATED JUNE 4, 1953 (12.5% ROYALTY)

M20295	PNGLSE FH	<b>Eff:</b> Apr 09, 2009	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Apr 08, 2011	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M NW 14
A	WILLIAMETAL	<b>Ext:</b> HELDPROD	0.000	LOYAL ENERGY	100.00000000	
	LOYAL ENERGY					PNG BELOW BASE VIKING
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		<b>Total Rental:</b> 0.00		EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04366 F JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20295	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
		COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
				LOYAL ENERGY	90.00000000
				CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
WILLIAMS,PAT	100.00000000	ALPHABOW ENERGY	9.50000000	
		LOYAL ENERGY	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELSIE WILLIAM GROSS ROYALTY TRUST DATED JUNE 4, 1953 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1788

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20295	PNGLSE FH	Eff: Apr 09, 2009	0.000	C04366 G No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 08, 2011	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M NW 14
A	WILLIAMETAL	Ext: HELDPROD	0.000	GRYPHON PET		90.00000000	
	GRYPHON PET			CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count Acreage = No					(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 G	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1789

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20295 E \_\_\_\_\_

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
WILLIAMS,PAT 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		
		CASCADE CAPTURE 0.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

ELSIE WILLIAM GROSS ROYALTY TRUST DATED JUNE 4, 1953 (12.5% ROYALTY)

M20296	PNGLSE CR	<b>Eff:</b> Apr 22, 2004	64.000	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Apr 21, 2009	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 14
A	0404040803	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
100.00000000	LOYAL ENERGY			Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1790

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20296

<b>Sub:</b> A	PRODUCING	<b>Prod:</b>	64.000	60.800	<b>NProd:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	DEVELOPED	<b>Dev:</b>	64.000	60.800	<b>Undev:</b>	0.000	0.000	C04269 D	JVA	Jun 01, 2010
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04269 L	JVA	Jun 01, 2010

C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C04510 T	UNIT	Oct 01, 2010
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

#### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
<b>Sub:</b> T	<b>Tract Number:</b> 4		<b>Tract Part%:</b> 1.74391000

M20296	PNGLSE CR	<b>Eff:</b> Apr 22, 2004	64.000	C04357 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Apr 21, 2009	64.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NE 14



Report Date: Dec 13, 2024

Page Number: 1791

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20296

Sub: B

A	0404040803	Ext: UNIT	31.920	GLENCOE RESOUR.	47.50000000	
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	
100.00000000	LOYAL ENERGY					

PNG IN VIKING\_ZONE

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04357 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	NPProd:	Hectares	Net
NON PRODUCING	0.000	0.000	NPProd:	64.000	31.920
UNDEVELOPED	0.000	0.000	Undev:	64.000	31.920
	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

Report Date: Dec 13, 2024

Page Number: 1792

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20296	PNGLSE CR	CR	Eff: Apr 22, 2004	0.000	C04348 B No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 21, 2009	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SE 14
A	0404040803		Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE	2.62500000	EXCL PET IN VIKING_E
100.00000000	LOYAL ENERGY		Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

M20296	PNGLSE CR	CR	Eff: Apr 22, 2004	0.000	C04386 C No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1793

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20296							
<b>Sub:</b> D	WI	<b>Exp:</b> Apr 21, 2009	0.000	ALPHABOW ENERGY	9.50000000		TWP 43 RGE 26 W4M E 14
A	0404040803	<b>Ext:</b> UNIT	0.000	LOYAL ENERGY	90.00000000		PNG BELOW BASE BELLY_RIVER TO
	LOYAL ENERGY			CASCADE CAPTURE	0.50000000		BASE MANNVILLE
100.00000000	LOYAL ENERGY	<b>Count Acreage =</b> No					EXCL PNG IN VIKING_ZONE
				Total Rental:	448.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.50000000	
		LOYAL ENERGY	90.00000000	
		CASCADE CAPTURE	0.50000000	

Report Date: Dec 13, 2024

Page Number: 1794

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20340	FEE	FS	Eff: Aug 01, 2010	64.700	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp:	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 14
A	GLENCOEETAL		Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								

100.00000000 ALPHABOW ENERGY Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.700	61.465	0.000	0.000	0.000
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04283 A	CONVEYANCE	Jan 07, 2011 (I)
C04284 A	CONVEYANCE	May 09, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C04502 A	JOA	Jan 07, 2011
C04510 U	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	TRACTINT (C)
LOYAL ENERGY	47.50000000	ALPHABOW ENERGY	95.00000000
ALPHABOW ENERGY	52.50000000	CASCADE CAPTURE	5.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: U	Tract Number: 5		Tract Part%: 19.03752000

Report Date: Dec 13, 2024

Page Number: 1795

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20340	FEE	FS	0.000	C04389	A No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	FEE	<b>Eff:</b> Aug 01, 2010	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SW 14
A	GLENCOEETAL	<b>Exp:</b>	0.000	GLENCOE RESOUR.		47.50000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					(INCL PNG IN LEDUC REEF)
				Total Rental:		0.00	

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04301 A CONVEYANCE Jun 06, 2011 (I)
					C04302 A CONVEYANCE Jun 08, 2011 (I)
					C04343 A PURCH Nov 28, 2014 (I)
					C04389 A JOATRUST Oct 01, 2014
					C04502 A JOA Jan 07, 2011
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

M20340	FEE	FS	0.000	C04348	B No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	FEE	<b>Eff:</b> Aug 01, 2010	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SW 14
A	GLENCOEETAL	<b>Exp:</b>	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PET IN VIKING_E
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					
				Total Rental:		0.00	

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04283 A CONVEYANCE Jan 07, 2011 (I)
					C04284 A CONVEYANCE May 09, 2011 (I)
					C04343 A PURCH Nov 28, 2014 (I)
					C04348 B JOATRUST Oct 01, 2014
					C04502 A JOA Jan 07, 2011
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 1796

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20340	C						
M20340	FEE	FS	Eff: Aug 01, 2010	0.000	C04389 B No	WI-1	Area : CHIGWELL
Sub: D	FEE		Exp:	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SW 14
A	GLENCOEETAL			0.000	GRYPHON PET	47.50000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE	2.62500000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04301 A	CONVEYANCE	Jun 06, 2011 (I)
C04302 A	CONVEYANCE	Jun 08, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04389 B	JOATRUST	Oct 01, 2014
C04502 A	JOA	Jan 07, 2011
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	0.000	0.000	Undev: 0.000	0.000
	0.000	0.000	NProv: 0.000	0.000

M20340	FEE	FS	Eff: Aug 01, 2010	0.000	C04389 C No	WI-1	Area : CHIGWELL
Sub: E	FEE		Exp:	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SW 14
A	GLENCOEETAL			0.000	LOYAL ENERGY	47.50000000	PNG BELOW BASE VIKING
	LOYAL ENERGY				CASCADE CAPTURE	2.62500000	EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04301 A	CONVEYANCE	Jun 06, 2011 (I)
C04302 A	CONVEYANCE	Jun 08, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04389 C	JOATRUST	Oct 01, 2014
C04502 A	JOA	Jan 07, 2011

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	0.000	0.000	Undev: 0.000	0.000
	0.000	0.000	NProv: 0.000	0.000

Report Date: Dec 13, 2024

Page Number: 1797

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			

(cont'd)

M20340	E						C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

M20292	PNGLSE	FH	Eff: Oct 21, 2008	48.525	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN		Exp: Oct 20, 2011	48.525	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 15
A	ANNANRESOURCES	Ext: UNIT		46.099	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
75.00000000	ALPHABOW ENERGY					Total Rental: 120.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		48.525	46.099	0.000	0.000	0.000
DEVELOPED	Dev:	48.525	46.099	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04256 A	ROY	Dec 22, 2009
C04256 B	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 C	JOATRUST	Oct 01, 2014
C04510 H	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales: SALES
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

----- Well U.W.I. Status/Type -----  
100/08-15-043-26-W4/00 ABND ZN/OBS

Report Date: Dec 13, 2024

Page Number: 1798

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292      B      **GENERAL COMMENTS -**  
 SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):  
 UP TO \$324.99 = 6%      >\$325 -  
 \$414.99 = 7%      >\$415 - \$504.99 =  
 8%      >\$505 - \$594.99 = 9%  
 >\$595 - \$684.99 = 10%  
 >\$685 - \$774.99 = 11%  
 >\$775 AND GREATER = 12%

**PERMITTED DEDUCTIONS -**  
 ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> YES				
<b>Gas Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
ANNANRESOURC	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
<b>Sub:</b> H		<b>Tract Number:</b> 7A	<b>Tract Part%:</b> 5.48200000



Report Date: Dec 13, 2024

Page Number: 1799

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20292	PNGLSE FH	Eff: Oct 21, 2008	0.000	C04348 A No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Oct 20, 2011	0.000	ALPHABOW ENERGY		47.50000000	TWP 43 RGE 26 W4M SE 15
A	ANNANRESOURCES	Ext: UNIT	0.000	GLENCOE RESOUR.		50.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.50000000	EXCL PET IN VIKING_E
75.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04256 A	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04348 A	JOATRUST	Oct 01, 2014
C04348 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		<b>Prod/Sales: SALES</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

### GENERAL COMMENTS -

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):  
UP TO \$324.99 = 6%

>\$325 -

Report Date: Dec 13, 2024

Page Number: 1800

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292 E \$414.99 = 7% >\$415 - \$504.99 =  
8% >\$505 - \$594.99 = 9%  
>\$595 - \$684.99 = 10%  
>\$685 - \$774.99 = 11%  
>\$775 AND GREATER = 12%

**PERMITTED DEDUCTIONS -**

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
ANNANRESOURC 100.00000000		ALPHABOW ENERGY 47.50000000		
		GLENCOE RESOUR. 50.00000000		
		CASCADE CAPTURE 2.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20293	PNGLSE	FH	<b>Eff:</b> Oct 14, 2008	16.188	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> B	UN		<b>Exp:</b> Oct 13, 2011	16.188	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 15

Report Date: Dec 13, 2024

Page Number: 1801

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20293

Sub: B

A	FRANCONEVADACO	Ext: UNIT	15.379	CASCADE CAPTURE	5.00000000	5.00000000
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ALPHABOW ENERGY

PET IN VIKING\_E

25.00000000 ALPHABOW ENERGY

Total Rental: 40.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.188	15.379	NProd:	0.000	0.000
DEVELOPED	Dev:	16.188	15.379	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04256 A	ROY	Dec 22, 2009
C04256 B	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 C	JOATRUST	Oct 01, 2014
C04510 I	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min: 6.00000000

Other Percent:

Max: 12.00000000

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales: SALES

Prod/Sales:

Paid to: PAIDTO (R)

PRAIRIESKY 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----

100/08-15-043-26-W4/00 ABND ZN/OBS

100/02-15-043-26-W4/00 FLOW/OIL

GENERAL COMMENTS -

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):

UP TO \$324.99 = 6%

\$414.99 = 7%

>\$325 -

>\$415 - \$504.99 =

Report Date: Dec 13, 2024

Page Number: 1802

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20293	B	8%				>\$505 - \$594.99 = 9%	
		>\$595 - \$684.99 = 10%					
		>\$685 - \$774.99 = 11%					
		>\$775 AND GREATER = 12%					

**PERMITTED DEDUCTIONS -**

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
FRANCO-NEVADACO	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U0000	ALPHABOW ENERGY
<b>Sub: I</b>	<b>Tract Number:</b> 7B		<b>Tract Part%:</b> 1.82734000

Report Date: Dec 13, 2024

Page Number: 1803

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20293	PNGLSE FH	Eff: Oct 14, 2008	0.000	C04348 A No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Oct 13, 2011	0.000	ALPHABOW ENERGY		47.50000000	TWP 43 RGE 26 W4M SE 15
A	FRANCONEVADACO	Ext: UNIT	0.000	GLENCOE RESOUR.		50.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.50000000	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04256 A	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04348 A	JOATRUST	Oct 01, 2014
C04348 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 6.00000000	<b>Max:</b> 12.00000000	<b>Div:</b>		<b>Prod/Sales: SALES</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

### GENERAL COMMENTS -

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):  
UP TO \$324.99 = 6%

>\$325 -

Report Date: Dec 13, 2024

Page Number: 1804

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20293	E	\$414.99 = 7%				>\$415 - \$504.99 =	
		8%				>\$505 - \$594.99 = 9%	
		>\$595 - \$684.99 = 10%					
		>\$685 - \$774.99 = 11%					
		>\$775 AND GREATER = 12%					

**PERMITTED DEDUCTIONS -**

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
FRANCO-NEVADACO	100.00000000	ALPHABOW ENERGY	47.50000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20297	PNGLSE	FH	<b>Eff:</b> Nov 30, 2007	64.700	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> Nov 29, 2010	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 15

Report Date: Dec 13, 2024

Page Number: 1805

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20297

Sub: A

A	BAPTISTUNIONWEST	Ext: UNIT	61.465	CASCADE CAPTURE	5.00000000	5.00000000
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ALPHABOW ENERGY

PET IN VIKING\_E

100.00000000 ALPHABOW ENERGY

Total Rental: 160.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.700	61.465	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C04510 K	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
CBWCFUNDATI 100.00000000

Paid by: TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Report Date: Dec 13, 2024

Page Number: 1806

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20297 A \_\_\_\_\_ Related Units \_\_\_\_\_

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: K	Tract Number: 9		Tract Part%: 15.52882000

M20297	PNGLSE	FH	Eff: Nov 30, 2007	0.000	C04348	B	No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Nov 29, 2010	0.000	ALPHABOW ENERGY			49.87500000	TWP 43 RGE 26 W4M NE 15
A	BAPTISTUNIONWEST		Ext: UNIT	0.000	GLENCOE RESOUR.			47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE			2.62500000	EXCL PET IN VIKING_E
100.00000000	ALPHABOW ENERGY		Count Acreage = No						

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04184	A	P&S	May 31, 2010	(I)
C04269	D	JVA	Jun 01, 2010	
C04269	L	JVA	Jun 01, 2010	
C04343	A	PURCH	Nov 28, 2014	(I)
C04348	B	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:



Report Date: Dec 13, 2024

Page Number: 1807

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
CBWCFUNDATI 100.00000000	ALPHABOW ENERGY 49.87500000	
	GLENCOE RESOUR. 47.50000000	
	CASCADE CAPTURE 2.62500000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20297	PNGLSE FH	<b>Eff:</b> Nov 30, 2007	0.000	C04386 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Nov 29, 2010	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NE 15
A	BAPTISTUNIONWEST	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(INCL PNG IN LEDUC REEF)
				Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 1808

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20297	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		CBWCFOUNDATI	100.00000000	ALPHABOW ENERGY	9.50000000
				GLENCOE RESOUR.	90.00000000
				CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20297	PNGLSE	FH	<b>Eff:</b> Nov 30, 2007	0.000	C04386	B	No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Nov 29, 2010	0.000	ALPHABOW ENERGY			9.50000000	TWP 43 RGE 26 W4M NE 15
A	BAPTISTUNIONWES		<b>Ext:</b> UNIT	0.000	GRYPHON PET			90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE			0.50000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No						

Total Rental: 0.00

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1809

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20297	D	Roy Percent: 16.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	16.00000000 YES	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
		Paid to: DEPOSITO(M) CBWCFUNDATI	100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY GRYPHON PET CASCADE CAPTURE	9.50000000 90.00000000 0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20297	PNGLSE	FH	Eff: Nov 30, 2007	0.000	C07514	A	Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI		Exp: Nov 29, 2010	0.000	ALPHABOW ENERGY				TWP 43 RGE 26 W4M NE 15
A	BAPTISTUNIONWES	UNIT	Ext: UNIT	0.000	LOYAL ENERGY			100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY								EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count Acreage = No			Total Rental:		0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1810

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of  
**Roy Percent:** 16.00000000  
**Deduction:** YES  
M20297 E **Gas: Royalty:** **Min Pay:** **Prod/Sales:**  
**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**  
**Other Percent:** **Min:** **Prod/Sales:**

**Paid to:** DEPOSITO(M) **Paid by:** PAIDBY (R)  
CBWCFUNDATI 100.00000000 ALPHABOW ENERGY 10.00000000  
LOYAL ENERGY 90.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20298	PNGLSE	FH	<b>Eff:</b> Feb 04, 2010	64.700	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> Feb 03, 2013	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 15
A	S.L.ELOFSONMINER/Ext:	UNIT		61.465	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PET IN VIKING_E
100.00000000	ALPHABOW ENERGY				Total Rental:	0.00			

### ----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
PRODUCING		64.700	61.465		0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	64.700	61.465	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04348 C	JOATRUST	Oct 01, 2014
							C04510 J	UNIT	Oct 01, 2010
							C06081 E	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1811

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
(cont'd)									
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C07450 B	ORR	Nov 23, 2018
		Roy Percent: 20.00000000					C07534 A	JOA	Nov 09, 2023
		Deduction: YES					C04510	UNIT	Oct 01, 2010
M20298	A	Gas: Royalty:		Min Pay:		Prod/Sales:			
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	----- Well U.W.I.	Status/Type -----	
		Other Percent:		Min:		Prod/Sales:	100/14-15-043-26-W4/00	INJ/UNKNOWN	
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)					
		S.L.ELOFSONM 100.00000000		ALPHABOW ENERGY 95.00000000					
				CASCADE CAPTURE 5.00000000					

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)  
LEASE REQUIRES ROYALTY PAID ON ALBERTA REFERENCE PRICE

**GENERAL COMMENTS -**

CAPL 99 (MODIFIED) ROYALTY PAID ON ALBERTA REFERENCE PRICE AND PAYMENTS  
SHOULD CONTAIN BREAKDOWN OF PRODCUTION & COSTS OF PRODUCING SEPARATING,  
TREATING PROCESSING AND TRANSPORTING LEASED SUBSTANCES.

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: J	Tract Number: 8		Tract Part#: 8.14152000

M20298	PNGLSE FH	Eff: Feb 04, 2010	0.000	C04348 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 03, 2013	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NW 15
A	S.L.ELOFSONMINER/Ext:	UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PET IN VIKING_E

Report Date: Dec 13, 2024

Page Number: 1812

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20298

Sub: B

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
S.L.ELOFSONM	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)  
LEASE REQUIRES ROYALTY PAID ON ALBERTA REFERENCE PRICE

GENERAL COMMENTS -

LESSEE PAYS 80% OF TAXES(NOTE LESSEE REQUIRED TO INITIALLY PAY 100% OF ALL

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20298 B TAXES THEN UPON NOTICE BY LESSEE TO LESSOR (NOTICE TO INCLUDED TAX RECEIPTS, STATEMENTS OR TAX NOTICES) LESSOR SHALL REIMBURSE LESSEE FOR ROYALTY SHARE OF MINERAL PROPERTY TAX 20%)  
CAPL 99 (MODIFIED) ROYALTY PAID ON ALBERTA REFERENCE PRICE AND PAYMENTS SHOULD CONTAIN BREAKDOWN OF PRODCUTION & COSTS OF PRODUCING SEPARATING, TREATING PROCESSING AND TRANSPORTING LEASED SUBSTANCES.

M20298	PNGLSE	FH	Eff: Feb 04, 2010	0.000		WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Feb 03, 2013	0.000	ALPHABOW ENERGY	10.00000000	TWP 43 RGE 26 W4M NW 15
A	S.L.ELOFSONMINER/		Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.						
100.00000000	ALPHABOW ENERGY	Count Acreage =	No	Total Rental:	0.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1814

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (M)	
S.L.ELOFSONM	100.00000000	ALPHABOW ENERGY	10.00000000
		GLENCOE RESOUR.	90.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)  
LEASE REQUIRES ROYALTY PAID ON ALBERTA REFERENCE PRICE

**GENERAL COMMENTS -**

LESSEE PAYS 80% OF TAXES(NOTE LESSEE REQUIRED TO INITIALLY PAY 100% OF ALL TAXES THEN UPON NOTICE BY LESSEE TO LESSOR (NOTICE TO INCLUDED TAX RECEIPTS, STATEMENTS OR TAX NOTICES) LESSOR SHALL REIMBURSE LESSEE FOR ROYALTY SHARE OF MINERAL PROPERTY TAX 20%)  
CAPL 99 (MODIFIED) ROYALTY PAID ON ALBERTA REFERENCE PRICE AND PAYMENTS SHOULD CONTAIN BREAKDOWN OF PRODCUTION & COSTS OF PRODUCING SEPARATING, TREATING PROCESSING AND TRANSPORTING LEASED SUBSTANCES.

M25624	PNGLSE FH	<b>Eff:</b> Oct 24, 2017	64.000	C04510 V Bypass	UNIT	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Oct 23, 2020	64.000	ALPHABOW ENERGY	95.00000000	TWP 43 RGE 26 W4M SW 15
A	JACK ECKSTEIN	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE	5.00000000	PET IN VIKING
	ALPHABOW ENERGY					
	ALPHABOW ENERGY			Total Rental:	0.00	

----- **Related Contracts** -----

C04510	UNIT	Oct 01, 2010
C07484 A	P&S	Dec 05, 2019
C07534 A	JOA	Nov 09, 2023
C04510 V	UNIT	Oct 01, 2010

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod:	0.000	0.000	<b>NProd:</b> 64.000 60.800
UNDEVELOPED	Dev:	0.000	0.000	<b>Undev:</b> 64.000 60.800
	Prov:	0.000	0.000	<b>NProv:</b> 0.000 0.000

**Royalty / Encumbrances**



Report Date: Dec 13, 2024

Page Number: 1815

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> LESSOR (M) ECKSTEIN J L	100.00000000	<b>Paid by:</b> UNIT (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006ALPHABOW ENERGY	
<b>Zone:</b>		PET IN VIKING E	
Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006ALPHABOW ENERGY	
<b>Zone:</b>		PET IN VIKING E	
Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006ALPHABOW ENERGY	
<b>Sub: V</b>	<b>Tract Number:</b> 12		<b>Tract Part%:</b> 0.56400000

M25624	PNGLSE FH	<b>Eff:</b> Oct 24, 2017	64.000		WI	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Oct 23, 2020	64.000	ALPHABOW ENERGY	100.00000000	TWP 43 RGE 26 W4M SW 15
A	JACK ECKSTEIN	<b>Ext:</b> UNIT	64.000			ALL PNG TO BASE VIKING EXCL PET

Report Date: Dec 13, 2024

Page Number: 1816

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25624

**Sub:** B ALPHABOW ENERGY Total Rental: 0.00 IN VIKING  
 ALPHABOW ENERGY Count Acreage = No

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	64.000
UNDEVELOPED	0.000	0.000	64.000	64.000
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C04510	UNIT	Oct 01, 2010
C07484 A	P&S	Dec 05, 2019
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ECKSTEIN J L	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Zone:		PET IN VIKING E	

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20299	PNGLSE FH	Eff: Feb 28, 1997	0.000	C04232 A	No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Feb 27, 2001	0.000	ALPHABOW ENERGY		40.72220000	TWP 43 RGE 26 W4M NW 21
A	ELOFSONETAL	Ext: HELDPROD	0.000	845300ALBERT		9.22274800	
	ALPHABOW ENERGY			ABE - GLENCOE		27.41675700	PNG IN VIKING_ZONE
75.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.		20.49499500	
				CASCADE CAPTURE		2.14330000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04232 A	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:	0.000	0.000	NProv:	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	40.72220000	
92340ALBERT	33.33300000	845300ALBERT	9.22274800	
919656ALBERT	33.33400000	ABE - GLENCOE	27.41675700	
		SIGNALTA RESOU.	20.49499500	
		CASCADE CAPTURE	2.14330000	

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20299 A

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20299	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY	32.17270000	TWP 43 RGE 26 W4M NW 21
A	ELOFSONETAL	Ext: HELDPROD	15.612	845300ALBERT	10.81910000	
	ALPHABOW ENERGY			ABE - GLENCOE	31.27220000	PNG TO TOP VIKING
75.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	24.04260000	
				CASCADE CAPTURE	1.69340000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	15.612	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	15.612	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 B	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	32.17270000
923404ALBERT	33.33300000	845300ALBERT	10.81910000
919656ALBERT	33.33400000	ABE - GLENCOE	31.27220000
		SIGNALTA RESOU.	24.04260000
		CASCADE CAPTURE	1.69340000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20299	PNGLSE FH	<b>Eff:</b> Feb 28, 1997	64.700	C04232 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Feb 27, 2001	48.525	ALPHABOW ENERGY	33.86600000	TWP 43 RGE 26 W4M NW 21
A	ELOFSONETAL	<b>Ext:</b> HELDPROD	16.433	845300ALBERT	2.01850300	
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	PNG BELOW BASE VIKING TO BASE
75.00000000	ALPHABOW ENERGY			SIGNALTA RESOU.	13.24503300	MANNVILLE
						EXCL CBM IN UPPER_MANNVILLE
						(100-16-21-043-26W4/03 & 04
						WELLS ONLY)
				Total Rental:	120.00	

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	48.525	16.433	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	48.525	16.433	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 C	SO	Aug 02, 2000
C04232 E	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1820

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20299	C	<b>Roy Percent:</b> 18.00000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	----- <b>Well U.W.I.</b> <b>Status/Type</b> ----- 100/16-21-043-26-W4/03 PUMP/GAS 100/16-21-043-26-W4/04 CMGLD/GAS
		<b>Paid to:</b> DEPOSITO(M) ELOFSON,ROBI 33.33300000 923404ALBERT 33.33300000 919656ALBERT 33.33400000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 33.86600000 845300ALBERT 2.01850300 LOYAL ENERGY 50.87046400 SIGNALTA RESOU. 13.24503300			

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20299	PNGLSE FH	<b>Eff:</b> Feb 28, 1997	64.700	C04232 D No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Feb 27, 2001	48.525	ALPHABOW ENERGY	9.61970000	TWP 43 RGE 26 W4M NW 21
A	ELOFSONETAL	<b>Ext:</b> HELDPROD	4.668	845300ALBERT	0.60353600	
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	CBM IN UPPER_MANNVILLE
75.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		SIGNALTA RESOU.	13.24503300	
				EMBER RESOURCES *	25.15496700	
				CASCADE CAPTURE	0.50630000	

Total Rental: 0.00

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 D	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	48.525	4.668	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	48.525	4.668	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

Report Date: Dec 13, 2024

Page Number: 1821

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	9.61970000	
923404ALBERT	33.33300000	845300ALBERT	0.60353600	
919656ALBERT	33.33400000	LOYAL ENERGY	50.87046400	
		SIGNALTA RESOU.	13.24503300	
		EMBER RESOURCES	25.15496700	
		CASCADE CAPTURE	0.50630000	

M20300	PNGLSE FH	<b>Eff:</b> Feb 28, 1997	0.000	C04232 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 27, 2001	0.000	ALPHABOW ENERGY	40.72220000	TWP 43 RGE 26 W4M NW 21
A	ELOFSONBRETT&W/Ext:	HELDPROD	0.000	845300ALBERT	9.22274800	
	ALPHABOW ENERGY			ABE - GLENCOE	27.41675700	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	<b>Count Acreage = No</b>		SIGNALTA RESOU.	20.49499500	
				CASCADE CAPTURE	2.14330000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04232 A	SO	Aug 02, 2000

Report Date: Dec 13, 2024

Page Number: 1822

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20300

Sub:	A	Status	Hectares	Net	Hectares	Net	C04343 A	PURCH	Nov 28, 2014 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Dev:	0.000	0.000	0.000	0.000	C07480 B	ASSET	Oct 31, 2019 (I)
		Prov:	0.000	0.000	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ELOFSON,BRET	100.00000000	ALPHABOW ENERGY	40.72220000	
		845300ALBERT	9.22274800	
		ABE - GLENCOE	27.41675700	
		SIGNALTA RESOU.	20.49499500	
		CASCADE CAPTURE	2.14330000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20300	PNGLSE	FH	Eff: Feb 28, 1997	64.700	C04232	B	No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1823

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20300							
<b>Sub:</b> B	WI	<b>Exp:</b> Feb 27, 2001	16.175	ALPHABOW ENERGY	32.17270000		TWP 43 RGE 26 W4M NW 21
A	ELOFSONBRETT&W/Ext:	HELDPROD	5.204	845300ALBERT	10.81910000		
	ALPHABOW ENERGY			ABE - GLENCOE	31.27220000		PNG TO TOP VIKING
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		SIGNALTA RESOU.	24.04260000		
				CASCADE CAPTURE	1.69340000		

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 B	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	16.175	5.204	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	16.175	5.204	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
ELOFSON,BRET	100.00000000	ALPHABOW ENERGY	32.17270000	
		845300ALBERT	10.81910000	
		ABE - GLENCOE	31.27220000	
		SIGNALTA RESOU.	24.04260000	

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20300 B CASCAD E CAPTURE 1.69340000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20300	PNGLSE	FH	Eff: Feb 28, 1997	64.700	C04232	C No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Feb 27, 2001	16.175	ALPHABOW ENERGY		33.86600000	TWP 43 RGE 26 W4M NW 21
A	ELOFSONBRETT&W	Ext: HELDP	PROD	5.478	845300	ALBERT	2.01850300	
	LOYAL ENERGY				LOYAL ENERGY		50.87046400	PNG BELOW BASE VIKING TO BASE
25.00000000	ALPHABOW ENERGY				SIGNALTA RESOU.		13.24503300	MANNVILLE

Total Rental: 40.00

EXCL CBM IN UPPER\_MANNVILLE  
(100-16-21-043-26W4/03 & 04  
WELLS)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	5.478	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	5.478	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 C	SO	Aug 02, 2000
C04232 E	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-21-043-26-W4/03	PUMP/GAS
100/16-21-043-26-W4/04	CMGLD/GAS

Report Date: Dec 13, 2024

Page Number: 1825

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
ELOFSON,BRET	100.00000000	ALPHABOW ENERGY	33.86600000
		845300ALBERT	2.01850300
		LOYAL ENERGY	50.87046400
		SIGNALTA RESOU.	13.24503300

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20300	PNGLSE FH	<b>Eff:</b> Feb 28, 1997	64.700	C04232 D No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Feb 27, 2001	16.175	ALPHABOW ENERGY	9.61970000	TWP 43 RGE 26 W4M NW 21
A	ELOFSONBRETT&W/Ext:	HELDPROD	1.556	845300ALBERT	0.60353600	
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	CBM IN UPPER_MANNVILLE
25.00000000	ALPHABOW ENERGY	<b>Count Acreage = No</b>		SIGNALTA RESOU.	13.24503300	
				EMBER RESOURCES *	25.15496700	
				CASCADE CAPTURE	0.50630000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	16.175	1.556	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	16.175	1.556	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 D	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1826

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ALL Y N % of  
**Roy Percent:**  
**Deduction:** STANDARD  
**Gas: Royalty:**  
**S/S OIL: Min:** Max:  
**Other Percent:**

M20300 D **Min Pay:** **Prod/Sales:**  
**Div:** **Prod/Sales:**  
**Min:** **Prod/Sales:**

**Paid to:** DEPOSITO(M)  
ELOFSON,BRET 100.00000000  
**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 9.61970000  
845300ALBERT 0.60353600  
LOYAL ENERGY 50.87046400  
SIGNALTA RESOU. 13.24503300  
EMBER RESOURCES 25.15496700  
CASCADE CAPTURE 0.50630000

M20301 PNLSE FH **Eff:** Feb 28, 1997 0.000 C04232 A No WI-1 Area : CHIGWELL  
**Sub:** A WI **Exp:** Feb 27, 2001 0.000 ALPHABOW ENERGY 40.72220000 TWP 43 RGE 26 W4M SW 21  
A ELOFSONETAL **Ext:** HELDPROD 0.000 845300ALBERT 9.22274800  
ALPHABOW ENERGY ABE - GLENCOE 27.41675700 PNG IN VIKING\_ZONE  
75.00000000 ALPHABOW ENERGY **Count Acreage =** No SIGNALTA RESOU. 20.49499500  
CASCADE CAPTURE 2.14330000

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----  
C03754 ZZ PURCH Dec 15, 2016 (I)  
C04184 A P&S May 31, 2010 (I)  
C04232 A SO Aug 02, 2000  
C04343 A PURCH Nov 28, 2014 (I)  
C07449 B MISC Nov 23, 2018  
C07450 B ORR Nov 23, 2018  
C07480 B ASSET Oct 31, 2019 (I)

Report Date: Dec 13, 2024

Page Number: 1827

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20301

A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)	
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	40.72220000	
923404ALBERT	33.33300000	845300ALBERT	9.22274800	
919656ALBERT	33.33400000	ABE - GLENCOE	27.41675700	
		SIGNALTA RESOU.	20.49499500	
		CASCADE CAPTURE	2.14330000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20301	PNGLSE FH	<b>Eff:</b> Feb 28, 1997	64.700	C04232 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Feb 27, 2001	48.525	ALPHABOW ENERGY	32.17270000	TWP 43 RGE 26 W4M SW 21
A	ELOFSONETAL	<b>Ext:</b> HELDPROD	15.612	845300ALBERT	10.81910000	
	ALPHABOW ENERGY			ABE - GLENCOE	31.27220000	PNG TO TOP VIKING
75.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		SIGNALTA RESOU.	24.04260000	
				CASCADE CAPTURE	1.69340000	

----- **Related Contracts** -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1828

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20301

Sub: B

Total Rental: 0.00

C04232 B	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	15.612	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	15.612	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	32.17270000	
923404ALBERT	33.33300000	845300ALBERT	10.81910000	
919656ALBERT	33.33400000	ABE - GLENCOE	31.27220000	
		SIGNALTA RESOU.	24.04260000	
		CASCADE CAPTURE	1.69340000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1829

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20301	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 C No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY		33.86600000	TWP 43 RGE 26 W4M SW 21
A	ELOFSONETAL	Ext: HELDPROD	16.433	845300ALBERT		2.01850300	
	LOYAL ENERGY			LOYAL ENERGY		50.87046400	PNG BELOW BASE VIKING TO BASE
75.00000000	ALPHABOW ENERGY			SIGNALTA RESOU.		13.24503300	MANNVILLE

Total Rental: 120.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	16.433	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	16.433	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 C	SO	Aug 02, 2000
C04232 E	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-21-043-26-W4/03	PUMP/GAS
100/16-21-043-26-W4/04	CMGLD/GAS

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	33.86600000
923404ALBERT	33.33300000	845300ALBERT	2.01850300
919656ALBERT	33.33400000	LOYAL ENERGY	50.87046400
		SIGNALTA RESOU.	13.24503300

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1830

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20301	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 D No		WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Feb 27, 2001	48.525	ALPHABOW ENERGY		9.61970000	TWP 43 RGE 26 W4M SW 21
A	ELOFSONETAL	<b>Ext:</b> HELDPROD	4.668	845300ALBERT		0.60353600	
	LOYAL ENERGY			LOYAL ENERGY		50.87046400	CBM IN UPPER_MANNVILLE
75.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		SIGNALTA RESOU.		13.24503300	

EMBER RESOURCES *	25.15496700
CASCADE CAPTURE	0.50630000

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 D	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	48.525	4.668	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	48.525	4.668	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	9.61970000	
923404ALBERT	33.33300000	845300ALBERT	0.60353600	
919656ALBERT	33.33400000	LOYAL ENERGY	50.87046400	
		SIGNALTA RESOU.	13.24503300	



Report Date: Dec 13, 2024

Page Number: 1831

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20301	D			EMBER RESOURCES		25.15496700	
				CASCADE CAPTURE		0.50630000	

M20302	PNGLSE	FH	Eff: Feb 28, 1997	0.000	C04232	A No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Feb 27, 2001	0.000	ALPHABOW ENERGY		40.72220000	TWP 43 RGE 26 W4M SW 21
A	ELOFSONBRETT&W/Ext:	HELDPROD		0.000	845300ALBERT		9.22274800	
	ALPHABOW ENERGY				ABE - GLENCOE		27.41675700	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	Count Acreage = No			SIGNALTA RESOU.		20.49499500	
					CASCADE CAPTURE		2.14330000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04232	A	SO	Aug 02, 2000
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018
C07480	B	ASSET	Oct 31, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20302	A	<b>Paid to:</b> DEPOSITO(M) ELOFSON,BRET	100.00000000			<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	40.72220000
						845300ALBERT	9.22274800
						ABE - GLENCOE	27.41675700
						SIGNALTA RESOU.	20.49499500
						CASCADE CAPTURE	2.14330000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20302	PNGLSE	FH	<b>Eff:</b> Feb 28, 1997	64.700	C04232	B No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Feb 27, 2001	16.175	ALPHABOW ENERGY		32.17270000	TWP 43 RGE 26 W4M SW 21
A	ELOFSONBRETT&W/Ext:	HELDPROD		5.204	845300ALBERT		10.81910000	
	ALPHABOW ENERGY				ABE - GLENCOE		31.27220000	PNG TO TOP VIKING
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			SIGNALTA RESOU.		24.04260000	
					CASCADE CAPTURE		1.69340000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04232	B	SO	Aug 02, 2000
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018
C07480	B	ASSET	Oct 31, 2019 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	16.175	5.204	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	16.175	5.204	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024  
Page Number: 1833

**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of  
**Roy Percent:** 18.00000000  
**Deduction:** YES  
**Gas: Royalty:**  
**S/S OIL: Min:** **Max:**  
**Other Percent:**

M20302

B

**Min Pay:** **Prod/Sales:**  
**Div:** **Prod/Sales:**  
**Min:** **Prod/Sales:**

**Paid to:** DEPOSITO(M)  
ELOFSON,BRET 100.00000000  
**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 32.17270000  
845300ALBERT 10.81910000  
ABE - GLENCOE 31.27220000  
SIGNALTA RESOU. 24.04260000  
CASCADE CAPTURE 1.69340000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20302	PNGLSE FH	<b>Eff:</b> Feb 28, 1997	64.700	C04232 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Feb 27, 2001	16.175	ALPHABOW ENERGY	33.86600000	TWP 43 RGE 26 W4M SW 21
A	ELOFSONBRETT&W/Ext:	HELDPROD	5.478	845300ALBERT	2.01850300	
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	PNG BELOW BASE VIKING TO BASE
25.00000000	ALPHABOW ENERGY			SIGNALTA RESOU.	13.24503300	MANNVILLE

Total Rental: 40.00

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	16.175	5.478	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	16.175	5.478	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Related Contracts** -----  
C03754 ZZ PURCH Dec 15, 2016 (I)  
C04232 C SO Aug 02, 2000  
C04232 E SO Aug 02, 2000

Report Date: Dec 13, 2024

Page Number: 1834

\*\*REPORTED IN HECTARES\*\*

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20302	C							C04343 A	PURCH	Nov 28, 2014 (I)
		<b>Royalty / Encumbrances</b>						C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018	
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	C07480 B	ASSET	Oct 31, 2019 (I)	
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of				
		<b>Roy Percent:</b>	18.00000000				<b>----- Well U.W.I. Status/Type -----</b>			
		<b>Deduction:</b>	YES				100/16-21-043-26-W4/03 PUMP/GAS			
		<b>Gas: Royalty:</b>					100/16-21-043-26-W4/04 CMGLD/GAS			
		<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>				
		<b>Other Percent:</b>			<b>Min:</b>	<b>Prod/Sales:</b>				
		<b>Paid to:</b>	DEPOSITO(M)		<b>Paid by:</b>	WI-1 (C)				
		ELOFSON,BRET	100.00000000		ALPHABOW ENERGY	33.86600000				
					845300ALBERT	2.01850300				
					LOYAL ENERGY	50.87046400				
					SIGNALTA RESOU.	13.24503300				

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20302	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 D No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	Exp: Feb 27, 2001	16.175	ALPHABOW ENERGY	9.61970000	TWP 43 RGE 26 W4M SW 21
A	ELOFSONBRET&W/Ext:	HELDPROD	1.556	845300ALBERT	0.60353600	CBM IN UPPER_MANNVILLE
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		SIGNALTA RESOU.	13.24503300	
				EMBER RESOURCES *	25.15496700	<b>----- Related Contracts -----</b>
				CASCADE CAPTURE	0.50630000	C03754 ZZ PURCH Dec 15, 2016 (I)
						C04232 D SO Aug 02, 2000

Report Date: Dec 13, 2024

Page Number: 1835

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20302

Sub: D

Total Rental: 0.00

C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	16.175	1.556	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	16.175	1.556	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1	(C)
ELOFSON,BRET	100.00000000	ALPHABOW ENERGY
		845300ALBERT
		LOYAL ENERGY
		SIGNALTA RESOU.
		EMBER RESOURCES
		CASCADE CAPTURE
		9.61970000
		0.60353600
		50.87046400
		13.24503300
		25.15496700
		0.50630000

M20303	PNGLSE	FH	Eff: Feb 28, 1997	0.000	C04232	A No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1836

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20303							
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 27, 2001	0.000	ALPHABOW ENERGY	40.72220000		TWP 43 RGE 26 W4M NE 21
A	ELOFSONETAL	<b>Ext:</b> HELDPROD	0.000	845300ALBERT	9.22274800		
	ALPHABOW ENERGY			ABE - GLENCOE	27.41675700		PNG IN VIKING_ZONE
75.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		SIGNALTA RESOU.	20.49499500		
				CASCADE CAPTURE	2.14330000		

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04232 A	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	40.72220000	
923404ALBERT	33.33300000	845300ALBERT	9.22274800	
919656ALBERT	33.33400000	ABE - GLENCOE	27.41675700	
		SIGNALTA RESOU.	20.49499500	

Report Date: Dec 13, 2024

Page Number: 1837

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20303	A			CASCADE CAPTURE		2.14330000	
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### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20303	PNGLSE	FH	Eff: Feb 28, 1997	64.700	C04232	A	No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY			40.72220000	TWP 43 RGE 26 W4M NE 21
A	ELOFSONETAL		Ext: HELDPROD	19.760	845300ALBERT			9.22274800	
	ALPHABOW ENERGY				ABE - GLENCOE			27.41675700	PNG TO TOP VIKING
75.00000000	ALPHABOW ENERGY	Count Acreage = No			SIGNALTA RESOU.			20.49499500	
					CASCADE CAPTURE			2.14330000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	19.760	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	19.760	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 B	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 A	ASSET	Oct 31, 2019 (I)
C04232 A	SO	Aug 02, 2000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1838

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
ELOFSON,ROBI 33.33300000	ALPHABOW ENERGY 40.72220000	
923404ALBERT 33.33300000	845300ALBERT 9.22274800	
919656ALBERT 33.33400000	ABE - GLENCOE 27.41675700	
	SIGNALTA RESOU. 20.49499500	
	CASCADE CAPTURE 2.14330000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20303	PNGLSE FH	<b>Eff:</b> Feb 28, 1997	64.700	C04232 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Feb 27, 2001	48.525	ALPHABOW ENERGY	33.86600000	TWP 43 RGE 26 W4M NE 21
A	ELOFSONETAL	<b>Ext:</b> HELDPROD	16.433	845300ALBERT	2.01850300	
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	PNG BELOW BASE VIKING TO BASE
75.00000000	ALPHABOW ENERGY			SIGNALTA RESOU.	13.24503300	MANNVILLE

Total Rental: 120.00

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	48.525	16.433	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	48.525	16.433	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 C	SO	Aug 02, 2000
C04232 E	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
		LESSOR ROYALTY	ALL	N	N	100.00000000	% of
		Roy Percent: 18.00000000					
		Deduction: YES					
M20303	C	Gas: Royalty:		Min Pay:		Prod/Sales:	----- Well U.W.I. Status/Type -----
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/16-21-043-26-W4/03 PUMP/GAS
		Other Percent:		Min:		Prod/Sales:	100/16-21-043-26-W4/04 CMGLD/GAS
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		ELOFSON,ROBI 33.33300000		ALPHABOW ENERGY 33.86600000			
		923404ALBERT 33.33300000		845300ALBERT 2.01850300			
		919656ALBERT 33.33400000		LOYAL ENERGY 50.87046400			
				SIGNALTA RESOU. 13.24503300			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20303	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 D No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY	9.61970000	TWP 43 RGE 26 W4M NE 21
A	ELOFSONETAL	Ext: HELDPROD	4.668	845300ALBERT	0.60353600	
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	CBM IN UPPER_MANNVILLE
75.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	13.24503300	
				EMBER RESOURCES *	25.15496700	----- Related Contracts -----
				CASCADE CAPTURE	0.50630000	C03754 ZZ PURCH Dec 15, 2016 (I)
				Total Rental: 0.00		C04232 D SO Aug 02, 2000
						C04343 A PURCH Nov 28, 2014 (I)
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018
						C07480 B ASSET Oct 31, 2019 (I)
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
	PRODUCING	<b>Prod:</b>	48.525	4.668	<b>NProd:</b>	0.000 0.000
	DEVELOPED	<b>Dev:</b>	48.525	4.668	<b>Undev:</b>	0.000 0.000

Report Date: Dec 13, 2024

Page Number: 1840

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20303							
<b>Sub:</b> D		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	9.61970000	
923404ALBERT	33.33300000	845300ALBERT	0.60353600	
919656ALBERT	33.33400000	LOYAL ENERGY	50.87046400	
		SIGNALTA RESOU.	13.24503300	
		EMBER RESOURCES	25.15496700	
		CASCADE CAPTURE	0.50630000	

M20304	PNGLSE FH	<b>Eff:</b> Feb 28, 1997	0.000	C04232 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 27, 2001	0.000	ALPHABOW ENERGY	40.72220000	TWP 43 RGE 26 W4M NE 21
A	ELOFSONBRETT&W/Ext:	HELDPROD	0.000	845300ALBERT	9.22274800	
	ALPHABOW ENERGY			ABE - GLENCOE	27.41675700	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	<b>Count Acreage = No</b>		SIGNALTA RESOU.	20.49499500	
				CASCADE CAPTURE	2.14330000	

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 1841

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20304

<b>Sub:</b> A							C03754 ZZ PURCH Dec 15, 2016 (I)
			Total Rental:	0.00			C04184 A P&S May 31, 2010 (I)
							C04232 A SO Aug 02, 2000
							C04343 A PURCH Nov 28, 2014 (I)
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							C07480 B ASSET Oct 31, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
ELOFSON,BRET	100.00000000	ALPHABOW ENERGY	40.72220000
		845300ALBERT	9.22274800
		ABE - GLENCOE	27.41675700
		SIGNALTA RESOU.	20.49499500
		CASCADE CAPTURE	2.14330000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1842

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20304	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 27, 2001	16.175	ALPHABOW ENERGY		32.17270000	TWP 43 RGE 26 W4M NE 21
A	ELOFSONBRETT&W/Ext:	HELDPROD	5.204	845300ALBERT		10.81910000	
	ALPHABOW ENERGY			ABE - GLENCOE		31.27220000	PNG TO TOP VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.		24.04260000	
				CASCADE CAPTURE		1.69340000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	5.204	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	5.204	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 B	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
ELOFSON,BRET	100.00000000	ALPHABOW ENERGY	32.17270000
		845300ALBERT	10.81910000
		ABE - GLENCOE	31.27220000
		SIGNALTA RESOU.	24.04260000
		CASCADE CAPTURE	1.69340000

Report Date: Dec 13, 2024

Page Number: 1843

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20304 B

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20304	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 27, 2001	16.175	ALPHABOW ENERGY	33.86600000	TWP 43 RGE 26 W4M NE 21
A	ELOFSONBRETT&W/Ext: HELDPROD		5.478	845300ALBERT	2.01850300	
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	PNG BELOW BASE VIKING TO BASE
25.00000000	ALPHABOW ENERGY			SIGNALTA RESOU.	13.24503300	MANNVILLE

Total Rental: 40.00

EXCL CBM IN UPPER\_MANNVILLE  
(100/16-21-043-26W4/03 & 04  
WELLS ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	5.478	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	5.478	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 C	SO	Aug 02, 2000
C04232 E	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-21-043-26-W4/03	PUMP/GAS
100/16-21-043-26-W4/04	CMGLD/GAS

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20304	C	<b>Paid to:</b> DEPOSITO(M) ELOFSON,BRET	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	33.86600000		
				845300ALBERT	2.01850300		
				LOYAL ENERGY	50.87046400		
				SIGNALTA RESOU.	13.24503300		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20304	PNGLSE	FH	<b>Eff:</b> Feb 28, 1997	64.700	C04232	D	No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Feb 27, 2001	16.175	ALPHABOW ENERGY			9.61970000	TWP 43 RGE 26 W4M NE 21
A	ELOFSONBRETT&W/Ext:	HELDPROD		1.556	845300ALBERT			0.60353600	
	LOYAL ENERGY				LOYAL ENERGY			50.87046400	CBM IN UPPER_MANNVILLE
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			SIGNALTA RESOU.			13.24503300	
					EMBER RESOURCES *			25.15496700	
					CASCADE CAPTURE			0.50630000	
					Total Rental:		0.00		
	<b>Status</b>			<b>Hectares</b>	<b>Net</b>			<b>Hectares</b>	<b>Net</b>
	PRODUCING	<b>Prod:</b>		16.175	1.556	<b>NProd:</b>		0.000	0.000
	DEVELOPED	<b>Dev:</b>		16.175	1.556	<b>Undev:</b>		0.000	0.000
		<b>Prov:</b>		0.000	0.000	<b>NProv:</b>		0.000	0.000

----- **Related Contracts** -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04232	D	SO	Aug 02, 2000
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018
C07480	B	ASSET	Oct 31, 2019 (I)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1845

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ALL Y N % of

Roy Percent:

Deduction: STANDARD

M20304

D

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

ELOFSON,BRET

100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 9.61970000

845300ALBERT 0.60353600

LOYAL ENERGY 50.87046400

SIGNALTA RESOU. 13.24503300

EMBER RESOURCES 25.15496700

CASCADE CAPTURE 0.50630000

M20305	PNGLSE FH	Eff: Feb 28, 1997	0.000	C04232 A No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Feb 27, 2001	0.000	ALPHABOW ENERGY	40.72220000	TWP 43 RGE 26 W4M SE 21
A	ELOFSONETAL	Ext: HELDPROD	0.000	845300ALBERT	9.22274800	
	ALPHABOW ENERGY			ABE - GLENCOE	27.41675700	PNG IN VIKING_ZONE
75.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	20.49499500	
				CASCADE CAPTURE	2.14330000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04232 A	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Report Date: Dec 13, 2024

Page Number: 1846

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20305 A \_\_\_\_\_  
**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	40.72220000	
923404ALBERT	33.33300000	845300ALBERT	9.22274800	
919656ALBERT	33.33400000	ABE - GLENCOE	27.41675700	
		SIGNALTA RESOU.	20.49499500	
		CASCADE CAPTURE	2.14330000	

**PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20305	PNGLSE FH	<b>Eff:</b> Feb 28, 1997	64.700	C04232 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Feb 27, 2001	48.525	ALPHABOW ENERGY	32.17270000	TWP 43 RGE 26 W4M SE 21
A	ELOFSONETAL	<b>Ext:</b> HELDPROD	15.612	845300ALBERT	10.81910000	
	ALPHABOW ENERGY			ABE - GLENCOE	31.27220000	PNG TO TOP VIKING
75.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		SIGNALTA RESOU.	24.04260000	
				CASCADE CAPTURE	1.69340000	

----- **Related Contracts** -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)



Report Date: Dec 13, 2024

Page Number: 1847

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20305

Sub: B

Total Rental: 0.00

C04232 B	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	15.612	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	15.612	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	32.17270000	
923404ALBERT	33.33300000	845300ALBERT	10.81910000	
919656ALBERT	33.33400000	ABE - GLENCOE	31.27220000	
		SIGNALTA RESOU.	24.04260000	
		CASCADE CAPTURE	1.69340000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20305	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 C No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY		33.86600000	TWP 43 RGE 26 W4M SE 21
A	ELOFSONETAL	Ext: HELDPROD	16.433	845300ALBERT		2.01850300	
	LOYAL ENERGY			LOYAL ENERGY		50.87046400	PNG BELOW BASE VIKING TO BASE
75.00000000	ALPHABOW ENERGY			SIGNALTA RESOU.		13.24503300	MANNVILLE

Total Rental: 120.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	16.433	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	16.433	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 C	SO	Aug 02, 2000
C04232 E	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-21-043-26-W4/03 PUMP/GAS	
100/16-21-043-26-W4/04 CMGLD/GAS	

Paid to:		Paid by:	
DEPOSITO(M)		WI-1 (C)	
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	33.86600000
923404ALBERT	33.33300000	845300ALBERT	2.01850300
919656ALBERT	33.33400000	LOYAL ENERGY	50.87046400
		SIGNALTA RESOU.	13.24503300

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1849

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20305	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 D No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY		9.61970000	TWP 43 RGE 26 W4M SE 21
A	ELOFSONETAL	Ext: HELDPROD	4.668	845300ALBERT		0.60353600	
	LOYAL ENERGY			LOYAL ENERGY		50.87046400	CBM IN UPPER_MANNVILLE
75.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.		13.24503300	
				EMBER RESOURCES *		25.15496700	
				CASCADE CAPTURE		0.50630000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 D	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	4.668	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	4.668	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	9.61970000	
923404ALBERT	33.33300000	845300ALBERT	0.60353600	
919656ALBERT	33.33400000	LOYAL ENERGY	50.87046400	
		SIGNALTA RESOU.	13.24503300	

Report Date: Dec 13, 2024

Page Number: 1850

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20305	D			EMBER RESOURCES		25.15496700	
				CASCADE CAPTURE		0.50630000	

M20306	PNGLSE	FH	Eff: Feb 28, 1997	0.000	C04232	A No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Feb 27, 2001	0.000	ALPHABOW ENERGY		40.72220000	TWP 43 RGE 26 W4M SE 21
A	ELOFSONBRETT&W/Ext:	HELDPROD		0.000	845300ALBERT		9.22274800	
	ALPHABOW ENERGY				ABE - GLENCOE		27.41675700	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	Count Acreage = No			SIGNALTA RESOU.		20.49499500	
					CASCADE CAPTURE		2.14330000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04232	A	SO	Aug 02, 2000
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018
C07480	B	ASSET	Oct 31, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1851

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20306	A	<b>Paid to:</b> DEPOSITO(M) ELOFSON,BRET	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	40.72220000		
				845300ALBERT	9.22274800		
				ABE - GLENCOE	27.41675700		
				SIGNALTA RESOU.	20.49499500		
				CASCADE CAPTURE	2.14330000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20306	PNGLSE	FH	<b>Eff:</b> Feb 28, 1997	64.700	C04232	B	No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Feb 27, 2001	16.175	ALPHABOW ENERGY			32.17270000	TWP 43 RGE 26 W4M SE 21
A	ELOFSONBRETT&W/Ext:	HELDPROD		5.204	845300ALBERT			10.81910000	
	ALPHABOW ENERGY				ABE - GLENCOE			31.27220000	PNG TO TOP VIKING
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			SIGNALTA RESOU.			24.04260000	
					CASCADE CAPTURE			1.69340000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	16.175	5.204	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	16.175	5.204	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 B	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1852

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of  
**Roy Percent:** 18.00000000  
**Deduction:** YES  
**Gas: Royalty:** **Min Pay:** **Prod/Sales:**  
**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**  
**Other Percent:** **Min:** **Prod/Sales:**

M20306

B

**Paid to:** DEPOSITO(M)  
ELOFSON,BRET 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 32.17270000  
845300ALBERT 10.81910000  
ABE - GLENCOE 31.27220000  
SIGNALTA RESOU. 24.04260000  
CASCADE CAPTURE 1.69340000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20306	PNGLSE FH	<b>Eff:</b> Feb 28, 1997	64.700	C04232 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Feb 27, 2001	16.175	ALPHABOW ENERGY	33.86600000	TWP 43 RGE 26 W4M SE 21
A	ELOFSONBRETT&W/Ext:	HELDPROD	5.478	845300ALBERT	2.01850300	PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE (100/16-21-043-26W4/03 & 04 WELLS ONLY)
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	
25.00000000	ALPHABOW ENERGY			SIGNALTA RESOU.	13.24503300	

Total Rental: 40.00

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	16.175	5.478	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	16.175	5.478	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 C	SO	Aug 02, 2000
C04232 E	SO	Aug 02, 2000

Report Date: Dec 13, 2024

Page Number: 1853

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20306	C							C04343 A PURCH Nov 28, 2014 (I)
			<b>Royalty / Encumbrances</b>					C07449 B MISC Nov 23, 2018
								C07450 B ORR Nov 23, 2018
								C07480 B ASSET Oct 31, 2019 (I)
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of		
		<b>Roy Percent:</b>	18.00000000					----- <b>Well U.W.I.</b> <b>Status/Type</b> -----
		<b>Deduction:</b>	YES					100/16-21-043-26-W4/03 PUMP/GAS
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		100/16-21-043-26-W4/04 CMGLD/GAS
		<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
		<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)			
		ELOFSON,BRET	100.00000000	ALPHABOW ENERGY	33.86600000			
				845300ALBERT	2.01850300			
				LOYAL ENERGY	50.87046400			
				SIGNALTA RESOU.	13.24503300			

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20306	PNGLSE FH	<b>Eff:</b> Feb 28, 1997	64.700	C04232 D No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Feb 27, 2001	16.175	ALPHABOW ENERGY	9.61970000	TWP 43 RGE 26 W4M SE 21
A	ELOFSONBRETT&W/Ext:	HELDPROD	1.556	845300ALBERT	0.60353600	
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	CBM IN UPPER_MANNVILLE
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		SIGNALTA RESOU.	13.24503300	
				EMBER RESOURCES *	25.15496700	----- <b>Related Contracts</b> -----
				CASCADE CAPTURE	0.50630000	C03754 ZZ PURCH Dec 15, 2016 (I)
						C04232 D SO Aug 02, 2000

Report Date: Dec 13, 2024

Page Number: 1854

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20306

<b>Sub:</b> D			Total Rental:	0.00			C04343 A	PURCH	Nov 28, 2014 (I)	
							C07449 B	MISC	Nov 23, 2018	
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	C07450 B	ORR	Nov 23, 2018
	PRODUCING	<b>Prod:</b>	16.175	1.556	<b>NProd:</b>	0.000	0.000	C07480 B	ASSET	Oct 31, 2019 (I)
	DEVELOPED	<b>Dev:</b>	16.175	1.556	<b>Undev:</b>	0.000	0.000			
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
ELOFSON,BRET	100.00000000	ALPHABOW ENERGY		9.61970000
		845300ALBERT		0.60353600
		LOYAL ENERGY		50.87046400
		SIGNALTA RESOU.		13.24503300
		EMBER RESOURCES		25.15496700
		CASCADE CAPTURE		0.50630000

M20307	PNGLSE	FH	Eff: Nov 08, 2005	21.584	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1855

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307							
<b>Sub:</b> A	UN	<b>Exp:</b> Nov 07, 2008	21.584	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 22
A	HARRISTIMOTHY	<b>Ext:</b> UNIT	20.505	CASCADE CAPTURE	5.00000000	5.00000000	
	ALPHABOW ENERGY						PET IN VIKING_E
33.33300000	ALPHABOW ENERGY			Total Rental:	53.34		

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	21.584	20.505	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	21.584	20.505	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04251 E	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C04270 E	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C04510 O	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b>	2.50000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	HARVESTMOONR	100.00000000	ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

----- Well U.W.I. Status/Type -----

100/08-22-043-26-W4/00 SUSP/OIL

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

**GENERAL COMMENTS -**

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

Report Date: Dec 13, 2024

Page Number: 1856

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307      A      HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Report Date: Dec 13, 2024

Page Number: 1857

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307 A

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	4.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
HARRIS,TIMOT	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
<b>Sub: O</b>		<b>Tract Number:</b> 10D	<b>Tract Part%:</b> 4.40544000

Report Date: Dec 13, 2024

Page Number: 1858

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20307	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04348 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M S 22
A	HARRISTIMOTHY	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.62500000	PNG IN VIKING_ZONE
33.33300000	ALPHABOW ENERGY	Count Acreage = No					EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 A	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
SIGNALTA RESOU. 100.00000000	ALPHABOW ENERGY 49.87500000
	GLENCOE RESOUR. 47.50000000
	CASCADE CAPTURE 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY  
PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307	B	Royalty / Encumbrances					
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
C04251 A	OVERRIDING ROYALTY	ALL	N	N	66.66670000	% of PROD	
	<b>Roy Percent:</b> 2.50000000						
	<b>Deduction:</b> YES						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)				
	HARVESTMOONR	100.00000000	ALPHABOW ENERGY	49.87500000			
			ABE - GLENCOE	47.50000000			
			CASCADE CAPTURE	2.62500000			

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

**GENERAL COMMENTS -**

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
GROSS ROYALTY TRUST	ALL	N	N	100.00000000	% of
<b>Roy Percent:</b> 12.50000000					
<b>Deduction:</b> YES					
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 1860

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20307

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
HARRIS,TIMOT	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1861

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20307	PNGLSE FH	Eff: Nov 08, 2005	21.584	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: C	UN	Exp: Nov 07, 2008	21.584	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 22
A	HARRISTIMOTHY	Ext: UNIT	20.505	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							
33.33300000	ALPHABOW ENERGY			Total Rental:	53.33			PET IN VIKING_E

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	21.584	20.505	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	21.584	20.505	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04251 A	ROY	Sep 04, 2008

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C04251 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000	% of PROD	C04270 A	ROY
	Roy Percent: 2.50000000						C04270 E	ROY
	Deduction: YES						C04270 E	ROY
	Gas: Royalty:		Min Pay:		Prod/Sales:		C04343 A	PURCH
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		C04343 A	PURCH
	Other Percent:		Min:		Prod/Sales:		C04348 B	JOATRUST
							C04510 S	UNIT
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)				C06081 E	QUITCLM
	HARVESTMOONR	100.00000000	ALPHABOW ENERGY	95.00000000			C07449 B	MISC
			CASCADE CAPTURE	5.00000000			C07450 B	ORR
							C07534 A	JOA
							C04510	UNIT

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

### GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

Report Date: Dec 13, 2024

Page Number: 1862

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307 C HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
HARRIS,TIMOT 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		



Report Date: Dec 13, 2024

Page Number: 1863

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307 C

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
<b>Sub: S</b>	<b>Tract Number:</b> 11D		<b>Tract Part%:</b> 1.57649000

Report Date: Dec 13, 2024

Page Number: 1864

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20307	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04366 C No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M S 22
A	HARRISTIMOTHY	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG TO BASE VIKING (INCL PNG IN LEDUC REEF)
33.33300000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN VIKING_ZONE
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04251 B ROY Sep 04, 2008
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04251 C ROY Sep 04, 2008
					C04251 D ROY Sep 04, 2008
					C04270 B ROY Sep 27, 2007
					C04343 A PURCH Nov 28, 2014 (I)
					C04366 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04270 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD	C07450 B ORR Nov 23, 2018
	Roy Percent: 5.00000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000			
			GLENCOE RESOUR. 90.00000000			
			CASCADE CAPTURE 0.50000000			

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY  
PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307	D	Royalty / Encumbrances					
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
C04251 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD		
	<b>Roy Percent:</b> 2.50000000						
	<b>Deduction:</b> YES						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
	HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000			
			ABE - GLENCOE	90.00000000			
			CASCADE CAPTURE	0.50000000			

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

**GENERAL COMMENTS -**

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of	
<b>Roy Percent:</b> 12.50000000					
<b>Deduction:</b> YES					
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 1866

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20307

D

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
HARRIS,TIMOT	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1867

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20307	PNGLSE FH	Eff: Nov 08, 2005	0.000	C07514 A Unknown		TRUST1	Area : CHIGWELL
Sub: E	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M S 22
A	HARRISTIMOTHY	Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	
	LOYAL ENERGY						PNG BELOW BASE VIKING
33.33300000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00			EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04251 C ROY Sep 04, 2008
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04270 C ROY Sep 27, 2007
					C04343 A PURCH Nov 28, 2014 (I)
					C04366 H JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 C	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

### GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

Report Date: Dec 13, 2024

Page Number: 1868

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307 E HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 C	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			LOYAL ENERGY 90.00000000		
			CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		

Report Date: Dec 13, 2024

Page Number: 1869

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307	E			LOYAL ENERGY		90.00000000	
				CASCADE CAPTURE		0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	4.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
HARRIS,TIMOT	100.00000000	SEQUOIA RESOURC	100.00000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20307	PNGLSE	FH	<b>Eff:</b> Nov 08, 2005	0.000	C04366	I No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI		<b>Exp:</b> Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 22
A	HARRISTIMOTHY		<b>Ext:</b> UNIT	0.000	GRYPHON PET		90.00000000	
	GRYPHON PET				CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY (EXCL LEDUC REEF)
33.33300000	ALPHABOW ENERGY		<b>Count Acreage =</b> No					

Report Date: Dec 13, 2024

Page Number: 1870

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307

Sub: F

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04251 B	ROY	Sep 04, 2008
C04251 C	ROY	Sep 04, 2008
C04251 D	ROY	Sep 04, 2008
C04270 B	ROY	Sep 27, 2007
C04270 D	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 I	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
HARVESTMOONR 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 9.50000000  
GRYPHON PET 90.00000000  
CASCADE CAPTURE 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY  
PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO  
HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS



Report Date: Dec 13, 2024

Page Number: 1871

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307 F BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY  
PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		

Report Date: Dec 13, 2024

Page Number: 1872

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307	F			CASCADE CAPTURE		0.50000000	
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	4.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
HARRIS,TIMOT	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20307	PNGLSE	FH	<b>Eff:</b> Nov 08, 2005	0.000	C04366	J No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI		<b>Exp:</b> Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SE 22
A	HARRISTIMOTHY		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY

Report Date: Dec 13, 2024

Page Number: 1873

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307

Sub: G

33.33300000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04251 B	ROY	Sep 04, 2008
					C04251 C	ROY	Sep 04, 2008
					C04251 D	ROY	Sep 04, 2008
					C04270 B	ROY	Sep 27, 2007
					C04270 D	ROY	Sep 27, 2007
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04366 J	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
SIGNALTA RESOU. 100.00000000	ALPHABOW ENERGY 9.50000000
	GRYPHON PET 90.00000000
	CASCADE CAPTURE 0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Report Date: Dec 13, 2024

Page Number: 1874

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307

G

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 9.50000000		
			ABE - GLENCOE 90.00000000		
			CASCADE CAPTURE 0.50000000		

#### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

#### GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1875

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20307 G

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
HARRIS,TIMOT	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1876

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20308	PNGLSE FH	Eff: Nov 08, 2005	21.584	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Nov 07, 2008	21.584	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 22
A	MAHANGARY	Ext: UNIT	20.505	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
33.33300000	ALPHABOW ENERGY			Total Rental:	53.34			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	21.584	20.505	0.000	0.000
DEVELOPED	21.584	20.505	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04251 E	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C04270 E	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C04510 L	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

----- Well U.W.I. Status/Type -----  
100/08-22-043-26-W4/00 SUSP/OIL

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

Report Date: Dec 13, 2024

Page Number: 1877

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308      A      HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Report Date: Dec 13, 2024

Page Number: 1878

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308 A

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	4.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
SLEEPER, STEPH	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
<b>Sub: L</b>		<b>Tract Number:</b> 10A	<b>Tract Part%:</b> 4.40544000



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20308	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04348 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M S 22
A	MAHANGARY	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	PNG IN VIKING_ZONE
33.33300000	ALPHABOW ENERGY	Count Acreage = No					EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 A	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
HARVESTMOONR 100.00000000	ALPHABOW ENERGY 49.87500000
	ABE - GLENCOE 47.50000000
	CASCADE CAPTURE 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

Report Date: Dec 13, 2024

Page Number: 1880

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308      B      **GENERAL COMMENTS -**  
 NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 A	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 49.87500000		
			GLENCOE RESOUR. 47.50000000		
			CASCADE CAPTURE 2.62500000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1881

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308	B	<b>Paid to:</b> PAIDTO (R) COMSHARE	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	49.87500000
				GLENCOE RESOUR.	47.50000000
				CASCADE CAPTURE	2.62500000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) SLEEPER, STEPH	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PAUL; AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20308	PNGLSE	FH	Eff: Nov 08, 2005	21.584	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1882

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308							
<b>Sub:</b> C	UN	<b>Exp:</b> Nov 07, 2008	21.584	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 22
A	MAHANGARY	<b>Ext:</b> UNIT	20.505	CASCADE CAPTURE	5.00000000	5.00000000	
	GLENCOE RESOUR.						PET IN VIKING_E
33.33300000	ALPHABOW ENERGY			Total Rental: 53.33			

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	<b>Prod:</b>	21.584	20.505	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	21.584	20.505	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04251 A	ROY	Sep 04, 2008
							C04251 E	ROY	Sep 04, 2008
							C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04270 A	ROY	Sep 27, 2007
							C04270 E	ROY	Sep 27, 2007
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04348 B	JOATRUST	Oct 01, 2014
							C04510 P	UNIT	Oct 01, 2010
							C06081 E	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04510	UNIT	Oct 01, 2010

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Report Date: Dec 13, 2024

Page Number: 1883

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308		C		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04251 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000	% of PROD	
	<b>Roy Percent:</b>	2.50000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)				
	HARVESTMOONR	100.00000000	ALPHABOW ENERGY	95.00000000			
			CASCADE CAPTURE	5.00000000			

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

**GENERAL COMMENTS -**

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000	% of
<b>Roy Percent:</b>	4.50000000				
<b>Deduction:</b>	YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 1884

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
SLEEPER, STEPH	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20308

C

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
<b>Sub: P</b>	<b>Tract Number:</b> 11A		<b>Tract Part%:</b> 1.57649000

Report Date: Dec 13, 2024

Page Number: 1885

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20308	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04366 C No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M S 22
A	MAHANGARY	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG TO BASE VIKING (INCL PNG IN LEDUC REEF)
33.33300000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN VIKING_ZONE
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04251 B ROY Sep 04, 2008
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04270 B ROY Sep 27, 2007
					C04343 A PURCH Nov 28, 2014 (I)
					C04366 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 9.50000000		
			ABE - GLENCOE 90.00000000		
			CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

Report Date: Dec 13, 2024

Page Number: 1886

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308 D **GENERAL COMMENTS -**  
 NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			GLENCOE RESOUR. 90.00000000		
			CASCADE CAPTURE 0.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 1887

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308	D	<b>Paid to:</b> PAIDTO (R) COMSHARE	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	9.50000000		
				GLENCOE RESOUR.	90.00000000		
				CASCADE CAPTURE	0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) SLEEPER, STEPH	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20308	PNGLSE	FH	<b>Eff:</b> Nov 08, 2005	0.000	C07514	A	Unknown	TRUST1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1888

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308

Sub: E	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M S 22
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A	MAHANGARY	Ext: UNIT	0.000	LOYAL ENERGY	100.00000000		
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LOYAL ENERGY

PNG BELOW BASE VIKING

33.33300000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00			
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EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04251 C ROY Sep 04, 2008
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04270 C ROY Sep 27, 2007
					C04343 A PURCH Nov 28, 2014 (I)
					C04366 H JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 C	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308      E      **GENERAL COMMENTS -**  
 NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 C	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			LOYAL ENERGY 90.00000000		
			CASCADE CAPTURE 0.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1890

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308	E	<b>Paid to:</b> PAIDTO (R) COMPSHARE	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	9.50000000
				LOYAL ENERGY	90.00000000
				CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) SLEEPER, STEPH	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20308	PNGLSE	FH	<b>Eff:</b> Nov 08, 2005	0.000	C04366	I	No	WI-1	Area : CHIGWELL
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## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308							
<b>Sub:</b> F	WI	<b>Exp:</b> Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 22
A	MAHANGARY	<b>Ext:</b> UNIT	0.000	GRYPHON PET		90.00000000	
	GRYPHON PET			CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
33.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Prod:	Hectares	Net
NON PRODUCING	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	0.000	0.000	<b>Undev:</b>	0.000	0.000
	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04251 B	ROY	Sep 04, 2008
C04251 D	ROY	Sep 04, 2008
C04270 B	ROY	Sep 27, 2007
C04270 D	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 I	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308 F PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

**GENERAL COMMENTS -**

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20308

F

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
SLEEPER, STEPH	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1894

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20308	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04366 J No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SE 22
A	MAHANGARY	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
33.33300000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04251 B	ROY	Sep 04, 2008
C04270 D	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 J	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI-1 (C)			
	SIGNALTA RESOU. 100.00000000	ALPHABOW ENERGY 9.50000000			
		GRYPHON PET 90.00000000			
		CASCADE CAPTURE 0.50000000			

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY  
PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).



Report Date: Dec 13, 2024

Page Number: 1895

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308

G

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 9.50000000		
			ABE - GLENCOE 90.00000000		
			CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

### GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1896

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20308

G

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
SLEEPER, STEPH	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20309	PNGLSE FH	Eff: Nov 08, 2005	10.792	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL	
Sub: A	UN	Exp: Nov 07, 2008	10.792	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 22	
A	TONKOVICHJANET	Ext: UNIT	10.252	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E	
	ALPHABOW ENERGY								
16.66700000	ALPHABOW ENERGY			Total Rental:	26.67				

----- Related Contracts -----

Contract ID	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04251 E	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C04270 E	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C04510 M	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

----- Well U.W.I. Status/Type -----  
100/08-22-043-26-W4/00 SUSP/OIL

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY  
PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

**GENERAL COMMENTS -**

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

Report Date: Dec 13, 2024

Page Number: 1898

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309      A      HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Report Date: Dec 13, 2024

Page Number: 1899

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309 A

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	4.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
TONKOVICH,JA	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
<b>Sub: M</b>	<b>Tract Number:</b>	10B	<b>Tract Part%:</b> 2.20273000

Report Date: Dec 13, 2024

Page Number: 1900

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20309	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04348 B No		WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Nov 07, 2008	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M S 22
A	TONKOVICHJANET	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		47.50000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	PNG IN VIKING_ZONE
16.66700000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 A	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI-1 (C)
HARVESTMOONR 100.00000000	ALPHABOW ENERGY 49.87500000
	ABE - GLENCOE 47.50000000
	CASCADE CAPTURE 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

Report Date: Dec 13, 2024

Page Number: 1901

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309      B      **GENERAL COMMENTS -**  
 NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 A	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 49.87500000		
			GLENCOE RESOUR. 47.50000000		
			CASCADE CAPTURE 2.62500000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1902

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309	B	<b>Paid to:</b> PAIDTO (R) COMSHARE	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	49.87500000
				GLENCOE RESOUR.	47.50000000
				CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) TONKOVICH,JA	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20309	PNGLSE	FH	<b>Eff:</b> Nov 08, 2005	10.792	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1903

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309							
<b>Sub:</b> C	UN	<b>Exp:</b> Nov 07, 2008	10.792	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 22
A	TONKOVICHJANET	<b>Ext:</b> UNIT	10.252	CASCADE CAPTURE	5.00000000	5.00000000	
	ALPHABOW ENERGY						PET IN VIKING_E
16.66700000	ALPHABOW ENERGY			Total Rental:	26.66		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
PRODUCING		10.792	10.252	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	10.792	10.252	0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	0.000	0.000	0.000	C04251 A	ROY	Sep 04, 2008
							C04251 E	ROY	Sep 04, 2008
							C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04270 A	ROY	Sep 27, 2007
							C04270 E	ROY	Sep 27, 2007
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04348 B	JOATRUST	Oct 01, 2014
							C04510 Q	UNIT	Oct 01, 2010
							C06081 E	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

Report Date: Dec 13, 2024

Page Number: 1904

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309 C HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Report Date: Dec 13, 2024

Page Number: 1905

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309 C

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	4.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
TONKOVICH,JA	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**GENERAL COMMENTS -**

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

**PERMITTED DEDUCTIONS -**

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD(50% CAP ON DEDUCTIONS)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
<b>Sub: Q</b>		<b>Tract Number: 11B</b>	<b>Tract Part%: 0.78825000</b>

Report Date: Dec 13, 2024

Page Number: 1906

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20309	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04366 C No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M S 22
A	TONKOVICHJANET	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG TO BASE VIKING (INCL PNG IN LEDUC REEF)
16.66700000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN VIKING
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04251 B ROY Sep 04, 2008
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04270 B ROY Sep 27, 2007
					C04343 A PURCH Nov 28, 2014 (I)
					C04366 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 9.50000000		
			ABE - GLENCOE 90.00000000		
			CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309      D      **GENERAL COMMENTS -**  
 NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			GLENCOE RESOUR. 90.00000000		
			CASCADE CAPTURE 0.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1908

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309	D	<b>Paid to:</b> PAIDTO (R) COMSHARE	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	9.50000000		
				GLENCOE RESOUR.	90.00000000		
				CASCADE CAPTURE	0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) TONKOVICH,JA	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20309	PNGLSE	FH	<b>Eff:</b> Nov 08, 2005	0.000	C07514	A	Unknown	TRUST1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1909

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309  
**Sub:** E WI **Exp:** Nov 07, 2008 0.000 ALPHABOW ENERGY TWP 43 RGE 26 W4M S 22

A TONKOVICHJANET **Ext:** UNIT 0.000 LOYAL ENERGY 100.00000000

LOYAL ENERGY

PNG BELOW BASE VIKING

16.66700000 ALPHABOW ENERGY **Count Acreage =** No Total Rental: 0.00

EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING <b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000 C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000 C04251 C ROY Sep 04, 2008
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000 C04270 C ROY Sep 27, 2007
					C04343 A PURCH Nov 28, 2014 (I)
					C04366 H JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 C	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY  
 PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309      E      **GENERAL COMMENTS -**  
 NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 C	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			LOYAL ENERGY 90.00000000		
			CASCADE CAPTURE 0.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 1911

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309	E	<b>Paid to:</b> PAIDTO (R) COMSHARE	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	9.50000000
				LOYAL ENERGY	90.00000000
				CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) TONKOVICH,JA	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20309	PNGLSE	FH	<b>Eff:</b> Nov 08, 2005	0.000	C04366	I	No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1912

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309							
<b>Sub:</b> F	WI	<b>Exp:</b> Nov 07, 2008	0.000	ALPHABOW ENERGY	9.50000000		TWP 43 RGE 26 W4M SW 22
A	TONKOVICHJANET	<b>Ext:</b> UNIT	0.000	GRYPHON PET	90.00000000		
	GRYPHON PET			CASCADE CAPTURE	0.50000000		PNG IN DUVERNAY
16.66700000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04251 D	ROY	Sep 04, 2008
C04270 B	ROY	Sep 27, 2007
C04270 D	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 I	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 9.50000000		
			GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309 F PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

**GENERAL COMMENTS -**

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C04270 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1914

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20309

F

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
TONKOVICH,JA	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1915

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20309	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04366 J No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SE 22
A	TONKOVICHJANET	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
16.66700000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04251 B	ROY	Sep 04, 2008
C04270 B	ROY	Sep 27, 2007
C04270 D	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 J	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI-1 (C)			
	SIGNALTA RESOU. 100.00000000	ALPHABOW ENERGY 9.50000000			
		GRYPHON PET 90.00000000			
		CASCADE CAPTURE 0.50000000			

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309	G	Royalty / Encumbrances					
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
C04251 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000	% of PROD	
	<b>Roy Percent:</b> 2.50000000						
	<b>Deduction:</b> YES						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
	HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000			
			ABE - GLENCOE	90.00000000			
			CASCADE CAPTURE	0.50000000			

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

**GENERAL COMMENTS -**

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
GROSS ROYALTY TRUST	ALL	N	N	100.00000000	% of
<b>Roy Percent:</b> 12.50000000					
<b>Deduction:</b> YES					
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 1917

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20309 G

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
TONKOVICH,JA	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1918

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20310	PNGLSE FH	Eff: Nov 08, 2005	10.792	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Nov 07, 2008	10.792	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 22
A	WINDSORKATHLEEN	Ext: UNIT	10.252	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
16.66700000	ALPHABOW ENERGY			Total Rental:	26.67			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	10.792	10.252	0.000	0.000
DEVELOPED	10.792	10.252	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04251 E	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C04270 E	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C04510 N	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

----- Well U.W.I. Status/Type -----  
100/08-22-043-26-W4/00 SUSP/OIL

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO



Report Date: Dec 13, 2024

Page Number: 1919

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310      A      HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Report Date: Dec 13, 2024

Page Number: 1920

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310 A

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	4.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
REBECCA LEE TUY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
<b>Sub: N</b>	<b>Tract Number:</b>	10C	<b>Tract Part%:</b> 2.20273000

Report Date: Dec 13, 2024

Page Number: 1921

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20310	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04348 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M S 22
A	WINDSORKATHLEEN	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	PNG IN VIKING_ZONE
16.66700000	ALPHABOW ENERGY	Count Acreage = No					EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04348 B	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 A	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
HARVESTMOONR	100.00000000	ALPHABOW ENERGY	49.87500000
		ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310 B **GENERAL COMMENTS -**  
 NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 A	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 49.87500000		
			GLENCOE RESOUR. 47.50000000		
			CASCADE CAPTURE 2.62500000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1923

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310	B	<b>Paid to:</b> PAIDTO (R) COMPSHARE	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	49.87500000
				GLENCOE RESOUR.	47.50000000
				CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) REBECCA LEE TUY	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20310	PNGLSE	FH	<b>Eff:</b> Nov 08, 2005	10.792	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1924

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310							
<b>Sub:</b> C	UN	<b>Exp:</b> Nov 07, 2008	10.792	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 22
A	WINDSORKATHLEEN	<b>Ext:</b> UNIT	10.252	CASCADE CAPTURE	5.00000000	5.00000000	
	ALPHABOW ENERGY						PET IN VIKING_E
16.66700000	ALPHABOW ENERGY			Total Rental:	26.66		

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	10.792	10.252	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	10.792	10.252	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04251 E	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C04270 E	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C04510 R	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b>	2.50000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	HARVESTMOONR	100.00000000	ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

**GENERAL COMMENTS -**

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

Report Date: Dec 13, 2024

Page Number: 1925

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310 C HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Report Date: Dec 13, 2024

Page Number: 1926

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310 C

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	4.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
REBECCA LEE TUY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
<b>Sub: R</b>		<b>Tract Number: 11C</b>	<b>Tract Part%: 0.78825000</b>



Report Date: Dec 13, 2024

Page Number: 1927

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20310	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04366 C No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M S 22
A	WINDSORKATHLEEN	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG TO BASE VIKING (INCL PNG IN LEDUC REEF)
16.66700000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN VIKING_ZONE
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04251 B ROY Sep 04, 2008
Prod:			NProd:		C04270 B ROY Sep 27, 2007
Dev:			Undev:		C04343 A PURCH Nov 28, 2014 (I)
Prov:			NProv:		C04366 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			GLENCOE RESOUR. 90.00000000		
			CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310	D	Royalty / Encumbrances					
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
C04251 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000	% of PROD	
	<b>Roy Percent:</b> 2.50000000						
	<b>Deduction:</b> YES						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
	HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000			
			ABE - GLENCOE	90.00000000			
			CASCADE CAPTURE	0.50000000			

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

**GENERAL COMMENTS -**

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1929

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20310 D

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
REBECCA LEE TUY	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1930

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20310	PNGLSE FH	Eff: Nov 08, 2005	0.000	C07514 A	Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M S 22
A	WINDSORKATHLEEN	Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	
	LOYAL ENERGY						PNG BELOW BASE VIKING
16.66700000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00			EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04251 C ROY Sep 04, 2008
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04270 C ROY Sep 27, 2007

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04251 C	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD	C07514 A TRUST Apr 15, 2021

Roy Percent: 2.50000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)  
HARVESTMOONR 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 9.50000000  
LOYAL ENERGY 90.00000000  
CASCADE CAPTURE 0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

### GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

Report Date: Dec 13, 2024

Page Number: 1931

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310 E HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 C	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			LOYAL ENERGY 90.00000000		
			CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		

Report Date: Dec 13, 2024

Page Number: 1932

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310	E			LOYAL ENERGY		90.00000000	
				CASCADE CAPTURE		0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	4.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
REBECCA LEE TUY	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20310	PNGLSE	FH	<b>Eff:</b> Nov 08, 2005	0.000	C04366	I No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI		<b>Exp:</b> Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 22
A	WINDSORKATHLEEN	Ext:	UNIT	0.000	GRYPHON PET		90.00000000	

Report Date: Dec 13, 2024

Page Number: 1933

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310  
**Sub:** F GRYPHON PET CASCADE CAPTURE 0.50000000 PNG IN DUVERNAY  
 16.66700000 ALPHABOW ENERGY Count Acreage = No (EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04251 D	ROY	Sep 04, 2008
C04270 B	ROY	Sep 27, 2007
C04270 D	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 I	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b>				2.50000000
	<b>Deduction:</b>				YES
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI-1 (C)
HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

### GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

Report Date: Dec 13, 2024

Page Number: 1934

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310 F HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		



Report Date: Dec 13, 2024

Page Number: 1935

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310	F			GRYPHON PET		90.00000000	
				CASCADE CAPTURE		0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	4.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
REBECCA LEE TUY	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20310	PNGLSE	FH	<b>Eff:</b> Nov 08, 2005	0.000	C04366	J No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI		<b>Exp:</b> Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SE 22
A	WINDSORKATHLEEN	Ext: UNIT		0.000	GLENCOE RESOUR.		90.00000000	

Report Date: Dec 13, 2024

Page Number: 1936

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310

Sub: G GLENCOE RESOUR. CASCADE CAPTURE 0.50000000 PNG IN DUVERNAY

16.66700000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04251 B	ROY	Sep 04, 2008
C04270 B	ROY	Sep 27, 2007
C04270 D	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 J	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
SIGNALTA RESOU. 100.00000000	ALPHABOW ENERGY 9.50000000
	GRYPHON PET 90.00000000
	CASCADE CAPTURE 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310	G	Royalty / Encumbrances					
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
C04251 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000	% of PROD	
	<b>Roy Percent:</b>	2.50000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b>		PAIDTO (R)	<b>Paid by:</b>		WI-1 (C)		
	HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000			
			ABE - GLENCOE	90.00000000			
			CASCADE CAPTURE	0.50000000			

**PERMITTED DEDUCTIONS -**

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

**GENERAL COMMENTS -**

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
GROSS ROYALTY TRUST	ALL	N	N	100.00000000	% of
	<b>Roy Percent:</b>	12.50000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1938

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20310 G

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 4.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
REBECCA LEE TUY	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**  
PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1939

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25637	PNGLSE FH	Eff: Jan 24, 2018	64.000	C07534 A Unknown		WI	Area : CHIGWELL
Sub: A	UN	Exp: Jan 23, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 43 RGE 26 W4M NW 22
A	MITCHKE BRENDA	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	ALL PNG TO BASE VIKING
	ALPHABOW ENERGY						
	ALPHABOW ENERGY			Total Rental:	0.00		

----- Related Contracts -----

C07487 A	P&S	Apr 02, 2020
C07488 A	TRUST	Apr 02, 2020(I)
C07534 A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	60.800
UNDEVELOPED	0.000	0.000	64.000	60.800
Prod:			NProd:	
Dev:			Undev:	
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	PETROLEUM & NATUYAL GAS		N	100.00000000 % of PROD
Roy Percent:	12.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ROSALIE HARRIS	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

M25637	PNGLSE FH	Eff: Jan 24, 2018	0.000	C07519 A Unknown		WI	Area : CHIGWELL
Sub: B	NI	Exp: Jan 23, 2022	0.000	LOYAL ENERGY	*	100.00000000	TWP 43 RGE 26 W4M NW 22
A	MITCHKE BRENDA	Ext: UNIT	0.000				ALL PNG BELOW BASE VIKING

Report Date: Dec 13, 2024

Page Number: 1940

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25637

**Sub:** B LOYAL ENERGY Total Rental: 500.00  
ALPHABOW ENERGY

----- Related Contracts -----

C07487 A	P&S	Apr 02, 2020
C07488 A	TRUST	Apr 02, 2020(I)
C07519 A	TRUST	Jan 13, 2022

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	PETROLEUM & NATUYAL GAS		N	100.00000000 % of PROD
<b>Roy Percent:</b> 12.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
ROSALIE HARRIS	100.00000000	LOYAL ENERGY	100.00000000	

M20311	PNGLSE FH	<b>Eff:</b> Oct 22, 2003	0.000	C04240 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Oct 21, 2006	0.000	ALPHABOW ENERGY	25.92600000	TWP 43 RGE 26 W4M W 23
A	DYCKSANDRA	<b>Ext:</b> HELDPROD	0.000	SPARTAN DELTA	74.07400000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA					(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA	<b>Count Acreage =</b> No		Total Rental: 0.00		OF ROAD ALLOWANCE DIVIDING THE
						SHARPHEAD INDIAN RESERVE

Report Date: Dec 13, 2024

Page Number: 1941

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20311							
<b>Sub: A</b>	<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	CONTAINING 63.9 HC)	
	NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	PNG IN VIKING_ZONE	
	UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	EXCL CBM	
		Prov: 0.000	0.000	NProv: 0.000	0.000	(100/06-23-043-26W4/02 WELL ONLY)	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
JASPER-FABIYI,	100.00000000	ALPHABOW ENERGY	25.92600000
		SPARTAN DELTA	74.07400000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04240 A	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### ----- Well U.W.I. Status/Type -----

100/06-23-043-26-W4/02 ABND ZN/GAS

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20311	PNGLSE FH	<b>Eff:</b> Oct 22, 2003	193.300	C04240 B No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> Oct 21, 2006	64.430	ALPHABOW ENERGY	5.93750000	TWP 43 RGE 26 W4M W 23
A	DYCKSANDRA	<b>Ext:</b> HELDPROD	3.826	SPARTAN DELTA	93.75000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA			CASCADE CAPTURE	0.31250000	(PTN LIES TO E OF THE E LIMIT

Report Date: Dec 13, 2024

Page Number: 1942

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20311

Sub: B

33.33300000 SPARTAN DELTA

Total Rental: 800.00

OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING\_ZONE EXCL CBM

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.300	3.818	NProd:	0.130	0.008
DEVELOPED	Dev:	64.300	3.818	Undev:	0.130	0.008
	Prov:	0.000	0.000	NProv:	0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 B	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
JASPER-FABIYI,	100.00000000	ALPHABOW ENERGY	5.93750000
		SPARTAN DELTA	93.75000000
		CASCADE CAPTURE	0.31250000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 1943

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20311	PNGLSE	FH	<b>Eff:</b> Oct 22, 2003	193.300	C04240	C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Oct 21, 2006	64.430	ALPHABOW ENERGY		4.00000000	TWP 43 RGE 26 W4M W 23
A	DYCKSANDRA		<b>Ext:</b> HELDPROD	2.577	LOYAL ENERGY		36.00000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA				SPARTAN DELTA		60.00000000	(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA		<b>Count Acreage =</b> No					OF ROAD ALLOWANCE DIVIDING THE
					Total Rental:	0.00		SHARPHEAD INDIAN RESERVE
								CONTAINING 63.9 HC)
								PNG BELOW BASE VIKING
								EXCL PNG IN DUVERNAY
								EXCL CBM
								(100/06-23-043-26W4M/00 WELL
								ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	64.300	2.572	<b>NProd:</b>	0.130	0.005
DEVELOPED	<b>Dev:</b>	64.300	2.572	<b>Undev:</b>	0.130	0.005
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
JASPER-FABIYI,	100.00000000	ALPHABOW ENERGY	4.00000000	
		LOYAL ENERGY	36.00000000	
		SPARTAN DELTA	60.00000000	

### Related Contracts

C03754	ZZ PURCH	Dec 15, 2016 (I)
C04240	C JVA	Jan 26, 2004
C04240	H JVA	Jan 26, 2004
C04343	A PURCH	Nov 28, 2014 (I)
C07449	B MISC	Nov 23, 2018
C07450	B ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----  
100/06-23-043-26-W4/00 PROD/GAS

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1944

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20311	PNGLSE FH	Eff: Oct 22, 2003	193.300	C04240 D No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Oct 21, 2006	64.430	ALPHABOW ENERGY		3.80000000	TWP 43 RGE 26 W4M W 23
A	DYCKSANDRA	Ext: HELDPROD	2.448	GRYPHON PET		36.00000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA			RAGING RIVER EX		60.00000000	(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA	Count Acreage = No		CASCADE CAPTURE		0.20000000	OF ROAD ALLOWANCE DIVIDING THE

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.300	2.443	NProd:	0.130	0.005
DEVELOPED	Dev:	64.300	2.443	Undev:	0.130	0.005
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 D	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
JASPER-FABIYI, 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 3.80000000  
GRYPHON PET 36.00000000  
RAGING RIVER EX 60.00000000  
CASCADE CAPTURE 0.20000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1945

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20312	PNGLSE FH	Eff: Oct 22, 2003	0.000	C04240 A No		WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Oct 21, 2006	0.000	ALPHABOW ENERGY		25.92600000	TWP 43 RGE 26 W4M W 23
A	METCALFEJOYCE	Ext: HELDPROD	0.000	SPARTAN DELTA		74.07400000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA						(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA	Count Acreage = No		Total Rental: 0.00			OF ROAD ALLOWANCE DIVIDING THE
							SHARPHEAD INDIAN RESERVE 63.9
							hc)
							PNG IN VIKING_ZONE
							(100/06-23-043-26W4/02 WELL
							ONLY)

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04240 A	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/06-23-043-26-W4/02 ABND ZN/GAS

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
METCALFE,JOYC	50.00000000	ALPHABOW ENERGY	25.92600000
MCALLISTER, GOR	50.00000000	SPARTAN DELTA	74.07400000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTONS)

Report Date: Dec 13, 2024

Page Number: 1946

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20312	PNGLSE FH	Eff: Oct 22, 2003	193.300	C04240 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Oct 21, 2006	64.430	ALPHABOW ENERGY		5.93750000	TWP 43 RGE 26 W4M W 23
A	METCALFEJOYCE	Ext: HELDPROD	3.826	SPARTAN DELTA		93.75000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA			CASCADE CAPTURE		0.31250000	(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA						OF ROAD ALLOWANCE DIVIDING THE
				Total Rental:	800.00		SHARPHEAD INDIAN RESERVE
							CONTAINING 63.9 HC)
							PNG TO BASE VIKING (INCL PNG IN
							LEDUC REEF)
							EXCL PNG IN VIKING_ZONE
							EXCL CBM

Royalty / Encumbrances					----- Related Contracts -----		
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C03754 ZZ	PURCH	Dec 15, 2016 (I)
Roy Percent: 18.00000000					C04240 B	JVA	Jan 26, 2004
Deduction: YES					C04343 A	PURCH	Nov 28, 2014 (I)
Gas: Royalty:					C07449 B	MISC	Nov 23, 2018
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:	C07450 B	ORR	Nov 23, 2018
Other Percent:		Min:		Prod/Sales:			
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)					
METCALFE,JOYC	50.00000000	ALPHABOW ENERGY	5.93750000				
MCALLISTER, GOR	50.00000000	SPARTAN DELTA	93.75000000				
		CASCADE CAPTURE	0.31250000				

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTONS)

Report Date: Dec 13, 2024

Page Number: 1947

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20312	PNGLSE FH	Eff: Oct 22, 2003	193.300	C04240 C No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Oct 21, 2006	64.430	ALPHABOW ENERGY		4.00000000	TWP 43 RGE 26 W4M W 23
A	METCALFEJOYCE	Ext: HELDPROD	2.577	LOYAL ENERGY		36.00000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA			SPARTAN DELTA		60.00000000	(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA	Count Acreage = No					OF ROAD ALLOWANCE DIVIDING THE
				Total Rental:	0.00		SHARPHEAD INDIAN RESERVE

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.300	2.572	NProd:	0.130	0.005
DEVELOPED	Dev:	64.300	2.572	Undev:	0.130	0.005
	Prov:	0.000	0.000	NProv:	0.000	0.000

PNG BELOW BASE VIKING  
EXCL PNG IN DUVERNAY  
EXCL CBM  
(100/06-23-043-26W4M/00 WELL ONLY)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

### Related Contracts

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 C	JVA	Jan 26, 2004
C04240 H	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Well U.W.I. Status/Type

100/06-23-043-26-W4/00 PROD/GAS

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
METCALFE,JOYC	50.00000000	ALPHABOW ENERGY	4.00000000
MCALLISTER, GOR	50.00000000	LOYAL ENERGY	36.00000000
		SPARTAN DELTA	60.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTONS)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20312	PNGLSE FH	Eff: Oct 22, 2003	193.300	C04240 D No		WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Oct 21, 2006	64.430	ALPHABOW ENERGY		3.80000000	TWP 43 RGE 26 W4M W 23
A	METCALFEJOYCE	<b>Ext:</b> HELDPROD	2.448	GRYPHON PET		36.00000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA			RAGING RIVER EX		60.00000000	(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA	<b>Count Acreage =</b> No		CASCADE CAPTURE		0.20000000	OF ROAD ALLOWANCE DIVIDING THE

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	64.300	2.443	<b>NProd:</b>	0.130	0.005
DEVELOPED	<b>Dev:</b>	64.300	2.443	<b>Undev:</b>	0.130	0.005
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 D	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
METCALFE,JOYC	50.00000000	ALPHABOW ENERGY	3.80000000
MCALLISTER, GOR	50.00000000	GRYPHON PET	36.00000000
		RAGING RIVER EX	60.00000000
		CASCADE CAPTURE	0.20000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTONS)

Report Date: Dec 13, 2024

Page Number: 1949

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20313	PNGLSE FH	Eff: Oct 22, 2003	0.000	C04240 A No		WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Oct 21, 2006	0.000	ALPHABOW ENERGY		25.92600000	TWP 43 RGE 26 W4M W 23
A	DEANBEVERLYANN	Ext: HELDPROD	0.000	SPARTAN DELTA		74.07400000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA						(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA	Count Acreage = No		Total Rental: 0.00			OF ROAD ALLOWANCE DIVIDING THE
							SHARPHEAD INDIAN RESERVE 63.9

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04240 A	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/06-23-043-26-W4/02 ABND ZN/GAS

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
DEAN, BEVERLY	80.00000000	ALPHABOW ENERGY	25.92600000
DEAN, BLAINE	20.00000000	SPARTAN DELTA	74.07400000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1950

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20313	PNGLSE FH	Eff: Oct 22, 2003	193.300	C04240 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Oct 21, 2006	64.430	ALPHABOW ENERGY		5.93750000	TWP 43 RGE 26 W4M W 23
A	DEANBEVERLYANN	Ext: HELDPROD	3.826	SPARTAN DELTA		93.75000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA			CASCADE CAPTURE		0.31250000	(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA						OF ROAD ALLOWANCE DIVIDING THE
				Total Rental:	800.00		SHARPHEAD INDIAN RESERVE
							CONTAINING 63.9 HC)
							PNG TO BASE VIKING (INCL PNG IN
							LEDUC REEF)
							EXCL PNG IN VIKING_ZONE
							EXCL CBM

Royalty / Encumbrances					----- Related Contracts -----		
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C03754 ZZ	PURCH	Dec 15, 2016 (I)
Roy Percent: 18.00000000					C04240 B	JVA	Jan 26, 2004
Deduction: YES					C04343 A	PURCH	Nov 28, 2014 (I)
Gas: Royalty:					C07449 B	MISC	Nov 23, 2018
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:	C07450 B	ORR	Nov 23, 2018
Other Percent:		Min:	Prod/Sales:				
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)					
DEAN, BEVERLY	80.00000000	ALPHABOW ENERGY	5.93750000				
DEAN, BLAINE	20.00000000	SPARTAN DELTA	93.75000000				
		CASCADE CAPTURE	0.31250000				

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 1951

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20313	PNGLSE FH	Eff: Oct 22, 2003	193.300	C04240 C No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Oct 21, 2006	64.430	ALPHABOW ENERGY		4.00000000	TWP 43 RGE 26 W4M W 23
A	DEANBEVERLYANN	Ext: HELDPROD	2.577	LOYAL ENERGY		36.00000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA			SPARTAN DELTA		60.00000000	(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA	Count Acreage = No					OF ROAD ALLOWANCE DIVIDING THE
				Total Rental:	0.00		SHARPHEAD INDIAN RESERVE

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.300	2.572	NProd:	0.130	0.005
DEVELOPED	Dev:	64.300	2.572	Undev:	0.130	0.005
	Prov:	0.000	0.000	NProv:	0.000	0.000

PNG BELOW BASE VIKING  
EXCL PNG IN DUVERNAY  
EXCL CBM  
(100/06-23-043-26W4M/00 WELL  
ONLY)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 C	JVA	Jan 26, 2004
C04240 H	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----  
100/06-23-043-26-W4/00 PROD/GAS

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
DEAN, BEVERLY	80.00000000	ALPHABOW ENERGY	4.00000000
DEAN, BLAINE	20.00000000	LOYAL ENERGY	36.00000000
		SPARTAN DELTA	60.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1952

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20313	PNGLSE FH	Eff: Oct 22, 2003	193.300	C04240 D No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Oct 21, 2006	64.430	ALPHABOW ENERGY		3.80000000	TWP 43 RGE 26 W4M W 23
A	DEANBEVERLYANN	Ext: HELDPROD	2.448	GRYPHON PET		36.00000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA			RAGING RIVER EX		60.00000000	(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA	Count Acreage = No		CASCADE CAPTURE		0.20000000	OF ROAD ALLOWANCE DIVIDING THE

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.300	2.443	NProd:	0.130	0.005
DEVELOPED	Dev:	64.300	2.443	Undev:	0.130	0.005
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 D	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
DEAN, BEVERLY	80.00000000	ALPHABOW ENERGY	3.80000000
DEAN, BLAINE	20.00000000	GRYPHON PET	36.00000000
		RAGING RIVER EX	60.00000000
		CASCADE CAPTURE	0.20000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1953

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20314	PNGLSE FH	Eff: Mar 11, 2004	0.000	C04240 A No		WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Mar 10, 2007	0.000	ALPHABOW ENERGY		25.92600000	TWP 43 RGE 26 W4M PTN SE 23
A	BURDETTPROPERTY	Ext: HELDPROD	0.000	SPARTAN DELTA		74.07400000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA						OF ROAD ALLOWANCE DIVIDING THE
33.33300000	SPARTAN DELTA	Count Acreage = No		Total Rental: 0.00			SHARPHEAD INDIAN RESERVE 63.9

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04240 A	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/06-23-043-26-W4/02 ABND ZN/GAS
------------------------------------

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
BURDETTPROPE	100.00000000	ALPHABOW ENERGY	25.92600000
		SPARTAN DELTA	74.07400000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

### GENERAL COMMENTS -

JOHN A FARRELL, LAWRENCE C. MORRISROE AND ROBERT W. MITTEN TRUST DATED

Report Date: Dec 13, 2024

Page Number: 1954

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20314 A DECEMBER 21, 1948 (12.5% ROYALTY)

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 25.92600000		
		SPARTAN DELTA 74.07400000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

M20314	PNGLSE FH	<b>Eff:</b> Mar 11, 2004	63.900	C04240 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Mar 10, 2007	21.300	ALPHABOW ENERGY	5.93750000	TWP 43 RGE 26 W4M PTN SE 23
A	BURDETTPROPERTY	<b>Ext:</b> HELDPROD	1.265	SPARTAN DELTA	93.75000000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA			CASCADE CAPTURE	0.31250000	OF ROAD ALLOWANCE DIVIDING THE
33.33300000	SPARTAN DELTA					SHARPHEAD INDIAN RESERVE 63.9
				Total Rental:	0.00	HC)
						PNG TO BASE VIKING (INCL PNG IN
						LEDUC REEF)
						EXCL PNG IN VIKING_ZONE
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
	PRODUCING	<b>Prod:</b>	21.300	1.265	<b>NProd:</b>	0.000
	DEVELOPED	<b>Dev:</b>	21.300	1.265	<b>Undev:</b>	0.000

Report Date: Dec 13, 2024

Page Number: 1955

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20314

Sub: B Prov: 0.000 0.000 NProv: 0.000 0.000

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04240 B JVA Jan 26, 2004  
 C04343 A PURCH Nov 28, 2014 (I)  
 C07449 B MISC Nov 23, 2018  
 C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 5.93750000		
		SPARTAN DELTA 93.75000000		
		CASCADE CAPTURE 0.31250000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1956

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
BURDETTPROPE	100.00000000	ALPHABOW ENERGY	5.93750000
		SPARTAN DELTA	93.75000000
		CASCADE CAPTURE	0.31250000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

**GENERAL COMMENTS -**

JOHN A FARRELL, LAWRENCE C. MORRISROE AND ROBERT W. MITTEN TRUST DATED DECEMBER 21, 1948 (12.5% ROYALTY)

M20314	PNGLSE FH	<b>Eff:</b> Mar 11, 2004	63.900	C04240 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Mar 10, 2007	21.300	ALPHABOW ENERGY	4.00000000	TWP 43 RGE 26 W4M PTN SE 23
A	BURDETTPROPERTY	<b>Ext:</b> HELDPROD	0.852	LOYAL ENERGY	36.00000000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA			SPARTAN DELTA	60.00000000	OF ROAD ALLOWANCE DIVIDING THE
33.33300000	SPARTAN DELTA	<b>Count Acreage =</b> No				SHARPHEAD INDIAN RESERVE 63.9

Total Rental: 53.00

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	21.300	0.852	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	21.300	0.852	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 C	JVA	Jan 26, 2004
C04240 H	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1957

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

		GROSS ROYALTY TRUST	ALL		N	N	100.00000000	% of	C07449 B	MISC	Nov 23, 2018
		<b>Roy Percent:</b>	12.50000000						C07450 B	ORR	Nov 23, 2018
		<b>Deduction:</b>	NO								
M20314	C	<b>Gas: Royalty:</b>			<b>Min Pay:</b>			<b>Prod/Sales:</b>	----- Well U.W.I. Status/Type -----		
		<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>			<b>Prod/Sales:</b>	100/06-23-043-26-W4/00 PROD/GAS		
		<b>Other Percent:</b>			<b>Min:</b>			<b>Prod/Sales:</b>			
		<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI-1 (C)					
		COMP SHARE	100.00000000		ALPHABOW ENERGY	4.00000000					
					LOYAL ENERGY	36.00000000					
					SPARTAN DELTA	60.00000000					

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)	
BURDETT PROPE	100.00000000	ALPHABOW ENERGY	4.00000000	
		LOYAL ENERGY	36.00000000	
		SPARTAN DELTA	60.00000000	

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20314 C

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

**GENERAL COMMENTS -**

JOHN A FARRELL, LAWRENCE C. MORRISROE AND ROBERT W. MITTEN TRUST DATED DECEMBER 21, 1948 (12.5% ROYALTY)

M20314	PNGLSE	FH	Eff: Mar 11, 2004	63.900	C04240	D	No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Mar 10, 2007	21.300	ALPHABOW ENERGY			3.80000000	TWP 43 RGE 26 W4M PTN SE 23
A	BURDETTPROPERTY		Ext: HELDPROD	0.809	GRYPHON PET			36.00000000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA				RAGING RIVER EX			60.00000000	OF ROAD ALLOWANCE DIVIDING THE
33.33300000	SPARTAN DELTA		Count Acreage = No		CASCADE CAPTURE			0.20000000	SHARPHEAD INDIAN RESERVE 63.9

Total Rental: 0.00

HC)  
PNG IN DUVERNAY  
(EXCL PNG IN LEDUC REEF)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	21.300	0.809	NProd:	0.000	0.000
DEVELOPED	Dev:	21.300	0.809	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04240	D	JVA	Jan 26, 2004
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	NO			



Report Date: Dec 13, 2024

Page Number: 1959

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20314	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
		COMP SHARE	100.00000000	ALPHABOW ENERGY	3.80000000
				GRYPHON PET	36.00000000
				RAGING RIVER EX	60.00000000
				CASCADE CAPTURE	0.20000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
BURDETT PROPE	100.00000000	ALPHABOW ENERGY	3.80000000	
		GRYPHON PET	36.00000000	
		RAGING RIVER EX	60.00000000	
		CASCADE CAPTURE	0.20000000	

Report Date: Dec 13, 2024

Page Number: 1960

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20314 D **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)  
**GENERAL COMMENTS -**  
 JOHN A FARRELL, LAWRENCE C. MORRISROE AND ROBERT W. MITTEN TRUST DATED DECEMBER 21, 1948 (12.5% ROYALTY)

M20315	PNGLSE	FH	Eff: May 08, 2004	0.000	C04240	A	No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: May 07, 2007	0.000	ALPHABOW ENERGY			25.92600000	TWP 43 RGE 26 W4M PTN SE 23
A	R.W.MITTENENTER	Ext: HELDPROD		0.000	SPARTAN DELTA			74.07400000	(PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC)
33.33300000	SPARTAN DELTA	Count Acreage = No	Total Rental: 0.00						PNG IN VIKING_ZONE (100/06-23-043-26W4/02 WELL ONLY)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04184 A P&S May 31, 2010 (I)  
 C04240 A JVA Jan 26, 2004  
 C04343 A PURCH Nov 28, 2014 (I)  
 C07449 B MISC Nov 23, 2018  
 C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: NO				
Gas: Royalty:	Min Pay:	Prod/Sales:		
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:	Min:	Min:	Prod/Sales:	

----- Well U.W.I. Status/Type -----  
 100/06-23-043-26-W4/02 ABND ZN/GAS

Report Date: Dec 13, 2024

Page Number: 1961

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
RWMITT	100.00000000	ALPHABOW ENERGY	25.92600000
		SPARTAN DELTA	74.07400000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

**GENERAL COMMENTS -**

JOHN A. FARRELL, LAWRENCE C. MORRISROE, ROBERT W. MITTEN TRUST DATED DECEMBER 21, 1948 (12.5% ROYALTY)

M20315 A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	25.92600000
		SPARTAN DELTA	74.07400000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20315	PNGLSE FH	Eff: May 08, 2004	63.900	C04240 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: May 07, 2007	21.300	ALPHABOW ENERGY		5.93750000	TWP 43 RGE 26 W4M PTN SE 23
A	R.W.MITTENENTERPE	Ext: HELDPROD	1.265	SPARTAN DELTA		93.75000000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA			CASCADE CAPTURE		0.31250000	OF ROAD ALLOWANCE DIVIDING THE
33.33300000	SPARTAN DELTA						SHARPHEAD INDIAN RESERVE 63.9
				Total Rental:	0.00		HC)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	21.300	1.265	NProd:	0.000	0.000
DEVELOPED	Dev:	21.300	1.265	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 B	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	5.93750000
		SPARTAN DELTA	93.75000000
		CASCADE CAPTURE	0.31250000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1963

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20315 B \_\_\_\_\_  
**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
RWMITT	100.00000000	ALPHABOW ENERGY	5.93750000	
		SPARTAN DELTA	93.75000000	
		CASCADE CAPTURE	0.31250000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

**GENERAL COMMENTS -**

JOHN A. FARRELL, LAWRENCE C. MORRISROE, ROBERT W. MITTEN TRUST DATED DECEMBER 21, 1948 (12.5% ROYALTY)

M20315	PNGLSE	FH	<b>Eff:</b> May 08, 2004	63.900	C04240	C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> May 07, 2007	21.300	ALPHABOW ENERGY		4.00000000	TWP 43 RGE 26 W4M PTN SE 23
A	R.W.MITTENENTERPE	<b>Ext:</b> HELDPROD		0.852	LOYAL ENERGY		36.00000000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA				SPARTAN DELTA		60.00000000	OF ROAD ALLOWANCE DIVIDING THE
33.33300000	SPARTAN DELTA	<b>Count Acreage =</b> No						SHARPHEAD INDIAN RESERVE 63.9

Report Date: Dec 13, 2024

Page Number: 1964

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20315

Sub: C

Total Rental: 53.00

HC)  
PNG BELOW BASE VIKING  
EXCL PNG IN DUVERNAY  
(100/06-23-043-26W4M/00 WELL  
ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	21.300	0.852	NProd:	0.000	0.000
DEVELOPED	Dev:	21.300	0.852	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 C	JVA	Jan 26, 2004
C04240 H	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/06-23-043-26-W4/00 PROD/GAS

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	4.00000000
		LOYAL ENERGY	36.00000000
		SPARTAN DELTA	60.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1965

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20315	C	Roy Percent: 5.50000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) RWMITT	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY LOYAL ENERGY SPARTAN DELTA	4.00000000 36.00000000 60.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

**GENERAL COMMENTS -**

JOHN A. FARRELL, LAWRENCE C. MORRISROE, ROBERT W. MITTEN TRUST DATED DECEMBER 21, 1948 (12.5% ROYALTY)

M20315	PNGLSE FH	Eff: May 08, 2004	63.900	C04240 D No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: May 07, 2007	21.300	ALPHABOW ENERGY	3.80000000	TWP 43 RGE 26 W4M PTN SE 23
A	R.W.MITTENENTERPE	Ext: HELDPROD	0.809	GRYPHON PET	36.00000000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA			RAGING RIVER EX	60.00000000	OF ROAD ALLOWANCE DIVIDING THE
33.33300000	SPARTAN DELTA	Count Acreage = No		CASCADE CAPTURE	0.20000000	SHARPHEAD INDIAN RESERVE 63.9
						HC)
				Total Rental: 0.00		PNG IN DUVERNAY
						(EXCL PNG IN LEDUC REEF)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	21.300	0.809	NProd:	0.000	0.000
DEVELOPED	Dev:	21.300	0.809	Undev:	0.000	0.000

----- Related Contracts -----  
C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1966

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20315

<b>Sub:</b> D	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04240 D	JVA	Jan 26, 2004
							C04343 A	PURCH	Nov 28, 2014 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 3.80000000		
		GRYPHON PET 36.00000000		
		RAGING RIVER EX 60.00000000		
		CASCADE CAPTURE 0.20000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 1967

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
RWMITT	100.00000000	ALPHABOW ENERGY		3.80000000
		GRYPHON PET		36.00000000
		RAGING RIVER EX		60.00000000
		CASCADE CAPTURE		0.20000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

**GENERAL COMMENTS -**

JOHN A. FARRELL, LAWRENCE C. MORRISROE, ROBERT W. MITTEN TRUST DATED DECEMBER 21, 1948 (12.5% ROYALTY)

M20316	PNGLSE	FH	<b>Eff:</b> Jan 22, 2004	0.000	C04240	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 21, 2007	0.000	ALPHABOW ENERGY			25.92600000	TWP 43 RGE 26 W4M PTN SE 23
A	MCINTYREETAL		<b>Ext:</b> HELDPROD	0.000	SPARTAN DELTA			74.07400000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA								OF ROAD ALLOWANCE DIVIDING THE
16.66700000	SPARTAN DELTA		<b>Count Acreage =</b> No		Total Rental:		0.00		SHARPHEAD INDIAN RESERVE 63.9
									hc)
	<b>Status</b>			<b>Hectares</b>	<b>Net</b>			<b>Hectares</b>	<b>Net</b>
	NON PRODUCING	<b>Prod:</b>		0.000	0.000	<b>NProd:</b>		0.000	0.000
	UNDEVELOPED	<b>Dev:</b>		0.000	0.000	<b>Undev:</b>		0.000	0.000
		<b>Prov:</b>		0.000	0.000	<b>NProv:</b>		0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04240	A	JVA	Jan 26, 2004

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1968

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	C04343 A	PURCH	Nov 28, 2014 (I)	
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C07449 B	MISC	Nov 23, 2018	
		<b>Roy Percent:</b> 5.50000000					C07450 B	ORR	Nov 23, 2018	
		<b>Deduction:</b> YES								
M20316	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	----- Well U.W.I. Status/Type -----			
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	100/06-23-043-26-W4/02 ABND ZN/GAS			
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>				
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)						
		MCINTYRE,JUD 50.00000000		ALPHABOW ENERGY 25.92600000						
		MCINTYRE,JOH 50.00000000		SPARTAN DELTA 74.07400000						

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

JOHN A FARRELL, LAWRENCE C. MORRISROE, ROBERT W. MITTEN TRUST DATED  
DECEMBER 21, 1948 (12.5% ROYALTY)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of		
<b>Roy Percent:</b> 12.50000000						
<b>Deduction:</b> YES						
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)				
COMP SHARE 100.00000000		ALPHABOW ENERGY 25.92600000				

Report Date: Dec 13, 2024

Page Number: 1969

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20316	A			SPARTAN DELTA		74.07400000	
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### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20316	PNGLSE	FH	Eff: Jan 22, 2004	63.900	C04240	B No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Jan 21, 2007	10.650	ALPHABOW ENERGY		5.93750000	TWP 43 RGE 26 W4M PTN SE 23
A	MCINTYREETAL		Ext: HELDPROD	0.632	SPARTAN DELTA		93.75000000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA				CASCADE CAPTURE		0.31250000	OF ROAD ALLOWANCE DIVIDING THE
16.66700000	SPARTAN DELTA							SHARPHEAD INDIAN RESERVE 63.9

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	10.650	0.632	NProd:	0.000	0.000
DEVELOPED	Dev:	10.650	0.632	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 B	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:				12.50000000
Deduction:				YES
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1970

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20316	B	<b>Paid to:</b> PAIDTO (R) COMSHARE	100.00000000				
				<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	5.93750000		
				SPARTAN DELTA	93.75000000		
				CASCADE CAPTURE	0.31250000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
MCINTYRE,JUD	50.00000000	ALPHABOW ENERGY	5.93750000
MCINTYRE,JOH	50.00000000	SPARTAN DELTA	93.75000000
		CASCADE CAPTURE	0.31250000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

JOHN A FARRELL, LAWRENCE C. MORRISROE, ROBERT W. MITTEN TRUST DATED  
DECEMBER 21, 1948 (12.5% ROYALTY)

M20316	PNGLSE	FH	<b>Eff:</b> Jan 22, 2004	63.900	C04240	C No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 1971

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20316							
<b>Sub:</b> C	WI	<b>Exp:</b> Jan 21, 2007	10.650	ALPHABOW ENERGY	4.00000000		TWP 43 RGE 26 W4M PTN SE 23
A	MCINTYREETAL	<b>Ext:</b> HELDPROD	0.426	LOYAL ENERGY	36.00000000		(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA			SPARTAN DELTA	60.00000000		OF ROAD ALLOWANCE DIVIDING THE
16.66700000	SPARTAN DELTA	<b>Count Acreage =</b> No					SHARPHEAD INDIAN RESERVE 63.9
				Total Rental:	26.33		HC)

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	10.650	0.426	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	10.650	0.426	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

PNG BELOW BASE VIKING  
EXCL PNG IN DUVERNAY  
(100/06-23-043-26W4M WELL ONLY)

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 C	JVA	Jan 26, 2004
C04240 H	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- **Well U.W.I.** **Status/Type** -----  
100/06-23-043-26-W4/00 PROD/GAS

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	4.00000000
		LOYAL ENERGY	36.00000000
		SPARTAN DELTA	60.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1972

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20316

C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MCINTYRE,JUD	50.00000000	ALPHABOW ENERGY	4.00000000	
MCINTYRE,JOH	50.00000000	LOYAL ENERGY	36.00000000	
		SPARTAN DELTA	60.00000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

JOHN A FARRELL, LAWRENCE C. MORRISROE, ROBERT W. MITTEN TRUST DATED  
DECEMBER 21, 1948 (12.5% ROYALTY)

M20316	PNGLSE FH	<b>Eff:</b> Jan 22, 2004	63.900	C04240 D No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Jan 21, 2007	10.650	ALPHABOW ENERGY	3.80000000	TWP 43 RGE 26 W4M PTN SE 23
A	MCINTYREETAL	<b>Ext:</b> HELDPROD	0.405	GRYPHON PET	36.00000000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA			RAGING RIVER EX	60.00000000	OF ROAD ALLOWANCE DIVIDING THE
16.66700000	SPARTAN DELTA	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.20000000	SHARPHEAD INDIAN RESERVE 63.9
						HC)

Report Date: Dec 13, 2024

Page Number: 1973

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20316

Sub: D

Total Rental: 0.00

PNG IN DUVERNAY  
(EXCL PNG IN LEDUC REEF)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	10.650	0.405	NProd:	0.000	0.000
DEVELOPED	Dev:	10.650	0.405	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 D	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
COMPSHARE 100.00000000

**Paid by:** WI-1 (C)  
ALPHABOW ENERGY 3.80000000  
GRYPHON PET 36.00000000  
RAGING RIVER EX 60.00000000  
CASCADE CAPTURE 0.20000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1974

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20316	D	<b>Roy Percent:</b> 5.50000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) MCINTYRE,JUD 50.00000000 MCINTYRE,JOH 50.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 3.80000000 GRYPHON PET 36.00000000 RAGING RIVER EX 60.00000000 CASCADE CAPTURE 0.20000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

JOHN A FARRELL, LAWRENCE C. MORRISROE, ROBERT W. MITTEN TRUST DATED  
DECEMBER 21, 1948 (12.5% ROYALTY)

M20317	PNGLSE FH	<b>Eff:</b> Dec 22, 2003	0.000	C04240 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Dec 21, 2006	0.000	ALPHABOW ENERGY	25.92600000	TWP 43 RGE 26 W4M PTN SE 23
A	1225782ALBERTA	<b>Ext:</b> HELDPROD	0.000	SPARTAN DELTA	74.07400000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA					OF ROAD ALLOWANCE DIVIDING THE
16.66700000	SPARTAN DELTA	<b>Count Acreage =</b> No		<b>Total Rental:</b> 0.00		SHARPHEAD INDIAN RESERVE 63.9)
						PNG IN VIKING_ZONE
	<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	(100/06-23-043-26W4/02 WELL
	NON PRODUCING <b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	ONLY)
	UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	

----- **Related Contracts** -----  
C03754 ZZ PURCH Dec 15, 2016 (I)



Report Date: Dec 13, 2024

Page Number: 1975

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20317	A						C04184 A P&S May 31, 2010 (I)
							C04240 A JVA Jan 26, 2004
							C04343 A PURCH Nov 28, 2014 (I)
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/06-23-043-26-W4/02 ABND ZN/GAS

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1225782ABBANK	100.00000000	ALPHABOW ENERGY	25.92600000
		SPARTAN DELTA	74.07400000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

JOHN A. FARRELL, LAWRENCE C. MORRISROE AND ROBERT W. MITTEN TRUST DATED DECEMBER 21, 1948 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
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Report Date: Dec 13, 2024

Page Number: 1976

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20317	A	COMP SHARE	100.00000000	ALPHABOW ENERGY	25.92600000		
				SPARTAN DELTA	74.07400000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20317	PNG LSE	FH	Eff: Dec 22, 2003	63.900	C04240 B No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Dec 21, 2006	10.650	ALPHABOW ENERGY	5.93750000	TWP 43 RGE 26 W4M PTN SE 23
A	1225782ALBERTA		Ext: HELDPROD	0.632	SPARTAN DELTA	93.75000000	(PTN LIES TO E OF THE E LIMIT
	VELVETENERGY				CASCADE CAPTURE	0.31250000	OF ROAD ALLOWANCE DIVIDING THE
16.66700000	SPARTAN DELTA						SHARPHEAD INDIAN RESERVE 63.9

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	10.650	0.632	NProd:	0.000	0.000
DEVELOPED	Dev:	10.650	0.632	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 B	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1977

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	5.93750000
		SPARTAN DELTA	93.75000000
		CASCADE CAPTURE	0.31250000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20317

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 5.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
1225782ABBANK	100.00000000	ALPHABOW ENERGY	5.93750000
		SPARTAN DELTA	93.75000000
		CASCADE CAPTURE	0.31250000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

JOHN A. FARRELL, LAWRENCE C. MORRISROE AND ROBERT W. MITTEN TRUST DATED  
DECEMBER 21, 1948 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1978

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20317	PNGLSE FH	Eff: Dec 22, 2003	63.900	C04240 C No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Dec 21, 2006	10.650	ALPHABOW ENERGY		4.00000000	TWP 43 RGE 26 W4M PTN SE 23
A	1225782ALBERTA	Ext: HELDPROD	0.426	LOYAL ENERGY		36.00000000	(PTN LIES TO E OF THE E LIMIT
	VELVETENERGY			SPARTAN DELTA		60.00000000	OF ROAD ALLOWANCE DIVIDING THE
16.66700000	SPARTAN DELTA	Count Acreage = No					SHARPHEAD INDIAN RESERVE 63.9
				Total Rental:	26.33		HC)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	10.650	0.426	NProd:	0.000	0.000
DEVELOPED	Dev:	10.650	0.426	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 C	JVA	Jan 26, 2004
C04240 H	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/06-23-043-26-W4/00 PROD/GAS

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	4.00000000
		LOYAL ENERGY	36.00000000
		SPARTAN DELTA	60.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1979

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20317

C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	5.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
1225782ABBANK	100.00000000	ALPHABOW ENERGY	4.00000000	
		LOYAL ENERGY	36.00000000	
		SPARTAN DELTA	60.00000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### GENERAL COMMENTS -

JOHN A. FARRELL, LAWRENCE C. MORRISROE AND ROBERT W. MITTEN TRUST DATED  
DECEMBER 21, 1948 (12.5% ROYALTY)

M20317	PNGLSE FH	<b>Eff:</b> Dec 22, 2003	63.900	C04240 D No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Dec 21, 2006	10.650	ALPHABOW ENERGY	3.80000000	TWP 43 RGE 26 W4M PTN SE 23
A	1225782ALBERTA	<b>Ext:</b> HELDPROD	0.405	GRYPHON PET	36.00000000	(PTN LIES TO E OF THE E LIMIT
	VELVETENERGY			RAGING RIVER EX	60.00000000	OF ROAD ALLOWANCE DIVIDING THE
16.66700000	SPARTAN DELTA	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.20000000	SHARPHEAD INDIAN RESERVE 63.9
						HC)

Report Date: Dec 13, 2024

Page Number: 1980

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20317

Sub: D

Total Rental: 0.00

PNG IN DUVERNAY  
(EXCL PNG IN LEDUC REEF)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	10.650	0.405	NProd:	0.000	0.000
DEVELOPED	Dev:	10.650	0.405	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 D	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
COMPSHARE 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 3.80000000  
GRYPHON PET 36.00000000  
RAGING RIVER EX 60.00000000  
CASCADE CAPTURE 0.20000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1981

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20317	D	<b>Roy Percent:</b> 5.50000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) 1225782ABBANK	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GRYPHON PET RAGING RIVER EX CASCADE CAPTURE	3.80000000 36.00000000 60.00000000 0.20000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**GENERAL COMMENTS -**

JOHN A. FARRELL, LAWRENCE C. MORRISROE AND ROBERT W. MITTEN TRUST DATED  
DECEMBER 21, 1948 (12.5% ROYALTY)

M20107	PNGLSE FH	<b>Eff:</b> Feb 14, 1998	113.300	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Feb 13, 2001	28.325	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 27 LS DS 11
A	JAMESMARJORIE	<b>Ext:</b> UNIT	26.909	CASCADE CAPTURE		5.00000000	5.00000000	12 13 SEC 27
	ALPHABOW ENERGY							PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY			Total Rental:	70.00			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net			
PRODUCING	<b>Prod:</b>	28.325	26.909	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	28.325	26.909	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04269 A	JVA	Jun 01, 2010 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04344 AA	JOATRUST	Oct 01, 2014

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20107	A						C04507 AA UNIT Jun 01, 1998
			<b>Royalty / Encumbrances</b>				C06081 A QUITCLM Nov 16, 2017 (I)
							C07449 B MISC Nov 23, 2018
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	C07450 B ORR Nov 23, 2018
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C07514 A TRUST Apr 15, 2021
		<b>Roy Percent:</b> 16.00000000					C07534 A JOA Nov 09, 2023
		<b>Deduction:</b> STANDARD					C04507 UNIT Jun 01, 1998
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)			
		JAMES,KENNET 33.34000000		ALPHABOW ENERGY 95.00000000			
		JAMES,KERRYD 33.33000000		CASCADE CAPTURE 5.00000000			
		BREMNESS,NAD 33.33000000					
		<b>PERMITTED DEDUCTIONS -</b>					
		ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)					

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AA</b>	<b>Tract Number: 1</b>		<b>Tract Part%: 1.18210000</b>

File Number	Lse Type	Int Type	Eff:	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
M20107	PNGLSE	FH	Feb 14, 1998	0.000	C04344	AB No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI		<b>Exp:</b> Feb 13, 2001	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SW 27 LS DS 11
A	JAMESMARJORIE		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		47.50000000	12 13 SEC 27



Report Date: Dec 13, 2024

Page Number: 1983

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20107

<b>Sub:</b> B	GLENCOE RESOUR.	CASCADE CAPTURE	2.62500000	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	Count Acreage = No		EXCL PNG IN VIKING_A

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
					C04269 B	JVA	Jun 01, 2010
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04344 AB	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
JAMES,KENNET	33.34000000	ALPHABOW ENERGY	49.87500000
JAMES,KERRYD	33.33000000	GLENCOE RESOUR.	47.50000000
BREMNESS,NAD	33.33000000	CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1984

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
M20107	PNGLSE FH	Eff: Feb 14, 1998	0.000	C04444 G	Yes	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 13, 2001	0.000	ALPHABOW ENERGY		16.90140000	14.25000000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	JAMESMARJORIE	Ext: UNIT	0.000	845300ALBERT			11.25000000	12 13 SEC 27
	GRYPHON PET			GRYPHON PET		54.92958000	48.75000000	PNG TO BASE VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.		28.16902000	25.00000000	EXCL PNG IN VIKING_ZONE
				CASCADE CAPTURE			0.75000000	(INCL PNG IN DUVERNAY)

Total Rental: 0.00

----- Related Contracts -----

Contract No	Type	Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 G	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
JAMES,KENNET	33.34000000	ALPHABOW ENERGY	16.90140000	
JAMES,KERRYD	33.33000000	845300ALBERT		
BREMNESS,NAD	33.33000000	GRYPHON PET	54.92958000	
		SIGNALTA RESOU.	28.16902000	

Report Date: Dec 13, 2024

Page Number: 1985

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20107 C **PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20107	PNGLSE	FH	Eff: Feb 14, 1998	0.000		TRUST1	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Feb 13, 2001	0.000	ALPHABOW ENERGY	71.83098000	15.00000000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	JAMESMARJORIE		Ext: UNIT	0.000	845300ALBERT		11.25000000	12 13 SEC 27
	LOYAL ENERGY				LOYAL ENERGY		48.75000000	PNG BELOW BASE VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage = No			SIGNALTA RESOU.	28.16902000	25.00000000	EXCL PNG IN DUVERNAY

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 J	JVA	Sep 09, 1999
C04444 M	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: WI-RENOU(C)

----- Well U.W.I. Status/Type -----

100/04-27-043-26-W4/00	FLOW/GAS
100/04-27-043-26-W4/02	CMGLD/GAS

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20107	D	JAMES,KENNET	33.34000000	ALPHABOW ENERGY	16.90140000		
		JAMES,KERRYD	33.33000000	845300ALBERT			
		BREMNESS,NAD	33.33000000	LOYAL ENERGY	54.92958000		
				SIGNALTA RESOU.	28.16902000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20108	PNGLSE	FH	Eff: Feb 14, 1998	113.300	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Feb 13, 2001	28.325	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	JAMES&TOLLEFSON	Ext: UNIT		26.909	CASCADE CAPTURE		5.00000000	5.00000000	12 13 SEC 27
	ALPHABOW ENERGY								PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY				Total Rental:	70.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		28.325	26.909	0.000	0.000	0.000
DEVELOPED	Dev:	28.325	26.909	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AA	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
TOLLEFSON,JO	50.00000000	ALPHABOW ENERGY	95.00000000	
JAMES,OLA	50.00000000	CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AA</b>	<b>Tract Number: 1</b>		<b>Tract Part%: 1.18210000</b>

M20108	PNGLSE FH	<b>Eff:</b> Feb 14, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> Feb 13, 2001	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	JAMES&TOLLEFSON	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.50000000	12 13 SEC 27
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				EXCL PNG IN VIKING_A

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	<b>Roy Percent:</b> 16.00000000				
	<b>Deduction:</b> STANDARD				
M20108	B		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
	TOLLEFSON,JO 50.00000000		ALPHABOW ENERGY 49.87500000		
	JAMES,OLA 50.00000000		GLENCOE RESOUR. 47.50000000		
			CASCADE CAPTURE 2.62500000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20108	PNGLSE FH	<b>Eff:</b> Feb 14, 1998	0.000	C04444 G	Yes	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Feb 13, 2001	0.000	ALPHABOW ENERGY		16.90140000	14.25000000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	JAMES&TOLLEFSON	<b>Ext:</b> UNIT	0.000	845300ALBERT			11.25000000	12 13 SEC 27
	GRYPHON PET			GRYPHON PET		54.92958000	48.75000000	PNG TO BASE VIKING
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		SIGNALTA RESOU.		28.16902000	25.00000000	EXCL PNG IN VIKING_ZONE
				CASCADE CAPTURE			0.75000000	(INCL PNG IN DUVERNAY)

Total Rental: 0.00

----- **Related Contracts** -----

Status		Hectares	Net		Hectares	Net		
PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04343 A	PURCH Nov 28, 2014 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04444 G	JVA Sep 09, 1999
							C07449 B	MISC Nov 23, 2018
							C07450 B	ORR Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 1989

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20108

C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
TOLLEFSON,JO	50.00000000	ALPHABOW ENERGY	16.90140000	
JAMES,OLA	50.00000000	845300ALBERT		
		GRYPHON PET	54.92958000	
		SIGNALTA RESOU.	28.16902000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20108	PNGLSE FH	<b>Eff:</b> Feb 14, 1998	0.000	C04444 J Yes	WI-RENOU	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Feb 13, 2001	0.000	ALPHABOW ENERGY	16.90140000	15.00000000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	JAMES&TOLLEFSON	<b>Ext:</b> UNIT	0.000	845300ALBERT		11.25000000	12 13 SEC 27
	LOYAL ENERGY			LOYAL ENERGY	54.92958000	48.75000000	PNG BELOW BASE VIKING
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		SIGNALTA RESOU.	28.16902000	25.00000000	EXCL PNG IN DUVERNAY

Total Rental: 0.00

----- **Related Contracts** -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1990

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20108

Sub:	D	Status	Hectares	Net	Hectares	Net	C04343 A	PURCH	Nov 28, 2014 (I)
		PRODUCING	0.000	0.000	0.000	0.000	C04444 J	JVA	Sep 09, 1999
		DEVELOPED	0.000	0.000	0.000	0.000	C04444 M	JVA	Sep 09, 1999
			0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
 100/04-27-043-26-W4/00 FLOW/GAS  
 100/04-27-043-26-W4/02 CMGLD/GAS

Paid to:	DEPOSITO(M)	Paid by:	WI-RENOU(C)
TOLLEFSON,JO	50.00000000	ALPHABOW ENERGY	16.90140000
JAMES,OLA	50.00000000	845300ALBERT	
		LOYAL ENERGY	54.92958000
		SIGNALTA RESOU.	28.16902000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20109	PNGLSE	FH	Eff: Feb 14, 1998	113.300	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Feb 13, 2001	28.325	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 27 LSDS 11



Report Date: Dec 13, 2024

Page Number: 1991

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20109

Sub: A

A	HASTINGSELEANOR Ext: UNIT	26.909	CASCADE CAPTURE	5.00000000	5.00000000	12 13 SEC 27
	ALPHABOW ENERGY					PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY		Total Rental: 70.00			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net			
PRODUCING	Prod:	28.325	26.909	NProd:	0.000	0.000		C03754 ZZ	PURCH Dec 15, 2016 (I)
DEVELOPED	Dev:	28.325	26.909	Undev:	0.000	0.000		C04184 A	P&S May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000		C04269 A	JVA Jun 01, 2010 (I)
								C04343 A	PURCH Nov 28, 2014 (I)
								C04344 AA	JOATRUST Oct 01, 2014
								C04507 AA	UNIT Jun 01, 1998
								C06081 A	QUITCLM Nov 16, 2017 (I)
								C07449 B	MISC Nov 23, 2018
								C07450 B	ORR Nov 23, 2018
								C07514 A	TRUST Apr 15, 2021
								C07534 A	JOA Nov 09, 2023
								C04507	UNIT Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
JANICE WALLIS 100.00000000

Paid by: TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Related Units

Report Date: Dec 13, 2024

Page Number: 1992

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20109 A Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AA	Tract Number: 1		Tract Part%: 1.18210000

M20109	PNGLSE	FH	Eff: Feb 14, 1998	0.000	C04344	AB No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Feb 13, 2001	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	HASTINGSELEANOR	Ext: UNIT		0.000	GLENCOE RESOUR.		47.50000000	12 13 SEC 27
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	Count Acreage = No						EXCL PNG IN VIKING_A

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AB	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1993

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) JANICE WALLIS 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 49.87500000 GLENCOE RESOUR. 47.50000000 CASCADE CAPTURE 2.62500000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20109	PNGLSE FH	<b>Eff:</b> Feb 14, 1998	0.000	C04444 G Yes	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Feb 13, 2001	0.000	ALPHABOW ENERGY	16.90140000	14.25000000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	HASTINGSELEANOR	<b>Ext:</b> UNIT	0.000	845300ALBERT		11.25000000	12 13 SEC 27
	GRYPHON PET			GRYPHON PET	54.92958000	48.75000000	PNG TO BASE VIKING
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		SIGNALTA RESOU.	28.16902000	25.00000000	EXCL PNG IN VIKING_ZONE
				CASCADE CAPTURE		0.75000000	(INCL PNG IN DUVERNAY)

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 G	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024  
 Page Number: 1994

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20109	C	<b>Roy Percent:</b> 16.00000000 <b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>							
			<b>Max:</b>	<b>Min Pay:</b>	<b>Div:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	<b>Prod/Sales:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) JANICE WALLIS	100.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY	16.90140000	845300ALBERT	54.92958000	28.16902000	
				GRYPHON PET	54.92958000	SIGNALTA RESOU.	28.16902000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20109	PNGLSE	FH	<b>Eff:</b> Feb 14, 1998	0.000		TRUST	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Feb 13, 2001	0.000	ALPHABOW ENERGY	71.83098000	15.00000000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	HASTINGSELEANOR		<b>Ext:</b> UNIT	0.000	845300ALBERT		11.25000000	12 13 SEC 27
	LOYAL ENERGY				LOYAL ENERGY		48.75000000	PNG BELOW BASE VIKING
25.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		SIGNALTA RESOU.	28.16902000	25.00000000	EXCL PNG IN DUVERNAY

Total Rental: 0.00

	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
	PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
	DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 J	JVA	Sep 09, 1999
C04444 M	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- **Royalty / Encumbrances** -----

----- **Well U.W.I. Status/Type** -----

100/04-27-043-26-W4/00 FLOW/GAS

Report Date: Dec 13, 2024

Page Number: 1995

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/04-27-043-26-W4/02 CMGLD/GAS
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
	<b>Roy Percent:</b> 16.00000000					
	<b>Deduction:</b> STANDARD					
M20109	D		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>					
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)			
	JANICE WALLIS	100.00000000	ALPHABOW ENERGY	16.90140000		
			845300ALBERT			
			LOYAL ENERGY	54.92958000		
			SIGNALTA RESOU.	28.16902000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20110	PNGlse FH	<b>Eff:</b> Feb 14, 1998	113.300	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Feb 13, 2001	28.325	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 27 LSds 11
A	HOGGARTHVERNA	<b>Ext:</b> UNIT	26.909	CASCADE CAPTURE		5.00000000	5.00000000	12 13 SEC 27
	ALPHABOW ENERGY							PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY			Total Rental:	70.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	28.325	26.909	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	28.325	26.909	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AA	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 1996

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07450 B	ORR	Nov 23, 2018
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C07514 A	TRUST	Apr 15, 2021
<b>Roy Percent:</b> 16.00000000					C07534 A	JOA	Nov 09, 2023
<b>Deduction:</b> STANDARD					C04507	UNIT	Jun 01, 1998
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
<b>S/S OIL: Min:</b>		<b>Max:</b>		<b>Div:</b>			
<b>Other Percent:</b>				<b>Min:</b>			
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)					
HALSTEAD, D L	50.00000000	ALPHABOW ENERGY	95.00000000				
HOGGARTH, H A	50.00000000	CASCADE CAPTURE	5.00000000				

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AA</b>	<b>Tract Number: 1</b>		<b>Tract Part%: 1.18210000</b>

M20110	PNGLSE FH	<b>Eff:</b> Feb 14, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Feb 13, 2001	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	HOGGARTHVERNA	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.50000000	12 13 SEC 27
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				EXCL PNG IN VIKING_A

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 1997

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
(cont'd)									
M20110									
<b>Sub:</b> B	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04184 A	P&S May 31, 2010 (I)
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04269 B	JVA Jun 01, 2010
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04343 A	PURCH Nov 28, 2014 (I)
								C04344 AB	JOATRUST Oct 01, 2014
								C07449 B	MISC Nov 23, 2018
								C07450 B	ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
HALSTEAD, D L	50.00000000	ALPHABOW ENERGY	49.87500000	
HOGGARTH, H A	50.00000000	GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20110	PNGLSE FH	<b>Eff:</b> Feb 14, 1998	0.000	C04444 G Yes	WI-RENOUN	WI-1 Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Feb 13, 2001	0.000	ALPHABOW ENERGY	16.90140000	14.25000000 TWP 43 RGE 26 W4M SW 27 LSDS 11
A	HOGGARTHVERNA	<b>Ext:</b> UNIT	0.000	845300ALBERT		11.25000000 12 13 SEC 27
	GRYPHON PET			GRYPHON PET	54.92958000	48.75000000 PNG TO BASE VIKING

Report Date: Dec 13, 2024

Page Number: 1998

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20110

Sub: C

25.00000000	ALPHABOW ENERGY	Count Acreage = No	SIGNALTA RESOU. CASCADE CAPTURE	28.16902000	25.00000000 0.75000000	EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)
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Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 G	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
HALSTEAD, D L	50.00000000	ALPHABOW ENERGY	16.90140000	
HOGGARTH, H A	50.00000000	845300ALBERT		
		GRYPHON PET	54.92958000	
		SIGNALTA RESOU.	28.16902000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 1999

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held
M20110	PNGLSE FH	Eff: Feb 14, 1998	0.000			TRUST1	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 13, 2001	0.000	ALPHABOW ENERGY		71.83098000	15.00000000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	HOGGARTHVERNA	Ext: UNIT	0.000	845300ALBERT			11.25000000	12 13 SEC 27
	LOYAL ENERGY			LOYAL ENERGY			48.75000000	PNG BELOW BASE VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.		28.16902000	25.00000000	EXCL PNG IN DUVERNAY

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 J	JVA	Sep 09, 1999
C04444 M	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/04-27-043-26-W4/00	FLOW/GAS
100/04-27-043-26-W4/02	CMGLD/GAS

Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)	
HALSTEAD, D L	50.00000000	ALPHABOW ENERGY	16.90140000
HOGGARTH, H A	50.00000000	845300ALBERT	
		LOYAL ENERGY	54.92958000
		SIGNALTA RESOU.	28.16902000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 2000

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20111	PNGLSE FH	Eff: Dec 11, 1997	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Dec 10, 2000	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 27
A	MASSINGJOHN	Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A

ALPHABOW ENERGY  
100.00000000 ALPHABOW ENERGY

Total Rental: 160.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.700	61.465	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AC	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
MASSING,JOHN 100.00000000

Paid by: TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 2001

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20111	A	<b>Roy Percent:</b> 12.50000000 <b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) COMPSHARE 100.00000000		<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AC</b>	<b>Tract Number: 3</b>		<b>Tract Part%: 0.07740000</b>

M20111	PNGLSE FH	<b>Eff:</b> Dec 11, 1997	0.000	C04344 AB No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> Dec 10, 2000	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NE 27
A	MASSINGJOHN	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
					C04269 B JVA Jun 01, 2010
					C04343 A PURCH Nov 28, 2014 (I)

Report Date: Dec 13, 2024

Page Number: 2002

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20111										
<b>Sub:</b> B		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04344 AB	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	3.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MASSING,JOHN	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	12.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024  
 Page Number: 2003  
 \*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20111	B	Paid to: PAIDTO (R) COMPSHARE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	49.87500000 47.50000000 2.62500000
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20111	PNGLSE FH	Eff: Dec 11, 1997	0.000	C04444 G Yes	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Dec 10, 2000	0.000	ALPHABOW ENERGY	16.90140000	14.25000000	TWP 43 RGE 26 W4M NE 27
A	MASSINGJOHN	Ext: UNIT	0.000	845300ALBERT		11.25000000	PNG TO BASE VIKING
	GRYPHON PET			GRYPHON PET	54.92958000	48.75000000	EXCL PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	28.16902000	25.00000000	(INCL PNG IN DUVERNAY)
				CASCADE CAPTURE		0.75000000	

Total Rental: 0.00

Status		Hectares	Net	Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 G	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			

Report Date: Dec 13, 2024

Page Number: 2004

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20111	C	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	16.90140000		
				845300ALBERT			
				GRYPHON PET	54.92958000		
				SIGNALTA RESOU.	28.16902000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
MASSING,JOHN	100.00000000	ALPHABOW ENERGY	16.90140000	
		845300ALBERT		
		GRYPHON PET	54.92958000	
		SIGNALTA RESOU.	28.16902000	

Report Date: Dec 13, 2024

Page Number: 2005

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20111 C **PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20111	PNGLSE	FH	Eff: Dec 11, 1997	0.000		TRUST	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Dec 10, 2000	0.000	ALPHABOW ENERGY	71.83098000	15.00000000	TWP 43 RGE 26 W4M NE 27
A	MASSINGJOHN		Ext: UNIT	0.000	845300ALBERT		11.25000000	PNG BELOW BASE VIKING
	LOYAL ENERGY				LOYAL ENERGY		48.75000000	EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY		Count Acreage = No		SIGNALTA RESOU.	28.16902000	25.00000000	

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000	0.000	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 J	JVA	Sep 09, 1999
C04444 M	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

Paid by: TRUST (M)

----- Well U.W.I. Status/Type -----

100/04-27-043-26-W4/00	FLOW/GAS
100/04-27-043-26-W4/02	CMGLD/GAS

Report Date: Dec 13, 2024

Page Number: 2006

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20111	D	COMP SHARE	100.00000000	ALPHABOW ENERGY	71.83098000		
				845300ALBERT			
				LOYAL ENERGY			
				SIGNALTA RESOU.	28.16902000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	3.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRUST (M)	
MASSING,JOHN	100.00000000	ALPHABOW ENERGY	71.83098000
		845300ALBERT	
		LOYAL ENERGY	
		SIGNALTA RESOU.	28.16902000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20113	PNG LSE	FH	<b>Eff:</b> Nov 08, 1997	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> Nov 07, 2000	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 27
A	WILKINS PERCY		<b>Ext:</b> UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A



Report Date: Dec 13, 2024

Page Number: 2007

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20113

Sub: A ALPHABOW ENERGY

100.00000000 ALPHABOW ENERGY

Total Rental: 160.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.700	61.465		0.000	0.000
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04250 A	ROY	Jan 28, 1999
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 BB	JOATRUST	Oct 01, 2014
C04507 BE	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04250 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of SALES
	Roy Percent: 5.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PDTO (C)  
FREEHOLD ROY PR 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 2008

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
WILKINS,PERC	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20113 A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS )

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: BE</b>	<b>Tract Number:</b> 31		<b>Tract Part%:</b> 0.08320000

Report Date: Dec 13, 2024

Page Number: 2009

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20113	PNGLSE FH	Eff: Nov 08, 1997	0.000	C04344 BC No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Nov 07, 2000	0.000	ALPHABOW ENERGY		49.64680000	TWP 43 RGE 26 W4M SE 27
A	WILKINSPERCY	Ext: UNIT	0.000	GLENCOE RESOUR.		47.74020000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.61300000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04250 B	ROY	Jan 28, 1999
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 BC	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04250 A	ROY	Jan 28, 1999

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04250 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of SALES
	Roy Percent: 5.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PDTO (C)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				

Report Date: Dec 13, 2024

Page Number: 2010

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20113	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		WILKINS,PERC	100.00000000	ALPHABOW ENERGY	49.64680000
				GLENCOE RESOUR.	47.74020000
				CASCADE CAPTURE	2.61300000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	49.64680000	
		GLENCOE RESOUR.	47.74020000	
		CASCADE CAPTURE	2.61300000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 2011

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20113	PNGLSE FH	Eff: Nov 08, 1997	0.000	C04444 G	Yes	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Nov 07, 2000	0.000	ALPHABOW ENERGY		16.90140000	14.25000000	TWP 43 RGE 26 W4M SE 27
A	WILKINSPERCY	Ext: UNIT	0.000	845300ALBERT			11.25000000	PNG TO BASE VIKING
	GRYPHON PET			GRYPHON PET		54.92958000	48.75000000	EXCL PNG IN VIKING
100.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.		28.16902000	25.00000000	(INCL PNG IN LEDUC REEF)
				CASCADE CAPTURE			0.75000000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04250 C	ROY	Jan 28, 1999
C04250 D	ROY	Jan 28, 1999
C04250 E	ROY	Jan 28, 1999
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 G	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04250 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of SALES
	Roy Percent: 5.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PDTO (C)	Paid by: WI-1 (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 14.25000000
	ABE - GLENCOE 85.00000000
	CASCADE CAPTURE 0.75000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 2012

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20113	C	GROSS ROYALTY TRUST	ALL		N	N	100.00000000 % of
		<b>Roy Percent:</b>	12.50000000				
		<b>Deduction:</b>	YES				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Max:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI-RENOU(C)		
		COMP SHARE	100.00000000	ALPHABOW ENERGY	16.90140000		
				845300ALBERT			
				GRYPHON PET	54.92958000		
				SIGNALTA RESOU.	28.16902000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	3.50000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Max:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-RENOU(C)	
WILKINS,PERC	100.00000000	ALPHABOW ENERGY	16.90140000	
		845300ALBERT		
		GRYPHON PET	54.92958000	

Report Date: Dec 13, 2024  
 Page Number: 2013

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20113 C SIGNALTA RESOU. 28.16902000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20113	PNGLSE FH	Eff: Nov 08, 1997	0.000		TRUST	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Nov 07, 2000	0.000	ALPHABOW ENERGY	71.83098000	15.00000000	TWP 43 RGE 26 W4M SE 27
A	WILKINSPERCY	Ext: UNIT	0.000	845300ALBERT		11.25000000	PNG BELOW BASE VIKING
	LOYAL ENERGY			LOYAL ENERGY		48.75000000	EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	28.16902000	25.00000000	

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04250 D	ROY	Jan 28, 1999
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 J	JVA	Sep 09, 1999
C04444 M	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04250 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of SALES
	Roy Percent: 5.00000000				
	Deduction: NO				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	

----- Well U.W.I.

Status/Type -----  
 100/04-27-043-26-W4/00 FLOW/GAS  
 100/04-27-043-26-W4/02 CMGLD/GAS

Report Date: Dec 13, 2024

Page Number: 2014

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 14.25000000 LOYAL ENERGY 85.00000000 CASCADE CAPTURE 0.75000000	

M20113

D

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) COMP SHARE 100.00000000		<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY 16.90140000 845300ALBERT LOYAL ENERGY 54.92958000 SIGNALTA RESOU. 28.16902000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				



Report Date: Dec 13, 2024

Page Number: 2015

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20113	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)	
		WILKINS,PERC	100.00000000	ALPHABOW ENERGY	16.90140000
				845300ALBERT	
				LOYAL ENERGY	54.92958000
				SIGNALTA RESOU.	28.16902000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20113	PNGLSE	FH	<b>Eff:</b> Nov 08, 1997	0.000	C04444	G	Yes	WI-RENOU	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI		<b>Exp:</b> Nov 07, 2000	0.000	ALPHABOW ENERGY			16.90140000	14.25000000	TWP 43 RGE 26 W4M SE 27
A	WILKINSPERCY		<b>Ext:</b> UNIT	0.000	845300ALBERT				11.25000000	PNG IN DUVERNAY
	GRYPHON PET				GRYPHON PET			54.92958000	48.75000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		SIGNALTA RESOU.			28.16902000	25.00000000	
					CASCADE CAPTURE				0.75000000	

Total Rental: 0.00

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04250	E	ROY	Jan 28, 1999
C04343	A	PURCH	Nov 28, 2014 (I)
C04444	G	JVA	Sep 09, 1999
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 2016

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04250 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of SALES
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> NO				
M20113	E				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 14.25000000		
			GRYPHON PET 85.00000000		
			CASCADE CAPTURE 0.75000000		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 16.90140000		
		845300ALBERT		
		GRYPHON PET 54.92958000		
		SIGNALTA RESOU. 28.16902000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 2017

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20113 E

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 3.50000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
WILKINS,PERC 100.00000000		ALPHABOW ENERGY 16.90140000		
		845300ALBERT		
		GRYPHON PET 54.92958000		
		SIGNALTA RESOU. 28.16902000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20112	PNGLSE FH	<b>Eff:</b> Nov 06, 1997	16.175	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Nov 05, 2000	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M LSD 14 SEC 27
A	DAVIDSONCARLA	<b>Ext:</b> UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A

ALPHABOW ENERGY

100.00000000 ALPHABOW ENERGY Total Rental: 40.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 2018

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20112

<b>Sub:</b> A	PRODUCING	<b>Prod:</b>	16.175	15.366	<b>NProd:</b>	0.000	0.000	C04269 A	JVA	Jun 01, 2010 (I)
	DEVELOPED	<b>Dev:</b>	16.175	15.366	<b>Undev:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04344 AA	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
DAVIDSON,CAR	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub:</b> AB	<b>Tract Number:</b> 2		<b>Tract Part%:</b> 0.09300000

Report Date: Dec 13, 2024

Page Number: 2019

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20112	PNGLSE FH	Eff: Nov 06, 1997	0.000	C04344 AB No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Nov 05, 2000	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M LSD 14 SEC 27
A	DAVIDSONCARLA	Ext: HELDPROD	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
DAVIDSON,CAR	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 2020

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20112	PNGLSE FH	Eff: Nov 06, 1997	0.000	C04444 G	Yes	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Nov 05, 2000	0.000	ALPHABOW ENERGY		16.90140000	14.25000000	TWP 43 RGE 26 W4M LSD 14 SEC 27
A	DAVIDSONCARLA	Ext: HELDPROD	0.000	845300ALBERT			11.25000000	PNG TO BASE VIKING
	GRYPHON PET			GRYPHON PET		54.92958000	48.75000000	EXCL PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.		28.16902000	25.00000000	(INCL PNG IN DUVERNAY)
				CASCADE CAPTURE			0.75000000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 G	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
DAVIDSON,CAR 100.00000000

Paid by: WI-RENOU(C)  
ALPHABOW ENERGY 16.90140000  
845300ALBERT  
GRYPHON PET 54.92958000  
SIGNALTA RESOU. 28.16902000

Report Date: Dec 13, 2024

Page Number: 2021

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20112 C **PERMITTED DEDUCTIONS -**  
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20112	PNGLSE	FH	Eff: Nov 06, 1997	0.000		TRUST1	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Nov 05, 2000	0.000	ALPHABOW ENERGY	71.83098000	15.00000000	TWP 43 RGE 26 W4M LSD 14 SEC 27
A	DAVIDSONCARLA		Ext: HELDPROD	0.000	845300ALBERT		11.25000000	PNG BELOW BASE VIKING
	LOYAL ENERGY				LOYAL ENERGY		48.75000000	EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count Acreage = No			SIGNALTA RESOU.	28.16902000	25.00000000	

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000	0.000	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 J	JVA	Sep 09, 1999
C04444 M	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: WI-RENOU(C)

----- Well U.W.I. Status/Type -----

100/04-27-043-26-W4/00	FLOW/GAS
100/04-27-043-26-W4/02	CMGLD/GAS

Report Date: Dec 13, 2024

Page Number: 2022

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20112	D	DAVIDSON,CAR	100.00000000	ALPHABOW ENERGY	16.90140000		
				845300ALBERT			
				LOYAL ENERGY	54.92958000		
				SIGNALTA RESOU.	28.16902000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20114	PNGLSE	CR	Eff: Aug 16, 1979	64.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI		Exp: Aug 15, 1984	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 28
A	0479080114		Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
	ALPHABOW ENERGY								
				Total Rental:	224.00				

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04260 E	JOA	Nov 08, 1985 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AF	JOATRUST	Oct 01, 2014
C04507 AF	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	

----- Well U.W.I. Status/Type -----  
100/14-28-043-26-W4/00 INJ/UNKNOWN



Report Date: Dec 13, 2024  
 Page Number: 2023

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN      100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY    95.00000000 CASCADE CAPTURE      5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub:</b> AF	<b>Tract Number:</b> 6		<b>Tract Part%:</b> 3.48200000

M20114	PNGLSE CR	<b>Eff:</b> Aug 16, 1979	64.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Aug 15, 1984	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 28
A	0479080114	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							
		<b>Total Rental:</b>	224.00					

Status	Hectares	Net	Hectares	Net
PRODUCING	<b>Prod:</b> 64.000	60.800	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 64.000	60.800	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04260 G	JOA	Nov 08, 1985 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AC	JOATRUST	Oct 01, 2014
C04507 AE	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				

Report Date: Dec 13, 2024  
 Page Number: 2024

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20114	B	<b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>							
		<b>Max:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		<b>Prod/Sales:</b>	
				<b>Div:</b>		<b>Prod/Sales:</b>		<b>Prod/Sales:</b>	
				<b>Min:</b>		<b>Prod/Sales:</b>			
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)					
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000				
				CASCADE CAPTURE	5.00000000				

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AE</b>	<b>Tract Number: 5</b>		<b>Tract Part%: 0.47170000</b>

M20114	PNGLSE CR	<b>Eff:</b> Aug 16, 1979	64.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub: C</b>	WI	<b>Exp:</b> Aug 15, 1984	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 28
A	0479080114	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							
		<b>Total Rental:</b>	224.00					

<b>Status</b>		<b>Prod:</b>	<b>Hectares</b>	<b>Net</b>	<b>NProd:</b>	<b>Hectares</b>	<b>Net</b>
PRODUCING			64.000	60.800		0.000	0.000
DEVELOPED		<b>Dev:</b>	64.000	60.800	<b>Undev:</b>	0.000	0.000
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04260 C	JOA	Nov 08, 1985 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AC	JOATRUST	Oct 01, 2014
C04507 AD	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 2025

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07450 B	ORR	Nov 23, 2018
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	C07534 A	JOA	Nov 09, 2023
<b>Roy Percent:</b>					C04507	UNIT	Jun 01, 1998
<b>Deduction:</b> STANDARD							
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)					
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000				
		CASCADE CAPTURE	5.00000000				

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AD</b>	<b>Tract Number: 4</b>		<b>Tract Part%: 1.90180000</b>

M20114	PNGLSE CR	<b>Eff:</b> Aug 16, 1979	64.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub: D</b>	WI	<b>Exp:</b> Aug 15, 1984	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 28
A	0479080114	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							
		<b>Total Rental:</b>	224.00					

### ----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
PRODUCING		64.000	60.800		0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	64.000	60.800	<b>Undev:</b>	0.000	0.000	C04184 A	P&S May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04260 A	JOA Nov 08, 1985 (I)
							C04306 A	P&S Feb 01, 2011 (I)
							C04343 A	PURCH Nov 28, 2014 (I)
							C04344 AH	JOATRUST Oct 01, 2014

Report Date: Dec 13, 2024

Page Number: 2026

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20114	D		<b>Royalty / Encumbrances</b>				C04507 AG	UNIT	Jun 01, 1998
						C06081 A	QUITCLM	Nov 16, 2017 (I)	
						C07449 B	MISC	Nov 23, 2018	
						C07450 B	ORR	Nov 23, 2018	
						C07534 A	JOA	Nov 09, 2023	
						C04507	UNIT	Jun 01, 1998	
			<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
			CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of		
			<b>Roy Percent:</b>						
			<b>Deduction:</b>	STANDARD					
			<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	----- Well U.W.I. Status/Type -----	
			<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	100/15-28-043-26-W4/00 FLOW/OIL	
			<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
			<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	TRACTINT (C)			
			AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000			
					CASCADE CAPTURE	5.00000000			

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AG</b>	<b>Tract Number: 7</b>		<b>Tract Part%: 1.83770000</b>

M20114	PNGLSE CR	<b>Eff:</b> Aug 16, 1979	0.000	C04344 AG No	WI-1	Area : CHIGWELL
<b>Sub: E</b>	WI	<b>Exp:</b> Aug 15, 1984	0.000	ALPHABOW ENERGY	49.52920000	TWP 43 RGE 26 W4M NW 28
A	0479080114	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.	47.86400000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.60680000	EXCL PNG IN VIKING_A
	ALPHABOW ENERGY	<b>Count Acreage =</b> No				
			Total Rental:	0.00		

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 2027

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20114

Sub:	E	Status	Hectares	Net	Hectares	Net	C04184 A	P&S	May 31, 2010 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04260 F	JOA	Nov 08, 1985
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04306 A	P&S	Feb 01, 2011 (I)
		Dev:	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Prov:	0.000	0.000	0.000	0.000	C04344 AG	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.52920000	
		GLENCOE RESOUR.	47.86400000	
		CASCADE CAPTURE	2.60680000	

M20114	PNGLSE CR	Eff: Aug 16, 1979	0.000	C04344 AD No	BPO	APO	Area : CHIGWELL
Sub: F	WI	Exp: Aug 15, 1984	0.000	ALPHABOW ENERGY	49.60180000	49.52920000	TWP 43 RGE 26 W4M SE 28
A	0479080114	Ext: 15	0.000	GLENCOE RESOUR.	47.78760000		PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.61060000	2.60680000	EXCL PNG IN VIKING_A
	ALPHABOW ENERGY	Count Acreage = No		ABE - GLENCOE		47.86400000	

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 2028

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20114

Sub: F

Total Rental: 0.00

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04260 D	JOA	Nov 08, 1985
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AD	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04260 D	GROSS OVERRIDE ROYALTY	ALL	Y	Y	17.75000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> 0.05/MCF		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	ALPHABOW ENERGY 51.63902000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 48.36098000		ABE - GLENCOE 47.50000000		
			CASCADE CAPTURE 2.62500000		

### PERMITTED DEDUCTIONS -

ROYALTY IS CALCULATED ON CURRENT MARKET VALUE AT WELLHEAD. MINIMUM ROYALTY PAYABLE ON GAS OF \$0.05/MCF.

### GENERAL COMMENTS -

THIS ROYALTY WILL AUTOMATICALLY CONVERT TO A WI IN BOTH THE LANDS COMPRISING THE DSU AND THE WELL UPON ABANDONMENT.

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20114		F		Royalty / Encumbrances			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of		
<b>Roy Percent:</b>							
<b>Deduction:</b>	STANDARD						
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>			
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	BPO (C)				
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.60180000				
		GLENCOE RESOUR.	47.78760000				
		CASCADE CAPTURE	2.61060000				

M20114	PNGLSE CR	Eff: Aug 16, 1979	0.000	C04344 AI No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> G	WI	Exp: Aug 15, 1984	0.000	ALPHABOW ENERGY	49.62290000	49.55030000	TWP 43 RGE 26 W4M NE 28
A	0479080114	Ext: 15	0.000	GLENCOE RESOUR.	47.76540000	47.84180000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.61170000	2.60790000	EXCL PNG IN VIKING_A
	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	0.000	C04260 B JOA Nov 08, 1985
						C04306 A P&S Feb 01, 2011 (I)
						C04343 A PURCH Nov 28, 2014 (I)
						C04344 AI JOATRUST Oct 01, 2014

Report Date: Dec 13, 2024

Page Number: 2030

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M20114	G								C07449 B MISC Nov 23, 2018
									C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04260 B	GROSS OVERRIDE ROYALTY	ALL	Y	Y	17.75000000	% of PROD
	<b>Roy Percent:</b>					
	<b>Deduction:</b> YES					
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> 0.05/MCF		<b>Prod/Sales:</b> PROD	
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b> PROD	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)	
ALPHABOW ENERGY	51.63902000	ALPHABOW ENERGY	51.56184100
ABE - GLENCOE	48.36098000	ABE - GLENCOE	48.43815900

### PERMITTED DEDUCTIONS -

ROYALTY IS CALCULATED ON CURRENT MARKET VALUE AT WELLHEAD. MINIMUM ROYALTY PAYABLE ON GAS OF \$0.05/MCF.

### GENERAL COMMENTS -

THIS ROYALTY WILL AUTOMATICALLY CONVERT TO A WI IN BOTH THE LANDS COMPRISING THE DSU AND THE WELL UPON ABANDONMENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 2031

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20114	G	<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN	100.00000000	<b>Paid by:</b> BPO ALPHABOW ENERGY	(C)	49.62290000	
				GLENCOE RESOUR.		47.76540000	
				CASCADE CAPTURE		2.61170000	

M20114	PNGLSE	CR	<b>Eff:</b> Aug 16, 1979	0.000	C04344	AE No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WI		<b>Exp:</b> Aug 15, 1984	0.000	ALPHABOW ENERGY		49.60180000	TWP 43 RGE 26 W4M SW 28
A	0479080114		<b>Ext:</b> 15	0.000	GLENCOE RESOUR.		47.78760000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.61060000	EXCL PNG IN VIKING_A
	ALPHABOW ENERGY	Count Acreage =	No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04260 H	JOA	Nov 08, 1985
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AE	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04260 H	GROSS OVERRIDE ROYALTY	ALL	Y	N	17.75000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 15.00000000	<b>Min Pay:</b> 0.05/MCF			<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b>	<b>Min:</b>			<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 2032

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)	
ALPHABOW ENERGY	51.63902000	ALPHABOW ENERGY	49.87500000
ABE - GLENCOE	48.36098000	ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

**PERMITTED DEDUCTIONS -**

ROYALTY IS CALCULATED ON CURRENT MARKET VALUE AT WELLHEAD. MINIMUM ROYALTY PAYABLE ON GAS OF \$0.05/MCF.

**GENERAL COMMENTS -**

THIS ROYALTY WILL AUTOMATICALLY CONVERT TO A WI IN BOTH THE LANDS COMPRISING THE DSU AND THE WELL UPON ABANDONMENT.  
6-28 DRILLED; ABANDONED -> C/GOR ALLOWED TO REMAIN IN N/C GOR POSITION

M20114

H

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.60180000
		GLENCOE RESOUR.	47.78760000
		CASCADE CAPTURE	2.61060000

Report Date: Dec 13, 2024

Page Number: 2033

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20114	PNGLSE CR	Eff: Aug 16, 1979	0.000	C04260 I No		BPO	APO Area : CHIGWELL
Sub: I	WI	Exp: Aug 15, 1984	0.000	ALPHABOW ENERGY	7.85570000	7.01260000	TWP 43 RGE 26 W4M NE 28
A	0479080114	Ext: 15	0.000	CANADIAN NATUR.	55.24730000	72.10780000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	36.48350000	20.51050000	
	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.41350000	0.36910000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04260 I	JOA	Nov 08, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04260 I	GROSS OVERRIDE ROYALTY	ALL	Y	Y	17.75000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> 0.05/MCF		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 9.50000000		
			ABE - GLENCOE 90.00000000		
			CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY IS CALCULATED ON CURRENT MARKET VALUE AT WELLHEAD. MINIMUM

Report Date: Dec 13, 2024

Page Number: 2034

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20114 I ROYALTY PAYABLE ON GAS OF \$0.05/MCF.

**GENERAL COMMENTS -**

THIS ROYALTY WILL AUTOMATICALLY CONVERT TO A WI IN BOTH THE LANDS  
COMPRISING THE DSU AND THE WELL UPON ABANDONMENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 7.85570000		
		CANADIAN NATUR. 55.24730000		
		ABE - GLENCOE 36.48350000		
		CASCADE CAPTURE 0.41350000		

M20114	PNGLSE CR	<b>Eff:</b> Aug 16, 1979	0.000	C04260 J No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> J	WI	<b>Exp:</b> Aug 15, 1984	0.000	ALPHABOW ENERGY	7.77140000	6.92830000	TWP 43 RGE 26 W4M SE 28
A	0479080114	<b>Ext:</b> 15	0.000	CANADIAN NATUR.	55.51400000	72.35040000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	36.30560000	20.35670000	
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.40900000	0.36460000	

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04260 J	JOA	Nov 08, 1985
C04343 A	PURCH	Nov 28, 2014 (I)

Total Rental: 0.00

Report Date: Dec 13, 2024

Page Number: 2035

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20114									
Sub:	J	Status	Hectares	Net	Hectares	Net	C07449 B	MISC	Nov 23, 2018
		NON PRODUCING	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	0.000	0.000			
		Dev:	0.000	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			
		NProd:							
		Undev:							
		NProv:							

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04260 J	GROSS OVERRIDE ROYALTY	ALL	Y	Y	17.75000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> 0.05/MCF		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 9.50000000		
			ABE - GLENCOE 90.00000000		
			CASCADE CAPTURE 0.50000000		

#### PERMITTED DEDUCTIONS -

ROYALTY IS CALCULATED ON CURRENT MARKET VALUE AT WELLHEAD. MINIMUM ROYALTY PAYABLE ON GAS OF \$0.05/MCF.

#### GENERAL COMMENTS -

THIS ROYALTY WILL AUTOMATICALLY CONVERT TO A WI IN BOTH THE LANDS COMPRISING THE DSU AND THE WELL UPON ABANDONMENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 2036

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20114	J	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)			<b>Paid by:</b> BPO (C)		
		AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	7.77140000	
					CANADIAN NATUR.	55.51400000	
					ABE - GLENCOE	36.30560000	
					CASCADE CAPTURE	0.40900000	

M20114	PNGLSE CR	<b>Eff:</b> Aug 16, 1979	0.000	C04260 L No	WI-1	Area : CHIGWELL
<b>Sub:</b> K	WI	<b>Exp:</b> Aug 15, 1984	0.000	ALPHABOW ENERGY	6.92830000	TWP 43 RGE 26 W4M NW 28
A	0479080114	<b>Ext:</b> 15	0.000	CANADIAN NATUR.	72.35040000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	20.35670000	
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.36460000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04260 L	JOA	Nov 08, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>		<b>NProd:</b>	
	<b>Dev:</b>		<b>Undev:</b>	
	<b>Prov:</b>		<b>NProv:</b>	

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 2037

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of
	<b>Roy Percent:</b>					
	<b>Deduction:</b> STANDARD					
M20114	K		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>					
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.92830000		
			CANADIAN NATUR.	72.35040000		
			ABE - GLENCOE	20.35670000		
			CASCADE CAPTURE	0.36460000		

M20114	PNGLSE CR	<b>Eff:</b> Aug 16, 1979	0.000	C04260 K No	WI-1	Area : CHIGWELL
<b>Sub:</b> L	WI	<b>Exp:</b> Aug 15, 1984	0.000	ALPHABOW ENERGY	7.77140000	TWP 43 RGE 26 W4M SW 28
A	0479080114	<b>Ext:</b> 15	0.000	CANADIAN NATUR.	55.51400000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	36.30560000	
	ALPHABOW ENERGY	<b>Count Acreage =</b> No		CASCADE CAPTURE	0.40900000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04260 K	JOA	Nov 08, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 2038

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04260 K	GROSS OVERRIDE ROYALTY	ALL	Y	N	17.75000000 % of PROD

**Roy Percent:**

**Deduction:** YES

M20114	L	<b>Gas: Royalty:</b> 15.00000000	<b>Min Pay:</b> 0.05/MCF	<b>Prod/Sales:</b> PROD
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		<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150	<b>Prod/Sales:</b> PROD
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		<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
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<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> GORPAY (C)	
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY IS CALCULATED ON CURRENT MARKET VALUE AT WELLHEAD. MINIMUM ROYALTY PAYABLE ON GAS OF \$0.05/MCF.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

**Roy Percent:**

**Deduction:** STANDARD

<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
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<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
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<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
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<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	7.77140000
		CANADIAN NATUR.	55.51400000



Report Date: Dec 13, 2024

Page Number: 2039

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20114	L			ABE - GLENCOE	36.30560000		
				CASCADE CAPTURE	0.40900000		

M20583	PNGLSE CR	Eff: Jul 13, 2000	256.000	C04444 H Yes	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Jul 12, 2005	256.000	ALPHABOW ENERGY	16.90140000	15.00000000	TWP 43 RGE 26 W4M SEC 28
A	0400070133	Ext: 15	43.268	845300ALBERT		11.25000000	PNG BELOW BASE VIKING_ZONE TO
	LOYAL ENERGY			LOYAL ENERGY	54.92958000	48.75000000	BASE MANNVILLE
	LOYAL ENERGY			SIGNALTA RESOU.	28.16902000	25.00000000	

Total Rental: 896.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 H	JVA	Sep 09, 1999
C04444 L	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd: 256.000	43.268
DEVELOPED Dev:	256.000	43.268	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Well U.W.I. Status/Type -----

100/16-28-043-26-W4/02 ABND ZN/N/A
100/16-28-043-26-W4/03 ABANDON/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 2040

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20583	A	<b>Paid to:</b> DEPOSITO(M) MSTR FIN AB DOE	100.00000000			<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY 845300ALBERT LOYAL ENERGY SIGNALTA RESOU.	16.90140000 54.92958000 28.16902000
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M20319	PNGLSE CR	<b>Eff:</b> Jan 07, 1999	256.000	C04361 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Jan 06, 2004	256.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NE 29
A	0499010078	<b>Ext:</b> 15	127.680	ABE - GLENCOE	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	
	ALPHABOW ENERGY					

Total Rental: 224.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04361 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04361 C	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024  
 Page Number: 2041

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>		<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>			<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>			<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.87500000
		ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

M20319	PNGLSE CR	Eff: Jan 07, 1999	0.000	C04374 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	Exp: Jan 06, 2004	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NW 29 S 29
A	0499010078	Ext: 15	0.000	ABE - GLENCOE	90.00000000	PNG TO BASE BELLY_RIVER
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	(100/08-29-043-26W4/05 WELL ONLY)
	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 672.00

<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
NON PRODUCING	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	0.000	0.000	<b>Undev:</b>	0.000	0.000
	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04374 A	JOATRUST	Oct 01, 2014
C04374 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----

100/08-29-043-26-W4/05 DRLCSD/N/A

Report Date: Dec 13, 2024

Page Number: 2042

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20319	B	<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN	100.00000000	<b>Paid by:</b> WI-1 ALPHABOW ENERGY	(C)	9.50000000	
				ABE - GLENCOE		90.00000000	
				CASCADE CAPTURE		0.50000000	

M20318	FEE	FS	<b>Eff:</b> Aug 15, 2002	32.350	C04355 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b>	32.350	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M LSDS 15 16
A	GLENCOERESOURCES			16.135	GLENCOE RESOUR.	47.50000000	SEC 31
	GLENCOE RESOUR.				CASCADE CAPTURE	2.62500000	
100.00000000	GLENCOE RESOUR.						PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	<b>NProd:</b> 32.350	16.135
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b> 32.350	16.135
<b>Prov:</b>	0.000	0.000	<b>NProv:</b> 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 6.25000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024  
 Page Number: 2043

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20318	A	<b>Paid to:</b> PAIDTO (R) COMPSHARE	100.00000000				
				<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY		49.87500000	
				GLENCOE RESOUR.		47.50000000	
				CASCADE CAPTURE		2.62500000	

**GENERAL COMMENTS -**

GROSS ROYALTY TRUST AGREEMENT - HUGH CRANDALL 6.255% ROYALTY  
 MINERAL INTEREST ACQUIRED FOR \$5,000.00 FROM HEATHER SHARP GLENCOE HOLD  
 DAUNTLESS MINERAL INTEREST IN TRUST

M20318	FEE	FS	<b>Eff:</b> Aug 15, 2002	0.000	C04386	A No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b>	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M LSDS 15 16
A	GLENCOERESOURCES			0.000	GLENCOE RESOUR.		90.00000000	SEC 31
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	
100.00000000	GLENCOE RESOUR.		<b>Count Acreage =</b> No					ALL PNG
					Total Rental:	0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	<b>NProd:</b> 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	<b>Undev:</b> 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	0.000	0.000	<b>NProv:</b> 0.000	0.000	C04386 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	6.25000000			

Report Date: Dec 13, 2024

Page Number: 2044

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20318	B	<b>Deduction:</b> UNKNOWN					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000		
				GLENCOE RESOUR.	90.00000000		
				CASCADE CAPTURE	0.50000000		

**GENERAL COMMENTS -**

GROSS ROYALTY TRUST AGREEMENT - HUGH CRANDALL 6.255% ROYALTY  
MINERAL INTEREST ACQUIRED FOR \$5,000.00 FROM HEATHER SHARP GLENCOE HOLD  
DAUNTLESS MINERAL INTEREST IN TRUST

M20115	PNGLSE CR	<b>Eff:</b> May 03, 1984	128.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> May 02, 1989	128.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M E 32
A	0484050055	<b>Ext:</b> UNIT	121.600	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							
	ALPHABOW ENERGY			Total Rental:	448.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		128.000	121.600	0.000	0.000	0.000
DEVELOPED	<b>Dev:</b>	128.000	121.600	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

**Royalty / Encumbrances**

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AV	ROY	Oct 03, 1979
C04262 E	OPERATING	Jul 02, 1985 (I)
C04262 O	OPERATING	Jul 02, 1985 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AK	JOATRUST	Oct 01, 2014
C04344 AN	JOATRUST	Oct 01, 2014

Report Date: Dec 13, 2024

Page Number: 2045

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04507 AI	UNIT	Jun 01, 1998
C04261 AV	GROSS OVERRIDE ROYALTY	PETROLEUM & NATUINAL GAS		N	100.00000000 % of PROD	C06081 A	QUITCLM	Nov 16, 2017 (I)
	<b>Roy Percent:</b> 0.50000000					C07449 B	MISC	Nov 23, 2018
	<b>Deduction:</b> YES					C07450 B	ORR	Nov 23, 2018
M20115	A					C07534 A	JOA	Nov 09, 2023
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C04507	UNIT	Jun 01, 1998
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	C04261 AZ	ROY	Oct 03, 1979
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			----- Well U.W.I. Status/Type -----		
	LARAMIDE OIL & 100.00000000		ALPHABOW ENERGY 95.00000000			100/08-32-043-26-W4/00 INJ/UNKNOWN		
			CASCADE CAPTURE 5.00000000			100/10-32-043-26-W4/00 FLOW/OIL		
						100/16-32-043-26-W4/00 INJ/UNKNOWN		

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C04261 AZ	GROSS OVERRIDE ROYALTY	PETROLEUM & NATUINAL GAS		N	100.00000000 % of PROD			
	<b>Roy Percent:</b> 0.50000000							
	<b>Deduction:</b> YES							
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>			
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
	LARAMIDE OIL & 100.00000000		ALPHABOW ENERGY 95.00000000					
			CASCADE CAPTURE 5.00000000					

Report Date: Dec 13, 2024

Page Number: 2046

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115 A

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: A1</b>	<b>Tract Number: 9</b>		<b>Tract Part%: 15.78660000</b>

M20115	PNGLSE CR	<b>Eff:</b> May 03, 1984	64.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> B	UN	<b>Exp:</b> May 02, 1989	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 32
A	0484050055	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	



Report Date: Dec 13, 2024

Page Number: 2047

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115

Sub: B ALPHABOW ENERGY  
ALPHABOW ENERGY

Total Rental: 224.00

PNG IN VIKING\_A

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800		0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AZ	ROY	Oct 03, 1979
C04262 H	OPERATING	Jul 02, 1985 (I)
C04262 P	OPERATING	Jul 02, 1985 (I)
C04267 B	FO	Jun 16, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AJ	JOATRUST	Oct 01, 2014
C04344 AK	JOATRUST	Oct 01, 2014
C04507 AH	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AZ	GROSS OVERRIDE ROYALTY	PETROLEUM & NATUINL GAS		N	100.00000000 % of PROD
	Roy Percent: 0.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
LARAMIDE OIL & 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----  
100/14-32-043-26-W4/00 PUMP/OIL

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024  
Page Number: 2048

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	CROWN SLIDING SCALE		ALL	Y	N	100.00000000	% of
	<b>Roy Percent:</b>						
	<b>Deduction:</b> STANDARD						
M20115	B						
	<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> DEPOSITO(M)			<b>Paid by:</b> TRACTINT (C)			
	AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AH</b>	<b>Tract Number: 8</b>		<b>Tract Part%: 2.17330000</b>

M20115	PNGLSE CR	<b>Eff:</b> May 03, 1984	0.000	C04262 I No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub: C</b>	WR	<b>Exp:</b> May 02, 1989	0.000	ALPHABOW ENERGY	100.00000000	49.70460000	TWP 43 RGE 26 W4M NW 32
A	0484050055	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.		47.67940000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.61600000	NG IN VIKING_ZONE
	ALPHABOW ENERGY	<b>Count Acreage =</b> No					EXCL NG IN VIKING_A

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04261 AW	ROY	Oct 03, 1979
					C04262 I	OPERATING	Jul 02, 1985
					C04267 A	FO	Jun 16, 1986

Report Date: Dec 13, 2024

Page Number: 2049

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115	C						C04343 A PURCH Nov 28, 2014 (I)
							C04344 AM JOATRUST Oct 01, 2014
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							C07534 A JOA Nov 09, 2023

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04267 A	GROSS OVERRIDE ROYALTY	ALL	N	N	8.33335000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
ALPHABOW ENERGY	52.50000000	ALPHABOW ENERGY	49.87500000
GLENCOE RESOUR.	47.50000000	GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY IS 3% OF THE VALUE AT POINT OF MEASUREMENT (NO CAP ON DEDUCTIONS)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 A	WGROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	0.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)	
LARAMIDE OIL &	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

Report Date: Dec 13, 2024

Page Number: 2050

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115 C

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

M20115	PNGLSE CR	<b>Eff:</b> May 03, 1984	0.000	C04262 G No	WI-RENOU	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WR	<b>Exp:</b> May 02, 1989	0.000	ALPHABOW ENERGY	100.00000000	49.77280000	TWP 43 RGE 26 W4M NW 32
A	0484050055	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.		47.60760000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.61960000	EXCL PET IN VIKING_A
	ALPHABOW ENERGY	<b>Count Acreage =</b> No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	0.000
					C03754 ZZ PURCH Dec 15, 2016 (I)
					C04184 A P&S May 31, 2010 (I)
					C04261 AX ROY Oct 03, 1979

Report Date: Dec 13, 2024

Page Number: 2051

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20115

<b>Sub:</b> D	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04262 G	OPERATING	Jul 02, 1985
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04267 A	FO	Jun 16, 1986
								C04343 A	PURCH	Nov 28, 2014 (I)
								C04344 AL	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018
								C07534 A	JOA	Nov 09, 2023

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04267 A	GROSS OVERRIDE ROYALTY	ALL	N	N	8.33335000	% of PROD
	<b>Roy Percent:</b>	3.00000000				
	<b>Deduction:</b>	YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
	ALPHABOW ENERGY	52.50000000	ALPHABOW ENERGY	49.87500000		
	GLENCOE RESOUR.	47.50000000	GLENCOE RESOUR.	47.50000000		
			CASCADE CAPTURE	2.62500000		

### PERMITTED DEDUCTIONS -

ROYALTY IS 3% OF THE VALUE AT POINT OF MEASUREMENT (NO CAP ON DEDUCTIONS)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04261 AX	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD
	<b>Roy Percent:</b>	0.50000000				
	<b>Deduction:</b>	YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 2052

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)
LARAMIDE OIL &	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20115

D

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

M20115	PNGLSE CR	<b>Eff:</b> May 03, 1984	0.000	C04262 F No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> May 02, 1989	0.000	ALPHABOW ENERGY	100.00000000	49.70460000	TWP 43 RGE 26 W4M E 32
A	0484050055	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.		47.67940000	NG IN VIKING_ZONE

Report Date: Dec 13, 2024

Page Number: 2053

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115

Sub: E GLENCOE RESOUR. CASCADE CAPTURE 2.61600000 EXCL NG IN VIKING\_A

ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AW	ROY	Oct 03, 1979
C04262 F	OPERATING	Jul 02, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AM	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AW	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 0.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
LARAMIDE OIL & 100.00000000

Paid by: WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Report Date: Dec 13, 2024

Page Number: 2054

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115 E

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

M20115	PNGLSE CR	<b>Eff:</b> May 03, 1984	0.000	C04262 D No	WI-RENOU	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> May 02, 1989	0.000	ALPHABOW ENERGY	100.00000000	49.77280000	TWP 43 RGE 26 W4M E 32
A	0484050055	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.		47.60760000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.61960000	EXCL PET IN VIKING_A
	ALPHABOW ENERGY	<b>Count Acreage =</b> No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AX	ROY	Oct 03, 1979
C04262 D	OPERATING	Jul 02, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AL	JOATRUST	Oct 01, 2014



Report Date: Dec 13, 2024

Page Number: 2055

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115	F						C07449 B MISC Nov 23, 2018
			<b>Royalty / Encumbrances</b>				C07450 B ORR Nov 23, 2018
							C07534 A JOA Nov 09, 2023

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AX	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	0.50000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
LARAMIDE OIL & 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
AB MINISTER FIN 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000

Report Date: Dec 13, 2024

Page Number: 2056

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115	F						GLENCOE RESOUR.
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M20115	PNGLSE CR	Eff: May 03, 1984	0.000	C04262 Q No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: G	WR	Exp: May 02, 1989	0.000	ALPHABOW ENERGY	27.53622000	7.52080000	TWP 43 RGE 26 W4M E 32 NW 32
A	0484050055	Ext: 15	0.000	CANADIAN NAT R.	72.46378000		PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			GLENCOE RESOUR.		71.25000000	
	ALPHABOW ENERGY	Count Acreage = No		CANADIAN NATUR.		20.83340000	
				CASCADE CAPTURE		0.39580000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04261 AY	ROY	Oct 03, 1979
C04262 Q	OPERATING	Jul 02, 1985
C04267 C	FO	Jun 16, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AY	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 0.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 2057

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115	G	<b>Paid to:</b> PAIDTO (R) LARAMIDE OIL &	100.00000000	<b>Paid by:</b> WI-RENOU(C) ALPHABOW ENERGY CANADIAN NAT R. GLENCOE RESOUR.	9.09091000 90.90909000
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### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04267 C	GROSS OVERRIDE ROYALTY	ALL	N	N	8.33335000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY GLENCOE RESOUR.	10.00000000 90.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	9.50000000 90.00000000 0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY IS 3% OF THE VALUE AT POINT OF MEASUREMENT (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				

Report Date: Dec 13, 2024

Page Number: 2058

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115	G	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	27.53622000
				CANADIAN NAT R.	72.46378000
				GLENCOE RESOUR.	

M20116	PNGLSE	FH	<b>Eff:</b> Jul 31, 1998	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> Jul 30, 2000	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 33
A	UHLBARBARA		<b>Ext:</b> UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
		ALPHABOW ENERGY							
25.00000000		ALPHABOW ENERGY			Total Rental:	0.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04268 B	A&ORR	Aug 29, 1985
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AM	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 2059

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	<b>----- Well U.W.I.</b>	<b>Status/Type -----</b>
		<b>Min:</b>	<b>Prod/Sales:</b>	100/10-33-043-26-W4/00	FLOW/OIL
				100/16-33-043-26-W4/00	INJ/UNKNOWN
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
HAYDEN RESOURCE	100.00000000	ALPHABOW ENERGY	95.00000000		
		CASCADE CAPTURE	5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FORM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

M20116

A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 1.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
UHL, BARBARAA	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 2060

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20116	A	GROSS ROYALTY TRUST	ALL		N	N	100.00000000 % of
		<b>Roy Percent:</b>	15.00000000				
		<b>Deduction:</b>	YES				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 95.00000000
		CASCADE CAPTURE 5.00000000

**PERMITTED DEDUCTIONS -**  
40% CAP ON DEDUCTIONS

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub:</b> AM	<b>Tract Number:</b> 13		<b>Tract Part%:</b> 2.45020000

M20116	PNGLSE FH	<b>Eff:</b> Jul 31, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Jul 30, 2000	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NE 33
A	UHLBARBARA	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 40.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 2061

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20116

<b>Sub:</b> B	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04268 A	A&ORR	Aug 29, 1985
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04269 B	JVA	Jun 01, 2010
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
								C04344 AB	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
	HAYDEN RESOURCE 100.00000000		ALPHABOW ENERGY 100.00000000		
			GLENCOE RESOUR.		

### PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FORM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 1.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 2062

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
UHL,BARBARAA	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20116

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)



Report Date: Dec 13, 2024

Page Number: 2063

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20116	PNGLSE FH	Eff: Jul 31, 1998	0.000	C04374 A	No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jul 30, 2000	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M NE 33
A	UHLBARBARA	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	(INCL. PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04268 C A&ORR Aug 29, 1985
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04374 A JOATRUST Oct 01, 2014
					C04374 D JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

**Paid to:** PAIDTO (R)  
HAYDEN RESOURCE 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Report Date: Dec 13, 2024

Page Number: 2064

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20116 C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	1.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
UHL, BARBARAA	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	

Report Date: Dec 13, 2024

Page Number: 2065

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20116	C			CASCADE CAPTURE		0.50000000	
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### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20116	PNGLSE	FH	Eff: Jul 31, 1998	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: D	WI		Exp: Jul 30, 2000	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M NE 33
A	UHLBARBARA		Ext: UNIT	0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
25.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00				

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	0.000	0.000	0.000	0.000	C04268 D A&ORR Aug 29, 1985
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04374 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	

Report Date: Dec 13, 2024

Page Number: 2066

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20116	D	<b>Paid to:</b> PAIDTO (R) HAYDEN RESOURCE	100.00000000			<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY LOYAL ENERGY CASCADE CAPTURE	9.50000000 90.00000000 0.50000000
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### PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 1.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) UHL,BARBARAA	100.00000000			<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY LOYAL ENERGY CASCADE CAPTURE	9.50000000 90.00000000 0.50000000
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### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				

Report Date: Dec 13, 2024

Page Number: 2067

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20116	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
		COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
				LOYAL ENERGY	90.00000000
				CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20116	PNG LSE	FH	<b>Eff:</b> Jul 31, 1998	0.000	C04374 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI		<b>Exp:</b> Jul 30, 2000	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NE 33
A	UHLBARBARA		<b>Ext:</b> UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04268 E	A&ORR	Aug 29, 1985
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
					C04374 C	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 2068

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04268 E GROSS OVERRIDE ROYALTY ALL N N 100.00000000 % of PROD

Roy Percent: 3.00000000

Deduction: YES

M20116 E Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI-1 (C)  
 HAYDEN RESOURCE 100.00000000 ALPHABOW ENERGY 9.50000000  
 GRYPHON PET 90.00000000  
 CASCADE CAPTURE 0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		

Report Date: Dec 13, 2024

Page Number: 2069

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20116	E			CASCADE CAPTURE		0.50000000	
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	1.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
UHL,BARBARAA	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20117	PNGLSE	FH	<b>Eff:</b> Jun 08, 1998	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 07, 2000	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 33
A	SMITHROBERT		<b>Ext:</b> UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
25.00000000	ALPHABOW ENERGY					Total Rental:	0.00		

----- **Related Contracts** -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 2070

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20117

Sub:	A	Status	Hectares	Net	Hectares	Net	C04184 A	P&S	May 31, 2010 (I)
		PRODUCING	16.175	15.366	0.000	0.000	C04268 B	A&ORR	Aug 29, 1985
		DEVELOPED	16.175	15.366	0.000	0.000	C04269 A	JVA	Jun 01, 2010 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04344 AA	JOATRUST	Oct 01, 2014
							C04507 AM	UNIT	Jun 01, 1998
							C06081 A	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07514 A	TRUST	Apr 15, 2021
							C07534 A	JOA	Nov 09, 2023
							C04507	UNIT	Jun 01, 1998

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HAYDEN RESOURCE	100.00000000	ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

----- Well U.W.I. Status/Type -----  
 100/10-33-043-26-W4/00 FLOW/OIL  
 100/16-33-043-26-W4/00 INJ/UNKNOWN

### PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FORM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			



Report Date: Dec 13, 2024

Page Number: 2071

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)  
M20117 A

<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
COMPSHARE 100.00000000

**Paid by:** TRACTINT (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

**GENERAL COMMENTS -**

ENTIRE 15% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO GRTC

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AM</b>		<b>Tract Number: 13</b>	<b>Tract Part%: 2.45020000</b>

M20117	PNGLSE FH	<b>Eff:</b> Jun 08, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Jun 07, 2000	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NE 33
A	SMITHROBERT	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 40.00

**----- Related Contracts -----**

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04268 A	A&ORR	Aug 29, 1985
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014

Report Date: Dec 13, 2024

Page Number: 2072

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M20117	B								C07449 B MISC Nov 23, 2018
									C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
	HAYDEN RESOURCE 100.00000000		ALPHABOW ENERGY 100.00000000		
			GLENCOE RESOUR.		

### PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FORM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 49.87500000		

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20117	B						
				GLENCOE RESOUR.		47.50000000	
				CASCADE CAPTURE		2.62500000	

**GENERAL COMMENTS -**

ENTIRE 15% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE FOR GRTC

M20117	PNGLSE	FH	Eff: Jun 08, 1998	0.000	C04374	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jun 07, 2000	0.000	ALPHABOW ENERGY			9.50000000	TWP 43 RGE 26 W4M NE 33
A	SMITHROBERT		Ext: HELDPROD	0.000	ABE - GLENCOE			90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY		Count Acreage = No						(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04268 C A&ORR Aug 29, 1985
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04268 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	C07449 B MISC Nov 23, 2018
	Roy Percent: 3.00000000					C07450 B ORR Nov 23, 2018
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	

Report Date: Dec 13, 2024

Page Number: 2074

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
HAYDEN RESOURCE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

**PERMITTED DEDUCTIONS -**

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

M20117

C

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

**GENERAL COMMENTS -**

ENTIRE 15% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE FOR GRTC

Report Date: Dec 13, 2024

Page Number: 2075

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20117	PNGLSE FH	Eff: Jun 08, 1998	0.000	C07514 A Unknown		TRUST1	Area : CHIGWELL
Sub: D	WI	Exp: Jun 07, 2000	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M NE 33
A	SMITHROBERT	Ext: HELDPROD	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY						EXCL PNG IN DUVERNAY
25.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00			

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	0.000	0.000	0.000	0.000	C04268 D A&ORR Aug 29, 1985
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04374 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
HAYDEN RESOURCE	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Report Date: Dec 13, 2024

Page Number: 2076

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20117 D

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		LOYAL ENERGY	90.00000000	
		CASCADE CAPTURE	0.50000000	

**GENERAL COMMENTS -**

ENTIRE 15% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE FOR GRTC

M20117	PNGLSE FH	<b>Eff:</b> Jun 08, 1998	0.000	C04374 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Jun 07, 2000	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NE 33
A	SMITHROBERT	<b>Ext:</b> HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 2077

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20117

<b>Sub:</b> E	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04268 E	A&ORR	Aug 29, 1985
	DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04374 C	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	HAYDEN RESOURCE 100.00000000		ALPHABOW ENERGY 9.50000000		
			GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
M20117	E	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000		
				GRYPHON PET	90.00000000		
				CASCADE CAPTURE	0.50000000		

**GENERAL COMMENTS -**  
ENTIRE 15% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE FOR GRTC

M20118	PNGLSE	FH	Eff: Jul 31, 1998	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> Jul 30, 2000	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 33
A	SMITHSHERRY		<b>Ext:</b> UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
25.00000000	ALPHABOW ENERGY				Total Rental:	40.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04268 B	A&ORR	Aug 29, 1985
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AM	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021

**Royalty / Encumbrances**

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 B GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD



Report Date: Dec 13, 2024

Page Number: 2079

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M20118	A						
		Roy Percent: 3.00000000					C07534 A JOA Nov 09, 2023
		Deduction: YES					C04507 UNIT Jun 01, 1998
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	----- Well U.W.I. Status/Type -----
		Other Percent:		Min:		Prod/Sales:	100/10-33-043-26-W4/00 FLOW/OIL
							100/16-33-043-26-W4/00 INJ/UNKNOWN
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		HAYDEN RESOURCE 100.00000000		ALPHABOW ENERGY 95.00000000			
				CASCADE CAPTURE 5.00000000			

### PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FORM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 1.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
SMITH,SHERRY 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 2080

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20118 A

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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AM</b>	<b>Tract Number:</b> 13		<b>Tract Part%:</b> 2.45020000

M20118	PNG LSE FH	<b>Eff:</b> Jul 31, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Jul 30, 2000	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NE 33
A	SMITHSHERRY	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE

Report Date: Dec 13, 2024

Page Number: 2081

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20118

**Sub:** B GLENCOE RESOUR. CASCADE CAPTURE 2.62500000 EXCL PNG IN VIKING\_A  
 25.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04184 A P&S May 31, 2010 (I)  
 C04268 A A&ORR Aug 29, 1985  
 C04269 B JVA Jun 01, 2010  
 C04343 A PURCH Nov 28, 2014 (I)  
 C04344 AB JOATRUST Oct 01, 2014  
 C07449 B MISC Nov 23, 2018  
 C07450 B ORR Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

**Paid to:** PAIDTO (R)  
 HAYDEN RESOURCE 100.00000000

**Paid by:** WI-RENOU(C)  
 ALPHABOW ENERGY 100.00000000  
 GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FORM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20118	B		<b>Royalty / Encumbrances</b>		
<hr/>					
<b>Royalty Type</b>		<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY		ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	1.00000000				
<b>Deduction:</b>	STANDARD				
<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	LESSOR (M)		<b>Paid by:</b>	WI-1 (C)	
	SMITH,SHERRY	100.00000000		ALPHABOW ENERGY	49.87500000
				GLENCOE RESOUR.	47.50000000
				CASCADE CAPTURE	2.62500000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

<b>Royalty Type</b>		<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
GROSS ROYALTY TRUST		ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000				
<b>Deduction:</b>	STANDARD				
<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI-1 (C)	
	COMP SHARE	100.00000000		ALPHABOW ENERGY	49.87500000
				GLENCOE RESOUR.	47.50000000

Report Date: Dec 13, 2024

Page Number: 2083

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20118	B			CASCADE CAPTURE		2.62500000	
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### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20118	PNGLSE	FH	Eff: Jul 31, 1998	0.000	C04374	A No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jul 30, 2000	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M NE 33
A	SMITHSHERRY		Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING
25.00000000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

### ----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04268	C	A&ORR	Aug 29, 1985
C04343	A	PURCH	Nov 28, 2014 (I)
C04374	A	JOATRUST	Oct 01, 2014
C04374	B	JOATRUST	Oct 01, 2014
C04374	C	JOATRUST	Oct 01, 2014
C04374	D	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	

Report Date: Dec 13, 2024

Page Number: 2084

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)
HAYDEN RESOURCE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

M20118

C

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 9.50000000
		ABE - GLENCOE 90.00000000
		CASCADE CAPTURE 0.50000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 2085

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20118	C	Roy Percent: 1.00000000					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		SMITH,SHERRY	100.00000000	ALPHABOW ENERGY	9.50000000		
				ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20118	PNGLSE	FH	Eff: Jul 31, 1998	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: D	WI		Exp: Jul 30, 2000	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M NE 33
A	SMITHSHERRY		Ext: UNIT	0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
25.00000000	ALPHABOW ENERGY	Count	Acreage = No		Total Rental:	0.00		(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04268 D A&ORR Aug 29, 1985
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04374 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 2086

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07514 A	TRUST	Apr 15, 2021
C04268 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD			
	<b>Roy Percent:</b> 3.00000000							
	<b>Deduction:</b> YES							
M20118	D							
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)					
	HAYDEN RESOURCE 100.00000000		ALPHABOW ENERGY 9.50000000					
			LOYAL ENERGY 90.00000000					
			CASCADE CAPTURE 0.50000000					

### PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		



Report Date: Dec 13, 2024

Page Number: 2087

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20118	D			LOYAL ENERGY		90.00000000	
				CASCADE CAPTURE		0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	1.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
SMITH,SHERRY	100.00000000	ALPHABOW ENERGY		9.50000000
		LOYAL ENERGY		90.00000000
		CASCADE CAPTURE		0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20118	PNGLSE	FH	<b>Eff:</b> Jul 31, 1998	0.000	C04374	C No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI		<b>Exp:</b> Jul 30, 2000	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M NE 33
A	SMITHSHERRY		<b>Ext:</b> UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No					

Report Date: Dec 13, 2024

Page Number: 2088

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20118

Sub: E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04268 E	A&ORR	Aug 29, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C04374 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HAYDEN RESOURCE 100.00000000		ALPHABOW ENERGY 9.50000000		
			GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 2089

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20118	E	GROSS ROYALTY TRUST	ALL		N	N	100.00000000 % of
		<b>Roy Percent:</b>	15.00000000				
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI-1 (C)		
		COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000		
				GRYPHON PET	90.00000000		
				CASCADE CAPTURE	0.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**Royalty / Encumbrances**

	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	<b>Roy Percent:</b>	1.00000000			
	<b>Deduction:</b>	STANDARD			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)	
	SMITH,SHERRY	100.00000000	ALPHABOW ENERGY	9.50000000	
			GRYPHON PET	90.00000000	
			CASCADE CAPTURE	0.50000000	

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M20118 E **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20119	PNGLSE FH	Eff: Aug 18, 1998	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Aug 17, 2000	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 33
A	JONESPATSY	Ext: UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							
25.00000000	ALPHABOW ENERGY			Total Rental:	40.00			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	15.366	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	15.366	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04268 B	A&ORR	Aug 29, 1985
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AM	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HAYDEN RESOURCE	100.00000000	ALPHABOW ENERGY	95.00000000	

----- Well U.W.I. Status/Type -----

100/10-33-043-26-W4/00 FLOW/OIL  
 100/16-33-043-26-W4/00 INJ/UNKNOWN

Report Date: Dec 13, 2024

Page Number: 2091

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20119	A			CASCADE CAPTURE		5.00000000	
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**PERMITTED DEDUCTIONS -**

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FORM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	1.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
JONES,PATSYE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 2092

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20119	A	<b>Paid to:</b> PAIDTO (R) COMP SHARE	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AM</b>	<b>Tract Number: 13</b>		<b>Tract Part%: 2.45020000</b>

M20119	PNG LSE	FH	<b>Eff:</b> Aug 18, 1998	0.000	C04344	AB No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI		<b>Exp:</b> Aug 17, 2000	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M NE 33
A	JONESPATSY		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No					

Total Rental: 0.00

### Related Contracts

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04268	A	A&ORR	Aug 29, 1985
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AB	JOATRUST	Oct 01, 2014
C06081	A	QUITCLM	Nov 16, 2017 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 2093

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> YES				
M20119	B				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
	HAYDEN RESOURCE 100.00000000		ALPHABOW ENERGY 100.00000000		
			GLENCOE RESOUR.		

### PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FORM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 1.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
JONES,PATSYE 100.00000000		ALPHABOW ENERGY 49.87500000		
		GLENCOE RESOUR. 47.50000000		

Report Date: Dec 13, 2024

Page Number: 2094

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20119	B			CASCADE CAPTURE		2.62500000	
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**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20119	PNGLSE FH	<b>Eff:</b> Aug 18, 1998	0.000	C04374 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Aug 17, 2000	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NE 33
A	JONESPATSY	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- Related Contracts -----



Report Date: Dec 13, 2024

Page Number: 2095

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20119

Sub:	C	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04268 C	A&ORR	Aug 29, 1985
		DEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
			0.000	0.000	0.000	0.000	C04374 A	JOATRUST	Oct 01, 2014
							C04374 B	JOATRUST	Oct 01, 2014
							C04374 C	JOATRUST	Oct 01, 2014
							C04374 D	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

**Paid to:** PAIDTO (R)  
HAYDEN RESOURCE 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 100.00000000  
GLENCOE RESOUR.

### PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 2096

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20119	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
		COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
				ABE - GLENCOE	90.00000000	
				CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 1.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
JONES,PATSYE	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 2097

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20119	PNGLSE FH	Eff: Aug 18, 1998	0.000	C07514 A Unknown		TRUST1	Area : CHIGWELL
Sub: D	WI	Exp: Aug 17, 2000	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M NE 33
A	JONESPATSY LOYAL ENERGY	Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING EXCL. PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00			

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	0.000	0.000	0.000	0.000	C04268 D A&ORR Aug 29, 1985
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04374 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
HAYDEN RESOURCE	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Report Date: Dec 13, 2024

Page Number: 2098

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20119

D

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 10.00000000		
		LOYAL ENERGY 90.00000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 1.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRUST1 (C)		
JONES,PATSYE 100.00000000		ALPHABOW ENERGY		
		LOYAL ENERGY 100.00000000		

Report Date: Dec 13, 2024

Page Number: 2099

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20119 D **PERMITTED DEDUCTIONS -**  
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20119	PNGLSE FH	Eff: Aug 18, 1998	0.000	C04374 C No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Aug 17, 2000	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NE 33
A	JONESPATSY	Ext: UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL. PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04268 E	A&ORR	Aug 29, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C04374 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 2100

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20119	E	HAYDEN RESOURCE	100.00000000		ALPHABOW ENERGY	9.50000000	
					GRYPHON PET	90.00000000	
					CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 1.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 2101

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
JONES,PATSYE	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20120	PNGLSE FH	<b>Eff:</b> Oct 25, 1983	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> B	UN	<b>Exp:</b> Oct 24, 1988	32.350	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 33
A	REGLINETAL	<b>Ext:</b> UNIT	30.733	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
50.00000000	ALPHABOW ENERGY				Total Rental:	80.00		

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 C	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AO	JOATRUST	Oct 01, 2014
C04507 AJ	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>				15.00000000

Report Date: Dec 13, 2024

Page Number: 2102

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20120	B	<b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>					----- Well U.W.I. Status/Type ----- 100/02-33-043-26-W4/00 OBSERVE/OIL
			<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M) BLAIR,YVONNE 50.00000000 REGLIN,DOUG 50.00000000		<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000			

### PERMITTED DEDUCTIONS -

ROYALTY PAIN ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED, SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AJ</b>	<b>Tract Number: 10</b>		<b>Tract Part%: 3.50140000</b>

M20120	PNGLSE FH	<b>Eff:</b> Oct 25, 1983	0.000	C04344 BD No	WI-1	Area : CHIGWELL
<b>Sub: D</b>	WI	<b>Exp:</b> Oct 24, 1988	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SE 33
A	REGLINETAL	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
50.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010



Report Date: Dec 13, 2024

Page Number: 2103

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held			
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				
(cont'd)										
M20120										
<b>Sub:</b> D	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04344 BD	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
BLAIR,YVONNE	50.00000000	ALPHABOW ENERGY	49.87500000	
REGLIN,DOUG	50.00000000	GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

### PERMITTED DEDUCTIONS -

ROYALTY PAIN ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED, SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20120	PNGLSE FH	<b>Eff:</b> Oct 25, 1983	0.000	C04366 D No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI	<b>Exp:</b> Oct 24, 1988	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M SE 33
A	REGLINETAL	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO BASE VIKING

Report Date: Dec 13, 2024

Page Number: 2104

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20120  
**Sub:** G GLENCOE RESOUR. CASCADE CAPTURE 0.50000000 EXCL PNG IN VIKING\_ZONE  
 50.00000000 ALPHABOW ENERGY Count Acreage = No (INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

----- Related Contracts -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04343 A PURCH Nov 28, 2014 (I)  
 C04366 C JOATRUST Oct 01, 2014  
 C07449 B MISC Nov 23, 2018  
 C07450 B ORR Nov 23, 2018  
 C04366 D JOATRUST Oct 01, 2014

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
BLAIR, YVONNE	50.00000000	ALPHABOW ENERGY	9.50000000
REGLIN, DOUG	50.00000000	GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED, SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 2105

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20120	PNGLSE FH	Eff: Oct 25, 1983	0.000	C07514 A	Unknown	TRUST1	Area : CHIGWELL
Sub: I	WI	Exp: Oct 24, 1988	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SE 33
A	REGLINETAL	Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY						EXCL PNG IN DUVERNAY
50.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 L	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	PAIDBY (R)
BLAIR, YVONNE	50.00000000	ALPHABOW ENERGY	10.00000000
REGLIN, DOUG	50.00000000	LOYAL ENERGY	90.00000000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED, SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 2106

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20120	PNGLSE FH	Eff: Oct 25, 1983	0.000	C04366 N No		WI-1	Area : CHIGWELL
Sub: J	WI	Exp: Oct 24, 1988	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SE 33
A	REGLINETAL	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BLAIR,YVONNE	50.00000000	ALPHABOW ENERGY	9.50000000	
REGLIN,DOUG	50.00000000	GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAIN ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED,  
SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON

Report Date: Dec 13, 2024

Page Number: 2107

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20120 J DEDUCTIONS)

M20121	PNGLSE	FH	Eff: Apr 24, 1984	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	WI		Exp: Apr 23, 1987	5.390	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 33
A	CONNORETAL		Ext: UNIT	5.121	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
8.33300000	ALPHABOW ENERGY								

Total Rental: 13.33

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		5.390	5.121	0.000	0.000	0.000
DEVELOPED	Dev:	5.390	5.121	0.000	0.000	0.000
	Prov:	0.000	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 C	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AO	JOATRUST	Oct 01, 2014
C04507 AJ	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-33-043-26-W4/00 OBSERVE/OIL

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
CONNOR,WENDY	33.34000000	ALPHABOW ENERGY	95.00000000
PRATT,LINDA	33.33000000	CASCADE CAPTURE	5.00000000
NIZYNSKI,SHI	33.33000000		

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20121 B \_\_\_\_\_  
 Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AJ	Tract Number: 10		Tract Part%: 3.50140000

M20121	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04344	AP No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		48.80620000	TWP 43 RGE 26 W4M SE 33
A	CONNORETAL		Ext: HELDPROD	0.000	GLENCOE RESOUR.		48.62500000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.56880000	EXCL PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY	Count Acreage =	No					

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AP	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 2109

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** DEPOSITO(M)

CONNOR,WENDY 33.34000000

PRATT,LINDA 33.33000000

NIZYNSKI,SHI 33.33000000

**Paid by:** WI-1 (C)

ALPHABOW ENERGY 48.80620000

GLENCOE RESOUR. 48.62500000

CASCADE CAPTURE 2.56880000

M20121	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	CONNORETAL	Ext: HELDPROD	0.000	ABE - GLENCOE	94.50000000	PNG TO BASE VIKING
	ALPHABOW ENERGY			CASCADE CAPTURE	0.27500000	EXCL PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No				(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 A	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 2110

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
CONNOR,WENDY	33.34000000	ALPHABOW ENERGY	5.22500000
PRATT,LINDA	33.33000000	ABE - GLENCOE	94.50000000
NIZYNSKI,SHI	33.33000000	CASCADE CAPTURE	0.27500000

M20121	PNGLSE FH	<b>Eff:</b> Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> I	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	CONNORETAL	<b>Ext:</b> HELDPROD	0.000	GRYPHON PET	94.50000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.27500000	(EXCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04223 C JOA Jun 14, 1983
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 2111

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20121	I	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)		
		CONNOR,WENDY	33.34000000	ALPHABOW ENERGY		5.22500000	
		PRATT,LINDA	33.33000000	GRYPHON PET		94.50000000	
		NIZYNSKI,SHI	33.33000000	CASCADE CAPTURE		0.27500000	

M20121	PNGLSE	FH	<b>Eff:</b> Apr 24, 1984	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> J	WI		<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SE 33
A	CONNORETAL		<b>Ext:</b> HELDPROD	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04223 D JOA Jun 14, 1983
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1	(C)
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Report Date: Dec 13, 2024  
 Page Number: 2112

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross				*	*
Mineral Int	Operator / Payor		Net	Doi Partner(s)				Lease Description / Rights Held

(cont'd)

M20121	J	CONNOR,WENDY	33.34000000	ALPHABOW ENERGY	5.22500000
		PRATT,LINDA	33.33000000	LOYAL ENERGY	94.50000000
		NIZYNSKI,SHI	33.33000000	CASCADE CAPTURE	0.27500000

M20122	PNGLSE	FH	Eff: Apr 24, 1984	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN		Exp: Apr 23, 1987	5.390	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 33
A	STAFFORD		Ext: UNIT	5.121	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A

8.33300000 ALPHABOW ENERGY

Total Rental: 13.33

----- Related Contracts -----

Status	Product	Hectares	Net	Product	Hectares	Net
PRODUCING	Prod:	5.390	5.121	NProd:	0.000	0.000
DEVELOPED	Dev:	5.390	5.121	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 C	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AO	JOATRUST	Oct 01, 2014
C04507 AJ	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

----- Royalty / Encumbrances -----

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000  
 Deduction: STANDARD  
 Gas: Royalty:  
 S/S OIL: Min:  
 Other Percent:

Min Pay:  
 Div:  
 Min:  
 Prod/Sales:  
 Prod/Sales:  
 Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-33-043-26-W4/00 OBSERVE/OIL

Paid to: DEPOSITO(M)  
 STAFFORD, E J 100.00000000

Paid by: TRACTINT (C)  
 ALPHABOW ENERGY 95.00000000

Report Date: Dec 13, 2024

Page Number: 2113

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20122	B			CASCADE CAPTURE		5.00000000	
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### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AJ	Tract Number: 10		Tract Part%: 3.50140000

M20122	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04344	AP No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		48.80620000	TWP 43 RGE 26 W4M SE 33
A	STAFFORD		Ext: UNIT	0.000	GLENCOE RESOUR.		48.62500000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.56880000	EXCL PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY	Count Acreage =	No					

Total Rental: 0.00

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AP	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
STAFFORD, E J	100.00000000	ALPHABOW ENERGY	48.80620000
		GLENCOE RESOUR.	48.62500000
		CASCADE CAPTURE	2.56880000

M20122	PNGLSE FH	<b>Eff:</b> Apr 24, 1984	0.000	C04223 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	STAFFORD	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	94.50000000	PNG TO BASE VIKING
	ALPHABOW ENERGY			CASCADE CAPTURE	0.27500000	EXCL PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(INCL PNG IN LEDUC REEF)
				Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 A	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 2115

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) STAFFORD, E J      100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY      5.22500000 ABE - GLENCOE      94.50000000 CASCADE CAPTURE      0.27500000	

M20122	PNGLSE FH	<b>Eff:</b> Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> I	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	STAFFORD	<b>Ext:</b> UNIT	0.000	GRYPHON PET	94.50000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.27500000	(EXCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- Related Contracts -----

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04223 C JOA Jun 14, 1983
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 2116

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
STAFFORD, E J 100.00000000	ALPHABOW ENERGY 5.22500000
	GRYPHON PET 94.50000000
	CASCADE CAPTURE 0.27500000

M20122	PNGLSE FH	Eff: Apr 24, 1984	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> K	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M SE 33
A	STAFFORD	<b>Ext:</b> UNIT	0.000	LOYAL ENERGY	100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY					EXCL PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		<b>Total Rental:</b> 0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04223 D JOA Jun 14, 1983
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
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**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20122	K	STAFFORD, E J	100.00000000				
				ALPHABOW ENERGY		5.22500000	
				LOYAL ENERGY		94.50000000	
				CASCADE CAPTURE		0.27500000	

M20123	PNGLSE	FH	Eff: Apr 24, 1984	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	WI		Exp: Apr 23, 1987	5.390	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 33
A	PALVESKYROB		Ext: UNIT	5.121	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
8.33300000	ALPHABOW ENERGY				Total Rental:	13.33			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	5.390	5.121	0.000	0.000
DEVELOPED	5.390	5.121	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 C	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AO	JOATRUST	Oct 01, 2014
C04507 AJ	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000  
Deduction: STANDARD  
Gas: Royalty:  
S/S OIL: Min:  
Other Percent:

Min Pay:  
Div:  
Min:  
Prod/Sales:  
Prod/Sales:  
Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-33-043-26-W4/00 OBSERVE/OIL

Paid to: DEPOSITO(M)  
PALVESKY,ROB 100.00000000  
Paid by: TRACTINT (C)  
ALPHABOW ENERGY 95.00000000

Report Date: Dec 13, 2024

Page Number: 2118

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20123	B				CASCADE CAPTURE	5.00000000	
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### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AJ	Tract Number: 10		Tract Part%: 3.50140000

M20123	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04344	AP No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		48.80620000	TWP 43 RGE 26 W4M SE 33
A	PALVESKYROB		Ext: HELDPROD	0.000	GLENCOE RESOUR.		48.62500000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.56880000	EXCL PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AP	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				



Report Date: Dec 13, 2024

Page Number: 2119

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
PALVESKY,ROB	100.00000000	ALPHABOW ENERGY	48.80620000
		GLENCOE RESOUR.	48.62500000
		CASCADE CAPTURE	2.56880000

M20123	PNGLSE	FH	<b>Eff:</b> Apr 24, 1984	0.000	C04223	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI		<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY			5.22500000	TWP 43 RGE 26 W4M SE 33
A	PALVESKYROB		<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE			94.50000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.27500000	EXCL PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY		<b>Count Acreage =</b> No						(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 A	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 2120

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
PALVESKY,ROB 100.00000000	ALPHABOW ENERGY 5.22500000	
	ABE - GLENCOE 94.50000000	
	CASCADE CAPTURE 0.27500000	

M20123	PNGLSE FH	<b>Eff:</b> Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> I	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	PALVESKYROB	<b>Ext:</b> HELDPROD	0.000	GRYPHON PET	94.50000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.27500000	(EXCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04223 C JOA Jun 14, 1983
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	0.000	0.000	0.000	0.000	C07449 B MISC Nov 23, 2018
	0.000	0.000	0.000	0.000	C07450 B ORR Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 2121

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
PALVESKY,ROB 100.00000000	ALPHABOW ENERGY 5.22500000
	GRYPHON PET 94.50000000
	CASCADE CAPTURE 0.27500000

M20123	PNGLSE FH	Eff: Apr 24, 1984	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
Sub: K	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M SE 33
A	PALVESKYROB	Ext: HELDPROD	0.000	LOYAL ENERGY	100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY					EXCL PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000	C04223 D JOA Jun 14, 1983
Prov:	0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C04223 E JOA Jun 14, 1983
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
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Report Date: Dec 13, 2024  
 Page Number: 2122

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name	Gross						
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20123	K	PALVESKY,ROB	100.00000000	ALPHABOW ENERGY	5.22500000	LOYAL ENERGY	94.50000000	CASCADE CAPTURE	0.27500000
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M20124	PNGLSE	FH	Eff: Apr 24, 1984	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	WI		Exp: Apr 23, 1987	5.390	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 33
A	CERVENYEDNA		Ext: UNIT	5.121	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A

8.33300000 ALPHABOW ENERGY

Total Rental: 13.33

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		5.390	5.121		0.000	0.000
DEVELOPED	Dev:	5.390	5.121	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 C	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AO	JOATRUST	Oct 01, 2014
C04507 AJ	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

----- Royalty / Encumbrances -----

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000  
 Deduction: STANDARD  
 Gas: Royalty:  
 S/S OIL: Min:  
 Other Percent:

Min Pay:  
 Div:  
 Min:  
 Prod/Sales:  
 Prod/Sales:  
 Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-33-043-26-W4/00 OBSERVE/OIL

Paid to: DEPOSITO(M)  
 STRETCH,ROBE 100.00000000

Paid by: TRACTINT (C)  
 ALPHABOW ENERGY 95.00000000

**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20124 B CASCAD E CAPTURE 5.00000000

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AJ</b>	<b>Tract Number: 10</b>		<b>Tract Part%: 3.50140000</b>

M20124	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04344 AP No	WI-1	Area : CHIGWELL
<b>Sub: D</b>	WI	<b>Exp: Apr 23, 1987</b>	0.000	ALPHABOW ENERGY	48.80620000	TWP 43 RGE 26 W4M SE 33
A	CERVENYEDNA	<b>Ext: HELDPROD</b>	0.000	GLENCOE RESOUR.	48.62500000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCAD E CAPTURE	2.56880000	EXCL PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY	<b>Count Acreage = No</b>				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AP	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 2124

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
STRETCH,ROBE	100.00000000	ALPHABOW ENERGY	48.80620000
		GLENCOE RESOUR.	48.62500000
		CASCADE CAPTURE	2.56880000

M20124	PNGLSE	FH	<b>Eff:</b> Apr 24, 1984	0.000	C04223	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI		<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY			5.22500000	TWP 43 RGE 26 W4M SE 33
A	CERVENYEDNA		<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE			94.50000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.27500000	EXCL PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY		<b>Count Acreage =</b> No						(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 A	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 2125

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) STRETCH,ROBE 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 5.22500000 ABE - GLENCOE 94.50000000 CASCADE CAPTURE 0.27500000	

M20124	PNGLSE FH	<b>Eff:</b> Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> I	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	CERVENYEDNA	<b>Ext:</b> HELDPROD	0.000	GRYPHON PET	94.50000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.27500000	(EXCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04223 C JOA Jun 14, 1983
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 2126

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
STRETCH,ROBE 100.00000000	ALPHABOW ENERGY 5.22500000
	GRYPHON PET 94.50000000
	CASCADE CAPTURE 0.27500000

M20124	PNGLSE FH	Eff: Apr 24, 1984	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> K	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M SE 33
A	CERVENYEDNA	<b>Ext:</b> HELDPROD	0.000	LOYAL ENERGY	100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY					EXCL PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		<b>Total Rental:</b> 0.00		

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04223 D JOA Jun 14, 1983
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
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Report Date: Dec 13, 2024

Page Number: 2127

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20124	K	STRETCH,ROBE	100.00000000				
				ALPHABOW ENERGY		5.22500000	
				LOYAL ENERGY		94.50000000	
				CASCADE CAPTURE		0.27500000	

M20125	PNGLSE	FH	Eff: Apr 24, 1984	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	WI		Exp: Apr 23, 1987	5.390	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 33
A	CAMERONJOHNSON	Ext: UNIT		5.121	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
8.33300000	ALPHABOW ENERGY				Total Rental:	13.33			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 C	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AO	JOATRUST	Oct 01, 2014
C04507 AJ	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-33-043-26-W4/00 OBSERVE/OIL

Paid to: DEPOSITO(M)

CAMERON,SHAR

50.00000000

Paid by: TRACTINT (C)

ALPHABOW ENERGY

95.00000000

Report Date: Dec 13, 2024

Page Number: 2128

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20125	B	SCHLESE,JODY	50.00000000		CASCADE CAPTURE	5.00000000	
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### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AJ	Tract Number: 10		Tract Part%: 3.50140000

M20125	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04344	AP No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		48.80620000	TWP 43 RGE 26 W4M SE 33
A	CAMERONJOHNSON	Ext: HELDP	PROD	0.000	GLENCOE RESOUR.		48.62500000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.56880000	EXCL PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY	Count	Acreege = No					

Total Rental: 0.00

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AP	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
CAMERON,SHAR	50.00000000	ALPHABOW ENERGY	48.80620000
SCHLESE,JODY	50.00000000	GLENCOE RESOUR.	48.62500000
		CASCADE CAPTURE	2.56880000

M20125	PNGLSE FH	<b>Eff:</b> Apr 24, 1984	0.000	C04223 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	CAMERONJOHNSON	<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE	94.50000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.27500000	EXCL PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 A	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 2130

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
CAMERON,SHAR 50.00000000	ALPHABOW ENERGY 5.22500000	
SCHLESE,JODY 50.00000000	ABE - GLENCOE 94.50000000	
	CASCADE CAPTURE 0.27500000	

M20125	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	CAMERONJOHNSON	Ext: HELDP	0.000	GRYPHON PET	94.50000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.27500000	(EXCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 C	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 2131

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
CAMERON,SHAR	50.00000000	ALPHABOW ENERGY	5.22500000
SCHLESE,JODY	50.00000000	GRYPHON PET	94.50000000
		CASCADE CAPTURE	0.27500000

M20125	PNGLSE FH	Eff: Apr 24, 1984	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
Sub: K	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M SE 33
A	CAMERONJOHNSON	Ext: HELDP	0.000	LOYAL ENERGY	100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY					EXCL PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04223 D JOA Jun 14, 1983
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)
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Report Date: Dec 13, 2024  
 Page Number: 2132

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross				*	*
Mineral Int	Operator / Payor		Net	Doi Partner(s)				Lease Description / Rights Held

(cont'd)

M20125	K	CAMERON,SHAR SCHLESE,JODY	50.00000000 50.00000000	ALPHABOW ENERGY LOYAL ENERGY CASCADE CAPTURE	5.22500000 94.50000000 0.27500000
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M20126	PNGLSE FH	Eff: Mar 20, 1984	64.700	C04507 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN	Exp: Mar 19, 1987	5.390	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 33
A	KAYVERNON	Ext: UNIT	5.121	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY						
8.33300000	ALPHABOW ENERGY			Total Rental: 13.33			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 C	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AO	JOATRUST	Oct 01, 2014
C04507 AJ	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		5.390	5.121		0.000	0.000
DEVELOPED	Dev:	5.390	5.121	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Royalty / Encumbrances -----

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000  
 Deduction: STANDARD  
 Gas: Royalty:  
 S/S OIL: Min:  
 Other Percent:

Min Pay:  
 Div:  
 Min:  
 Prod/Sales:  
 Prod/Sales:  
 Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-33-043-26-W4/00 OBSERVE/OIL

Paid to: DEPOSITO(M)  
 KAY,DENNIS 100.00000000

Paid by: TRACTINT (C)  
 ALPHABOW ENERGY 95.00000000

Report Date: Dec 13, 2024

Page Number: 2133

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20126	B			CASCADE CAPTURE		5.00000000	
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### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AJ	Tract Number: 10		Tract Part%: 3.50140000

M20126	PNGLSE	FH	Eff: Mar 20, 1984	0.000	C04344	AP No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Mar 19, 1987	0.000	ALPHABOW ENERGY		48.80620000	TWP 43 RGE 26 W4M SE 33
A	KAYVERNON		Ext: UNIT	0.000	GLENCOE RESOUR.		48.62500000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.56880000	EXCL PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY	Count Acreage =	No					

Total Rental: 0.00

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AP	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
KAY,DENNIS	100.00000000	ALPHABOW ENERGY	48.80620000
		GLENCOE RESOUR.	48.62500000
		CASCADE CAPTURE	2.56880000

M20126	PNGLSE FH	<b>Eff:</b> Mar 20, 1984	0.000	C04223 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI	<b>Exp:</b> Mar 19, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	KAYVERNON	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	94.50000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.27500000	EXCL PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(INCL PNG IN LEDUC REEF)
				Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 A	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	



Report Date: Dec 13, 2024

Page Number: 2135

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) KAY,DENNIS 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 5.22500000 ABE - GLENCOE 94.50000000 CASCADE CAPTURE 0.27500000	

M20126	PNGLSE FH	<b>Eff:</b> Mar 20, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> I	WI	<b>Exp:</b> Mar 19, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	KAYVERNON	<b>Ext:</b> UNIT	0.000	GRYPHON PET	94.50000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.27500000	(EXCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04223 C JOA Jun 14, 1983
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 2136

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
KAY,DENNIS 100.00000000	ALPHABOW ENERGY 5.22500000
	GRYPHON PET 94.50000000
	CASCADE CAPTURE 0.27500000

M20126	PNGLSE FH	Eff: Mar 20, 1984	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
Sub: K	WI	Exp: Mar 19, 1987	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M SE 33
A	KAYVERNON	Ext: UNIT	0.000	LOYAL ENERGY	100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY					EXCL PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000	C04223 D JOA Jun 14, 1983
Prov:	0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
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**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20126	K	KAY,DENNIS	100.00000000				
				ALPHABOW ENERGY		5.22500000	
				LOYAL ENERGY		94.50000000	
				CASCADE CAPTURE		0.27500000	

M20127	PNGLSE	FH	Eff: Feb 23, 1982	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Feb 22, 1988	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 33
A	SMITHETAL		Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:	160.00			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	64.700	61.465	0.000	0.000
DEVELOPED	64.700	61.465	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04222 F	ROY	Jun 30, 1983
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AS	JOATRUST	Oct 01, 2014
C04507 AL	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 F	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	7.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	95.00000000	

----- Well U.W.I. Status/Type -----

100/12-33-043-26-W4/00	ABND ZN/OIL
100/14-33-043-26-W4/00	INJ/UNKNOWN
100/12-33-043-26-W4/02	SUSP/WATSOURC

Report Date: Dec 13, 2024

Page Number: 2138

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127	A	GREENSTEADIN KENNETH WHITTAL	37.50000000 25.00000000		CASCADE CAPTURE	5.00000000	
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**PERMITTED DEDUCTIONS -**

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING,  
TREATING OR TRANSPORTATION

**GENERAL COMMENTS -**

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 2.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		

Report Date: Dec 13, 2024

Page Number: 2139

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127	A	UHL,BARBARAA	25.00000000		ALPHABOW ENERGY	95.00000000	
		JONES,PATSYE	25.00000000		CASCADE CAPTURE	5.00000000	
		SMITH, B	25.00000000				
		SMITH,SHERRY	25.00000000				

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AL</b>	<b>Tract Number: 12</b>		<b>Tract Part%: 8.18620000</b>

M20127	PNGLSE	FH	<b>Eff:</b> Feb 23, 1982	0.000	C04344	AT No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI		<b>Exp:</b> Feb 22, 1988	0.000	ALPHABOW ENERGY		49.84940000	TWP 43 RGE 26 W4M NW 33
A	SMITHETAL		<b>Ext:</b> UNIT	0.000	LENCOE RESOUR.		47.52690000	PNG IN VIKING_ZONE
	LENCOE RESOUR.				CASCADE CAPTURE		2.62370000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	<b>Count</b>	<b>Acreage =</b>	No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04222	E	ROY	Jun 30, 1983
C04306	A	P&S	Feb 01, 2011 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AT	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 2140

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04222	E	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000 % of PROD
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Roy Percent: 7.00000000

Deduction: YES

M20127	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:
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<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	49.84940000
GREENSTEADIN	37.50000000	ABE - GLENCOE	47.52690000
KENNETH WHITTAL	25.00000000	CASCADE CAPTURE	2.62370000

**PERMITTED DEDUCTIONS -**

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

**GENERAL COMMENTS -**

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

Roy Percent: 12.50000000

Deduction: STANDARD

Gas: Royalty:		Min Pay:	Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:
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<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	49.84940000

Report Date: Dec 13, 2024

Page Number: 2141

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127	B					GLENCOE RESOUR.	47.52690000
						CASCADE CAPTURE	2.62370000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
UHL, BARBARAA	25.00000000	ALPHABOW ENERGY	49.84940000	
JONES, PATSYE	25.00000000	GLENCOE RESOUR.	47.52690000	
SMITH, B	25.00000000	CASCADE CAPTURE	2.62370000	
SMITH, SHERRY	25.00000000			

M20127	PNGLSE FH	Eff: Feb 23, 1982	0.000	C04263 B No	WI-1
Sub: C	WI	Exp: Feb 22, 1988	0.000	ALPHABOW ENERGY	9.20310000
A	SMITHETAL	Ext: UNIT	0.000	CANADIAN NATUR.	3.12500000
	GLENCOE RESOUR.			GLENCOE RESOUR.	87.18750000
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.48440000

Area : CHIGWELL  
TWP 43 RGE 26 W4M NW 33  
PNG TO BASE VIKING  
EXCL PNG IN VIKING\_ZONE

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 K	ROY	Jun 30, 1983
C04263 B	FO	Nov 21, 1985
C04263 E	FO	Nov 21, 1985

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000

Report Date: Dec 13, 2024

Page Number: 2142

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M20127										
<b>Sub:</b> C	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 K	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	FREEHOLD ROY PR 37.50000000		ALPHABOW ENERGY 9.20310000		
	GREENSTEADIN 37.50000000		ABE - GLENCOE 90.31250000		
	KENNETH WHITTAL 25.00000000		CASCADE CAPTURE 0.48440000		

#### PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

#### GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				



Report Date: Dec 13, 2024

Page Number: 2143

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
		COMP SHARE	100.00000000	ALPHABOW ENERGY	9.20310000
				CANADIAN NATUR.	3.12500000
				GLENCOE RESOUR.	87.18750000
				CASCADE CAPTURE	0.48440000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b> 2.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
UHL,BARBARAA	25.00000000	ALPHABOW ENERGY	9.20310000	
JONES,PATSYE	25.00000000	CANADIAN NATUR.	3.12500000	
SMITH, B	25.00000000	GLENCOE RESOUR.	87.18750000	
SMITH,SHERRY	25.00000000	CASCADE CAPTURE	0.48440000	

M20127	PNGLSE	FH	Eff: Feb 23, 1982	0.000	C07514	A	Unknown	TRUST1	Area : CHIGWELL
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**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127							
<b>Sub:</b> D	WI	<b>Exp:</b> Feb 22, 1988	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M NW 33
A	SMITHETAL	<b>Ext:</b> UNIT	0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE MISSISSIPPIAN
	LOYAL ENERGY						EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04222 L ROY Jun 30, 1983
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04375 D JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 L	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	9.50000000
GREENSTEADIN	37.50000000	LOYAL ENERGY	90.00000000
KENNETH WHITTAL	25.00000000	CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

Report Date: Dec 13, 2024

Page Number: 2145

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127 D **GENERAL COMMENTS -**  
RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		LOYAL ENERGY 90.00000000		
		CASCADE CAPTURE 0.50000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b> 2.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
UHL, BARBARAA 25.00000000		ALPHABOW ENERGY 9.50000000		
JONES, PATSYE 25.00000000		LOYAL ENERGY 90.00000000		
SMITH, B 25.00000000		CASCADE CAPTURE 0.50000000		
SMITH, SHERRY 25.00000000				

Report Date: Dec 13, 2024

Page Number: 2146

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20127	PNGLSE FH	Eff: Feb 23, 1982	0.000			TRUST1	Area : CHIGWELL
Sub: E	WI	Exp: Feb 22, 1988	0.000	ALPHABOW ENERGY	*	96.87500000	TWP 43 RGE 26 W4M NW 33
A	SMITHETAL	Ext: UNIT	0.000	CANADIAN NATUR.		3.12500000	PNG BELOW BASE VIKING TO BASE
	LOYAL ENERGY						MISSISSIPPIAN
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 M	ROY	Jun 30, 1983
C04263 E	FO	Nov 21, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 M	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	9.20310000
GREENSTEADIN	37.50000000	LOYAL ENERGY	90.31250000
KENNETH WHITTAL	25.00000000	CASCADE CAPTURE	0.48440000

### PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

### GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Report Date: Dec 13, 2024

Page Number: 2147

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127

E

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.20310000		
		CANADIAN NATUR. 3.12500000		
		LOYAL ENERGY 87.18750000		
		CASCADE CAPTURE 0.48440000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b> 2.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
UHL, BARBARAA 25.00000000		ALPHABOW ENERGY 9.20310000		
JONES, PATSYE 25.00000000		CANADIAN NATUR. 3.12500000		
SMITH, B 25.00000000		LOYAL ENERGY 87.18750000		
SMITH, SHERRY 25.00000000		CASCADE CAPTURE 0.48440000		

Report Date: Dec 13, 2024

Page Number: 2148

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127 E

M20127	PNGLSE	FH	<b>Eff:</b> Feb 23, 1982	0.000	C04375 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI		<b>Exp:</b> Feb 22, 1988	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NW 33
A	SMITHETAL		<b>Ext:</b> UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 N	ROY	Jun 30, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 N	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	FREEHOLD ROY PR 37.50000000		ALPHABOW ENERGY 9.50000000		
	GREENSTEADIN 37.50000000		ABE - GLENCOE 90.00000000		

Report Date: Dec 13, 2024

Page Number: 2149

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127	F	KENNETH WHITTAL	25.00000000		CASCADE CAPTURE	0.50000000	
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**PERMITTED DEDUCTIONS -**

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

**GENERAL COMMENTS -**

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		
		CASCADE CAPTURE 0.50000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b> 2.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 2150

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127	F	UHL,BARBARAA	25.00000000		ALPHABOW ENERGY	9.50000000	
		JONES,PATSYE	25.00000000		GRYPHON PET	90.00000000	
		SMITH, B	25.00000000		CASCADE CAPTURE	0.50000000	
		SMITH,SHERRY	25.00000000				

M20127	PNGLSE	FH	Eff: Feb 23, 1982	0.000	C04375 A No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Feb 22, 1988	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NW 33
A	SMITHETAL		Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	(PNG IN LEDUC REEF)
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 L	ROY	Jun 30, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04375 A	JOATRUST	Oct 01, 2014

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 L	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	



Report Date: Dec 13, 2024

Page Number: 2151

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	9.50000000
GREENSTEADIN	37.50000000	LOYAL ENERGY	90.00000000
KENNETH WHITTAL	25.00000000	CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

**GENERAL COMMENTS -**

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

M20127

G

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 12.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b> 2.50000000				

Report Date: Dec 13, 2024

Page Number: 2152

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127	G	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		UHL,BARBARAA	25.00000000	ALPHABOW ENERGY	9.50000000		
		JONES,PATSYE	25.00000000	GLENCOE RESOUR.	90.00000000		
		SMITH, B	25.00000000	CASCADE CAPTURE	0.50000000		
		SMITH,SHERRY	25.00000000				

M20120	PNGLSE	FH	<b>Eff:</b> Oct 25, 1983	32.400	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> Oct 24, 1988	16.200	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	REGLINETAL		<b>Ext:</b> UNIT	15.390	CASCADE CAPTURE		5.00000000	5.00000000	33
	ALPHABOW ENERGY								PNG IN VIKING_A
50.00000000	ALPHABOW ENERGY				Total Rental:	40.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	16.200	15.390	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	16.200	15.390	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 B	POOL	Nov 25, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AQ	JOATRUST	Oct 01, 2014
C04507 AK	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023

Report Date: Dec 13, 2024

Page Number: 2153

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20120	A	<b>Deduction:</b> STANDARD					C04507 UNIT Jun 01, 1998
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	----- Well U.W.I. Status/Type -----
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	100/04-33-043-26-W4/00 FLOW/OIL
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)			100/06-33-043-26-W4/00 INJ/UNKNOWN
		BLAIR,YVONNE 50.00000000		ALPHABOW ENERGY 95.00000000			
		REGLIN,DOUG 50.00000000		CASCADE CAPTURE 5.00000000			

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED, SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub:</b> AK	<b>Tract Number:</b> 11		<b>Tract Part%:</b> 7.00480000

M20120	PNGLSE FH	<b>Eff:</b> Oct 25, 1983	0.000	C04344 AR No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Oct 24, 1988	0.000	ALPHABOW ENERGY	49.60780000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	REGLINETAL	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.78130000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	2.61090000	PNG IN VIKING_ZONE
50.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				EXCL PNG IN VIKING_A

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	Related Contracts	
NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
						----- Related Contracts -----
						C03754 ZZ PURCH Dec 15, 2016 (I)
						C04184 A P&S May 31, 2010 (I)

Report Date: Dec 13, 2024

Page Number: 2154

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20120

<b>Sub:</b> C	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04265 A	POOL	Nov 25, 1986
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
								C04344 AR	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
<b>Royalty / Encumbrances</b>								C07450 B	ORR	Nov 23, 2018

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
BLAIR,YVONNE	50.00000000	ALPHABOW ENERGY	49.60780000	
REGLIN,DOUG	50.00000000	GLENCOE RESOUR.	47.78130000	
		CASCADE CAPTURE	2.61090000	

### PERMITTED DEDUCTIONS -

ROYALTY PAIN ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED, SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20120	PNGLSE FH	<b>Eff:</b> Oct 25, 1983	0.000	C04265 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Oct 24, 1988	0.000	ALPHABOW ENERGY	8.43120000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	REGLINETAL	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	91.12500000	33

Report Date: Dec 13, 2024

Page Number: 2155

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20120  
**Sub:** E GLENCOE RESOUR. CASCADE CAPTURE 0.44380000 PNG TO TOP VIKING\_ZONE  
 50.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04265 C POOL Nov 25, 1986
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
BLAIR, YVONNE	50.00000000	ALPHABOW ENERGY	8.43120000
REGLIN, DOUG	50.00000000	GLENCOE RESOUR.	91.12500000
		CASCADE CAPTURE	0.44380000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED, SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 2156

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20120	PNGLSE FH	Eff: Oct 25, 1983	0.000	C04366 K No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Oct 24, 1988	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	REGLINETAL	Ext: UNIT	0.000	LOYAL ENERGY		90.00000000	33
	LOYAL ENERGY			CASCADE CAPTURE		0.50000000	PNG BELOW BASE VIKING_ZONE
50.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN DUVERNAY

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04366 K JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BLAIR,YVONNE 50.00000000		ALPHABOW ENERGY 9.50000000		
REGLIN,DOUG 50.00000000		LOYAL ENERGY 90.00000000		
		CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAIN ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED,  
SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON

Report Date: Dec 13, 2024

Page Number: 2157

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20120 F DEDUCTIONS)

M20120	PNGLSE	FH	Eff: Oct 25, 1983	0.000	C04366	M No	WI-1	Area : CHIGWELL
Sub: H	WI		Exp: Oct 24, 1988	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	REGLINETAL		Ext: UNIT	0.000	GRYPHON PET		90.00000000	33
	GRYPHON PET				CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
50.00000000	ALPHABOW ENERGY		Count Acreage = No					(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 M	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BLAIR, YVONNE	50.00000000	ALPHABOW ENERGY	9.50000000	
REGLIN, DOUG	50.00000000	GRYPHON PET	90.00000000	

Report Date: Dec 13, 2024

Page Number: 2158

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20120	H			CASCADE CAPTURE		0.50000000	
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### PERMITTED DEDUCTIONS -

ROYALTY PAIN ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED, SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20120	PNGLSE	FH	Eff: Oct 25, 1983	0.000	C04366	D No	WI-1	Area : CHIGWELL
Sub: K	WI		Exp: Oct 24, 1988	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	REGLINETAL		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	33
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	(PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04343	A	PURCH	Nov 28, 2014	(I)
C04366	D	JOATRUST	Oct 01, 2014	
C04366	O	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:



Report Date: Dec 13, 2024

Page Number: 2159

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
BLAIR,YVONNE 50.00000000	ALPHABOW ENERGY 9.50000000	
REGLIN,DOUG 50.00000000	GLENCOE RESOUR. 90.00000000	
	CASCADE CAPTURE 0.50000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAIN ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED,  
SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON  
DEDUCTIONS)

M20121	PNGLSE FH	<b>Eff:</b> Apr 24, 1984	32.400	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Apr 23, 1987	2.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CONNORETAL	<b>Ext:</b> UNIT	2.565	CASCADE CAPTURE		5.00000000	5.00000000	33
	ALPHABOW ENERGY							PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY			Total Rental:	6.67			

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	2.700	2.565	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	2.700	2.565	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 B	POOL	Nov 25, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AQ	JOATRUST	Oct 01, 2014
C04507 AK	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			

Report Date: Dec 13, 2024

Page Number: 2160

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
(cont'd)								
M20121	A	Deduction: STANDARD					C04507	UNIT Jun 01, 1998
		Gas: Royalty:		Min Pay:		Prod/Sales:		
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	----- Well U.W.I.	Status/Type -----
		Other Percent:		Min:		Prod/Sales:	100/04-33-043-26-W4/00 FLOW/OIL	
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)			100/06-33-043-26-W4/00 INJ/UNKNOWN	
		CONNOR,WENDY 33.34000000		ALPHABOW ENERGY 95.00000000				
		PRATT,LINDA 33.33000000		CASCADE CAPTURE 5.00000000				
		NIZYNSKI,SHI 33.33000000						

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AK	Tract Number: 11		Tract Part%: 7.00480000

M20121	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04344 AR No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	49.60780000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CONNORETAL	Ext: HELDPROD	0.000	GLENCOE RESOUR.	47.78130000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	2.61090000	PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No				EXCL PNG IN VIKING_A

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Related Contracts

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 A	POOL	Nov 25, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AR	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 2161

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	<b>Roy Percent:</b> 18.50000000				
	<b>Deduction:</b> STANDARD				
M20121	C		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
	CONNOR,WENDY 33.34000000		ALPHABOW ENERGY 49.60780000		
	PRATT,LINDA 33.33000000		GLENCOE RESOUR. 47.78130000		
	NIZYNSKI,SHI 33.33000000		CASCADE CAPTURE 2.61090000		

M20121	PNGLSE FH	<b>Eff:</b> Apr 24, 1984	0.000	C04265 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY	8.43120000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CONNORETAL	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	91.12500000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	0.44380000	PNG TO TOP VIKING_ZONE
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04265 C	POOL	Nov 25, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 2162

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20121	E	LESSOR ROYALTY	ALL	N	N	100.00000000	% of
		<b>Roy Percent:</b>	18.50000000				
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)		
		CONNOR,WENDY	33.34000000	ALPHABOW ENERGY	8.43120000		
		PRATT,LINDA	33.33000000	GLENCOE RESOUR.	91.12500000		
		NIZYNSKI,SHI	33.33000000	CASCADE CAPTURE	0.44380000		

M20121	PNGLSE	FH	<b>Eff:</b> Apr 24, 1984	0.000	C04223	B	No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI		<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY			5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CONNORETAL		<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE			94.50000000	33
	ALPHABOW ENERGY				CASCADE CAPTURE			0.27500000	(INCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY		<b>Count Acreage =</b> No						

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 B	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 2163

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20121	F	<b>Roy Percent:</b> 18.50000000					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		CONNOR,WENDY	33.34000000	ALPHABOW ENERGY	5.22500000		
		PRATT,LINDA	33.33000000	ABE - GLENCOE	94.50000000		
		NIZYNSKI,SHI	33.33000000	CASCADE CAPTURE	0.27500000		

M20121	PNGLSE	FH	<b>Eff:</b> Apr 24, 1984	0.000	C04223	C	No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WI		<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY			5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CONNORETAL		<b>Ext:</b> HELDPROD	0.000	GRYPHON PET			94.50000000	33
	GRYPHON PET				CASCADE CAPTURE			0.27500000	PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY		<b>Count Acreage =</b> No						(EXCL PNG IN LEDUC REEF)
					Total Rental:			0.00	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 C	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.50000000				

Report Date: Dec 13, 2024

Page Number: 2164

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20121	H	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		CONNOR,WENDY	33.34000000	ALPHABOW ENERGY	5.22500000		
		PRATT,LINDA	33.33000000	GRYPHON PET	94.50000000		
		NIZYNSKI,SHI	33.33000000	CASCADE CAPTURE	0.27500000		

M20121	PNGLSE	FH	<b>Eff:</b> Apr 24, 1984	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> K	WI		<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CONNORETAL		<b>Ext:</b> HELDPROD	0.000	LOYAL ENERGY	100.00000000		33
	LOYAL ENERGY							PNG BELOW BASE VIKING_ZONE
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			<b>Total Rental:</b> 0.00			EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 E	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>		<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>			<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>			<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
CONNOR,WENDY	33.34000000	ALPHABOW ENERGY	5.22500000
PRATT,LINDA	33.33000000	LOYAL ENERGY	94.50000000
NIZYNSKI,SHI	33.33000000	CASCADE CAPTURE	0.27500000

M20122	PNGLSE	FH	<b>Eff:</b> Apr 24, 1984	32.400	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> Apr 23, 1987	2.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	STAFFORD		<b>Ext:</b> UNIT	2.565	CASCADE CAPTURE		5.00000000	5.00000000	33
	ALPHABOW ENERGY								PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY				Total Rental:	6.67			

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
PRODUCING	<b>Prod:</b>	2.700	2.565	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	2.700	2.565	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 B	POOL	Nov 25, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AQ	JOATRUST	Oct 01, 2014
C04507 AK	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

<b>----- Well U.W.I. Status/Type -----</b>
100/04-33-043-26-W4/00 FLOW/OIL
100/06-33-043-26-W4/00 INJ/UNKNOWN

Report Date: Dec 13, 2024  
 Page Number: 2166  
 \*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

<b>Paid to:</b> DEPOSITO(M) STAFFORD, E J	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000
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### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub:</b> AK	<b>Tract Number:</b> 11		<b>Tract Part%:</b> 7.00480000

M20122	PNGLSE FH	<b>Eff:</b> Apr 24, 1984	0.000	C04344 AR No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY	49.60780000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	STAFFORD	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.78130000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	2.61090000	PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				EXCL PNG IN VIKING_A
				<b>Total Rental:</b>	0.00	

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 A	POOL	Nov 25, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AR	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			



Report Date: Dec 13, 2024

Page Number: 2167

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20122	C	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		STAFFORD, E J	100.00000000	ALPHABOW ENERGY	49.60780000		
				GLENCOE RESOUR.	47.78130000		
				CASCADE CAPTURE	2.61090000		

M20122	PNGLSE	FH	<b>Eff:</b> Apr 24, 1984	0.000	C04265	C No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI		<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY		8.43120000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	STAFFORD		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.		91.12500000	33
	GLENCOE RESOUR.				CASCADE CAPTURE		0.44380000	PNG TO TOP VIKING_ZONE
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04265 C	POOL	Nov 25, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			

Report Date: Dec 13, 2024

Page Number: 2168

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20122	E	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		STAFFORD, E J	100.00000000	ALPHABOW ENERGY	8.43120000
				GLENCOE RESOUR.	91.12500000
				CASCADE CAPTURE	0.44380000

M20122	PNGLSE	FH	<b>Eff:</b> Apr 24, 1984	0.000	C04223 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI		<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	STAFFORD		<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	94.50000000	33
	ALPHABOW ENERGY				CASCADE CAPTURE	0.27500000	PNG BELOW BASE VIKING_ZONE
8.33300000	ALPHABOW ENERGY		<b>Count Acreage =</b> No				EXCL PNG IN DUVERNAY
				Total Rental:	0.00		(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 B	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
STAFFORD, E J	100.00000000	ALPHABOW ENERGY	5.22500000
		ABE - GLENCOE	94.50000000
		CASCADE CAPTURE	0.27500000

M20122	PNGLSE FH	<b>Eff:</b> Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	STAFFORD	<b>Ext:</b> UNIT	0.000	GRYPHON PET	94.50000000	33
	GRYPHON PET			CASCADE CAPTURE	0.27500000	PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(EXCL PNG IN LEDUC REEF)
				Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 C	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) STAFFORD, E J      100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY      5.22500000 GRYPHON PET      94.50000000 CASCADE CAPTURE      0.27500000	

M20122	PNGLSE FH	<b>Eff:</b> Apr 24, 1984	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> J	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	STAFFORD	<b>Ext:</b> UNIT	0.000	LOYAL ENERGY	100.00000000	33
	LOYAL ENERGY					PNG BELOW BASE VIKING_ZONE
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		<b>Total Rental:</b> 0.00		EXCL PNG IN DUVERNAY

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 E	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 2171

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20122	J	<b>Paid to:</b> DEPOSITO(M) STAFFORD, E J	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	5.22500000		
				LOYAL ENERGY	94.50000000		
				CASCADE CAPTURE	0.27500000		

M20123	PNGLSE	FH	<b>Eff:</b> Apr 24, 1984	32.400	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 23, 1987	2.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	PALVESKYROB		<b>Ext:</b> UNIT	2.565	CASCADE CAPTURE		5.00000000	5.00000000	33
	ALPHABOW ENERGY								PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY				Total Rental:	6.67			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		2.700	2.565		0.000	0.000
DEVELOPED	<b>Dev:</b>	2.700	2.565	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 B	POOL	Nov 25, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AQ	JOATRUST	Oct 01, 2014
C04507 AK	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>			
<b>Other Percent:</b>				

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> TRACTINT (C)
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----- Well U.W.I. Status/Type -----  
100/04-33-043-26-W4/00 FLOW/OIL  
100/06-33-043-26-W4/00 INJ/UNKNOWN

Report Date: Dec 13, 2024

Page Number: 2172

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20123	A	PALVESKY,ROB	100.00000000		ALPHABOW ENERGY	95.00000000	
					CASCADE CAPTURE	5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AK	Tract Number: 11		Tract Part%: 7.00480000

M20123	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04344 AR No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	49.60780000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	PALVESKYROB		Ext: HELDPROD	0.000	GLENCOE RESOUR.	47.78130000	33
	GLENCOE RESOUR.				CASCADE CAPTURE	2.61090000	PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN VIKING_A

Total Rental: 0.00

### ----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04265 A POOL Nov 25, 1986
					C04343 A PURCH Nov 28, 2014 (I)
					C04344 AR JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			

Report Date: Dec 13, 2024

Page Number: 2173

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20123	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		PALVESKY,ROB	100.00000000	ALPHABOW ENERGY	49.60780000
				GLENCOE RESOUR.	47.78130000
				CASCADE CAPTURE	2.61090000

M20123	PNGLSE	FH	<b>Eff:</b> Apr 24, 1984	0.000	C04265	C No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI		<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY		8.43120000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	PALVESKYROB		<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.		91.12500000	33
	GLENCOE RESOUR.				CASCADE CAPTURE		0.44380000	PNG TO TOP VIKING_ZONE
8.33300000	ALPHABOW ENERGY		<b>Count Acreage =</b> No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000	C04265 C POOL Nov 25, 1986
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
PALVESKY,ROB	100.00000000	ALPHABOW ENERGY	8.43120000
		GLENCOE RESOUR.	91.12500000
		CASCADE CAPTURE	0.44380000

M20123	PNGLSE FH	<b>Eff:</b> Apr 24, 1984	0.000	C04223 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	PALVESKYROB	<b>Ext:</b> HELDPDOD	0.000	ABE - GLENCOE	94.50000000	33
	ALPHABOW ENERGY			CASCADE CAPTURE	0.27500000	(INCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 B	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	



Report Date: Dec 13, 2024

Page Number: 2175

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) PALVESKY,ROB 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 5.22500000 ABE - GLENCOE 94.50000000 CASCADE CAPTURE 0.27500000	

M20123	PNGLSE FH	<b>Eff:</b> Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	PALVESKYROB	<b>Ext:</b> HELDPROD	0.000	GRYPHON PET	94.50000000	33
	GRYPHON PET			CASCADE CAPTURE	0.27500000	PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(EXCL PNG IN LEDUC REEF)
		<b>Total Rental:</b> 0.00				

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 C	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 2176

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
PALVESKY,ROB 100.00000000	ALPHABOW ENERGY 5.22500000
	GRYPHON PET 94.50000000
	CASCADE CAPTURE 0.27500000

M20123	PNGLSE FH	Eff: Apr 24, 1984	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
Sub: J	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	PALVESKYROB	Ext: HELDPROD	0.000	LOYAL ENERGY	100.00000000	33
	LOYAL ENERGY					PNG BELOW BASE VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 E	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

**Paid to:** DEPOSITO(M)

**Paid by:** WI-1 (C)

Report Date: Dec 13, 2024

Page Number: 2177

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20123	J	PALVESKY,ROB	100.00000000				
				ALPHABOW ENERGY		5.22500000	
				LOYAL ENERGY		94.50000000	
				CASCADE CAPTURE		0.27500000	

M20124	PNGLSE	FH	Eff: Apr 24, 1984	32.400	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI		Exp: Apr 23, 1987	2.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CERVENYEDNA		Ext: UNIT	2.565	CASCADE CAPTURE		5.00000000	5.00000000	33
	ALPHABOW ENERGY								PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY				Total Rental:	6.67			

Status	Hectares	Net	Hectares	Net
PRODUCING	2.700	2.565	0.000	0.000
DEVELOPED	2.700	2.565	0.000	0.000
	0.000	0.000	0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 B	POOL	Nov 25, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AQ	JOATRUST	Oct 01, 2014
C04507 AK	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I.

Status/Type -----

100/04-33-043-26-W4/00 FLOW/OIL

100/06-33-043-26-W4/00 INJ/UNKNOWN

Paid to: DEPOSITO(M)

STRETCH,ROBE

100.00000000

Paid by: TRACTINT (C)

ALPHABOW ENERGY

95.00000000

**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20124 A CASCADE CAPTURE 5.00000000

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AK</b>	<b>Tract Number: 11</b>		<b>Tract Part%: 7.00480000</b>

M20124	PNGLSE	FH	<b>Eff:</b> Apr 24, 1984	0.000	C04344	AR No	WI-1	Area : CHIGWELL
<b>Sub: C</b>	WI		<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY		49.60780000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CERVENYEDNA		<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.		47.78130000	33
	GLENCOE RESOUR.				CASCADE CAPTURE		2.61090000	PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY		<b>Count Acreage = No</b>					EXCL PNG IN VIKING_A

Total Rental: 0.00

**----- Related Contracts -----**

Status	Hectares	Net	Hectares	Net	Contract	Term
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000	C04184 A P&S	May 31, 2010 (I)
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	C04265 A POOL	Nov 25, 1986
					C04343 A PURCH	Nov 28, 2014 (I)
					C04344 AR JOATRUST	Oct 01, 2014
					C07449 B MISC	Nov 23, 2018
					C07450 B ORR	Nov 23, 2018

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 2179

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
STRETCH,ROBE	100.00000000	ALPHABOW ENERGY	49.60780000
		GLENCOE RESOUR.	47.78130000
		CASCADE CAPTURE	2.61090000

M20124	PNGLSE FH	<b>Eff:</b> Apr 24, 1984	0.000	C04265 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY	8.43120000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CERVENYEDNA	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	91.12500000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	0.44380000	PNG TO TOP VIKING_ZONE
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04265 C	POOL	Nov 25, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 2180

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) STRETCH,ROBE 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 8.43120000 GLENCOE RESOUR. 91.12500000 CASCADE CAPTURE 0.44380000	

M20124	PNGLSE FH	<b>Eff:</b> Apr 24, 1984	0.000	C04223 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CERVENYEDNA	<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE	94.50000000	33
	ALPHABOW ENERGY			CASCADE CAPTURE	0.27500000	(INCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04223 B JOA Jun 14, 1983
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 2181

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
STRETCH,ROBE 100.00000000	ALPHABOW ENERGY 5.22500000
	ABE - GLENCOE 94.50000000
	CASCADE CAPTURE 0.27500000

M20124	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CERVENYEDNA	Ext: HELDPROD	0.000	GRYPHON PET	94.50000000	33
	GRYPHON PET			CASCADE CAPTURE	0.27500000	PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	Count Acreage = No				(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 C	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 2182

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20124	H	<b>Paid to:</b> DEPOSITO(M) STRETCH,ROBE	100.00000000			<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GRYPHON PET CASCADE CAPTURE	5.22500000 94.50000000 0.27500000
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M20124	PNGLSE	FH	<b>Eff:</b> Apr 24, 1984	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> J	WI		<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CERVENYEDNA		<b>Ext:</b> HELDPROD	0.000	LOYAL ENERGY	100.00000000		33
	LOYAL ENERGY							PNG BELOW BASE VIKING_ZONE
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			Total Rental:	0.00		EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 E	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
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Report Date: Dec 13, 2024

Page Number: 2183

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20124	J	STRETCH,ROBE	100.00000000				
				ALPHABOW ENERGY		5.22500000	
				LOYAL ENERGY		94.50000000	
				CASCADE CAPTURE		0.27500000	

M20125	PNGLSE	FH	Eff: Apr 24, 1984	32.400	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI		Exp: Apr 23, 1987	2.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CAMERONJOHNSON	Ext: UNIT		2.565	CASCADE CAPTURE		5.00000000	5.00000000	33
	ALPHABOW ENERGY								PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY				Total Rental:	6.67			

Status	Hectares	Net	Hectares	Net
PRODUCING	2.700	2.565	0.000	0.000
DEVELOPED	2.700	2.565	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 B	POOL	Nov 25, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AQ	JOATRUST	Oct 01, 2014
C04507 AK	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. Status/Type -----

100/04-33-043-26-W4/00 FLOW/OIL

100/06-33-043-26-W4/00 INJ/UNKNOWN

Paid to: DEPOSITO(M)

CAMERON,SHAR

50.00000000

Paid by: TRACTINT (C)

ALPHABOW ENERGY

95.00000000

Report Date: Dec 13, 2024

Page Number: 2184

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20125	A	SCHLESE,JODY	50.00000000		CASCADE CAPTURE	5.00000000	
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### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AK	Tract Number: 11		Tract Part%: 7.00480000

M20125	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04344	AR No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		49.60780000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CAMERONJOHNSON	Ext: HELDP	PROD	0.000	GLENCOE RESOUR.		47.78130000	33
	GLENCOE RESOUR.				CASCADE CAPTURE		2.61090000	PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count	Acreege = No					EXCL PNG IN VIKING_A

Total Rental: 0.00

### ----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A	P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04265 A	POOL Nov 25, 1986
					C04343 A	PURCH Nov 28, 2014 (I)
					C04344 AR	JOATRUST Oct 01, 2014
					C07449 B	MISC Nov 23, 2018
					C07450 B	ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 2185

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
CAMERON,SHAR	50.00000000	ALPHABOW ENERGY	49.60780000
SCHLESE,JODY	50.00000000	GLENCOE RESOUR.	47.78130000
		CASCADE CAPTURE	2.61090000

M20125	PNGLSE FH	<b>Eff:</b> Apr 24, 1984	0.000	C04265 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Apr 23, 1987	0.000	ALPHABOW ENERGY	8.43120000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CAMERONJOHNSON	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	91.12500000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	0.44380000	PNG TO TOP VIKING_ZONE
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04265 C	POOL	Nov 25, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 2186

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
CAMERON,SHAR 50.00000000	ALPHABOW ENERGY 8.43120000	
SCHLESE,JODY 50.00000000	GLENCOE RESOUR. 91.12500000	
	CASCADE CAPTURE 0.44380000	

M20125	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CAMERONJOHNSON	Ext: HELDP	0.000	ABE - GLENCOE	94.50000000	33
	ALPHABOW ENERGY			CASCADE CAPTURE	0.27500000	(INCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 B	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 2187

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
CAMERON,SHAR	50.00000000	ALPHABOW ENERGY	5.22500000
SCHLESE,JODY	50.00000000	ABE - GLENCOE	94.50000000
		CASCADE CAPTURE	0.27500000

M20125	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CAMERONJOHNSON	Ext: HELDP	0.000	GRYPHON PET	94.50000000	33
	GRYPHON PET			CASCADE CAPTURE	0.27500000	PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	Count Acreage = No				(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 C	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20125	H	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		CAMERON,SHAR	50.00000000	ALPHABOW ENERGY	5.22500000
		SCHLESE,JODY	50.00000000	GRYPHON PET	94.50000000
				CASCADE CAPTURE	0.27500000

M20125	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: J	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CAMERONJOHNSON	Ext: HELDPROD		0.000	LOYAL ENERGY	100.00000000		33
	LOYAL ENERGY							PNG BELOW BASE VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No	Total Rental: 0.00					EXCL PNG IN DUVERNAY

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 E	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
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Report Date: Dec 13, 2024

Page Number: 2189

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20125	J	CAMERON,SHAR	50.00000000		ALPHABOW ENERGY	5.22500000	
		SCHLESE,JODY	50.00000000		LOYAL ENERGY	94.50000000	
					CASCADE CAPTURE	0.27500000	

M20126	PNGLSE FH	Eff: Mar 20, 1984	32.400	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Mar 19, 1987	2.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	KAYVERNON	Ext: UNIT	2.565	CASCADE CAPTURE		5.00000000	5.00000000	33
	ALPHABOW ENERGY							PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY			Total Rental:	6.67			

Status	Hectares	Net	Hectares	Net
PRODUCING	2.700	2.565	0.000	0.000
DEVELOPED	2.700	2.565	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 B	POOL	Nov 25, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AQ	JOATRUST	Oct 01, 2014
C04507 AK	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I.

Status/Type -----

100/04-33-043-26-W4/00 FLOW/OIL

100/06-33-043-26-W4/00 INJ/UNKNOWN

Paid to: DEPOSITO(M)

KAY,DENNIS

100.00000000

Paid by: TRACTINT (C)

ALPHABOW ENERGY

95.00000000

Report Date: Dec 13, 2024

Page Number: 2190

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20126	A			CASCADE CAPTURE		5.00000000	
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### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AK	Tract Number: 11		Tract Part%: 7.00480000

M20126	PNGLSE	FH	Eff: Mar 20, 1984	0.000	C04344	AR No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Mar 19, 1987	0.000	ALPHABOW ENERGY		49.60780000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	KAYVERNON		Ext: UNIT	0.000	GLENCOE RESOUR.		47.78130000	33
	GLENCOE RESOUR.				CASCADE CAPTURE		2.61090000	PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No						EXCL PNG IN VIKING_A

Total Rental: 0.00

### ----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Type	Date
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04265 A	POOL	Nov 25, 1986
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04344 AR	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				



Report Date: Dec 13, 2024

Page Number: 2191

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
KAY,DENNIS	100.00000000	ALPHABOW ENERGY	49.60780000
		GLENCOE RESOUR.	47.78130000
		CASCADE CAPTURE	2.61090000

M20126	PNGLSE FH	<b>Eff:</b> Mar 20, 1984	0.000	C04265 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Mar 19, 1987	0.000	ALPHABOW ENERGY	8.43120000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	KAYVERNON	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	91.12500000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	0.44380000	PNG TO TOP VIKING_ZONE
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04265 C	POOL	Nov 25, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024  
Page Number: 2192

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) KAY,DENNIS                    100.00000000	<b>Paid by:</b> WI-1            (C) ALPHABOW ENERGY    8.43120000 GLENCOE RESOUR.      91.12500000 CASCADE CAPTURE      0.44380000	

M20126	PNGLSE FH	<b>Eff:</b> Mar 20, 1984	0.000	C04223 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> Mar 19, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	KAYVERNON	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	94.50000000	33
	ALPHABOW ENERGY			CASCADE CAPTURE	0.27500000	(INCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 B	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	<b>Undev:</b>	0.000	0.000
	Prov: 0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 2193

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
KAY,DENNIS 100.00000000	ALPHABOW ENERGY 5.22500000
	ABE - GLENCOE 94.50000000
	CASCADE CAPTURE 0.27500000

M20126	PNGLSE FH	Eff: Mar 20, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WI	<b>Exp:</b> Mar 19, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	KAYVERNON	<b>Ext:</b> UNIT	0.000	GRYPHON PET	94.50000000	33
	GRYPHON PET			CASCADE CAPTURE	0.27500000	PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 C	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 2194

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20126	H	<b>Paid to:</b> DEPOSITO(M) KAY,DENNIS	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GRYPHON PET CASCADE CAPTURE	5.22500000 94.50000000 0.27500000		
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M20126	PNGLSE	FH	<b>Eff:</b> Mar 20, 1984	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> J	WI		<b>Exp:</b> Mar 19, 1987	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	KAYVERNON		<b>Ext:</b> UNIT	0.000	LOYAL ENERGY	100.00000000		33
	LOYAL ENERGY							PNG BELOW BASE VIKING_ZONE
8.33300000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		Total Rental:	0.00		EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----		
C03754	ZZ PURCH	Dec 15, 2016 (I)
C04223	E JOA	Jun 14, 1983
C04343	A PURCH	Nov 28, 2014 (I)
C07449	B MISC	Nov 23, 2018
C07450	B ORR	Nov 23, 2018
C07534	A JOA	Nov 09, 2023
C07514	A TRUST	Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
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Report Date: Dec 13, 2024

Page Number: 2195

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20126	J	KAY,DENNIS	100.00000000	ALPHABOW ENERGY	5.22500000		
				LOYAL ENERGY	94.50000000		
				CASCADE CAPTURE	0.27500000		

M20128	PNGLSE	FH	Eff: Dec 11, 1984	32.400	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Dec 10, 1987	32.400	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M LSDS 4 5 SEC
A	BUTTERFIELDETAL		Ext: UNIT	30.780	CASCADE CAPTURE		5.00000000	5.00000000	33
	ALPHABOW ENERGY								PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY				Total Rental:	80.00			

Status	Hectares	Net	Hectares	Net
PRODUCING	32.400	30.780	0.000	0.000
DEVELOPED	32.400	30.780	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 B	POOL	Nov 25, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AQ	JOATRUST	Oct 01, 2014
C04507 AK	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 20.00000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I.

Status/Type -----

100/04-33-043-26-W4/00 FLOW/OIL

100/06-33-043-26-W4/00 INJ/UNKNOWN

Paid to: DEPOSITO(M)

BUTTERFIELD, DI

6.66700000

Paid by: TRACTINT (C)

ALPHABOW ENERGY 95.00000000

Report Date: Dec 13, 2024

Page Number: 2196

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20128	A	SMITH, LORI L.	6.66700000		CASCADE CAPTURE	5.00000000	
		BROKENLINK	6.66600000				
		STOUTENBERGBANK	20.00000000				
		BETTY ANN PRITC	10.00000000				
		STELLA MARIE DA	10.00000000				
		BUTTERFIELD, BR	20.00000000				
		CRAIG BUTTERFIE	6.66700000				
		MARGO L WHITFOR	6.66700000				
		SHELDON JOSEPH	6.66600000				

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AK</b>	<b>Tract Number: 11</b>		<b>Tract Part%: 7.00480000</b>

M20128	PNGLSE FH	<b>Eff:</b> Dec 11, 1984	0.000	C04344 AR No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> Dec 10, 1987	0.000	ALPHABOW ENERGY	49.60780000	TWP 43 RGE 26 W4M LSDS 4 5 SEC
A	BUTTERFIELDETAL	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.78130000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	2.61090000	PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				EXCL PNG IN VIKING_A

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>		<b>NProd:</b>		
<b>Dev:</b>		<b>Undev:</b>		
<b>Prov:</b>		<b>NProv:</b>		

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 A	POOL	Nov 25, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AR	JOATRUST	Oct 01, 2014

Report Date: Dec 13, 2024

Page Number: 2197

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20128	B						C07449 B MISC Nov 23, 2018
			Royalty / Encumbrances				C07450 B ORR Nov 23, 2018

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	Amount	Paid by:	Amount
DEPOSITO(M)		WI-1 (C)	
BUTTERFIELD, DI	6.66700000	ALPHABOW ENERGY	49.60780000
SMITH, LORI L.	6.66700000	GLENCOE RESOUR.	47.78130000
BROKENLINK	6.66600000	CASCADE CAPTURE	2.61090000
STOUTENBERGBANK	20.00000000		
BETTY ANN PRITC	10.00000000		
STELLA MARIE DA	10.00000000		
BUTTERFIELD, BR	20.00000000		
CRAIG BUTTERFIE	6.66700000		
MARGO L WHITFOR	6.66700000		
SHELDON JOSEPH	6.66600000		

M20128	PNGLSE FH	<b>Eff:</b> Dec 11, 1984	0.000	C04265 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Dec 10, 1987	0.000	ALPHABOW ENERGY	8.43120000	TWP 43 RGE 26 W4M LSDS 4 5 SEC
A	BUTTERFIELDETAL	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	91.12500000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	0.44380000	PNG TO TOP VIKING_ZONE
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b>	No			

Report Date: Dec 13, 2024

Page Number: 2198

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20128

Sub: C

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04265 C POOL Nov 25, 1986
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 18.50000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
BUTTERFIELD, DI	6.66700000	ALPHABOW ENERGY	8.43120000	
SMITH, LORI L.	6.66700000	GLENCOE RESOUR.	91.12500000	
BROKENLINK	6.66600000	CASCADE CAPTURE	0.44380000	
STOUTENBERGBANK	20.00000000			
BETTY ANN PRITC	10.00000000			
STELLA MARIE DA	10.00000000			
BUTTERFIELD, BR	20.00000000			
CRAIG BUTTERFIE	6.66700000			
MARGO L WHITFOR	6.66700000			
SHELDON JOSEPH	6.66600000			



Report Date: Dec 13, 2024

Page Number: 2199

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20128 C

M20128	PNGLSE FH	Eff: Dec 11, 1984	0.000	C04375 A No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Dec 10, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M LSDS 4 5 SEC
A	BUTTERFIELDETAL	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	(INCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BUTTERFIELD, DI	6.66700000	ALPHABOW ENERGY	9.50000000	
SMITH, LORI L.	6.66700000	GLENCOE RESOUR.	90.00000000	
BROKENLINK	6.66600000	CASCADE CAPTURE	0.50000000	

Report Date: Dec 13, 2024

Page Number: 2200

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20128	D	STOUTENBERGBANK	20.00000000				
		BETTY ANN PRITC	10.00000000				
		STELLA MARIE DA	10.00000000				
		BUTTERFIELD, BR	20.00000000				
		CRAIG BUTTERFIE	6.66700000				
		MARGO L WHITFOR	6.66700000				
		SHELDON JOSEPH	6.66600000				

M20128	PNGLSE	FH	Eff: Dec 11, 1984	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI		Exp: Dec 10, 1987	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M LSDS 4 5 SEC
A	BUTTERFIELDETAL	Ext: UNIT		0.000	LOYAL ENERGY		100.00000000	33
	LOYAL ENERGY							PNG BELOW BASE VIKING
100.00000000	ALPHABOW ENERGY	Count Acreage = No			Total Rental: 0.00			EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 2201

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
BUTTERFIELD, DI 6.66700000	ALPHABOW ENERGY 9.50000000	
SMITH, LORI L. 6.66700000	LOYAL ENERGY 90.00000000	
BROKENLINK 6.66600000	CASCADE CAPTURE 0.50000000	
STOUTENBERGBANK 20.00000000		
BETTY ANN PRITC 10.00000000		
STELLA MARIE DA 10.00000000		
BUTTERFIELD, BR 20.00000000		
CRAIG BUTTERFIE 6.66700000		
MARGO L WHITFOR 6.66700000		
SHELDON JOSEPH 6.66600000		

M20128	PNGLSE FH	<b>Eff:</b> Dec 11, 1984	0.000	C04375 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> Dec 10, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M LSDS 4 5 SEC
A	BUTTERFIELDETAL	<b>Ext:</b> UNIT	0.000	GRYPHON PET	90.00000000	33
	GRYPHON PET			CASCADE CAPTURE	0.50000000	PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
					C04375 C	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 2202

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	<b>Roy Percent:</b>	18.50000000			
	<b>Deduction:</b>	STANDARD			
M20128	F				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)	
	BUTTERFIELD, DI	6.66700000	ALPHABOW ENERGY	9.50000000	
	SMITH, LORI L.	6.66700000	GRYPHON PET	90.00000000	
	BROKENLINK	6.66600000	CASCADE CAPTURE	0.50000000	
	STOUTENBERGBANK	20.00000000			
	BETTY ANN PRITC	10.00000000			
	STELLA MARIE DA	10.00000000			
	BUTTERFIELD, BR	20.00000000			
	CRAIG BUTTERFIE	6.66700000			
	MARGO L WHITFOR	6.66700000			
	SHELDON JOSEPH	6.66600000			

M20129	PNGLSE CR	<b>Eff:</b> Feb 26, 1981	256.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 25, 1986	256.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SEC 34
A	0481020159	<b>Ext:</b> UNIT	243.200	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							
				Total Rental:	896.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
PRODUCING		256.000	243.200	0.000	0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	256.000	243.200	<b>Undev:</b>	0.000	0.000	C04184 A	P&S May 31, 2010 (I)
							C04269 A	JVA Jun 01, 2010 (I)
							C04343 A	PURCH Nov 28, 2014 (I)

Report Date: Dec 13, 2024

Page Number: 2203

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20129

<b>Sub:</b> A		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04344 AA	JOATRUST	Oct 01, 2014
								C04507 AN	UNIT	Jun 01, 1998
								C06081 A	QUITCLM	Nov 16, 2017 (I)
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018
								C07534 A	JOA	Nov 09, 2023
								C04507	UNIT	Jun 01, 1998

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
 100/06-34-043-26-W4/00 OBSERVE/GAS

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY 95.00000000
		CASCADE CAPTURE 5.00000000

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub:</b> AN	<b>Tract Number:</b> 14		<b>Tract Part%:</b> 1.02390000

M20129	PNGLSE CR	<b>Eff:</b> Feb 26, 1981	0.000	C04344 AB No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Feb 25, 1986	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SEC 34
A	0481020159	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A

Report Date: Dec 13, 2024  
 Page Number: 2204

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M20129  
 Sub: B

ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

	<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

M20129	PNGLSE	CR	<b>Eff:</b> Feb 26, 1981	0.000	C04375	A No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Feb 25, 1986	0.000	ALPHABOW ENERGY	9.50000000		TWP 43 RGE 26 W4M SEC 34

Report Date: Dec 13, 2024

Page Number: 2205

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20129

Sub: C

A	0481020159	Ext: 15	0.000	GLENCOE RESOUR.	90.00000000		PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000		
	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

Report Date: Dec 13, 2024

Page Number: 2206

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20593	PNGLSE CR	Eff: May 04, 2000	64.000	C04444 H	Yes	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: May 03, 2005	64.000	ALPHABOW ENERGY		16.90140000	15.00000000	TWP 43 RGE 26 W4M NW 34
A	0400050140	Ext: 15	10.817	845300ALBERT			11.25000000	PNG BELOW BASE VIKING_ZONE TO
	LOYAL ENERGY			LOYAL ENERGY		54.92958000	48.75000000	BASE MANNVILLE
	LOYAL ENERGY			SIGNALTA RESOU.		28.16902000	25.00000000	

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	10.817
DEVELOPED	64.000	10.817	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 H	JVA	Sep 09, 1999
C04444 L	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
MSTR FIN AB DOE 100.00000000

**Paid by:** WI-RENOU(C)  
ALPHABOW ENERGY 16.90140000  
845300ALBERT  
LOYAL ENERGY 54.92958000  
SIGNALTA RESOU. 28.16902000

----- Well U.W.I. Status/Type -----

102/13-34-043-26-W4/00	ABND ZN/GAS
102/13-34-043-26-W4/02	ABANDON/UNKNO



Report Date: Dec 13, 2024

Page Number: 2207

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
M20593	PNGLSE CR	Eff: May 04, 2000	192.000	C04444 K	Yes	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: May 03, 2005	192.000	ALPHABOW ENERGY		37.50000000	14.25000000	TWP 43 RGE 26 W4M NE & S 34
A	0400050140	Ext: 15	72.000	845300ALBERT			11.25000000	PNG BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			GLENCOE RESOUR.			48.75000000	BASE MANNVILLE
	LOYAL ENERGY			SIGNALTA RESOU.		62.50000000	25.00000000	
				CASCADE CAPTURE			0.75000000	

Total Rental: 672.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	192.000	72.000
DEVELOPED	192.000	72.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 K	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	37.50000000	
		845300ALBERT		
		GLENCOE RESOUR.		
		SIGNALTA RESOU.	62.50000000	

Report Date: Dec 13, 2024

Page Number: 2208

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20511	PNGLSE CR	CR	320.000	C04412 B	Unknown	PDBY	Area : CHIGWELL
Sub: A	ROY		320.000	CANADIAN NAT R.		100.00000000	TWP 44 RGE 25 W4M SEC 4
A	28432		0.000				TWP 44 RGE 25 W4M SW 10
	CANADIAN NAT R.			Total Rental:	1120.00		PNG TO BASE BELLY_RIVER
	CANADIAN NATUR.						

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 320.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 320.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04412 B ROY May 14, 1982
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04412 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PDTO (C)		Paid by: PDBY (C)		
	ALPHABOW ENERGY 9.50000000		CANADIAN NAT R. 100.00000000		
	GLENCOE RESOUR. 90.00000000				
	CASCADE CAPTURE 0.50000000				

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON PRODUCTION. BASIC SEDIMENT & WATER SHALL BE REMOVED WITHOUT CHARGE TO ROYALTY OWNER.

Report Date: Dec 13, 2024

Page Number: 2209

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20511 A

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PDBY (C)		
MSTR FIN AB DOE	100.00000000	CANADIAN NAT R.		100.00000000

M20513	PNGLSE CR	<b>Eff:</b> Apr 20, 1977	112.000	C04413 A No	WI-1	WI-RENOUN	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Apr 19, 1987	112.000	ALPHABOW ENERGY	1.80000000	2.15000000	TWP 44 RGE 25 W4M NW 6 LSD 9
A	0477040051	<b>Ext:</b> 15	2.016	CANADIAN NAT R.	82.00000000	97.85000000	LSD 10 LSD 15 SEC 6
	CANADIAN NAT R.			GLENCOE RESOUR.	16.20000000		
	CANADIAN NAT R.						PNG IN BELLY_RIVER

Total Rental: 392.00

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	64.000	1.152	<b>NProd:</b>	48.000	0.864
DEVELOPED	<b>Dev:</b>	112.000	2.016	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

**Royalty / Encumbrances**

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04261 BK	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04413 A	JOA	May 03, 1983
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- **Well U.W.I.**      **Status/Type** -----

Report Date: Dec 13, 2024

Page Number: 2210

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C04261 BK GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD	100/09-06-044-25-W4/00 SUSP/OIL
	<b>Roy Percent:</b> 2.00000000					100/10-06-044-25-W4/00 SUSP/OIL
	<b>Deduction:</b> YES					100/11-06-044-25-W4/03 PROD/OIL
M20513	A					100/12-06-044-25-W4/00 SUSP/OIL
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)			
	LARAMIDE OIL & 50.00000000		ALPHABOW ENERGY 2.15000000			
	SAHPETROPHYS 50.00000000		CANADIAN NAT R. 97.85000000			
			GLENCOE RESOUR.			

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
MSTR FIN AB DOE 100.00000000		ALPHABOW ENERGY 2.15000000		

Report Date: Dec 13, 2024

Page Number: 2211

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20513	A			CANADIAN NAT R.		97.85000000	
				GLENCOE RESOUR.			

M20514	PNGLSE CR	Eff: Jan 28, 1988	256.000	C04414 A No		WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Jan 27, 1993	256.000	ALPHABOW ENERGY		1.79000000	TWP 44 RGE 25 W4M SEC 18
A	0488010378	Ext: 15	4.582	CANADIAN NAT R.		34.51000000	PNG TO BASE VIKING
	GEAR ENERGY			GLENCOE RESOUR.			
	GEAR ENERGY			GEAR ENERGY		63.70000000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04414 A	JOA	Jan 29, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	256.000 4.582
DEVELOPED Dev:	256.000	4.582	Undev:	0.000 0.000
Prov:	0.000	0.000	NProv:	0.000 0.000

----- Well U.W.I. Status/Type -----

100/06-18-044-25-W4/00	SUSP/OIL
100/06-18-044-25-W4/02	SUSP/GAS
100/06-18-044-25-W4/03	SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 2212

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20514	A	<b>Paid to:</b> DEPOSITO(M) MSTR FIN AB DOE	100.00000000			<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY CANADIAN NAT R. GLENCOE RESOUR. GEAR ENERGY	1.79000000 34.51000000 63.70000000
--------	---	--	--------------	--	--	--	--

M20514	PNGLSE CR	<b>Eff:</b> Jan 28, 1988	256.000	C04414 B No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Jan 27, 1993	256.000	ALPHABOW ENERGY	1.46400000	TWP 44 RGE 25 W4M SEC 18
A	0488010378	<b>Ext:</b> 15	3.748	CANADIAN NAT R.	29.72000000	PNG BELOW BASE VIKING TO BASE
	GEAR ENERGY			LOYAL ENERGY	13.86900000	MANNVILLE
	GEAR ENERGY	<b>Count Acreage =</b> No		GEAR ENERGY	54.87000000	(EXCL 100/06-18-44-25W4M, 100/06-18-44-25W4M/02, 100/06-18-44-25W4M/03 WELL)
				CASCADE CAPTURE	0.07700000	
				Total Rental:	896.00	

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	256.000	3.748
DEVELOPED	256.000	3.748	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04414 B	JOA	Jan 29, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 2213

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	1.46400000
		CANADIAN NAT R.	29.72000000
		LOYAL ENERGY	13.86900000
		GEAR ENERGY	54.87000000
		CASCADE CAPTURE	0.07700000

M20099	PNGLSE CR	<b>Eff:</b> Feb 14, 1982	128.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 13, 1987	128.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M E 4
A	1082020179	<b>Ext:</b> UNIT	121.600	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_A
	ALPHABOW ENERGY			Total Rental:	448.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		128.000	121.600	0.000	0.000	0.000
DEVELOPED	<b>Dev:</b>	128.000	121.600	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 BE	ROY	Oct 03, 1979
C04262 B	OPERATING	Jul 02, 1985 (I)
C04262 N	OPERATING	Jul 02, 1985 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AK	JOATRUST	Oct 01, 2014
C04344 AN	JOATRUST	Oct 01, 2014
C04507 AO	UNIT	Jun 01, 1998
C04507 AP	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	0.50000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 2214

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	C07450 B	ORR	Nov 23, 2018
		<b>Min:</b>	<b>Prod/Sales:</b>	C07534 A	JOA	Nov 09, 2023
				C04507	UNIT	Jun 01, 1998
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)				
LARAMIDE OIL &	100.00000000	ALPHABOW ENERGY	95.00000000			
		CASCADE CAPTURE	5.00000000			

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20099

A

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	BE GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 1.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
SAHPETROPHYS	100.00000000	ALPHABOW ENERGY	95.00000000		
		CASCADE CAPTURE	5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA



Report Date: Dec 13, 2024

Page Number: 2215

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099

A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AO</b>	<b>Tract Number: 15</b>		<b>Tract Part%: 0.37560000</b>
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AP</b>	<b>Tract Number: 16</b>		<b>Tract Part%: 2.46170000</b>

M20099	PNGLSE	CR	<b>Eff:</b> Feb 14, 1982	64.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub: B</b>	WI		<b>Exp:</b> Feb 13, 1987	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SW 4

Report Date: Dec 13, 2024

Page Number: 2216

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099

Sub: B

A	1082020179	Ext: UNIT	60.800	CASCADE CAPTURE	5.00000000	5.00000000
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ALPHABOW ENERGY  
ALPHABOW ENERGY

PNG IN VIKING\_A

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	60.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 BE	ROY	Oct 03, 1979
C04262 K	OPERATING	Jul 02, 1985 (I)
C04262 M	OPERATING	Jul 02, 1985 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AK	JOATRUST	Oct 01, 2014
C04344 AU	JOATRUST	Oct 01, 2014
C04507 AP	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	BE GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 0.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
LARAMIDE OIL & 100.00000000

Paid by: WI-1 (C)  
ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----  
100/04-04-044-26-W4/00 FLOW/OIL  
100/06-04-044-26-W4/00 INJ/UNKNOWN

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Report Date: Dec 13, 2024

Page Number: 2217

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099

B

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	BE GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 1.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI-1 (C)	
	SAHPETROPHYS 100.00000000			ALPHABOW ENERGY 95.00000000	
				CASCADE CAPTURE 5.00000000	

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 95.00000000		

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099 B CASCADE CAPTURE 5.00000000

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AP</b>	<b>Tract Number: 16</b>		<b>Tract Part%: 2.46170000</b>

M20099	PNGLSE CR	<b>Eff:</b> Feb 14, 1982	64.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub: C</b>	WI	<b>Exp:</b> Feb 13, 1987	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M NW 4
A	1082020179	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_A
	ALPHABOW ENERGY							
		<b>Total Rental:</b>	224.00					

**----- Related Contracts -----**

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
PRODUCING		64.000	60.800	0.000	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
DEVELOPED		64.000	60.800	0.000	0.000	0.000	C04184 A P&S	May 31, 2010 (I)
							C04261 BF ROY	Oct 03, 1979
							C04262 J OPERATING	Jul 02, 1985 (I)
							C04306 A P&S	Feb 01, 2011 (I)
							C04343 A PURCH	Nov 28, 2014 (I)
							C04344 AK JOATRUST	Oct 01, 2014
							C04344 AV JOATRUST	Oct 01, 2014
							C04507 AQ UNIT	Jun 01, 1998
							C06081 A QUITCLM	Nov 16, 2017 (I)
							C07449 B MISC	Nov 23, 2018
							C07450 B ORR	Nov 23, 2018
							C07534 A JOA	Nov 09, 2023

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 BF	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	0.50000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 2219

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	C04507	UNIT	Jun 01, 1998
		<b>Min:</b>	<b>Prod/Sales:</b>			
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)				
LARAMIDE OIL &	100.00000000	ALPHABOW ENERGY	95.00000000			
		CASCADE CAPTURE	5.00000000			

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20099 C

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	BF GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 1.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	SAHPETROPHYS	100.00000000	ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Report Date: Dec 13, 2024

Page Number: 2220

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099

C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AQ</b>	<b>Tract Number: 17</b>		<b>Tract Part%: 0.71110000</b>

M20099	PNGLSE CR	<b>Eff:</b> Feb 14, 1982	0.000	C04344 AL No	WI-1	Area : CHIGWELL
<b>Sub: D</b>	WI	<b>Exp:</b> Feb 13, 1987	0.000	ALPHABOW ENERGY	49.77280000	TWP 44 RGE 26 W4M E 4 SW 4
A	1082020179	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.	47.60760000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.61960000	EXCL PET IN VIKING_A
	ALPHABOW ENERGY	<b>Count Acreage = No</b>				

Total Rental: 0.00

----- Related Contracts -----  
C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 2221

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20099

Sub:	D	Status	Hectares	Net	Hectares	Net	C04184 A	P&S	May 31, 2010 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04261 BB	ROY	Oct 03, 1979
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04262 A	OPERATING	Jul 02, 1985
		Dev:	0.000	0.000	0.000	0.000	C04262 L	OPERATING	Jul 02, 1985
		Prov:	0.000	0.000	0.000	0.000	C04306 A	P&S	Feb 01, 2011 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04344 AL	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 BB	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	0.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
	LARAMIDE OIL &	100.00000000	ALPHABOW ENERGY	100.00000000	
			GLENCOE RESOUR.		

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 BB	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 2222

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)			
		SAHPETROPHYS	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.77280000	
		GLENCOE RESOUR.	47.60760000	
		CASCADE CAPTURE	2.61960000	



Report Date: Dec 13, 2024

Page Number: 2223

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20099	PNGLSE CR	Eff: Feb 14, 1982	0.000	C04344 AM No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Feb 13, 1987	0.000	ALPHABOW ENERGY		49.70460000	TWP 44 RGE 26 W4M SEC 4
A	1082020179	Ext: 15	0.000	GLENCOE RESOUR.		47.67940000	NG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.61600000	EXCL NG IN VIKING_A
	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 BD	ROY	Oct 03, 1979
C04262 C	OPERATING	Jul 02, 1985
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AM	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	BDGROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 0.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
	LARAMIDE OIL & 100.00000000		ALPHABOW ENERGY 100.00000000		
			GLENCOE RESOUR.		

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Report Date: Dec 13, 2024

Page Number: 2224

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099

E

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	BDGROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 1.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)		
	SAHPETROPHYS 100.00000000		ALPHABOW ENERGY 100.00000000		
			GLENCOE RESOUR.		

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 49.70460000		

Report Date: Dec 13, 2024

Page Number: 2225

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099	E						
				GLENCOE RESOUR.		47.67940000	
				CASCADE CAPTURE		2.61600000	

M20099	PNGLSE	CR	Eff: Feb 14, 1982	0.000	C04262	R No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Feb 13, 1987	0.000	ALPHABOW ENERGY		27.53622000	7.52080000	TWP 44 RGE 26 W4M SEC 4
A	1082020179		Ext: 15	0.000	CANADIAN NAT R.		72.46378000		PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.				GLENCOE RESOUR.			71.25000000	
	ALPHABOW ENERGY	Count Acreage = No			CANADIAN NATUR.			20.83340000	
					CASCADE CAPTURE			0.39580000	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04261	BC	ROY	Oct 03, 1979
C04262	R	OPERATING	Jul 02, 1985
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 BC	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 0.50000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 2226

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)
LARAMIDE OIL &	100.00000000	ALPHABOW ENERGY 9.09091000
		CANADIAN NAT R. 90.90909000
		GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20099

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**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	BCGROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 1.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-RENOU(C)
SAHPETROPHYS	100.00000000	ALPHABOW ENERGY 9.09091000
		CANADIAN NAT R. 90.90909000
		GLENCOE RESOUR.

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Report Date: Dec 13, 2024

Page Number: 2227

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099

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### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	27.53622000	
		CANADIAN NAT R.	72.46378000	
		GLENCOE RESOUR.		

M20099	PNGLSE CR	<b>Eff:</b> Feb 14, 1982	0.000	C04344 AW No	WI-1	Area : CHIGWELL
<b>Sub:</b> H	WI	<b>Exp:</b> Feb 13, 1987	0.000	ALPHABOW ENERGY	49.76920000	TWP 44 RGE 26 W4M NW 4
A	1082020179	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.	47.61140000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.61940000	EXCL PET IN VIKING_A
	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>		<b>NProd:</b>		
<b>Dev:</b>		<b>Undev:</b>		
<b>Prov:</b>		<b>NProv:</b>		

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AW	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 2228

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20099 H \_\_\_\_\_ Royalty / Encumbrances \_\_\_\_\_ C07450 B ORR Nov 23, 2018

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 49.76920000		
		GLENCOE RESOUR. 47.61140000		
		CASCADE CAPTURE 2.61940000		

M20083 PNLSE FH Eff: Feb 25, 1984 64.700 C04507 Bypass UNIT TRACTINT Area : CHIGWELL  
 Sub: A UN Exp: Feb 24, 1987 16.175 ALPHABOW ENERGY 95.00000000 95.00000000 TWP 44 RGE 26 W4M NW 5  
 A PREVEYCHESTEESTExt: UNIT 15.366 CASCADE CAPTURE 5.00000000 5.00000000 PNG IN VIKING\_A  
 ALPHABOW ENERGY  
 25.00000000 ALPHABOW ENERGY Total Rental: 40.00

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
PRODUCING <b>Prod:</b>	16.175	15.366	<b>NProd:</b>	0.000
DEVELOPED <b>Dev:</b>	16.175	15.366	<b>Undev:</b>	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04264 A	POOL&OP	Sep 15, 1986 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AX	JOATRUST	Oct 01, 2014
C04507 AT	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024  
Page Number: 2229

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>			
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>						
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>		

(cont'd)

	<b>Royalty Type</b>		<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	C07450 B	ORR	Nov 23, 2018
	LESSOR ROYALTY		ALL	N	N	100.00000000 % of	C07514 A	TRUST	Apr 15, 2021
	<b>Roy Percent:</b>	18.00000000					C07534 A	JOA	Nov 09, 2023
	<b>Deduction:</b>	STANDARD					C04507	UNIT	Jun 01, 1998
M20083	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	----- Well U.W.I. Status/Type -----		
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	100/11-05-044-26-W4/00 INJ/UNKNOWN		
		<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	TRACTINT (C)		100/14-05-044-26-W4/00 SUSP/OIL		
		PREVEY,WARRE	50.00000000	ALPHABOW ENERGY	95.00000000				
		ROWSOME,MARY	50.00000000	CASCADE CAPTURE	5.00000000				

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AT</b>	<b>Tract Number: 20</b>		<b>Tract Part%: 4.84730000</b>

M20083	PNGLSE FH	<b>Eff:</b> Feb 25, 1984	0.000	C04344 AY No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> Feb 24, 1987	0.000	ALPHABOW ENERGY	49.86220000	TWP 44 RGE 26 W4M NW 5
A	PREVEYCHESTEEST	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.51350000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62430000	EXCL PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

<b>Status</b>	<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	<b>Undev:</b>	0.000	0.000
	Prov: 0.000	0.000	<b>NProv:</b>	0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04264 B	POOL&OP	Sep 15, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AY	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 2230

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20083 B \_\_\_\_\_ Royalty / Encumbrances \_\_\_\_\_ C07450 B ORR Nov 23, 2018

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
PREVEY,WARRE	50.00000000	ALPHABOW ENERGY	49.86220000	
ROWSOME,MARY	50.00000000	GLENCOE RESOUR.	47.51350000	
		CASCADE CAPTURE	2.62430000	

M20083 PNLSE FH Eff: Feb 25, 1984 0.000 C04264 C No WI-1 Area : CHIGWELL  
 Sub: C WI Exp: Feb 24, 1987 0.000 ALPHABOW ENERGY 9.50000000 TWP 44 RGE 26 W4M NW 5  
 A PREVEYCHESTEESTExt: UNIT 0.000 GLENCOE RESOUR. 90.00000000 PNG TO TOP VIKING\_ZONE  
 GLENCOE RESOUR. CASCADE CAPTURE 0.50000000  
 25.00000000 ALPHABOW ENERGYCount Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04264 C	POOL&OP	Sep 15, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000 0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000 0.000
Prov:	0.000	0.000	NProv:	0.000 0.000



Report Date: Dec 13, 2024

Page Number: 2231

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20083 C

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
PREVEY,WARRE	50.00000000	ALPHABOW ENERGY	9.50000000	
ROWSOME,MARY	50.00000000	GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20083	PNGLSE FH	<b>Eff:</b> Feb 25, 1984	0.000	C04375 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Feb 24, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M NW 5
A	PREVEYCHESTEEST	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW BASE VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Report Date: Dec 13, 2024

Page Number: 2232

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20083 D

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
PREVEY,WARRE	50.00000000	ALPHABOW ENERGY	9.50000000	
ROWSOME,MARY	50.00000000	GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20084	PNGLSE FH	<b>Eff:</b> Mar 01, 1984	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Feb 28, 1987	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M NW 5
A	PREVEYBEATRICEE	<b>Ext:</b> UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY							

Total Rental: 40.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		16.175	15.366		0.000	0.000
DEVELOPED	<b>Dev:</b>	16.175	15.366	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

**Royalty / Encumbrances**

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04264 A	POOL&OP	Sep 15, 1986 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AX	JOATRUST	Oct 01, 2014
C04507 AT	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07450 B	ORR	Nov 23, 2018
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C07514 A	TRUST	Apr 15, 2021
	Roy Percent: 18.00000000					C07534 A	JOA	Nov 09, 2023
	Deduction: STANDARD					C04507	UNIT	Jun 01, 1998
M20084	A		Min Pay:		Prod/Sales:	----- Well U.W.I. Status/Type -----		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/11-05-044-26-W4/00 INJ/UNKNOWN		
	Other Percent:		Min:		Prod/Sales:	100/14-05-044-26-W4/00 SUSP/OIL		
	Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)					
	TITHERINGTON 33.33000000		ALPHABOW ENERGY 95.00000000					
	JOY,ELEANOR 33.33000000		CASCADE CAPTURE 5.00000000					
	STURLEY,RUTH 33.34000000							

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AT	Tract Number: 20		Tract Part%: 4.84730000

M20084	PNGLSE FH	Eff: Mar 01, 1984	0.000	C04344 AY No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 28, 1987	0.000	ALPHABOW ENERGY	49.86220000	TWP 44 RGE 26 W4M NW 5
A	PREVEYBEATRICEE	Ext: UNIT	0.000	GLENCOE RESOUR.	47.51350000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62430000	EXCL PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
					C04264 B POOL&OP Sep 15, 1986
					C04343 A PURCH Nov 28, 2014 (I)

Report Date: Dec 13, 2024  
 Page Number: 2234

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20084										
<b>Sub:</b> B		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04344 AY	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
TITHERINGTON	33.33000000	ALPHABOW ENERGY	49.86220000	
JOY,ELEANOR	33.33000000	GLENCOE RESOUR.	47.51350000	
STURLEY,RUTH	33.34000000	CASCADE CAPTURE	2.62430000	

M20084	PNGLSE FH	<b>Eff:</b> Mar 01, 1984	0.000	C04264 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Feb 28, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M NW 5
A	PREVEYBEATRICEE	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod:	0.000	<b>NProd:</b>	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04264 C	POOL&OP	Sep 15, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018

Report Date: Dec 13, 2024  
 Page Number: 2235

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held			
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				
(cont'd)										
M20084										
<b>Sub:</b> C	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
TITHERINGTON	33.33000000	ALPHABOW ENERGY	9.50000000	
JOY,ELEANOR	33.33000000	GLENCOE RESOUR.	90.00000000	
STURLEY,RUTH	33.34000000	CASCADE CAPTURE	0.50000000	

M20084	PNGLSE FH	<b>Eff:</b> Mar 01, 1984	0.000	C04375 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Feb 28, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M NW 5
A	PREVEYBEATRICEE	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW BASE VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	
25.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 A	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 2236

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20084										
<b>Sub:</b> D	NON PRODUCING	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C07449 B	MISC	Nov 23, 2018
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
TITHERINGTON	33.33000000	ALPHABOW ENERGY	9.50000000	
JOY,ELEANOR	33.33000000	GLENCOE RESOUR.	90.00000000	
STURLEY,RUTH	33.34000000	CASCADE CAPTURE	0.50000000	

M20085	PNGLSE FH	<b>Eff:</b> Feb 16, 1982	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Feb 15, 1987	32.350	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M NW 5
A	JONZONWATSON	<b>Ext:</b> UNIT	30.733	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A

ALPHABOW ENERGY

50.00000000 ALPHABOW ENERGY

Total Rental: 80.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 2237

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20085

<b>Sub:</b> A	PRODUCING	<b>Prod:</b>	32.350	30.733	<b>NProd:</b>	0.000	0.000	C04222 C	ROY	Jun 30, 1983
	DEVELOPED	<b>Dev:</b>	32.350	30.733	<b>Undev:</b>	0.000	0.000	C04264 A	POOL&OP	Sep 15, 1986 (I)
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04306 A	P&S	Feb 01, 2011 (I)
								C04343 A	PURCH	Nov 28, 2014 (I)
								C04344 AX	JOATRUST	Oct 01, 2014
								C04507 AT	UNIT	Jun 01, 1998
								C06081 A	QUITCLM	Nov 16, 2017 (I)
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018
								C07514 A	TRUST	Apr 15, 2021
								C07534 A	JOA	Nov 09, 2023
								C04507	UNIT	Jun 01, 1998

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 7.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	FREEHOLD ROY PR 50.00000000		ALPHABOW ENERGY 95.00000000		
	GREENSTEADIN 50.00000000		CASCADE CAPTURE 5.00000000		

----- Well U.W.I. Status/Type -----  
 100/11-05-044-26-W4/00 INJ/UNKNOWN  
 100/14-05-044-26-W4/00 SUSP/OIL

### PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

### GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				

Report Date: Dec 13, 2024

Page Number: 2238

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> TRACTINT (C)	
		JONZON,RONAL	66.66670000	ALPHABOW ENERGY	95.00000000
		WATSON,ROYALLAN	15.00000000	CASCADE CAPTURE	5.00000000
		WATSON,GARRY	15.00000000		
		LOCHRIE,ELAI	3.33330000		

**GENERAL COMMENTS -**

AS TO LETTER DATED AUG 15, 2011 - WITH REGARDS TO ROYALTY PAYMENTS - ROYALTIES ARE STAND ALONE AS THEY ARE NOT REPRESENTATIVE OF THE LESSOR INTEREST ON THE TITLE - CONFIRMATION FROM LEGAL COUNCIL LETTER DATED JUNE 28, 2011

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AT</b>	<b>Tract Number: 20</b>		<b>Tract Part%: 4.84730000</b>

M20085	PNGLSE FH	<b>Eff:</b> Feb 16, 1982	0.000	C04344 AY No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Feb 15, 1987	0.000	ALPHABOW ENERGY	49.86220000	TWP 44 RGE 26 W4M NW 5
A	JONZONWATSON	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.51350000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62430000	EXCL PNG IN VIKING_A
50.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----  
C03754 ZZ PURCH Dec 15, 2016 (I)



Report Date: Dec 13, 2024

Page Number: 2239

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20085

Sub:	B	Status	Hectares	Net	Hectares	Net	C04184 A	P&S	May 31, 2010 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04222 D	ROY	Jun 30, 1983
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04264 B	POOL&OP	Sep 15, 1986
		Dev:	0.000	0.000	0.000	0.000	C04306 A	P&S	Feb 01, 2011 (I)
		Prov:	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
							C04344 AY	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI-1 (C)			
	FREEHOLD ROY PR 50.00000000	ALPHABOW ENERGY 49.86220000			
	GREENSTEADIN 50.00000000	ABE - GLENCOE 47.51350000			
		CASCADE CAPTURE 2.62430000			

### PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

### GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 2240

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085	B	<b>Roy Percent:</b> 15.00000000 <b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) JONZON,RONAL 66.66670000 WATSON,ROYALLAN 15.00000000 WATSON,GARRY 15.00000000 LOCHRIE,ELAI 3.33330000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 49.86220000 GLENCOE RESOUR. 47.51350000 CASCADE CAPTURE 2.62430000	

**GENERAL COMMENTS -**

AS TO LETTER DATED AUG 15, 2011 - WITH REGARDS TO ROYALTY PAYMENTS - ROYALTIES ARE STAND ALONE AS THEY ARE NOT REPRESENTATIVE OF THE LESSOR INTEREST ON THE TITLE - CONFIRMATION FROM LEGAL COUNCIL LETTER DATED JUNE 28, 2011

M20085	PNGLSE FH	<b>Eff:</b> Feb 16, 1982	0.000		TRUST1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Feb 15, 1987	0.000	ALPHABOW ENERGY *	96.87500000	TWP 44 RGE 26 W4M NW 5
A	JONZONWATSON	<b>Ext:</b> UNIT	0.000	CANADIAN NATUR.	3.12500000	PNG BELOW BASE VIKING_ZONE TO
	LOYAL ENERGY					BASE MISSISSIPPIAN
50.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 I	ROY	Jun 30, 1983
C04263 C	FO	Nov 21, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 2241

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M20085 C \_\_\_\_\_ Royalty / Encumbrances \_\_\_\_\_ C07450 B ORR Nov 23, 2018

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 I	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR 50.00000000		ALPHABOW ENERGY 9.20310000		
	GREENSTEADIN 50.00000000		LOYAL ENERGY 90.31250000		
			CASCADE CAPTURE 0.48440000		

**PERMITTED DEDUCTIONS -**

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

**GENERAL COMMENTS -**

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 2242

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085	C	<b>Paid to:</b> PAIDTO (R)				<b>Paid by:</b> WI-1 (C)	
		JONZON,RONAL	66.66670000			ALPHABOW ENERGY	9.20310000
		WATSON,ROYALLAN	15.00000000			CANADIAN NATUR.	3.12500000
		WATSON,GARRY	15.00000000			LOYAL ENERGY	87.18750000
		LOCHRIE,ELAI	3.33330000			CASCADE CAPTURE	0.48440000

### GENERAL COMMENTS -

AS TO LETTER DATED AUG 15, 2011 - WITH REGARDS TO ROYALTY PAYMENTS - ROYALTIES ARE STAND ALONE AS THEY ARE NOT REPRESENTATIVE OF THE LESSOR INTEREST ON THE TITLE - CONFIRMATION FROM LEGAL COUNCIL LETTER DATED JUNE 28, 2011

M20085	PNGLSE	FH	<b>Eff:</b> Feb 16, 1982	0.000	C04264 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Feb 15, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M NW 5
A	JONZONWATSON		<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	(PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 J	ROY	Jun 30, 1983
C04264 C	POOL&OP	Sep 15, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 2243

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 J	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				

M20085	D	Gas: Royalty:	Min Pay:	Prod/Sales:
		S/S OIL: Min:	Div:	Prod/Sales:
		Other Percent:	Min:	Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
FREEHOLD ROY PR 37.50000000	ALPHABOW ENERGY 9.50000000
GREENSTEADIN 37.50000000	ABE - GLENCOE 90.00000000
KENNETH WHITTAL 25.00000000	CASCADE CAPTURE 0.50000000

**PERMITTED DEDUCTIONS -**

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

**GENERAL COMMENTS -**

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:	Min Pay:	Prod/Sales:		
S/S OIL: Min:	Div:	Prod/Sales:		
Other Percent:	Min:	Prod/Sales:		
Paid to: PAIDTO (R)	Paid by: WI-1 (C)			

Report Date: Dec 13, 2024

Page Number: 2244

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085	D	JONZON,RONAL	66.66670000		ALPHABOW ENERGY	9.50000000	
		WATSON,ROYALLAN	15.00000000		GLENCOE RESOUR.	90.00000000	
		WATSON,GARRY	15.00000000		CASCADE CAPTURE	0.50000000	
		LOCHRIE,ELAI	3.33330000				

### GENERAL COMMENTS -

AS TO LETTER DATED AUG 15, 2011 - WITH REGARDS TO ROYALTY PAYMENTS - ROYALTIES ARE STAND ALONE AS THEY ARE NOT REPRESENTATIVE OF THE LESSOR INTEREST ON THE TITLE - CONFIRMATION FROM LEGAL COUNCIL LETTER DATED JUNE 28, 2011

M20085	PNGLSE	FH	Eff: Feb 16, 1982	0.000	C07514	A	Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI		Exp: Feb 15, 1987	0.000	ALPHABOW ENERGY				TWP 44 RGE 26 W4M NW 5
A	JONZONWATSON		Ext: UNIT	0.000	LOYAL ENERGY			100.00000000	PNG BELOW BASE MISSISSIPPIAN
	GLENCOE RESOUR.								EXCL PNG IN DUVERNAY
50.00000000	ALPHABOW ENERGY	Count	Acreage = No		Total Rental:		0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04222	Q	ROY	Jun 30, 1983	
C04343	A	PURCH	Nov 28, 2014	(I)
C04375	A	JOATRUST	Oct 01, 2014	
C04375	E	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	
C07534	A	JOA	Nov 09, 2023	
C04375	D	JOATRUST	Oct 01, 2014	
C07514	A	TRUST	Apr 15, 2021	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222	Q	GROSS OVERRIDE ROYALTY	ALL	N	N 100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 2245

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085	E	<b>Roy Percent:</b> 7.00000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
	FREEHOLD ROY PR	37.50000000		ALPHABOW ENERGY	9.50000000
	GREENSTEADIN	37.50000000		LOYAL ENERGY	90.00000000
	KENNETH WHITTAL	25.00000000		CASCADE CAPTURE	0.50000000

**PERMITTED DEDUCTIONS -**

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

**GENERAL COMMENTS -**

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
	JONZON,RONAL	66.66670000	ALPHABOW ENERGY	9.50000000
	WATSON,ROYALLAN	15.00000000	LOYAL ENERGY	90.00000000

Report Date: Dec 13, 2024

Page Number: 2246

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085	E	WATSON,GARRY LOCHRIE,ELAI	15.00000000 3.33330000		CASCADE CAPTURE	0.50000000	
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**GENERAL COMMENTS -**

AS TO LETTER DATED AUG 15, 2011 - WITH REGARDS TO ROYALTY PAYMENTS - ROYALTIES ARE STAND ALONE AS THEY ARE NOT REPRESENTATIVE OF THE LESSOR INTEREST ON THE TITLE - CONFIRMATION FROM LEGAL COUNCIL LETTER DATED JUNE 28, 2011

M20085	PNGLSE	FH	Eff: Feb 16, 1982	0.000	C04375	A No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Feb 15, 1987	0.000	ALPHABOW ENERGY		9.50000000	TWP 44 RGE 26 W4M NW 5
A	JONZONWATSON		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG IN DUVERNAY
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000
NProd:	0.000	0.000	0.000	0.000
Undev:	0.000	0.000	0.000	0.000
NProv:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 R	ROY	Jun 30, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 R	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	7.00000000			



Report Date: Dec 13, 2024

Page Number: 2247

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085	F	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
		FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	9.50000000		
		GREENSTEADIN	37.50000000	GRYPHON PET	90.00000000		
		KENNETH WHITTAL	25.00000000	CASCADE CAPTURE	0.50000000		

**PERMITTED DEDUCTIONS -**

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

**GENERAL COMMENTS -**

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
JONZON,RONAL	66.66670000	ALPHABOW ENERGY	9.50000000	
WATSON,ROYALLAN	15.00000000	GLENCOE RESOUR.	90.00000000	
WATSON,GARRY	15.00000000	CASCADE CAPTURE	0.50000000	

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085 F LOCHRIE,ELAI 3.33330000

**GENERAL COMMENTS -**

AS TO LETTER DATED AUG 15, 2011 - WITH REGARDS TO ROYALTY PAYMENTS -  
ROYALTIES ARE STAND ALONE AS THEY ARE NOT REPRESENTATIVE OF THE LESSOR  
INTEREST ON THE TITLE - CONFIRMATION FROM LEGAL COUNCIL LETTER DATED JUNE  
28, 2011

M20086	PNGLSE	FH	Eff: Apr 02, 1989	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI		Exp: Apr 01, 1991	8.088	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	TYLERETAL		Ext: UNIT	7.684	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
12.50000000	ALPHABOW ENERGY				Total Rental:	20.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AR	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:				
S/S OIL: Min:				

----- Well U.W.I. Status/Type -----  
100/02-05-044-26-W4/00 SUSP/OIL

Report Date: Dec 13, 2024

Page Number: 2249

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	100/08-05-044-26-W4/00 SUSP/OIL
		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
VELMA TYLER	33.33300000	ALPHABOW ENERGY	95.00000000	
PALECHEK,NEI	33.33300000	CASCADE CAPTURE	5.00000000	
PALECHEK,RAN	33.33400000			

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AR</b>	<b>Tract Number: 18</b>		<b>Tract Part%: 10.81040000</b>

M20086	PNGLSE FH	<b>Eff:</b> Apr 02, 1989	0.000	C04344 AB No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M SE 5
A	TYLERETAL	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
12.50000000	ALPHABOW ENERGY	<b>Count Acreage = No</b>				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 2250

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
VELMA TYLER 33.33300000		ALPHABOW ENERGY 49.87500000		
PALECHEK,NEI 33.33300000		GLENCOE RESOUR. 47.50000000		
PALECHEK,RAN 33.33400000		CASCADE CAPTURE 2.62500000		

M20086	PNGLSE FH	<b>Eff:</b> Apr 02, 1989	0.000	C04377 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	TYLERETAL	<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE	90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING_ZONE
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04377 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 2251

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20086	C	LESSOR ROYALTY	ALL	N	N	100.00000000	% of
		<b>Roy Percent:</b>	15.00000000				
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)		
		VELMA TYLER	33.33300000	ALPHABOW ENERGY	9.50000000		
		PALECHEK,NEI	33.33300000	ABE - GLENCOE	90.00000000		
		PALECHEK,RAN	33.33400000	CASCADE CAPTURE	0.50000000		

M20086	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C04377	D	No	WI-1	Area : CHIGWELL
<b>Sub:</b>	D	WI	<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY			9.50000000	TWP 44 RGE 26 W4M SE 5
A		TYLERETAL	<b>Ext:</b> HELDPROD	0.000	LOYAL ENERGY			90.00000000	PNG BELOW BASE VIKING
		LOYAL ENERGY			CASCADE CAPTURE			0.50000000	EXCL PNG IN DUVERNAY
12.50000000		ALPHABOW ENERGY	<b>Count Acreage =</b> No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04377	D	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 2252

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20086	D	<b>Roy Percent:</b> 15.00000000 <b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) VELMA TYLER 33.33300000 PALECHEK,NEI 33.33300000 PALECHEK,RAN 33.33400000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 9.50000000 LOYAL ENERGY 90.00000000 CASCADE CAPTURE 0.50000000	

M20086	PNGLSE FH	<b>Eff:</b> Apr 02, 1989	0.000	C04377 E No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	TYLERETAL	<b>Ext:</b> HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>				15.00000000

Report Date: Dec 13, 2024

Page Number: 2253

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20086	E	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		VELMA TYLER	33.33300000	ALPHABOW ENERGY	9.50000000		
		PALECHEK,NEI	33.33300000	GRYPHON PET	90.00000000		
		PALECHEK,RAN	33.33400000	CASCADE CAPTURE	0.50000000		

M20087	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 01, 1991	8.088	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKNEIL		<b>Ext:</b> UNIT	7.684	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
		ALPHABOW ENERGY							
12.50000000		ALPHABOW ENERGY			Total Rental:	20.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AR	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

----- Well U.W.I. Status/Type -----

Report Date: Dec 13, 2024

Page Number: 2254

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	100/02-05-044-26-W4/00 SUSP/OIL
		<b>Min:</b>	<b>Prod/Sales:</b>	100/08-05-044-26-W4/00 SUSP/OIL
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
PALECHEK,NEI	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub:</b> AR	<b>Tract Number:</b> 18		<b>Tract Part%:</b> 10.81040000

M20087	PNGLSE FH	<b>Eff:</b> Apr 02, 1989	0.000	C04344 AB No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKNEIL	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>	<b>NProd:</b>		
	<b>Dev:</b>	<b>Undev:</b>		
	<b>Prov:</b>	<b>NProv:</b>		

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 2255

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20087	B	LESSOR ROYALTY	ALL	N	N	100.00000000	% of
		<b>Roy Percent:</b>	15.00000000				
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)		
		PALECHEK,NEI	100.00000000	ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

M20087	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C04377	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY			9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKNEIL		<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE			90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
12.50000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No						(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04377	A	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 2256

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20087	C	<b>Roy Percent:</b> 15.00000000					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		PALECHEK,NEI 100.00000000		ALPHABOW ENERGY 9.50000000			
				ABE - GLENCOE 90.00000000			
				CASCADE CAPTURE 0.50000000			

M20087	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY			TWP 44 RGE 26 W4M SE 5
A	PALECHEKNEIL		<b>Ext:</b> HELDPROD	0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			<b>Total Rental:</b> 0.00			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			

Report Date: Dec 13, 2024

Page Number: 2257

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20087	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		PALECHEK,NEI	100.00000000	ALPHABOW ENERGY	9.50000000
				LOYAL ENERGY	90.00000000
				CASCADE CAPTURE	0.50000000

M20087	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C04377	E No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY		9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKNEIL		<b>Ext:</b> HELDPROD	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
12.50000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 2258

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
PALECHEK,NEI	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

M20088	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 01, 1991	8.088	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	GAUDETVELMA		<b>Ext:</b> UNIT	7.684	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
12.50000000	ALPHABOW ENERGY				Total Rental:	20.00			

<b>Status</b>		<b>Hectares</b>		<b>Net</b>		<b>Hectares</b>		<b>Net</b>
PRODUCING	<b>Prod:</b>	8.088		7.684	<b>NProd:</b>	0.000		0.000
DEVELOPED	<b>Dev:</b>	8.088		7.684	<b>Undev:</b>	0.000		0.000
	<b>Prov:</b>	0.000		0.000	<b>NProv:</b>	0.000		0.000

### Royalty / Encumbrances

<b>Royalty Type</b>		<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY		ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000				
<b>Deduction:</b>	STANDARD				
<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AR	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

----- **Well U.W.I.** **Status/Type** -----

100/02-05-044-26-W4/00	SUSP/OIL
100/08-05-044-26-W4/00	SUSP/OIL

Report Date: Dec 13, 2024  
 Page Number: 2259

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M) VELMA TYLER                    100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY    95.00000000 CASCADE CAPTURE       5.00000000
--	--

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub:</b> AR	<b>Tract Number:</b> 18		<b>Tract Part%:</b> 10.81040000

M20088	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C04344	AB No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M SE 5
A	GAUDETVELMA		<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A
12.50000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No					

Total Rental:    0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			

Report Date: Dec 13, 2024

Page Number: 2260

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20088	B	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		VELMA TYLER	100.00000000	ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

M20088	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C04377	A No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY		9.50000000	TWP 44 RGE 26 W4M SE 5
A	GAUDETVELMA		<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
12.50000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No					(INCL PNG IN LEDUC REEF)
					Total Rental:	0.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			

Report Date: Dec 13, 2024

Page Number: 2261

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20088	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		VELMA TYLER	100.00000000	ALPHABOW ENERGY	9.50000000
				ABE - GLENCOE	90.00000000
				CASCADE CAPTURE	0.50000000

M20088	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY			TWP 44 RGE 26 W4M SE 5
A	GAUDETVELMA		<b>Ext:</b> HELDPROD	0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			Total Rental:	0.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH	Nov 28, 2014 (I)
	0.000	0.000	0.000	0.000	C04377 D JOATRUST	Oct 01, 2014
	0.000	0.000	0.000	0.000	C07449 B MISC	Nov 23, 2018
					C07450 B ORR	Nov 23, 2018
					C07534 A JOA	Nov 09, 2023
					C07514 A TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 2262

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
VELMA TYLER 100.00000000	ALPHABOW ENERGY 9.50000000	
	LOYAL ENERGY 90.00000000	
	CASCADE CAPTURE 0.50000000	

M20088	PNGLSE FH	<b>Eff:</b> Apr 02, 1989	0.000	C04377 E No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	GAUDETVELMA	<b>Ext:</b> HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 2263

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
VELMA TYLER 100.00000000	ALPHABOW ENERGY 9.50000000
	GRYPHON PET 90.00000000
	CASCADE CAPTURE 0.50000000

M20089	PNGLSE FH	Eff: Apr 02, 1989	64.700	C04507 Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Apr 01, 1991	8.088	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKTRACY	<b>Ext:</b> UNIT	7.684	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_A

12.50000000 ALPHABOW ENERGY

Total Rental: 20.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		8.088	7.684	0.000	0.000	0.000
DEVELOPED	<b>Dev:</b>	8.088	7.684	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AR	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

**Roy Percent:** 15.00000000

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

----- Well U.W.I. Status/Type -----

100/02-05-044-26-W4/00 SUSP/OIL

100/08-05-044-26-W4/00 SUSP/OIL

**Paid to:** DEPOSITO(M)

**Paid by:** TRACTINT (C)

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20089	A	PALECHEK,TRA	100.00000000		ALPHABOW ENERGY	95.00000000	
					CASCADE CAPTURE	5.00000000	

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AR</b>	<b>Tract Number: 18</b>		<b>Tract Part%: 10.81040000</b>

M20089	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C04344	AB No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKTRACY		<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A
12.50000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

**----- Related Contracts -----**

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AB	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			

Report Date: Dec 13, 2024

Page Number: 2265

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20089	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
		PALECHEK,TRA	100.00000000	ALPHABOW ENERGY	49.87500000	
				GLENCOE RESOUR.	47.50000000	
				CASCADE CAPTURE	2.62500000	

M20089	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C04377	A No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY		9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKTRACY		<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
12.50000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	C04377 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 2266

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
PALECHEK,TRA	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

M20089	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY			TWP 44 RGE 26 W4M SE 5
A	PALECHEKTRACY		<b>Ext:</b> HELDPROD	0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			Total Rental:	0.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 2267

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
PALECHEK,TRA	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

M20089	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04377 E No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKTRACY	<b>Ext:</b> HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20089	E	<b>Paid to:</b> DEPOSITO(M) PALECHEK,TRA	100.00000000			<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GRYPHON PET CASCADE CAPTURE	9.50000000 90.00000000 0.50000000
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M20090	PNGLSE FH	<b>Eff:</b> Apr 02, 1989	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Apr 01, 1991	4.044	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	SMITHSTACY	<b>Ext:</b> UNIT	3.842	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A

6.25000000	ALPHABOW ENERGY			Total Rental:	10.00			<b>----- Related Contracts -----</b>
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Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		4.044	3.842	0.000	0.000	0.000
DEVELOPED	<b>Dev:</b>	4.044	3.842	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AR	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>			
<b>Other Percent:</b>				

<b>----- Well U.W.I. Status/Type -----</b>
100/02-05-044-26-W4/00 SUSP/OIL
100/08-05-044-26-W4/00 SUSP/OIL

**Paid to:** DEPOSITO(M)                      **Paid by:** TRACTINT (C)

Report Date: Dec 13, 2024

Page Number: 2269

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20090	A	SMITH,STACY	100.00000000	ALPHABOW ENERGY	95.00000000	
				CASCADE CAPTURE	5.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AR	Tract Number: 18		Tract Part%: 10.81040000

M20090	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04344	AB No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M SE 5
A	SMITHSTACY		Ext: HELDPROD	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A
6.25000000	ALPHABOW ENERGY	Count Acreage =	No					

Total Rental: 0.00

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AB	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			

Report Date: Dec 13, 2024

Page Number: 2270

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20090	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		SMITH,STACY	100.00000000	ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

M20090	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C04377	A No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY		9.50000000	TWP 44 RGE 26 W4M SE 5
A	SMITHSTACY		<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
6.25000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH	Nov 28, 2014 (I)
	0.000	0.000	0.000	0.000	C04377 A JOATRUST	Oct 01, 2014
	0.000	0.000	0.000	0.000	C07449 B MISC	Nov 23, 2018
	0.000	0.000	0.000	0.000	C07450 B ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				



Report Date: Dec 13, 2024

Page Number: 2271

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
SMITH,STACY	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

M20090	PNGLSE FH	<b>Eff:</b> Apr 02, 1989	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> D	WI	<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY		TWP 44 RGE 26 W4M SE 5
A	SMITHSTACY	<b>Ext:</b> HELDPROD	0.000	LOYAL ENERGY	100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY					EXCL PNG IN DUVERNAY
6.25000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		<b>Total Rental:</b> 0.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 2272

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
SMITH,STACY	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

M20090	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04377 E No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	SMITHSTACY	<b>Ext:</b> HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
6.25000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20090	E	<b>Paid to:</b> DEPOSITO(M) SMITH,STACY	100.00000000			<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY GRYPHON PET CASCADE CAPTURE	9.50000000 90.00000000 0.50000000
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M20091	PNGLSE FH	<b>Eff:</b> Apr 02, 1989	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Apr 01, 1991	8.088	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKVERNA	<b>Ext:</b> UNIT	7.684	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A

12.50000000 ALPHABOW ENERGY Total Rental: 20.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		8.088	7.684		0.000	0.000
DEVELOPED	<b>Dev:</b>	8.088	7.684	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AR	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

**Roy Percent:** 15.00000000  
**Deduction:** STANDARD

**Gas: Royalty:**  
**S/S OIL: Min:**  
**Other Percent:**

**Max:**

**Min Pay:**  
**Div:**  
**Min:**

**Prod/Sales:**  
**Prod/Sales:**  
**Prod/Sales:**

----- Well U.W.I. Status/Type -----

100/02-05-044-26-W4/00 SUSP/OIL  
100/08-05-044-26-W4/00 SUSP/OIL

**Paid to:** DEPOSITO(M)

**Paid by:** TRACTINT (C)

Report Date: Dec 13, 2024

Page Number: 2274

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20091	A	PALECHEK,CHR	50.00000000		ALPHABOW ENERGY	95.00000000	
		FAZAKAS,ANGE	50.00000000		CASCADE CAPTURE	5.00000000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NOT CAP ON DEDUCTIONS)

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AR	Tract Number: 18		Tract Part%: 10.81040000

M20091	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04344	AB No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKVERNA		Ext: HELDPROD	0.000	LENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	LENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A
12.50000000	ALPHABOW ENERGY	Count	Acreege =	No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AB	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 2275

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20091	B	LESSOR ROYALTY	ALL	N	N	100.00000000	% of
		<b>Roy Percent:</b>	15.00000000				
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)		
		PALECHEK,CHR	50.00000000	ALPHABOW ENERGY	49.87500000		
		FAZAKAS,ANGE	50.00000000	GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

M20091	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C04377	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY			9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKVERNA		<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE			90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
12.50000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No						(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04377	A	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 2276

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20091	C	<b>Roy Percent:</b> 15.00000000 <b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) PALECHEK,CHR 50.00000000 FAZAKAS,ANGE 50.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 9.50000000 ABE - GLENCOE 90.00000000 CASCADE CAPTURE 0.50000000	

M20091	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C04377 D No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKVERNA		<b>Ext:</b> HELDPROD	0.000	LOYAL ENERGY	90.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY				CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
12.50000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				

Report Date: Dec 13, 2024

Page Number: 2277

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20091	D	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		PALECHEK,CHR	50.00000000	ALPHABOW ENERGY	9.50000000		
		FAZAKAS,ANGE	50.00000000	LOYAL ENERGY	90.00000000		
				CASCADE CAPTURE	0.50000000		

M20091	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C04377	E No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY		9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKVERNA		<b>Ext:</b> HELDPROD	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
12.50000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20091	E	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>					<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) PALECHEK,CHR 50.00000000 FAZAKAS,ANGE 50.00000000	<b>Max:</b>				<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 9.50000000 GRYPHON PET 90.00000000 CASCADE CAPTURE 0.50000000	

M20092	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 01, 1991	4.044	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEK	KENNETH	<b>Ext:</b> UNIT	3.842	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_A
6.25000000	ALPHABOW ENERGY				Total Rental:	10.00			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Hectares	Net
PRODUCING	<b>Prod:</b> 4.044	3.842	<b>NProd:</b> 0.000	0.000		0.000
DEVELOPED	<b>Dev:</b> 4.044	3.842	<b>Undev:</b> 0.000	0.000		0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000		0.000

----- Royalty / Encumbrances -----

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----



Report Date: Dec 13, 2024

Page Number: 2279

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	100/02-05-044-26-W4/00 SUSP/OIL
			100/08-05-044-26-W4/00 SUSP/OIL
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> TRACTINT (C)		
CANADAREVENUE 100.00000000	ALPHABOW ENERGY 95.00000000		
	CASCADE CAPTURE 5.00000000		

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub:</b> AR	<b>Tract Number:</b> 18		<b>Tract Part%:</b> 10.81040000

M20092	PNGLSE FH	<b>Eff:</b> Apr 02, 1989	0.000	C04344 AB No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKKENNETH	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
6.25000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024  
Page Number: 2280

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20092	B	Roy Percent: 15.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) CANADAREVENUE 100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 49.87500000 GLENCOE RESOUR. 47.50000000 CASCADE CAPTURE 2.62500000	

M20092	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04377 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKKENNETH	Ext: HELDPROD	0.000	ABE - GLENCOE	90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING_ZONE
6.25000000	ALPHABOW ENERGY	Count Acreage = No				(INCL PNG IN LEDUC REEF)
			Total Rental:	0.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20092	C	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		CANADAREVENUE	100.00000000	ALPHABOW ENERGY	9.50000000		
				ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

M20092	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY			TWP 44 RGE 26 W4M SE 5
A	PALECHEKKENNETH	<b>Ext:</b> HELDPROD		0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
6.25000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			Total Rental:	0.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	C04377 D JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 2282

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
CANADAREVENUE	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

M20092	PNGLSE FH	<b>Eff:</b> Apr 02, 1989	0.000	C04377 E No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEK KENNETH	<b>Ext:</b> HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
6.25000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>		<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>			<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>			<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) CANADAREVENUE 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 9.50000000 GRYPHON PET 90.00000000 CASCADE CAPTURE 0.50000000	

M20093	PNGLSE FH	Eff: Apr 02, 1989	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Apr 01, 1991	8.088	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	OBERSTBEVERLY	<b>Ext:</b> UNIT	7.684	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							
12.50000000	ALPHABOW ENERGY			Total Rental:	20.00			

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AR	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- **Well U.W.I.**      **Status/Type** -----

100/02-05-044-26-W4/00	SUSP/OIL
100/08-05-044-26-W4/00	SUSP/OIL

Report Date: Dec 13, 2024

Page Number: 2284

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20093	A	<b>Paid to:</b> DEPOSITO(M) OBERST,BEV	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY	95.00000000	CASCADE CAPTURE	5.00000000
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### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub:</b> AR	<b>Tract Number:</b> 18		<b>Tract Part%:</b> 10.81040000

M20093	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C04344	AB No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M SE 5
A	OBERSTBEVERLY		<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A
12.50000000	ALPHABOW ENERGY	<b>Count</b>	<b>Acreege =</b> No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### ----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AB	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20093	B	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		OBERST,BEV	100.00000000	ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

M20093	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C04377	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY			9.50000000	TWP 44 RGE 26 W4M SE 5
A	OBERSTBEVERLY		<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE			90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
12.50000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No						(INCL PNG IN LEDUC REEF)
					Total Rental:		0.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			

Report Date: Dec 13, 2024

Page Number: 2286

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20093	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
		OBERST,BEV	100.00000000	ALPHABOW ENERGY	9.50000000
				ABE - GLENCOE	90.00000000
				CASCADE CAPTURE	0.50000000

M20093	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY			TWP 44 RGE 26 W4M SE 5
A	OBERSTBEVERLY		<b>Ext:</b> HELDPROD	0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			Total Rental:	0.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	



Report Date: Dec 13, 2024

Page Number: 2287

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
OBERST,BEV 100.00000000	ALPHABOW ENERGY 9.50000000	
	LOYAL ENERGY 90.00000000	
	CASCADE CAPTURE 0.50000000	

M20093	PNGLSE FH	<b>Eff:</b> Apr 02, 1989	0.000	C04377 E No	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	OBERSTBEVERLY	<b>Ext:</b> HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
OBERST,BEV	ALPHABOW ENERGY
100.00000000	9.50000000
	GRYPHON PET
	90.00000000
	CASCADE CAPTURE
	0.50000000

M20094	PNGLSE FH	Eff: Sep 26, 1986	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	TRUST	<b>Exp:</b> Sep 25, 1987	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M NE 5
A	AB46-27, 678	<b>Ext:</b> UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY			Total Rental:	320.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.700	61.465	0.000	0.000	0.000
DEVELOPED	<b>Dev:</b>	64.700	61.465	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AU	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>			
<b>Other Percent:</b>				

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> TRACTINT (C)
-----------------------------	------------------------------

----- Well U.W.I. Status/Type -----

100/10-05-044-26-W4/00	ABND ZN/OIL
100/16-05-044-26-W4/00	INJ/UNKNOWN
100/10-05-044-26-W4/02	SUSP/WATER

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20094	A	PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAYABLE IS THE GREATER OF 20% OF THE ACTUAL PRICE RECIEVED OR THE CURRENT MARKET VALUE NO DEDUCTIONS UNLESS APPROVED BY LESSOR (AS OF JAN 21/10 NO REQUEST FOR APPROVL OF DEDUCTIONS HAS BEEN MADE TO LESSOR)

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AU	Tract Number: 21		Tract Part%: 12.20980000

M20094	PNGLSE FH	Eff: Sep 26, 1986	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Sep 25, 1987	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M NE 5
A	AB46-27, 678	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

**----- Related Contracts -----**

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Report Date: Dec 13, 2024  
 Page Number: 2290

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	<b>Roy Percent:</b>	20.00000000			
	<b>Deduction:</b>	NO			
M20094	B	<b>Gas: Royalty:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI-1 (C)	
	PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	49.87500000	
			GLENCOE RESOUR.	47.50000000	
			CASCADE CAPTURE	2.62500000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAYABLE IS THE GREATER OF 20% OF THE ACTUAL PRICE RECEIVED OR CURRENT MARKET VALUE. NO DEDUCTIONS UNLESS APPROVED BY LESSOR (AS OF JAN 21/10 NO REQUEST FOR APPROVAL OF DEDUCTIONS HAS BEEN MADE TO LESSOR)

M20094	PNGLSE FH	<b>Eff:</b> Sep 26, 1986	0.000	C04375 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Sep 25, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M NE 5
A	AB46-27, 678	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Report Date: Dec 13, 2024

Page Number: 2291

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20094 C

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

ROYALTY PAYABLE IS THE GREATER OF 20% OF THE ACTUAL PRICE RECEIVED OR CURRENT MARKET VALUE. NO DEDUCTIONS UNLESS APPROVED BY LESSOR (AS OF JAN 21/10 NO REQUEST FOR APPROVAL OF DEDUCTIONS HAS BEEN MADE TO LESSOR)

M20095	PNGLSE FH	<b>Eff:</b> Apr 02, 1989	64.700	C04507 Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Apr 01, 1991	8.088	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKRANDY	<b>Ext:</b> UNIT	7.684	CASCADE CAPTURE	5.00000000	5.00000000	
	ALPHABOW ENERGY						PNG IN VIKING_A
12.50000000	ALPHABOW ENERGY			Total Rental:	0.00		

**Status**

**Hectares**

**Net**

**Hectares**

**Net**

----- **Related Contracts** -----  
C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 2292

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20095

<b>Sub:</b> A	PRODUCING	<b>Prod:</b>	8.088	7.684	<b>NProd:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	DEVELOPED	<b>Dev:</b>	8.088	7.684	<b>Undev:</b>	0.000	0.000	C04269 A	JVA	Jun 01, 2010 (I)
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)

C04344 AA	JOATRUST	Oct 01, 2014
C04507 AR	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
 100/02-05-044-26-W4/00 SUSP/OIL  
 100/08-05-044-26-W4/00 SUSP/OIL

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> TRACTINT (C)
PALECHEK,RAN 100.00000000	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub:</b> AR	<b>Tract Number:</b> 18		<b>Tract Part%:</b> 10.81040000

M20095	PNGLSE FH	<b>Eff:</b> Apr 02, 1989	0.000	C04344 AB No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M SE 5

Report Date: Dec 13, 2024

Page Number: 2293

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20095

Sub: B

A	PALECHEKRANDY	Ext: HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A

12.50000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PALECHEK,RAN	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

Report Date: Dec 13, 2024

Page Number: 2294

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20095	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04377 A No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY		9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKRANDY	Ext: HELDPROD	0.000	ABE - GLENCOE		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
12.50000000	ALPHABOW ENERGY	Count Acreage = No					(INCL PNG IN LEDUC REEF)
		Total Rental:		0.00			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PALECHEK,RAN	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20095	PNGLSE FH	Eff: Apr 02, 1989	0.000	C07514 A Unknown		TRUST1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 2295

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20095							
<b>Sub:</b> D	WI	<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY			TWP 44 RGE 26 W4M SE 5
A	PALECHEKRANDY LOYAL ENERGY	<b>Ext:</b> HELDPROD	0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY
12.50000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No		Total Rental:	20.00		

						----- Related Contracts -----		
Status	Hectares	Net	Hectares	Net				
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000		C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000		C04343 A	PURCH	Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000		C04377 D	JOATRUST	Oct 01, 2014
						C07449 B	MISC	Nov 23, 2018
						C07450 B	ORR	Nov 23, 2018
						C07534 A	JOA	Nov 09, 2023
						C07514 A	TRUST	Apr 15, 2021

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
PALECHEK,RAN	100.00000000	ALPHABOW ENERGY	9.50000000	
		LOYAL ENERGY	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20095	PNGLSE	FH	<b>Eff:</b> Apr 02, 1989	0.000	C04377	E No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 2296

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20095							
<b>Sub:</b> E	WI	<b>Exp:</b> Apr 01, 1991	0.000	ALPHABOW ENERGY		9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKRANDY	<b>Ext:</b> HELDPROD	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)

12.50000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
PALECHEK,RAN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

Report Date: Dec 13, 2024

Page Number: 2297

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20096	PNGLSE FH	Eff: Feb 04, 1982	64.700	C04507 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Feb 03, 1992	64.700	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 44 RGE 26 W4M SW 5
A	ELLITHORPEANDER	Ext: UNIT	61.465	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental: 160.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
PRODUCING		64.700	61.465	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04222 A ROY Jun 30, 1983

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	95.00000000	
	GREENSTEADIN	37.50000000	CASCADE CAPTURE	5.00000000	
	KENNETH WHITTAL	25.00000000			

----- Well U.W.I. Status/Type -----  
 100/03-05-044-26-W4/00 INJ/UNKNOWN  
 100/06-05-044-26-W4/00 SUSP/OIL

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Report Date: Dec 13, 2024

Page Number: 2298

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096 A

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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)		
ELLITHORPE,L	75.00000000	ALPHABOW ENERGY	95.00000000	
ANDERSON,DAV	25.00000000	CASCADE CAPTURE	5.00000000	

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AS</b>	<b>Tract Number: 19</b>		<b>Tract Part%: 12.86780000</b>

M20096	PNGLSE FH	<b>Eff:</b> Feb 04, 1982	0.000	C04344 AT No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> Feb 03, 1992	0.000	ALPHABOW ENERGY	49.84940000	TWP 44 RGE 26 W4M SW 5
A	ELLITHORPEANDER	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.52690000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62370000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- **Related Contracts** -----  
 C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 2299

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20096

Sub:	B	Status	Hectares	Net	Hectares	Net	C04184 A	P&S	May 31, 2010 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04222 B	ROY	Jun 30, 1983
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04306 A	P&S	Feb 01, 2011 (I)
		Dev:	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Prov:	0.000	0.000	0.000	0.000	C04344 A	JOATRUST	Oct 01, 2014
							C04344 AT	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI-1 (C)			
	FREEHOLD ROY PR 37.50000000	ALPHABOW ENERGY 49.84940000			
	GREENSTEADIN 37.50000000	ABE - GLENCOE 47.52690000			
	KENNETH WHITTAL 25.00000000	CASCADE CAPTURE 2.62370000			

### PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

### GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 2300

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096	B	<b>Roy Percent:</b> 15.00000000					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		ELLITHORPE,L	75.00000000	ALPHABOW ENERGY	49.84940000		
		ANDERSON,DAV	25.00000000	GLENCOE RESOUR.	47.52690000		
				CASCADE CAPTURE	2.62370000		

M20096	PNGLSE	FH	<b>Eff:</b> Feb 04, 1982	0.000	C04263	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> Feb 03, 1992	0.000	ALPHABOW ENERGY			9.50000000	TWP 44 RGE 26 W4M SW 5
A	ELLITHORPEANDER	<b>Ext:</b> UNIT		0.000	GLENCOE RESOUR.			90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	(INCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No							EXCL PNG IN VIKING

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>			<b>NProd:</b>	
<b>Dev:</b>			<b>Undev:</b>	
<b>Prov:</b>			<b>NProv:</b>	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04222	G	ROY	Jun 30, 1983
C04263	A	FO	Nov 21, 1985
C04263	D	FO	Nov 21, 1985
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222	G	GROSS OVERRIDE ROYALTY	ALL	N	N 100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 2301

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096	C	<b>Roy Percent:</b> 7.00000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)			
	FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	9.50000000	
	GREENSTEADIN	37.50000000	ABE - GLENCOE	90.00000000	
	KENNETH WHITTAL	25.00000000	CASCADE CAPTURE	0.50000000	

**PERMITTED DEDUCTIONS -**

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

**GENERAL COMMENTS -**

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 15.00000000 <b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)			
ELLITHORPE,L	75.00000000	ALPHABOW ENERGY	9.50000000	
ANDERSON,DAV	25.00000000	GLENCOE RESOUR.	90.00000000	

Report Date: Dec 13, 2024

Page Number: 2302

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096	C			CASCADE CAPTURE		0.50000000	
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M20096	PNGLSE	FH	Eff: Feb 04, 1982	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: D	WI		Exp: Feb 03, 1992	0.000	ALPHABOW ENERGY			TWP 44 RGE 26 W4M SW 5
A	ELLITHORPEANDER	Ext: UNIT		0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE MISSISSIPPIAN
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00				

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 H	ROY	Jun 30, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 H	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Roy Percent: 7.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 37.50000000

GREENSTEADIN 37.50000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 9.50000000

LOYAL ENERGY 90.00000000



Report Date: Dec 13, 2024

Page Number: 2303

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096	D	KENNETH WHITTAL	25.00000000		CASCADE CAPTURE	0.50000000	
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**PERMITTED DEDUCTIONS -**

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

**GENERAL COMMENTS -**

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1	(C)	
ELLITHORPE,L	75.00000000	ALPHABOW ENERGY	9.50000000	
ANDERSON,DAV	25.00000000	LOYAL ENERGY	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20096	PNGLSE	FH	<b>Eff:</b> Feb 04, 1982	0.000	C07514	A	Unknown	TRUST1	Area : CHIGWELL
<b>Sub:</b> E	WI		<b>Exp:</b> Feb 03, 1992	0.000	ALPHABOW ENERGY				TWP 44 RGE 26 W4M SW 5
A	ELLITHORPEANDER		<b>Ext:</b> UNIT	0.000	LOYAL ENERGY		100.00000000		PNG BELOW BASE VIKING TO BASE
	LOYAL ENERGY								MISSISSIPPIAN
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No		Total Rental:		0.00		

Report Date: Dec 13, 2024

Page Number: 2304

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096

Sub: E	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	UNDEVELOPED	0.000	0.000	0.000	0.000	C04222 O ROY Jun 30, 1983
	Dev:	0.000	0.000	0.000	0.000	C04263 D FO Nov 21, 1985
	Prov:	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018
						C07534 A JOA Nov 09, 2023
						C07514 A TRUST Apr 15, 2021

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 O	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR 37.50000000		ALPHABOW ENERGY 9.50000000		
	GREENSTEADIN 37.50000000		LOYAL ENERGY 90.00000000		
	KENNETH WHITTAL 25.00000000		CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

### GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 2305

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096	E	Roy Percent: 15.00000000					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		ELLITHORPE,L 75.00000000		ALPHABOW ENERGY 9.50000000			
		ANDERSON,DAV 25.00000000		LOYAL ENERGY 90.00000000			
				CASCADE CAPTURE 0.50000000			

M20096	PNGLSE FH	Eff: Feb 04, 1982	0.000	C04375 A No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Feb 03, 1992	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SW 5
A	ELLITHORPEANDER	Ext: UNIT	0.000	LENCOE RESOUR.	90.00000000	PNG IN DUVERNAY
	LENCOE RESOUR.			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 P	ROY	Jun 30, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 P	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 2306

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096	F	<b>Roy Percent:</b> 7.00000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 37.50000000 GREENSTEADIN 37.50000000 KENNETH WHITTAL 25.00000000		<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 9.50000000 GRYPHON PET 90.00000000 CASCADE CAPTURE 0.50000000			

**PERMITTED DEDUCTIONS -**

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

**GENERAL COMMENTS -**

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

**Royalty / Encumbrances**

<b>Royalty Type</b> LESSOR ROYALTY	<b>Product Type</b> ALL	<b>Sliding Scale</b> N	<b>Convertible</b> N	<b>% of Prod/Sales</b> 100.00000000 % of
<b>Roy Percent:</b> 15.00000000 <b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M) ELLITHORPE,L 75.00000000 ANDERSON,DAV 25.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 9.50000000 GLENCOE RESOUR. 90.00000000			

Report Date: Dec 13, 2024

Page Number: 2307

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20096 F CASCAD CAPTURE 0.50000000

M20097 PNLSE CR Eff: Apr 02, 1998 64.000 C04507 Bypass UNIT TRACTINT Area : CHIGWELL  
 Sub: A UN Exp: Apr 01, 2003 64.000 ALPHABOW ENERGY 95.00000000 95.00000000 TWP 44 RGE 26 W4M NE 6  
 A 0498040098 Ext: UNIT 60.800 CASCAD CAPTURE 5.00000000 5.00000000  
 ALPHABOW ENERGY PNG IN VIKING\_A  
 ALPHABOW ENERGY Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	60.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AW	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: TRACTINT (C)

ALPHABOW ENERGY 95.00000000

CASCAD CAPTURE 5.00000000

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20097 A \_\_\_\_\_ **Related Units** \_\_\_\_\_

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: AW</b>	<b>Tract Number: 23</b>		<b>Tract Part%: 0.36180000</b>

M20097	PNGLSE CR	<b>Eff:</b> Apr 02, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> Apr 01, 2003	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M NE 6
A	0498040098	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
	ALPHABOW ENERGY	<b>Count Acreage = No</b>				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN 100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY 49.87500000 GLENCOE RESOUR. 47.50000000 CASCADE CAPTURE 2.62500000	

M20098	PNGLSE CR	Eff: May 03, 1984	64.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> May 02, 1989	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 6
A	0484050056	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_A
	LOYAL ENERGY							
				Total Rental:	179.20			

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
PRODUCING	<b>Prod:</b>	64.000	60.800	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	64.000	60.800	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AV	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

----- Well U.W.I. Status/Type -----  
100/08-06-044-26-W4/00 PUMP/OIL

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20098	A	<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN	100.00000000	<b>Paid by:</b> TRACTINT (C) ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub:</b> AV	<b>Tract Number:</b> 22		<b>Tract Part%:</b> 1.87700000

M20098	PNGLSE CR	<b>Eff:</b> May 03, 1984	0.000	C04344 AB No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> May 02, 1989	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M SE 6
A	0484050056	<b>Ext:</b> 15	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
	LOYAL ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

**----- Related Contracts -----**

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				



Report Date: Dec 13, 2024

Page Number: 2311

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20098	B	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

M20098	PNGLSE	CR	<b>Eff:</b> May 03, 1984	128.000	C04361	C No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> May 02, 1989	128.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M W 6
A	0484050056		<b>Ext:</b> 15	63.840	ABE - GLENCOE		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	
	LOYAL ENERGY							

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 128.000	63.840
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 128.000	63.840
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	D	JVA	Jun 01, 2010
C04269	L	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04361	C	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20098	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.87500000		
				ABE - GLENCOE	47.50000000		
				CASCADE CAPTURE	2.62500000		

M20098	PNGLSE	CR	<b>Eff:</b> May 03, 1984	0.000	C04377	A No	WI-1	Area : CHIGWELL
<b>Sub:</b> D	WI		<b>Exp:</b> May 02, 1989	0.000	ALPHABOW ENERGY		9.50000000	TWP 44 RGE 26 W4M SEC 6
A	0484050056		<b>Ext:</b> 15	0.000	ABE - GLENCOE		90.00000000	PNG BELOW BASE EDMONTON TO BASE
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	VIKING
	LOYAL ENERGY		<b>Count Acreage =</b> No					EXCL PNG IN VIKING_ZONE
					Total Rental:		716.80	

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

----- Well U.W.I. Status/Type -----  
 103/16-06-044-26-W4/00 DRLCSD/UNKNOW

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

M20098	PNGLSE CR	<b>Eff:</b> May 03, 1984	64.000	C04489 A Unknown	WI-1	Area : CHIGWELL
<b>Sub:</b> E	WI	<b>Exp:</b> May 02, 1989	64.000	ALPHABOW ENERGY	38.00000000	TWP 44 RGE 26 W4M SEC 6
A	0484050056	<b>Ext:</b> 15	24.320	GLENCOE RESOUR.	60.00000000	PNG TO BASE EDMONTON
	GLENCOE RESOUR.			CASCADE CAPTURE	2.00000000	
	LOYAL ENERGY					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04489 A	FO	Dec 11, 2001
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	24.320
UNDEVELOPED	0.000	0.000	64.000	24.320
	0.000	0.000	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 2314

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 38.00000000	
	GLENCOE RESOUR. 60.00000000	
	CASCADE CAPTURE 2.00000000	

M20098	PNGLSE CR	<b>Eff:</b> May 03, 1984	0.000	C04387 A No	WELL	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> May 02, 1989	0.000	ALPHABOW ENERGY	10.00000000	TWP 44 RGE 26 W4M NW 6
A	0484050056	<b>Ext:</b> 15	0.000	ABE - GLENCOE	90.00000000	(100/14-06-044-26 W4M)
	GLENCOE RESOUR.					
	LOYAL ENERGY	<b>Count Acreage =</b> No		Total Rental:	0.00	

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Dev:</b>	<b>Undev:</b>	<b>Prod:</b>	<b>NProd:</b>
	<b>Prov:</b>	<b>NProv:</b>	0.000	0.000
	0.000	0.000	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04387 A	JOATRUST	Oct 01, 2014
C04387 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

----- **Well U.W.I.** **Status/Type** -----

100/14-06-044-26-W4/00 ABND ZN/GAS

Report Date: Dec 13, 2024

Page Number: 2315

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20098	F	<b>Paid to:</b> DEPOSITO(M) AB MINISTER FIN	100.00000000	<b>Paid by:</b> WELL ALPHABOW ENERGY ABE - GLENCOE	(C)	10.00000000 90.00000000	
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M20098	PNGLSE CR	<b>Eff:</b> May 03, 1984	0.000	C04377 C No	WI-1	Area : CHIGWELL
<b>Sub:</b> G	WI	<b>Exp:</b> May 02, 1989	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SEC 6
A	0484050056	<b>Ext:</b> 15	0.000	LOYAL ENERGY	90.00000000	PNG BELOW BASE VIKING TO BASE
	LOYAL ENERGY			CASCADE CAPTURE	0.50000000	MANNVILLE
	LOYAL ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)
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Report Date: Dec 13, 2024

Page Number: 2316

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20098	G	AB MINISTER FIN	100.00000000				
				ALPHABOW ENERGY		9.50000000	
				LOYAL ENERGY		90.00000000	
				CASCADE CAPTURE		0.50000000	

M20100	PET	FH	Eff: May 13, 1998	0.000	C04344	AB No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: May 12, 1999	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M SE 7
A	ENCANAAB85 29173	Ext: UNIT		0.000	GLENCOE RESOUR.		47.50000000	PET IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PET IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent:	25.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	

Report Date: Dec 13, 2024

Page Number: 2317

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20100	A	PRAIRIESKYRO	100.00000000		ALPHABOW ENERGY	49.87500000	
					GLENCOE RESOUR.	47.50000000	
					CASCADE CAPTURE	2.62500000	

### PERMITTED DEDUCTIONS -

DEDUCTION ALLOWED FOR SHARE OF CLEAN OIL TRUCKING ONLY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY ON SOLUTION GAS IS 20% ON SALES

M20100	PET	FH	<b>Eff:</b> May 13, 1998	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> B	UN		<b>Exp:</b> May 12, 1999	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 7
A	ENCANAAB85 29173		<b>Ext:</b> UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:	800.00			PET IN VIKING_A

Report Date: Dec 13, 2024

Page Number: 2318

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20100

Sub: B	Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	PRODUCING	Prod:	64.700	61.465	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 A JVA Jun 01, 2010 (I)
								C04343 A PURCH Nov 28, 2014 (I)
								C04344 AA JOATRUST Oct 01, 2014
								C04507 AX UNIT Jun 01, 1998
								C06081 A QUITCLM Nov 16, 2017 (I)
								C07449 B MISC Nov 23, 2018
								C07450 B ORR Nov 23, 2018
								C07534 A JOA Nov 09, 2023
								C04507 UNIT Jun 01, 1998

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

### PERMITTED DEDUCTIONS -

DEDUCTION ALLOWED FOR SHARE OF CLEAN OIL TRUCKING

### GENERAL COMMENTS -

LESSEE PAYS 75%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)  
M20100 B Gas: Royalty: Min Pay: Prod/Sales:  
S/S OIL: Min: Max: Div: Prod/Sales:  
Other Percent: Min: Prod/Sales:

Paid to: DEPOSITO(M) Paid by: TRACTINT (C)  
PRAIRIESKYRO 100.00000000 ALPHABOW ENERGY 95.00000000  
CASCADE CAPTURE 5.00000000

**PERMITTED DEDUCTIONS -**  
ROYALTY ON SOLUTION GAS IS 20% ON SALES  
**GENERAL COMMENTS -**  
LESSEE PAYS 80%

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AX	Tract Number: 24		Tract Part%: 0.22710000

M20100	PET	FH	Eff: May 13, 1998	0.000	C04377 A No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: May 12, 1999	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 7
A	ENCANAAB85 29173	Ext: UNIT		0.000	ABE - GLENCOE	90.00000000	PET TO TOP VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	
100.00000000	ALPHABOW ENERGY	Count	Acreege = No				

Total Rental: 0.00

**----- Related Contracts -----**

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000

Report Date: Dec 13, 2024

Page Number: 2320

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20100

<b>Sub:</b> C	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000
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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
<b>Roy Percent:</b> 25.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

### PERMITTED DEDUCTIONS -

DEDUCTION ALLOWED FOR SHARE OF CLEAN OIL TRUCKING

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20100	C	<b>Paid to:</b> PAIDTO (R) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI-1 (C) ALPHABOW ENERGY	9.50000000		
				ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

**PERMITTED DEDUCTIONS -**

ROYALTY ON SOLUTION GAS IS 20% ON SALES

M20101	NGLSE	FH	<b>Eff:</b> May 13, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI		<b>Exp:</b> May 12, 1999	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M SE 7
A	ENCANAAB55 29172		<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	
	GLENCOE RESOUR.				CASCADE CAPTURE	2.62500000	NG IN VIKING_ZONE
100.00000000	GLENCOE RESOUR.	<b>Count Acreage =</b> No					EXCL NG IN VIKING_A

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCINGProd:	0.000	0.000	<b>NProd:</b> 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED <b>Dev:</b>	0.000	0.000	<b>Undev:</b> 0.000	0.000	C04184 A P&S May 31, 2010 (I)
<b>Prov:</b>	0.000	0.000	<b>NProv:</b> 0.000	0.000	C04269 B JVA Jun 01, 2010
					C04343 A PURCH Nov 28, 2014 (I)
					C04344 AB JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 2322

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

M20101	NGLSE	FH	<b>Eff:</b> May 13, 1998	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> B	WI		<b>Exp:</b> May 12, 1999	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 7
A	ENCANAAB55 29172		<b>Ext:</b> UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	NG IN VIKING_A
	ALPHABOW ENERGY								
100.00000000	GLENCOE RESOUR.								

Total Rental: 800.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	64.700	61.465	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	64.700	61.465	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AX	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

Report Date: Dec 13, 2024

Page Number: 2323

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub:</b> AX	<b>Tract Number:</b> 24		<b>Tract Part%:</b> 0.22710000

M20101	NGLSE	FH	<b>Eff:</b> May 13, 1998	0.000	C04377	A	No	WI-1	Area : CHIGWELL
<b>Sub:</b> C	WI		<b>Exp:</b> May 12, 1999	0.000	ALPHABOW ENERGY			9.50000000	TWP 44 RGE 26 W4M SE 7
A	ENCANAAB55 29172		<b>Ext:</b> HELDPROD	0.000	ABE - GLENCOE			90.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	NG TO TOP VIKING_ZONE
100.00000000	GLENCOE RESOUR.		<b>Count Acreage =</b> No						

Total Rental: 0.00

### ----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	C04377 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
<b>Roy Percent:</b>				20.00000000

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20101	C	<b>Deduction:</b> NO					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)			
		PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	9.50000000		
				ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

M25630	PNGLSE	FH	<b>Eff:</b> Jan 23, 2020	64.700	C07534	A Unknown	WI	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> Jan 22, 2023	64.700	ALPHABOW ENERGY	95.00000000		TWP 44 RGE 26 W4M NE 7
A	FIELDMINERALCORP	<b>Ext:</b> UNIT		61.465	CASCADE CAPTURE	5.00000000		(AS TO AN UNDIVDED 50% MINERAL INTEREST)
50.00000000	ALPHABOW ENERGY				Total Rental:	160.00		ALL PNG TO BASE MANNVILLE

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	<b>NProd:</b> 64.700	61.465
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 64.700	61.465
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

----- Related Contracts -----  
C07534 A JOA Nov 09, 2023

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 2325

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (C)	
FIELD MINERAL	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

**PERMITTED DEDUCTIONS -**

DEDUCTIONS ALLOWED: 60% TO INCLUDE ENCHANGED OIL RECOVERY

**S/S -**

BARRELS PER DAY: ROYALTY RATE (CLAUSE 4(A) TAXES PAYABLE BY LESSEE

0-50 B/D	10.00%	90.0%
51-75 B/D	12.50%	87.50%
>75 B/D	15.00%	85.00%

M25635	PNGLSE FH	<b>Eff:</b> Feb 28, 2020	64.000	C07534 A Unknown	WI	Area : CHIGWELL
<b>Sub:</b> A	UN	<b>Exp:</b> Feb 27, 2023	64.000	ALPHABOW ENERGY	95.00000000	TWP 44 RGE 26 W4M NE 7
A	ROBINSON,VERLAYN	<b>Ext:</b> UNIT	60.800	CASCADE CAPTURE	5.00000000	(AS TO AN UNDIVEDDED 50% MINERAL INTEREST)
50.00000000	ALPHABOW ENERGY			Total Rental: 160.00		ALL PNG TO BASE MANNVILLE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	64.000	60.800	C07534 A JOA Nov 09, 2023
UNDEVELOPED	0.000	0.000	64.000	60.800	
	0.000	0.000	0.000	0.000	

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 2326

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M25635	A				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	ROBINSON TRUST	100.00000000	ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	
	<b>S/S -</b>				
	BARRELS/DAY	ROYALTY RATE		TAXES PAYABLE	
	0-50 B/D	10.00%		90.0%	
	51-75 B/D	12.5%		87.5%	
	>75 B/D	15.0%		85.0%	

M20102	PNGLSE FH	<b>Eff:</b> Jul 19, 1988	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Jul 18, 1993	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SW 8
A	CANPAR/PETROV	<b>Ext:</b> UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							
100.00000000	CENTRAL GLOBAL			Total Rental:	160.00			PNG IN VIKING_A

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
PRODUCING		64.700	61.465		0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	64.700	61.465	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04306 A	P&S	Feb 01, 2011 (I)
							C04307 B	ROY	Apr 27, 1998



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M20102	A		<b>Royalty / Encumbrances</b>					C04342 A TRUST Jul 23, 2014
								C04343 A PURCH Nov 28, 2014 (I)
								C04344 AZ JOATRUST Oct 01, 2014
								C04507 AY UNIT Jun 01, 1998
<Linked>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			C06081 A QUITCLM Nov 16, 2017 (I)
C04307 B	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000	% of PROD		C07449 B MISC Nov 23, 2018
	<b>Roy Percent:</b>	4.00000000					<b>Min Pay:</b>	C07450 B ORR Nov 23, 2018
	<b>Deduction:</b>	YES					<b>Div:</b>	C07534 A JOA Nov 09, 2023
	<b>Gas: Royalty:</b>						<b>Min:</b>	C04507 UNIT Jun 01, 1998
	<b>S/S OIL: Min:</b>	<b>Max:</b>						
	<b>Other Percent:</b>							
	<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	GORPAY (C)			----- <b>Well U.W.I.</b> <b>Status/Type</b> -----
	PRAIRIESKY	100.00000000		ALPHABOW ENERGY	95.00000000			100/06-08-044-26-W4/00 FLOW/OIL
				CASCADE CAPTURE	5.00000000			

**PERMITTED DEDUCTIONS -**

SEPARATING, TREATING, TRANSPORTATION, GATHERING, PROCESSING AS ALLOWED BY ALBERTA CROWN

**GENERAL COMMENTS -**

POINT OF MEASUREMENT: PRODUCTION TANKAGE FOR OIL AND POINT OF DELIVERY FOR NG AND OTHER. RECIPIENT MAY TAKE IN KIND.

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>			<b>Min Pay:</b>	<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>			<b>Min:</b>	<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 2328

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20102	A	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)			
		CANPAR HOLDINGS	62.61000000	ALPHABOW ENERGY	95.00000000		
		FREEHOLD ROY PR	37.39000000	CASCADE CAPTURE	5.00000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT POINT OF MEASUREMENT; LESSOR SHALL PAY ITS SHARE OF TRANSPORTION BEYOND THE POINT OF MEASUREMENT; NG MINIMUM OF \$0.0075/1000 CUBIC FT

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub:</b> AY		<b>Tract Number:</b> 25	<b>Tract Part%:</b> 2.99920000

M20102	PNGLSE FH	<b>Eff:</b> Jul 19, 1988	0.000	C04344 AZ No	WI-1	Area : CHIGWELL
<b>Sub:</b> B	WI	<b>Exp:</b> Jul 18, 1993	0.000	ALPHABOW ENERGY	49.05320000	TWP 44 RGE 26 W4M SW 8
A	CANPAR/PETROV	<b>Ext:</b> HELDPROD	0.000	GLENCOE RESOUR.	48.36510000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.58170000	EXCL PNG IN VIKING_A
100.00000000	CENTRAL GLOBAL	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04307 A	ROY	Apr 27, 1998
C04342 A	TRUST	Jul 23, 2014
C04343 A	PURCH	Nov 28, 2014 (I)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20102	B	<b>Royalty / Encumbrances</b>					
			C04344 AZ	JOATRUST	Oct 01, 2014		
			C07449 B	MISC	Nov 23, 2018		
			C07450 B	ORR	Nov 23, 2018		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04307 A	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
	<b>Roy Percent:</b>	4.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> GORPAY (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 50.84400000
	GLENCOE RESOUR. 46.48000000
	CASCADE CAPTURE 2.67600000

**PERMITTED DEDUCTIONS -**

SEPARATING, TREATING, TRANSPORTATION, GATHERING, PROCESSING AS ALLOWED BY ALBERTA CROWN

**GENERAL COMMENTS -**

POINT OF MEASUREMENT: PRODUCTION TANKAGE FOR OIL AND POINT OF DELIVERY FOR NG AND OTHER. RECIPIENT MAY TAKE IN KIND.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 2330

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
CANPAR HOLDINGS	62.61000000	ALPHABOW ENERGY	49.05320000
FREEHOLD ROY PR	37.39000000	GLENCOE RESOUR.	48.36510000
		CASCADE CAPTURE	2.58170000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT POINT OF MEASUREMENT; LESSOR SHALL PAY ITS SHARE OF TRANSPORTION BEYOND THE POINT OF MEASUREMENT; NG MINIMUM OF \$0.0075/1000 CUBIC FT

M20103	PNGLSE FH	<b>Eff:</b> May 01, 1998	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Apr 30, 2008	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 8
A	CANPAR/PETROV	<b>Ext:</b> UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY			Total Rental:	480.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	64.700	61.465	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	64.700	61.465	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>				20.00000000

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04228 B	TRUST	Feb 11, 2009
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 BA	JOATRUST	Oct 01, 2014
C04507 AZ	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Report Date: Dec 13, 2024

Page Number: 2331

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
(cont'd)								
M20103	A	Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:	C04507	UNIT ----- Well U.W.I. Status/Type ----- 100/02-08-044-26-W4/00 FLOW/OIL
		Paid to: LESSOR (M) CANPAR HOLDINGS FREEHOLD ROY PR	62.61000000 37.39000000	Paid by: TRACTINT (C) ALPHABOW ENERGY CASCADE CAPTURE		95.00000000 5.00000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT POINT OF MEASUREMENT (CRUDE MEANS THE PRODUCTION TANKS OF LESSEE WHICH ANY WELL IS CONNECTED TO AND FOR NG & OTHER MEANS THE POINT OF CONNECTION WITH A GATHERING SYSTEM) NG MINIMUM OF \$0.0075/1000 CUBIC FT

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AZ	Tract Number: 26		Tract Part%: 0.80020000

M20103	PNGLSE FH	Eff: May 01, 1998	0.000	C04344 BA No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 30, 2008	0.000	ALPHABOW ENERGY	49.05080000	TWP 44 RGE 26 W4M SE 8
A	CANPAR/PETROV	Ext: UNIT	0.000	LENCOE RESOUR.	48.36760000	PNG IN VIKING_ZONE
	LENCOE RESOUR.			CASCADE CAPTURE	2.58160000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		----- Related Contracts -----
	Status	Hectares	Net	Hectares	Net	C03754 ZZ PURCH Dec 15, 2016 (I)
						C04184 A P&S May 31, 2010 (I)

Report Date: Dec 13, 2024

Page Number: 2332

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20103

<b>Sub:</b> B	NON PRODUCING	<b>Prod:</b> 0.000	0.000	0.000	<b>NProd:</b> 0.000	0.000	C04228 A	TRUST	Feb 11, 2009
	UNDEVELOPED	<b>Dev:</b> 0.000	0.000	0.000	<b>Undev:</b> 0.000	0.000	C04306 A	P&S	Feb 01, 2011 (I)
		<b>Prov:</b> 0.000	0.000	0.000	<b>NProv:</b> 0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
							C04344 BA	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
CANPAR HOLDINGS	62.61000000	ALPHABOW ENERGY	49.05080000	
FREEHOLD ROY PR	37.39000000	GLENCOE RESOUR.	48.36760000	
		CASCADE CAPTURE	2.58160000	

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT POINT OF MEASUREMENT (CRUDE MEANS THE PRODUCTION TANKS OF LESSEE WHICH ANY WELL IS CONNECTED TO AND FOR NG & OTHER THE POINT OF CONNECTION WITH A GATHERING SYSTEM) NG MINIMUM OF \$0.0075/1000 CUBIC FT

M20105	PNGLSE	FH	<b>Eff:</b> Mar 19, 1998	16.200	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 2333

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20105  
**Sub:** A UN **Exp:** Mar 18, 2001 16.200 ALPHABOW ENERGY 95.00000000 95.00000000 TWP 44 RGE 26 W4M LSD 3 SEC 9  
A HOWIEETAL **Ext:** UNIT 15.390 CASCADE CAPTURE 5.00000000 5.00000000 PNG IN VIKING\_A

ALPHABOW ENERGY  
100.00000000 ALPHABOW ENERGY

Total Rental: 120.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 BA	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	DEPOSITO(M)	Paid by:	TRACTINT (C)
PAULSON,CLAR	33.33400000	ALPHABOW ENERGY	95.00000000
LEIMERT,EVEL	33.33300000	CASCADE CAPTURE	5.00000000
HOWIE,LILLIA	33.33300000		

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub:</b> BA	<b>Tract Number:</b> 27		<b>Tract Part%:</b> 0.02790000

Report Date: Dec 13, 2024

Page Number: 2334

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20105	PNGLSE FH	Eff: Mar 19, 1998	0.000	C04344 AB No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 18, 2001	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M LSD 3 SEC 9
A	HOWIEETAL	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PAULSON,CLAR	33.33400000	ALPHABOW ENERGY	49.87500000	
LEIMERT,EVEL	33.33300000	GLENCOE RESOUR.	47.50000000	
HOWIE,LILLIA	33.33300000	CASCADE CAPTURE	2.62500000	

M20105	PNGLSE FH	Eff: Mar 19, 1998	0.000	C04377 A No		WI-1	Area : CHIGWELL
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**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20105							
<b>Sub:</b> F	WI	<b>Exp:</b> Mar 18, 2001	0.000	ALPHABOW ENERGY	9.50000000		TWP 44 RGE 26 W4M LSD 3 SEC 9
A	HOWIEETAL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	90.00000000		TWP 44 RGE 26 W4M LSD 6 SEC 9
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000		(1/3 MINERAL INT)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					ALL PNG
				Total Rental:	0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04377 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
PAULSON,CLAR	33.33400000	ALPHABOW ENERGY	9.50000000	
LEIMERT,EVEL	33.33300000	ABE - GLENCOE	90.00000000	
HOWIE,LILLIA	33.33300000	CASCADE CAPTURE	0.50000000	

Report Date: Dec 13, 2024

Page Number: 2336

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20104	PNGLSE FH	Eff: Mar 19, 1998	16.200	C04507 Bypass		UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Mar 18, 2001	16.200	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M LSD 4 SEC 9
A	PAULSONETAL	Ext: UNIT	15.390	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							

100.00000000 ALPHABOW ENERGY Total Rental: 120.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		16.200	15.390	0.000	0.000	0.000
DEVELOPED	Dev:	16.200	15.390	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 BB	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	TRACTINT (C)
PAULSON,GLEN	25.00000000	ALPHABOW ENERGY	95.00000000
ZURAWELL,FER	25.00000000	CASCADE CAPTURE	5.00000000
PAULSON,JOHN	25.00000000		
PAULSON,KIM	8.33000000		
PAULSON,MIKK	8.33000000		
PAULSON,SIRI	8.34000000		

Related Units

Report Date: Dec 13, 2024

Page Number: 2337

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20104 A Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: BB	Tract Number: 28		Tract Part%: 0.13730000

M20104	PNGLSE	FH	Eff: Mar 19, 1998	0.000	C04344	AB No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Mar 18, 2001	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M LSD 4 SEC 9
A	PAULSONETAL		Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AB	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 2338

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI-1 (C)	
PAULSON,GLEN 25.00000000	ALPHABOW ENERGY 49.87500000	
ZURAWELL,FER 25.00000000	GLENCOE RESOUR. 47.50000000	
PAULSON,JOHN 25.00000000	CASCADE CAPTURE 2.62500000	
PAULSON,KIM 8.33000000		
PAULSON,MIKK 8.33000000		
PAULSON,SIRI 8.34000000		

M20104	PNGLSE FH	<b>Eff:</b> Mar 19, 1998	0.000	C04377 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> Mar 18, 2001	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M LSD 4 SEC 9
A	PAULSONETAL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	90.00000000	TWP 44 RGE 26 W4M LSD 6 SEC 9
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	(AS TO 1/3 INT)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				ALL PNG
				Total Rental:	0.00	EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	C04377 A JOATRUST Oct 01, 2014
					C04377 B JOATRUST Oct 01, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	STANDARD			

Report Date: Dec 13, 2024

Page Number: 2339

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20104	F	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
		PAULSON,GLEN	25.00000000	ALPHABOW ENERGY	9.50000000	
		ZURAWELL,FER	25.00000000	ABE - GLENCOE	90.00000000	
		PAULSON,JOHN	25.00000000	CASCADE CAPTURE	0.50000000	
		PAULSON,KIM	8.33000000			
		PAULSON,MIKK	8.33000000			
		PAULSON,SIRI	8.34000000			

M20106	PNGLSE	FH	<b>Eff:</b> Mar 19, 1998	16.200	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> A	UN		<b>Exp:</b> Mar 18, 2001	16.200	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M LSD 5 SEC 9
A	COLLETSONETAL		<b>Ext:</b> UNIT	15.390	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY					Total Rental:	120.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		16.200	15.390	0.000	0.000	0.000
DEVELOPED	<b>Dev:</b>	16.200	15.390	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			

#### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 BC	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Report Date: Dec 13, 2024

Page Number: 2340

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20106	A	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)			
		PAULSONFAMIL	33.33400000	ALPHABOW ENERGY	95.00000000		
		PAULSONFAMIL	33.33300000	CASCADE CAPTURE	5.00000000		
		PAULSONFAMIL	33.33300000				

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: BC</b>	<b>Tract Number: 29</b>		<b>Tract Part%: 0.02830000</b>

M20106	PNGLSE FH	<b>Eff:</b> Mar 19, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
<b>Sub: B</b>	WI	<b>Exp:</b> Mar 18, 2001	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M LSD 5 SEC 9
A	COLLETSONETAL	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000
<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

### Related Contracts

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
PAULSONFAMIL 33.33400000		ALPHABOW ENERGY 49.87500000		
PAULSONFAMIL 33.33300000		GLENCOE RESOUR. 47.50000000		
PAULSONFAMIL 33.33300000		CASCADE CAPTURE 2.62500000		

**PERMITTED DEDUCTIONS -**

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20106	PNGlse FH	<b>Eff:</b> Mar 19, 1998	0.000	C04377 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> F	WI	<b>Exp:</b> Mar 18, 2001	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M LSD 5 SEC 9
A	COLLETSONETAL	<b>Ext:</b> UNIT	0.000	ABE - GLENCOE	90.00000000	TWP 44 RGE 26 W4M LSD 6 SEC 9
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	(1/3 MINERAL INT)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				ALL PNG
				<b>Total Rental:</b> 0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04377 A JOATRUST Oct 01, 2014
					C04377 B JOATRUST Oct 01, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 2342

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
PAULSONFAMIL 33.33400000		ALPHABOW ENERGY 9.50000000		
PAULSONFAMIL 33.33300000		ABE - GLENCOE 90.00000000		
PAULSONFAMIL 33.33300000		CASCADE CAPTURE 0.50000000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20104	PNGLSE FH	<b>Eff:</b> Mar 19, 1998	16.200	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
<b>Sub:</b> C	UN	<b>Exp:</b> Mar 18, 2001	5.400	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M LSD 6 SEC 9
A	PAULSONETAL	<b>Ext:</b> UNIT	5.130	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							(1/3 MIN INT)
100.00000000	ALPHABOW ENERGY			Total Rental:	93.33			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		5.400	5.130		0.000	0.000
DEVELOPED	<b>Dev:</b>	5.400	5.130	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

### ----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 BD	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018



Report Date: Dec 13, 2024

Page Number: 2343

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07450 B	ORR	Nov 23, 2018
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C07534 A	JOA	Nov 09, 2023
<b>Roy Percent:</b> 16.00000000					C04507	UNIT	Jun 01, 1998
<b>Deduction:</b> STANDARD							
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)					
PAULSON,GLEN	25.00000000	ALPHABOW ENERGY	95.00000000				
ZURAWELL,FER	25.00000000	CASCADE CAPTURE	5.00000000				
PAULSON,JOHN	25.00000000						
PAULSON,KIM	8.33000000						
PAULSON,MIKK	8.33000000						
PAULSON,SIRI	8.34000000						

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
<b>Sub: BD</b>	<b>Tract Number: 30</b>		<b>Tract Part%: 0.00220000</b>

M20104	PNGLSE FH	<b>Eff:</b> Mar 19, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
<b>Sub: D</b>	WI	<b>Exp:</b> Mar 18, 2001	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M LSD 6 SEC 9
A	PAULSONETAL	<b>Ext:</b> UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				(1/3 MIN INT)
			Total Rental:	0.00		

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 2344

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20104

Sub:	D	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04269 B	JVA	Jun 01, 2010
		Dev:	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Prov:	0.000	0.000	0.000	0.000	C04344 AB	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PAULSON,GLEN	25.00000000	ALPHABOW ENERGY	49.87500000	
ZURAWELL,FER	25.00000000	GLENCOE RESOUR.	47.50000000	
PAULSON,JOHN	25.00000000	CASCADE CAPTURE	2.62500000	
PAULSON,KIM	8.33000000			
PAULSON,MIKK	8.33000000			
PAULSON,SIRI	8.34000000			

M20105	PNGLSE FH	Eff: Mar 19, 1998	16.200	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: C	UN	Exp: Mar 18, 2001	5.400	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M LSD 6 SEC 9
A	HOWIEETAL	Ext: UNIT	5.130	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A

Report Date: Dec 13, 2024

Page Number: 2345

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20105

Sub: C ALPHABOW ENERGY

100.00000000 ALPHABOW ENERGY

Total Rental: 93.33

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	5.400	5.130	NProd:	0.000	0.000
DEVELOPED	Dev:	5.400	5.130	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 BD	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)

PAULSON,CLAR

33.33400000

LEIMERT,EVEL

33.33300000

HOWIE,LILLIA

33.33300000

Paid by: TRACTINT (C)

ALPHABOW ENERGY

95.00000000

CASCADE CAPTURE

5.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: BD	Tract Number: 30		Tract Part%: 0.00220000

Report Date: Dec 13, 2024

Page Number: 2346

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20105	PNGLSE FH	Eff: Mar 19, 1998	0.000	C04344 AB No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Mar 18, 2001	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M LSD 6 SEC 9
A	HOWIEETAL	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count Acreage = No					(1/3 MIN INT)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04269 B	JVA	Jun 01, 2010
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04344 AB	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PAULSON,CLAR	33.33400000	ALPHABOW ENERGY	49.87500000	
LEIMERT,EVEL	33.33300000	GLENCOE RESOUR.	47.50000000	
HOWIE,LILLIA	33.33300000	CASCADE CAPTURE	2.62500000	

M20106	PNGLSE FH	Eff: Mar 19, 1998	16.200	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
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Report Date: Dec 13, 2024

Page Number: 2347

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20106							
<b>Sub:</b> C	UN	<b>Exp:</b> Mar 18, 2001	5.400	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 44 RGE 26 W4M LSD 6 SEC 9
A	COLLETSONETAL	<b>Ext:</b> UNIT	5.130	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_A (1/3 MIN INT)
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental:	93.33		

							----- Related Contracts -----		
Status		Hectares	Net		Hectares	Net			
PRODUCING	<b>Prod:</b>	5.400	5.130	<b>NProd:</b>	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	<b>Dev:</b>	5.400	5.130	<b>Undev:</b>	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C04269 A	JVA	Jun 01, 2010 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> TRACTINT (C)	
PAULSONFAMIL	33.33400000	ALPHABOW ENERGY	95.00000000
PAULSONFAMIL	33.33300000	CASCADE CAPTURE	5.00000000
PAULSONFAMIL	33.33300000		

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024  
 Page Number: 2348

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20106	C	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: BD	Tract Number: 30		Tract Part%: 0.00220000

M20106	PNGLSE	FH	Eff: Mar 19, 1998	0.000	C04344	AB No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Mar 18, 2001	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M LSD 6 SEC 9
A	COLLETSONETAL		Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					(1/3 MIN INT)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04269 B	JVA	Jun 01, 2010
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04344 AB	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 2349

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)	
PAULSONFAMIL	33.33400000	ALPHABOW ENERGY	49.87500000
PAULSONFAMIL	33.33300000	GLENCOE RESOUR.	47.50000000
PAULSONFAMIL	33.33300000	CASCADE CAPTURE	2.62500000

### PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20634	PNGLSE CR	<b>Eff:</b> Feb 14, 1982	256.000	C04462 C No	WI-RENOUN	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 13, 1987	256.000	ALPHABOW ENERGY	3.22600000	2.37500000	TWP 44 RGE 26 W4M SEC 12
A	048202A179	<b>Ext:</b> 15	8.259	CANADIAN NATUR.	96.77400000	75.00000000	PNG TO BASE VIKING_ZONE
	CANADIAN NATUR.			GLENCOE RESOUR.		22.50000000	
100.00000000	CANADIAN NATUR.			CASCADE CAPTURE		0.12500000	

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	256.000	8.259
UNDEVELOPED	0.000	0.000	256.000	8.259
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04261 AU	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04462 C	JOA	Apr 10, 1980
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/07-12-044-26-W4/00	ABAN/GAS
100/07-12-044-26-W4/02	ABAN/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AUGROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	2.00000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 2350

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20634	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI-1 (C)	
		LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	2.37500000
		SAHPETROPHYS	50.00000000	CANADIAN NATUR.	75.00000000
				GLENCOE RESOUR.	22.50000000
				CASCADE CAPTURE	0.12500000

### PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-RENOU(C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	3.22600000	
		CANADIAN NATUR.	96.77400000	
		GLENCOE RESOUR.		



Report Date: Dec 13, 2024

Page Number: 2351

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20602	PNGLSE CR	CR	Eff: Jan 17, 1979	0.000	C04461 B No	APO	Area : CHIGWELL
Sub: B	WI		Exp: Jan 16, 1984	0.000	ALPHABOW ENERGY	1.97920000	TWP 44 RGE 26 W4M SEC 18
A	0479010145		Ext: 15	0.000	CANADIAN NAT R.	45.10410000	PNG TO TOP VIKING_ZONE
	CANADIAN NAT R.				GLENCOE RESOUR.	18.75000000	
	CANADIAN NAT R.	Count Acreage = No			OLIVEREXPLOR	9.06250000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04461 B	FO	Mar 27, 1980
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04461 B	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: APO (C)			
	UNKNOWN.. 100.00000000	ALPHABOW ENERGY 1.97920000			
		CANADIAN NAT R. 45.10410000			
		GLENCOE RESOUR. 18.75000000			
		OLIVEREXPLOR 9.06250000			

Report Date: Dec 13, 2024

Page Number: 2352

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20602	B			SIGNALTA RESOU.	25.00000000		
				CASCADE CAPTURE	0.10420000		

#### GENERAL COMMENTS -

\*\*DEFICIENCY\*\* PRIMUS RESOURCES LTD. (GOR OWNER) WAS STRUCK FROM CORPORATE REGISTRY MAY 1/85. GLENCOE HAS BEEN UNABLE TO LOCATE AN ADDRESS FOR SERVICE FOR THIS COMPANY. OMERS HAS THIS VENDOR SET UP AS "UNKNOWN".

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04461 B	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> \$0.15/MCF		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> APO (C)		
	CANADIAN NAT R. 13.75000000		ALPHABOW ENERGY 1.97920000		
	OLIVEREXPLOR 36.25000000		CANADIAN NAT R. 45.10410000		
	SIGNALTA RESOU. 50.00000000		GLENCOE RESOUR. 18.75000000		
			OLIVEREXPLOR 9.06250000		
			SIGNALTA RESOU. 25.00000000		
			CASCADE CAPTURE 0.10420000		

#### PERMITTED DEDUCTIONS -

CRUDE OIL, FIELD CONDENSATE & NG --> NO DEDUCTIONS.  
LIQUID HYDROCARBONS, RESIDUE & GAS & ALL OTHER PRODUCTION INCLUDING SULPHUR --> CROWN EQUIVALENT FOR FIELD COMPRESSION, GAS GATHERING & PROCESSING.

Report Date: Dec 13, 2024

Page Number: 2353

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20602 B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> APO (C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	1.97920000	
		CANADIAN NAT R.	45.10410000	
		GLENCOE RESOUR.	18.75000000	
		OLIVEREXPLOR	9.06250000	
		SIGNALTA RESOU.	25.00000000	
		CASCADE CAPTURE	0.10420000	

M20602	PNGLSE CR	<b>Eff:</b> Jan 17, 1979	256.000	C04461 C No	BPO	APO	Area : CHIGWELL
<b>Sub:</b> C	WI	<b>Exp:</b> Jan 16, 1984	256.000	ALPHABOW ENERGY	9.50000000	6.26410000	TWP 44 RGE 26 W4M SEC 18
A	0479010145	<b>Ext:</b> 15	24.320	GLENCOE RESOUR.	90.00000000	59.34370000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	0.32970000	
	CANADIAN NAT R.			OLIVEREXPLOR		9.06250000	----- <b>Related Contracts</b> -----
				SIGNALTA RESOU.		25.00000000	C03754 ZZ PURCH Dec 15, 2016 (I)
							C04261 AP ROY Oct 03, 1979
							C04343 A PURCH Nov 28, 2014 (I)
							C04461 C FO Mar 27, 1980
				Total Rental:	0.00		

Report Date: Dec 13, 2024

Page Number: 2354

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20602

Sub: C

Status	Hectares	Net	Hectares	Net	C07449 B	MISC	Nov 23, 2018
NON PRODUCING	0.000	0.000	256.000	24.320	C07450 B	ORR	Nov 23, 2018
DEVELOPED	256.000	24.320	0.000	0.000			
Dev:	256.000	24.320	0.000	0.000			
Prov:	0.000	0.000	0.000	0.000			
					----- Well U.W.I.	Status/Type	-----
					100/04-18-044-26-W4/00	OBSERV/N/A	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04461 C	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
<b>Roy Percent:</b>					
<b>Deduction:</b> YES					
<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> \$0.15/MCF		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b> 5.00000000		<b>Max:</b> 15.00000000		<b>Div:</b> 1/150	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> BPO (C)		
CANADIAN NAT R.	13.75000000	ALPHABOW ENERGY	9.50000000		
OLIVEREXPLOR	36.25000000	GLENCOE RESOUR.	90.00000000		
SIGNALTA RESOU.	50.00000000	CASCADE CAPTURE	0.50000000		

### PERMITTED DEDUCTIONS -

CRUDE OIL, FIELD CONDENSATE & NG --> NO DEDUCTIONS.  
LIQUID HYDROCARBONS, RESIDUE & GAS & ALL OTHER PRODUCTION INCLUDING  
SULPHUR --> CROWN EQUIVALENT FOR FIELD COMPRESSION, GAS GATHERING &  
PROCESSING.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04461 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 2355

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20602	C	Roy Percent: 2.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) UNKNOWN..		100.00000000	Paid by: BPO (C) ALPHABOW ENERGY 9.50000000 GLENCOE RESOUR. 90.00000000 CASCADE CAPTURE 0.50000000		

### GENERAL COMMENTS -

\*\*DEFICIENCY\*\* PRIMUS RESOURCES LTD. (GOR OWNER) WAS STRUCK FROM CORPORATE REGISTRY MAY 1/85. GLENCOE HAS BEEN UNABLE TO LOCATE AN ADDRESS FOR SERVICE FOR THIS COMPANY. OMERS HAS THIS VENDOR SET UP AS "UNKNOWN".

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AP	GROSS OVERRIDE ROYALTY	ALL	N	N	33.33330000 % of PROD
	Roy Percent: 2.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
	Paid to: PAIDTO (R) LARAMIDE OIL & SAHPETROPHYS	50.00000000 50.00000000	Paid by: WI (C) ALPHABOW ENERGY 9.50000000 ABE - GLENCOE 90.00000000		

Report Date: Dec 13, 2024

Page Number: 2356

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20602	C			CASCADE CAPTURE		0.50000000	
--------	---	--	--	-----------------	--	------------	--

**PERMITTED DEDUCTIONS -**

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

**GENERAL COMMENTS -**

.AFTER PAYOUT, ROYALTY IS PAYABLE ON 16.66675% OF PRODUCTION

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20602	PNGLSE CR	<b>Eff:</b> Jan 17, 1979	256.000	C04461 A No	WI-1	Area : CHIGWELL
<b>Sub:</b> A	WI	<b>Exp:</b> Jan 16, 1984	256.000	ALPHABOW ENERGY	1.97920000	TWP 44 RGE 26 W4M SEC 22
A	0479010145	<b>Ext:</b> 15	5.067	CANADIAN NAT R.	45.10420000	PNG TO BASE VIKING_ZONE
	CANADIAN NAT R.			GLENCOE RESOUR.	18.74990000	(EXCL 100/01-22-044-26 W4M
	CANADIAN NAT R.			OLIVEREXPLOR	9.06250000	WELLBORE AND PRODUCTION

Report Date: Dec 13, 2024

Page Number: 2357

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20602

Sub: A

SIGNALTA RESOU. 25.00000000  
 CASCADE CAPTURE 0.10420000

THEREFROM)

Total Rental: 896.00

----- Related Contracts -----

C03754 ZZ PURCH Dec 15, 2016 (I)  
 C04343 A PURCH Nov 28, 2014 (I)  
 C04461 A FO Mar 27, 1980  
 C07449 B MISC Nov 23, 2018  
 C07450 B ORR Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 256.000	5.067
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	5.067
Prov:	0.000	0.000	NProv: 0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04461 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
 UNKNOWN.. 100.00000000

Paid by: GORPAY (C)  
 ALPHABOW ENERGY 1.97920000  
 CANADIAN NAT R. 61.04160000  
 GLENCOE RESOUR. 18.75000000  
 OLIVEREXPLOR 18.12500000  
 CASCADE CAPTURE 0.10420000

### GENERAL COMMENTS -

\*\*DEFICIENCY\*\* PRIMUS RESOURCES LTD. (GOR OWNER) WAS STRUCK FROM

Report Date: Dec 13, 2024

Page Number: 2358

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20602	A	CORPORATE REGISTRY MAY 1/85. GLENCOE HAS BEEN UNABLE TO LOCATE AN ADDRESS FOR SERVICE FOR THIS COMPANY. OMERS HAS THIS VENDOR SET UP AS "UNKNOWN".					
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI-1 (C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	1.97920000	
		CANADIAN NAT R.	45.10420000	
		GLENCOE RESOUR.	18.74990000	
		OLIVEREXPLOR	9.06250000	
		SIGNALTA RESOU.	25.00000000	
		CASCADE CAPTURE	0.10420000	



Report Date: Dec 13, 2024

Page Number: 2359

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

<b>Report Total:</b>	<b>Total Gross:</b>	21,468.582	<b>Total Net:</b>	10,913.174			
	<b>Prod Gross:</b>	10,939.957	<b>Prod Net:</b>	7,144.801	<b>NProd Gross:</b>	10,528.625	<b>NProd Net:</b> 3,768.373
	<b>Dev Gross:</b>	15,290.019	<b>Dev Net:</b>	8,232.866	<b>Undev Gross :</b>	6,178.563	<b>Undev Net :</b> 2,680.308
	<b>Prov Gross:</b>	0.000	<b>Prov Net:</b>	0.000	<b>NProv Gross:</b>	0.000	<b>NProv Net:</b> 0.000

\*\* End of Report \*\*

# ALPHABOW ENERGY LTD.

## Mineral Property Report

Generated by Jan Zhao on December 13, 2024 at 11:07:37 pm.

### Selection

Admin Company:  
Category:  
Country:  
Province:  
Division:  
Area(s):  
Active / Inactive: Active  
Status Types:  
Lease Types:  
Acreage Status:  
Expiry Period:  
Acreage Category:

### Print Options

Acres / Hectares: Hectares  
Working Interest DOI: Yes  
Other DOI: Reference  
Related Contracts: Yes    **Related Units:** Yes  
Royalty Information: Yes    **Expand:** Yes  
Well Information: Yes  
Remarks: No  
Acreage: Producing / Non Producing  
Developed / Undeveloped  
Proven / Unproven

### Sort Options

Division: No  
Category: No  
Province: No



**ALPHABOW ENERGY LTD.**

**Mineral Property Report**

**Generated by Jan Zhao on December 13, 2024 at 11:07:37 pm.**

**Sort Options**

<b>Area:</b>	No
<b>Location:</b>	Yes



CS LAND Version: 21.1.0

Report Date: Dec 13, 2024

Page Number: 1

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22560	PNGLSE CR	Eff: Sep 19, 2002	256.000	C05356 A No		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 18, 2007	256.000	ALPHABOW ENERGY		100.00000000	TWP 005 RGE 17 W4M 4
A	0402090290	Ext: 15	256.000				PNG TO BASE FISH_SCALE-WESTGATE
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05356 A	FO	Nov 01, 2002
C05500 W	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/01-04-005-17-W4/00	FLOW/GAS
100/13-04-005-17-W4/00	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 W	GROSS OVERRIDE ROYALTY	OIL	N	N	60.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Apr 03, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22560      A      SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 W	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	60.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Apr 03, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

Page Number: 3

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22560      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO      (R)		<b>Paid by:</b> WI      (C)		

Report Date: Dec 13, 2024

Page Number: 4

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22560	A	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000	
--------	---	-----------------	--------------	-----------------	--	--------------	--

M23179	PNGLSE	FH	<b>Eff:</b> Feb 01, 2001	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 31, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 17 W4M 8
A	CONOCO EN PA		<b>Ext:</b> HBP	256.000			PNG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-08-005-17-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23179      A      **PERMITTED DEDUCTIONS - Mar 07, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>





Report Date: Dec 13, 2024

Page Number: 7

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M23179

A

**Paid to:** DEPOSITO(M)  
CANADIAN NATUR. 100.00000000

**Paid by:** WI (M)  
ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Aug 29, 2012**

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

**TAKE IN KIND - Aug 29, 2012**

YES

M23144	NGLSE	FH	<b>Eff:</b> Apr 25, 2000	256.000		WI
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 25, 2002	256.000	ALPHABOW ENERGY	100.00000000
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000		
	ALPHABOW ENERGY				Total Rental: 1280.00	
100.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE  
TWP 005 RGE 18 W4M 7  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CL	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/11-07-005-18-W4/00 FLOW/GAS  
100/11-07-005-18-W4/02 CMGLD/GAS

**Royalty / Encumbrances**

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M23144	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23144      A      **SURRENDER NOTICE - Aug 29, 2012**  
YES

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23144	A	(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
<p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)                      - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p><b>SURRENDER NOTICE - Aug 29, 2012</b>                      YES</p>							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY	100.00000000
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**TAKE IN KIND - Aug 29, 2012**  
 YES

M23078	PNGLSE	FH	<b>Eff:</b> Feb 01, 2000	128.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 31, 2001	128.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M S 8
A	CONOCO RESOU		<b>Ext:</b> HBP	128.000			PNG TO BASE BOW_ISLAND

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078  
**Sub:** A ALPHABOW ENERGY Total Rental: 320.00 EXCL PNG IN MILK\_RIVER  
 100.00000000 ALPHABOW ENERGY

Status	Hectares	Net	Hectares	Net
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
DEVELOPED	<b>Dev:</b> 128.000	128.000	<b>Undev:</b>	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b>	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/10-08-005-18-W4/00 ABND ZN/N/A	
100/10-08-005-18-W4/02 FLOW/GAS	

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078      A      SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	



Report Date: Dec 13, 2024

Page Number: 14

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078	A	CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000		
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**PERMITTED DEDUCTIONS - Aug 29, 2012**

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

**TAKE IN KIND - Aug 29, 2012**

YES

**SURRENDER NOTICE - Aug 29, 2012**

NO

M23180	PNGLSE	FH	Eff: Jan 18, 2001	129.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 18, 2004	129.400	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M N 8
A	HUT MIAMI		Ext: HBP	129.400			ALL PNG
	ALPHABOW ENERGY				Total Rental: 320.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	129.400	129.400	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-08-005-18-W4/00	ABND ZN/N/A
100/10-08-005-18-W4/02	FLOW/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)  
M23180

A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>	<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

---

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23180	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 17

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23180      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 MIAMI HUTTERIAN      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 NO  
 NO CAP ON DEDUCTIONS  
**SURRENDER NOTICE - Aug 29, 2012**  
 NO

M22917	NGLSE	FH	<b>Eff:</b> Feb 07, 1999	236.740		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	236.740	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M N 13, PTN S
A	PANCAN RESOU		<b>Ext:</b> HBP	236.740			13
	ALPHABOW ENERGY				Total Rental:	1170.00	NG TO BASE FISH_SCALE_ZONE

Report Date: Dec 13, 2024

Page Number: 18

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22917

Sub: A

100.00000000 ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	236.740	236.740	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/10-13-005-18-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22917      A      SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Dec 06, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

Page Number: 20

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22917      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	PAIDBY	(R)

Report Date: Dec 13, 2024

Page Number: 21

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22917	A	PRAIRIESKY	100.00000000		ALPHABOW ENERGY	100.00000000	
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**TAKE IN KIND - Aug 29, 2012**

YES

M22920	PNGLSE	CR	Eff: Jan 26, 1999	22.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 26, 2004	22.000	ALPHABOW ENERGY	100.00000000	TWP 5 RGE 18 W4M PTN S SEC 13
A	0499010390		Ext: 15	22.000			PNG TO BASE FISH_SCALE-WESTGATE

ALPHABOW ENERGY

Total Rental: 77.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	22.000	22.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-13-005-18-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

Paid by: ROYPDDBY (C)



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22920	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000
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**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<a href="#">&lt;Linked&gt;</a>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 5.4      **Max:**      **Div:**      **Prod/Sales:**  
**Min:**      **Prod/Sales:**

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22920      A \_\_\_\_\_  
**Royalty / Encumbrances** \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 24

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M22920	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22897	PNGLSE CR	<b>Eff:</b> Nov 19, 1998	67.200		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Nov 19, 2003	67.200	ALPHABOW ENERGY	100.00000000	TWP 5 RGE 18 W4M PTN S SEC 14
A	0498110001	<b>Ext:</b> 15	67.200			TWP 5 RGE 18 W4M PTN NW SEC 14
	ALPHABOW ENERGY			Total Rental:	235.20	PNG TO BASE FISH_SCALE-WESTGATE
100.00000000	ALPHABOW ENERGY					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	67.200	67.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BN	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/16-14-005-18-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22897	A	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR		100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY		100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22897	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 27

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22897 A USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22925	NGLSE	FH	<b>Eff:</b> Apr 08, 1999	191.020		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	191.020	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M NE 14, PTN
A	PANCAN RESOU		<b>Ext:</b> HBP	191.020			S&NW 14
	ALPHABOW ENERGY				Total Rental:	944.00	NG TO BASE FISH_SCALE_ZONE
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	191.020	191.020	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BM	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22925      A \_\_\_\_\_ 100/16-14-005-18-W4/00 FLOW/GAS

**Royalty / Encumbrances**

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

**PERMITTED DEDUCTIONS - Dec 06, 2013**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 29

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22925 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Dec 06, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22925	A	(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS  MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.					
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**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> PAIDBY (R)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES

M22852	NGLSE	CR	Eff: May 06, 2002	10.400		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> May 05, 2007	10.400	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M PTN NE 15

Report Date: Dec 13, 2024

Page Number: 31

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852  
**Sub:** A  
 A 0402050753 **Ext:** 15 10.400 NG TO BASE FISH\_SCALE-WESTGATE  
 ALPHABOW ENERGY Total Rental: 50.00  
 100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	10.400	10.400	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
 100/16-15-005-18-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** ROYPDBy (C)  
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 34

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852      A      **Paid to:** PAIDTO (R)      **Paid by:** PAIDBY (R)  
 MINISTER OF FI.      100.00000000      ALPHABOW ENERGY      100.00000000

M23163      NGLSE      FH      **Eff:** May 05, 2000      248.480      C05424      AE      Unknown      WI      Area : LETHBRIDGE  
**Sub:** A      WI      **Exp:** Apr 07, 2002      248.480      ALPHABOW ENERGY      100.00000000      TWP 005 RGE 18 W4M S&NW 15, PTN  
 A      PANCAN RESOU      **Ext:** HBP      248.480      **Total Rental:** 1228.00      NE 15  
 ALPHABOW ENERGY      NG TO BASE BASE\_FISH\_SCALES  
 100.00000000      ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	248.480	248.480	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)  
 C05424 AE      FO      Oct 01, 1998  
 C05500 X      ROY      Feb 17, 2010

----- **Well U.W.I.**      **Status/Type** -----  
 100/16-15-005-18-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPDBy (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23163      A      **PERMITTED DEDUCTIONS - Dec 06, 2013**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 36

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23163 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 37

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

**TAKE IN KIND - Aug 29, 2012**  
YES

M23143	NGLSE	FH	<b>Eff:</b> Apr 25, 2000	256.000	C05424	AV Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 25, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 005 RGE 18 W4M 18
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AV	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	256.000	256.000	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/07-18-005-18-W4/00	FLOW/GAS
100/07-18-005-18-W4/02	DRLCSD/N/A
100/07-18-005-18-W4/03	CMGLD/GAS

Royalty / Encumbrances



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M23143	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 39

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23143      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23143	A	(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
<p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)                      - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p><b>SURRENDER NOTICE - Aug 29, 2012</b>                      YES</p>							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

M23097	NGLSE	FH	<b>Eff:</b> Mar 27, 2000	256.000	C05424	BA Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 27, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 005 RGE 18 W4M 20

Report Date: Dec 13, 2024

Page Number: 41

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23097

Sub: A

A PANCAN RESOU Ext: HBP

256.000

NG TO BASE BOW\_ISLAND

ALPHABOW ENERGY

Total Rental: 1280.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-20-005-18-W4/00 ABND ZN/UNKNO  
100/07-20-005-18-W4/02 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23097	A	WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23097      A      **PERMITTED DEDUCTIONS - Mar 07, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 44

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI	(C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY	100.00000000

**TAKE IN KIND - Aug 29, 2012**  
YES

M22945	NGLSE	FH	<b>Eff:</b> Jul 11, 1999	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 21
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)  
C05424 BI FO Oct 01, 1998  
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
100/14-21-005-18-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDDBY (C)  
ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22945	A	_____		_____	
		<b>Royalty / Encumbrances</b>			

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales



Report Date: Dec 13, 2024

Page Number: 46

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> YES					
M22945	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 47

\*\*REPORTED IN HECTARES\*\*

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22945    A    **SURRENDER NOTICE - Aug 29, 2012**  
                    YES

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
PRAIRIESKY                    100.00000000		ALPHABOW ENERGY    100.00000000		

**TAKE IN KIND - Aug 29, 2012**  
                    YES

M22946	NGLSE    FH	<b>Eff:</b> Jul 11, 1999	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 22
A	PANCAN RESOU	<b>Ext:</b> HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY			Total Rental:    1280.00		
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
		0.000	0.000		0.000	0.000	C04844 A    P&S            Oct 18, 2017 (I)
							C05424 AA    FO              Oct 01, 1998
							C05500 T    ROY              Feb 17, 2010

Report Date: Dec 13, 2024

Page Number: 48

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M22946

<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	----- Well U.W.I. Status/Type ----- 100/11-22-005-18-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22946      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22946      A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> PAIDBY (R)
PRAIRIESKY      100.00000000	ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 51

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22921	PNGLSE CR	Eff: Mar 10, 1999	1.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 09, 2004	1.200	ALPHABOW ENERGY		100.00000000	TWP 005 RGE 18 W4M PTN NE 23
A	0499030550	Ext: 15	1.200				PNG TO BASE FISH_SCALE-WESTGATE
	ALPHABOW ENERGY			Total Rental: 50.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	1.200	1.200	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-23-005-18-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

**Paid to:** PAIDTO (R)      **Paid by:** ROYPDBy (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

#### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22921      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22921	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 54

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22921	A	<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.	100.00000000			<b>Paid by:</b> WI (M) ALPHABOW ENERGY	100.00000000
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M22924	NGLSE	FH	<b>Eff:</b> Apr 08, 1999	254.800		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	254.800	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M S&NW 23, PTN
A	PANCAN RESOU		<b>Ext:</b> HBP	254.800			NE 23
	ALPHABOW ENERGY				Total Rental: 1274.00		NG TO BASE FISH_SCALE_ZONE
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	254.800	254.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/06-23-005-18-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPDBy (C) ALPHABOW ENERGY	100.00000000
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## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22924      A      **PERMITTED DEDUCTIONS - Dec 06, 2013**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Dec 06, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22924	A		<b>Royalty / Encumbrances</b>
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Report Date: Dec 13, 2024

Page Number: 57

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 17.50000000				
	<b>Deduction:</b> UNKNOWN				
M22924	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
	<b>TAKE IN KIND - Aug 29, 2012</b>				
	YES				

M22918	NGLSE	FH	<b>Eff:</b> Feb 07, 1999	195.100	C05424	CN	Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 29, 2001	195.100	ALPHABOW ENERGY		100.00000000		TWP 005 RGE 18 W4M PTN 24
A	PANCAN RESOU		<b>Ext:</b> HBP	195.100					NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:		975.50		
100.00000000	ALPHABOW ENERGY								

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CN	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	195.100	195.100	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/03-24-005-18-W4/00	ABND ZN/UNKNO
100/03-24-005-18-W4/02	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 58

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 X	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
		<b>Roy Percent:</b> 4.90000000					
		<b>Deduction:</b> YES					
M22918	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>			<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>			<b>Prod/Sales:</b>
		<b>Other Percent:</b> 4.9		<b>Min:</b>			<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22918	A	Royalty / Encumbrances					
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	<b>Roy Percent:</b> 5.40000000						
	<b>Deduction:</b> YES						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000			<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

**PERMITTED DEDUCTIONS - Dec 06, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 60

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22918 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 PRAIRIESKY 100.00000000

**Paid by:** WI (C)  
 ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES

**FREEHOLD MINERAL TAX - Jul 10, 2015**

LESSEE PAYS 80%

M23035	NGLSE	FH	<b>Eff:</b> Sep 01, 1999	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 31, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 29
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 61

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035

Sub: A ALPHABOW ENERGY  
100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/07-29-005-18-W4/00	FLOW/GAS
100/07-29-005-18-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035      A      SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	8.9000	<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI	(M)

Report Date: Dec 13, 2024

Page Number: 64

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035      A      PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

NO DEDUCTIONS

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

NO DEDUCTIONS ALLOWED.

**TAKE IN KIND - Aug 29, 2012**

YES

**FREEHOLD MINERAL TAX - Jul 10, 2015**

LESSEE PAYS 80%

M23023      NGLSE      FH      Eff: Jun 01, 1998      256.000      C05432      A      No      WI      Area : LETHBRIDGE  
**Sub:**      A      WI      Exp: Jun 01, 2003      256.000      ALPHABOW ENERGY      46.70155904      TWP 005 RGE 18 W4M 30  
A      PANCAN RESOU      Ext: HBP      119.556      ROK RESOURCES      53.29844096      NG TO BASE BOW\_ISLAND  
ALPHABOW ENERGY      ROFAMCO INVESTM  
100.00000000      ALPHABOW ENERGY

Total Rental: 1280.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A      P&S      Oct 18, 2017 (I)  
C05432 A      JOA      Jun 24, 1998  
C05462 E      ROY      Jun 14, 1999  
C05500 L      ROY      Feb 17, 2010  
C07515 A      SALE      Jul 12, 2021 (I)

----- Well U.W.I.      Status/Type -----

100/01-30-005-18-W4/00 FLOW/GAS  
100/01-30-005-18-W4/02 DRLCSD/UNKNOW

Royalty / Encumbrances

<Linked>      Royalty Type      Product Type      Sliding Scale      Convertible      % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 65

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500	L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000	% of PROD
--------	---	------------------------	-------------	---	---	-------------	-----------

**Roy Percent:** 5.40000000

**Deduction:** YES

M23023

A

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:** 5.4

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR

100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 66

\*\*REPORTED IN HECTARES\*\*

ALPHABOW ENERGY LTD.  
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23023     A     **SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY 100.00000000		

**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS: AS ALLOWED BY CROWN

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

**SURRENDER NOTICE - Aug 29, 2012**

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 4.9      **Max:**      **Div:**      **Prod/Sales:**  
**Min:**      **Prod/Sales:**

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
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(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23023      A \_\_\_\_\_  
Royalty / Encumbrances \_\_\_\_\_

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
		<b>Roy Percent:</b> 15.00000000				
		<b>Deduction:</b> YES				
M23023	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 7.1000		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
		PRAIRIESKY 100.00000000		ALPHABOW ENERGY	46.70155904	
				ROK RESOURCES	53.29844096	
				ROFAMCO INVESTM		

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REEQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATED WITH SUCH NATURAL GA.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

**TAKE IN KIND - Aug 29, 2012**

YES

M23024	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 18 W4M 31
A	PANCAN RESOU		<b>Ext:</b> HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 69

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024

Sub: A ALPHABOW ENERGY  
100.00000000 ALPHABOW ENERGY

ROFAMCO INVESTM

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	119.556	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/01-31-005-18-W4/00	FLOW/GAS
100/01-31-005-18-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) FREEHOLD ROY PR 100.00000000  
**Paid by:** ROYPD BY (C) ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 5.4000		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 5.4000		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024	A	<b>Paid to:</b> PAIDTO (R) 554568 ALBER	100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY	100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS: AS ALLOWED BY CROWN

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

**SURRENDER NOTICE - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 7.1000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY ROK RESOURCES ROFAMCO INVESTM	46.70155904 53.29844096
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**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS

Report Date: Dec 13, 2024

Page Number: 73

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024 A AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.  
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.  
**TAKE IN KIND - Aug 29, 2012**  
YES

M22905	NGLSE	FH	Eff: Jan 04, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 32
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 X ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----  
100/03-32-005-18-W4/00 FLOW/GAS  
100/15-32-005-18-W4/00 SUSP/GAS  
100/15-32-005-18-W4/02 FLOW/GAS  
100/03-32-005-18-W4/02 CMGLD/UNKNOWN

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 4.9	Min:		Prod/Sales:	

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)  
ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Dec 06, 2013**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22905 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 75

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 X GROSS OVERRIDE ROYALTY NATURAL GAS N N 100.00000000 % of PROD

Roy Percent: 5.40000000

Deduction: YES

M22905

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 5.4

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 76

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22905      A      **SURRENDER NOTICE - Aug 29, 2012**  
   YES

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 8.9000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY 100.00000000		<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY 100.00000000		

**GENERAL COMMENTS - Aug 29, 2012**  
   NO DEDUCTIONS  
**TAKE IN KIND - Aug 29, 2012**  
   YES

M22886	NGLSE	FH	<b>Eff:</b> Oct 26, 1998	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 19 W4M 11
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----  
C04844 A      P&S      Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 77

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22886

Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I. Status/Type -----		
							102/16-11-005-19-W4/00 FLOW/GAS		
							102/16-11-005-19-W4/02 CMGLD/UNKNOWN		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22886      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22886      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 80

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23098	NGLSE	FH	Eff: Mar 08, 2000	256.000	C05424	AY Unknown	WI
Sub: A	WI		Exp: Mar 08, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 005 RGE 19 W4M 13  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	AY	FO	Oct 01, 1998
C05500	T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/01-13-005-19-W4/00	FLOW/GAS
100/01-13-005-19-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23098      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23098      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 83

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23098	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(C)	100.00000000	
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**PERMITTED DEDUCTIONS - Aug 29, 2012**

NO DEDUCTIONS

**TAKE IN KIND - Aug 29, 2012**

YES

**FREEHOLD MINERAL TAX - Mar 19, 2015**

LESSEE PAYS 82.5%

M22926	NGLSE	FH	<b>Eff:</b> Apr 18, 1999	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 29, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 19 W4M 23
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CH	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/11-23-005-19-W4/00	FLOW/GAS
100/11-23-005-19-W4/02	CMGLD/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				4.90000000

Report Date: Dec 13, 2024

Page Number: 84

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22926	A	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22926 A \_\_\_\_\_  
**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS



Report Date: Dec 13, 2024

Page Number: 86

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22926 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 PRAIRIESKY 100.00000000

**Paid by:** PAIDBY (R)  
 ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES

M23025	NGLSE	FH	<b>Eff:</b> Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> May 31, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 24
A	PANCAN RESOU		<b>Ext:</b> HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 C	AGMT	Jun 11, 1998 (I)

Report Date: Dec 13, 2024

Page Number: 87

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23025

Sub:	A	Status	Hectares	Net	Hectares	Net	C05432 A	JOA	Jun 24, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05462 E	ROY	Jun 14, 1999
			256.000	119.556	0.000	0.000	C05500 L	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000	C07515 A	SALE	Jul 12, 2021 (I)

### Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
 100/06-24-005-19-W4/00 FLOW/GAS  
 100/06-24-005-19-W4/02 CMGLD/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

**Paid to:** PAIDTO (R) FREEHOLD ROY PR 100.00000000  
**Paid by:** ROYPD BY (C) ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 5.4000		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 5.4000		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)
554568 ALBER	100.00000000	ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS: AS ALLOWED BY CROWN

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

**SURRENDER NOTICE - Aug 29, 2012**

NO

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A \_\_\_\_\_  
**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY		100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025      A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	7.1000	<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI (C)	
PRAIRIESKY	ALPHABOW ENERGY	46.70155904
	ROK RESOURCES	53.29844096
	ROFAMCO INVESTM	

**GENERAL COMMENTS - Aug 29, 2012**

COMPRESSION DEDUCTIONS ONLY ALLOWED

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL  
 COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS  
 REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,  
 EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS  
 AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH

Report Date: Dec 13, 2024

Page Number: 91

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A NATURAL GAS.  
 NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.  
**TAKE IN KIND - Aug 29, 2012**  
 YES  
**FREEHOLD MINERAL TAX - Jul 10, 2015**  
 LESSEE PAYS 85%

M23026	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 25
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/16-25-005-19-W4/00	CMGLD/GAS
100/16-25-005-19-W4/02	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 92

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 4.9      **Max:**      **Div:**      **Prod/Sales:**  
**Min:**      **Prod/Sales:**

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23026      A \_\_\_\_\_  
**Royalty / Encumbrances**

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> UNKNOWN				
M23026	A		<b>Min Pay:</b> 5.4000		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>				<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 5.4000		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY 100.00000000		

**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS: AS ALLOWED BY CROWN

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

**SURRENDER NOTICE - Aug 29, 2012**

NO

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23026	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000
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**PERMITTED DEDUCTIONS - Dec 13, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23026	A	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>			<b>Min Pay:</b> 7.1000 <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	<b>Max:</b> 100.00000000		<b>Paid by:</b> WI (C) ALPHABOW ENERGY ROK RESOURCES ROFAMCO INVESTM		46.70155904 53.29844096

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES  
 THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.  
 NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

**TAKE IN KIND - Aug 29, 2012**

YES

M22885	NGLSE	FH	<b>Eff:</b> Apr 15, 1996 <b>Exp:</b> Apr 14, 1999 <b>Ext:</b> HBP	258.800 258.800 258.800	C05424 AB Unknown ALPHABOW ENERGY	WI 100.00000000	Area : LETHBRIDGE TWP 005 RGE 19 W4M 26 NG TO BASE BOW_ISLAND
					Total Rental: 3200.00		
100.00000000			ALPHABOW ENERGY				

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AB	FO	Oct 01, 1998

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
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Report Date: Dec 13, 2024

Page Number: 96

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22885

<b>Sub:</b> A		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	DEVELOPED	<b>Dev:</b>	258.800	258.800	<b>Undev:</b>	0.000	0.000			
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

----- Well U.W.I.      Status/Type -----  
 100/06-26-005-19-W4/00 ABND ZN/UNKNO  
 100/06-26-005-19-W4/02 FLOW/GAS  
 100/16-26-005-19-W4/00 FLOW/GAS  
 100/16-26-005-19-W4/02 CMGLD/GAS  
 100/16-26-005-19-W4/03 DRLCSD/UNKNOW

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				4.90000000
	<b>Deduction:</b>				YES
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22885      A      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22885      A      ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
	C05424 AB GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** UNKNOWN

**Gas: Royalty:** 10.00000000

**S/S OIL: Min:** 5.00000000

**Other Percent:** 10.00000000

**Min Pay:** 3.5500

**Div:** 24.00000

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

PRAIRIESKY 100.00000000

**Paid by:** PAIDBY (R)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 99

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22885      A      NG: GENERAL BLANK STANDARD AND REASONABLE DEDUCTIONS TO A MAXIMUM OF 50% DEDUCTIONS. P: GENERAL BLANK PROPORTIONATE SHARE OF ACTUAL COSTS FOR TRANSPORTATION.  
**TAKE IN KIND - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
 CANADIAN NATUR.      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 YES  
 NO DEDUCTIONS ALLOWED  
**TAKE IN KIND - Aug 29, 2012**  
 YES  
**SURRENDER NOTICE - Aug 29, 2012**  
 NO

M23086	NGLSE	FH	<b>Eff:</b> Feb 07, 2000	258.800	C05424	AY Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 07, 2002	258.800	ALPHABOW ENERGY	100.00000000		TWP 005 RGE 19 W4M 28

Report Date: Dec 13, 2024

Page Number: 100

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086

Sub: A

A PANCAN RESOU Ext: HBP

258.800

NG TO BASE BOW\_ISLAND

ALPHABOW ENERGY

Total Rental: 1280.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-28-005-19-W4/00	FLOW/GAS
100/10-28-005-19-W4/02	CMGLD/GAS
100/10-28-005-19-W4/03	ABND ZN/UNKNO
102/10-28-005-19-W4/00	RECLAIMED/UNK
102/10-28-005-19-W4/02	ABND ZN/UNKNO
102/10-28-005-19-W4/03	ABAN/UNKNOWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086      A      **Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
NO DEDUCTIONS ALLOWED  
**TAKE IN KIND - Aug 29, 2012**  
YES

M23027      NGLSE      FH      **Eff:** Jun 01, 1998      256.000      C05432      A      No      WI      Area : LETHBRIDGE  
**Sub:** A      WI      **Exp:** May 31, 2003      256.000      ALPHABOW ENERGY      46.70155904      TWP 005 RGE 19 W4M 33  
A      PANCAN RESOU      **Ext:** HBP      119.556      ROK RESOURCES      53.29844096      NG TO BASE BOW\_ISLAND  
ALPHABOW ENERGY      ROFAMCO INVESTM  
100.00000000      ALPHABOW ENERGY

Total Rental: 1280.00

----- Related Contracts -----

C04844 A      P&S      Oct 18, 2017 (I)  
C05432 A      JOA      Jun 24, 1998  
C05462 E      ROY      Jun 14, 1999  
C05500 L      ROY      Feb 17, 2010  
C07515 A      SALE      Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I.      Status/Type -----

100/08-33-005-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)  
M23027

A	<b>Gas: Royalty:</b>			<b>Min Pay:</b>	<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>	<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9			<b>Min:</b>	<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

\_\_\_\_\_  
Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> UNKNOWN				
M23027	A		<b>Min Pay:</b> 5.4000		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Min:</b> 5.4000		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY	100.00000000	

**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS: AS ALLOWED BY CROWN

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

**SURRENDER NOTICE - Aug 29, 2012**

NO

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		

Report Date: Dec 13, 2024

Page Number: 106

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23027	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			

Report Date: Dec 13, 2024

Page Number: 107

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23027	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 7.1000	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
				ROK RESOURCES	53.29844096
				ROFAMCO INVESTM	

### GENERAL COMMENTS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY ALLOWED

M23028	NGLSE	FH	<b>Eff:</b> Jun 01, 1998	256.000	C05432	A	No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 01, 2003	256.000	ALPHABOW ENERGY			46.70155904	TWP 005 RGE 19 W4M 34
A	PANCAN RESOU		<b>Ext:</b> HBP	119.556	ROK RESOURCES			53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM				
100.00000000	ALPHABOW ENERGY								

Total Rental: 1280.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

### ----- Well U.W.I. Status/Type -----

100/06-34-005-19-W4/00	FLOW/GAS
100/06-34-005-19-W4/02	DRLCSD/N/A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 108

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 L	GROSS OVERRIDE ROYALTY	OIL		N	N	42.50000000 % of PROD
		<b>Roy Percent:</b> 4.90000000					
		<b>Deduction:</b> YES					
M23028	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23028	A		<b>Royalty / Encumbrances</b>		
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 5.4000		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 5.4000		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000		

**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS: AS ALLOWED BY CROWN

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

**SURRENDER NOTICE - Aug 29, 2012**

NO

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 110

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23028	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			

Report Date: Dec 13, 2024

Page Number: 111

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23028	A	<b>Deduction:</b> UNKNOWN					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b> 7.1000		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904		
				ROK RESOURCES	53.29844096		
				ROFAMCO INVESTM			

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSEE SHALL B E ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FRO THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

**TAKE IN KIND - Aug 29, 2012**

YES

**FREEHOLD MINERAL TAX - Jul 09, 2015**

LESSEE PAYS 85%

M23029	NGLSE	FH	<b>Eff:</b> Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> May 31, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 35
A	PANCAN RESOU		<b>Ext:</b> HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			

Report Date: Dec 13, 2024

Page Number: 112

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 C	AGMT	Jun 11, 1998 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/06-35-005-19-W4/00	FLOW/GAS
100/06-35-005-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 5.4000		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 5.4000		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

**GENERAL COMMENTS - Aug 29, 2012**  
 DEDUCTIONS: AS ALLOWED BY CROWN

Report Date: Dec 13, 2024

Page Number: 114

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029      A      **PERMITTED DEDUCTIONS - Aug 29, 2012**  
 YES  
 PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN  
**SURRENDER NOTICE - Aug 29, 2012**  
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Dec 13, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 115

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 7.1000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

**GENERAL COMMENTS - Aug 29, 2012**

COMPRESSION DEDUCTIONS ONLY ALLOWED

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS

Report Date: Dec 13, 2024

Page Number: 116

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029      A      REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.  
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.  
**TAKE IN KIND - Aug 29, 2012**  
YES  
**FREEHOLD MINERAL TAX - Jul 10, 2015**  
LESSEE PAYS 85%

M23030	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 36
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/03-36-005-19-W4/00	DRLCSD/UNKNOW
100/03-36-005-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 117

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	<b>Roy Percent:</b> 4.90000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR		100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY		100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES



Report Date: Dec 13, 2024

Page Number: 118

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000	% of PROD	
	Roy Percent: 2.00000000						
	Deduction: UNKNOWN						
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min: 5.4000		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI (C)				
	554568 ALBER 100.00000000		ALPHABOW ENERGY 100.00000000				

**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS: AS ALLOWED BY CROWN

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

**SURRENDER NOTICE - Aug 29, 2012**

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000	% of PROD
	Roy Percent: 5.40000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent: 5.4		Min:		Prod/Sales:	

Report Date: Dec 13, 2024

Page Number: 119

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			

Report Date: Dec 13, 2024

Page Number: 120

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b> 7.1000		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904		
				ROK RESOURCES	53.29844096		
				ROFAMCO INVESTM			

### PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUIC OR SOLIC, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

### TAKE IN KIND - Aug 29, 2012

YES

M22955	NGLSE	FH	<b>Eff:</b> Jun 01, 1998	258.800	C05443	A No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70155904	TWP 006 RGE 18 W4M 5
A	PANCAN RESOU		<b>Ext:</b> HBP	120.864	ROK RESOURCES		53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)

Report Date: Dec 13, 2024

Page Number: 121

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22955

Sub:	A	Status	Hectares	Net	Hectares	Net	C05443 A	POOL	Mar 23, 1970
		DEVELOPED	0.000	0.000	0.000	0.000	C05462 E	ROY	Jun 14, 1999
			258.800	120.864	0.000	0.000	C05500 L	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000	C07515 A	SALE	Jul 12, 2021 (I)

### Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
 100/15-05-006-18-W4/00 FLOW/GAS  
 100/15-05-006-18-W4/02 DRLCSD/N/A

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

**Paid to:** PAIDTO (R) FREEHOLD ROY PR 100.00000000  
**Paid by:** ROYPDBY (C) ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22955      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR      100.00000000

**Paid by:** ROYPDBy (C)  
 ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22955      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 5.4000		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 5.4000		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)
554568 ALBER      100.00000000	ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 DEDUCTIONS: AS ALLOWED BY CROWN

Report Date: Dec 13, 2024

Page Number: 124

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22955      A      **PERMITTED DEDUCTIONS - Aug 29, 2012**  
 YES  
 PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN  
**SURRENDER NOTICE - Aug 29, 2012**  
 NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 7.1000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 YES  
 THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.  
 NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.  
**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 125

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22961	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY	46.70155904	TWP 006 RGE 18 W4M 6
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES	53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	119.556	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/01-06-006-18-W4/00 FLOW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS



# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 5.4000		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 5.4000		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 128

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961	A	<b>Paid to:</b> PAIDTO (R) 554568 ALBER	100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY	100.00000000	
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**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS: AS ALLOWED BY CROWN

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

**SURRENDER NOTICE - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 7.1000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

**PERMITTED DEDUCTIONS - Aug 29, 2012**

COMPRESSION DEDUCTIONS ONLY

YES

LESSEE ENTITLED TO DEDUCT FROM THE LESSOR ROYALTY THE COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS

Report Date: Dec 13, 2024

Page Number: 129

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961 A ASSOCIATED WITH SUCH NATURAL GAS.  
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.  
**TAKE IN KIND - Aug 29, 2012**  
YES

M22957 NGLSE FH Eff: Jun 01, 1998 258.800 C05443 A No WI Area : LETHBRIDGE  
 Sub: A WI Exp: Jun 01, 2003 258.800 ALPHABOW ENERGY 46.70155904 TWP 006 RGE 18 W4M 7  
 A PANCAN RESOU Ext: HBP 120.864 ROK RESOURCES 53.29844096 NG IN BOW\_ISLAND  
 ALPHABOW ENERGY ROFAMCO INVESTM  
 100.00000000 ALPHABOW ENERGY

Total Rental: 0.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)  
 C05416 B AGMT Jun 11, 1998 (I)  
 C05443 A POOL Mar 23, 1970  
 C05462 E ROY Jun 14, 1999  
 C05500 L ROY Feb 17, 2010  
 C07515 A SALE Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.864	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/11-07-006-18-W4/00 FLOW/GAS  
 100/11-07-006-18-W4/02 ABND ZN/UNKNO  
 100/11-07-006-18-W4/03 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 130

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDDBY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22957 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 131

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> YES					
M22957	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 132

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22957      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 5.4000		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 5.4000		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b> WI (C)		
554568 ALBER	100.00000000		ALPHABOW ENERGY	100.00000000	

**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS: AS ALLOWED BY CROWN

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

**SURRENDER NOTICE - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 7.1000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 133

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

### PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REEQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

### TAKE IN KIND - Feb 09, 2016

YES - WITH 30 DAYS NOTICE

M23199	PNGLSE FH	<b>Eff:</b> Jan 01, 2004	129.400	C05447 A No	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Dec 31, 2006	129.400	ALPHABOW ENERGY	55.00000000	TWP 006 RGE 18 W4M N 8
A	BAXX CORP	<b>Ext:</b> HBP	71.170	ABE - BROWNING	3.43750000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			IGNITE ENERG	31.25000000	
100.00000000	IMPACT PRO DISS			ABE-IMPACT	10.31250000	

Total Rental: 320.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05447 A	POOL	Jan 15, 2004
C07515 A	SALE	Jul 12, 2021 (I)



Report Date: Dec 13, 2024

Page Number: 134

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23199

Sub: A	Status	Hectares	Net	Hectares	Net	Well U.W.I.	Status/Type
	DEVELOPED	0.000	0.000	0.000	0.000	100/12-08-006-18-W4/00	FLOW/GAS
		129.400	71.170	0.000	0.000	100/12-08-006-18-W4/02	CMGLD/GAS
		0.000	0.000	0.000	0.000	100/12-08-006-18-W4/03	CMGLD/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)		
ABE- BAXX	100.00000000	ABE - BROWNING	1.66667000	
		ALPHABOW ENERGY	10.00000000	
		IGNITE ENERG	83.33333000	
		ABE-IMPACT	5.00000000	

#### GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY PAYABLE SHALL NOT BE LESS THAN 65%

#### PERMITTED DEDUCTIONS - Aug 29, 2012

35.0000

LESSOR ROYALTY PAYABLE SHALL NOT BE LESS THAN 65%

Report Date: Dec 13, 2024

Page Number: 135

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23206	PNGLSE	FH	Eff: Apr 01, 2004	129.400	C05447	A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 31, 2005	129.400	ALPHABOW ENERGY		55.00000000	TWP 006 RGE 18 W4M S 8
A	CNRL		Ext: HBP	71.170	ABE - BROWNING		3.43750000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				IGNITE ENERG		31.25000000	
100.00000000	ALPHABOW ENERGY				ABE-IMPACT		10.31250000	

Total Rental: 647.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	129.400	71.170	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05447 A	POOL	Jan 15, 2004
C05500 V	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/12-08-006-18-W4/00	FLOW/GAS
100/12-08-006-18-W4/02	CMGLD/GAS
100/12-08-006-18-W4/03	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23206      A      EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY	100.00000000	

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23206      A      **PERMITTED DEDUCTIONS - Apr 02, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 138

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) CANADIAN NATUR. 100.00000000	<b>Paid by:</b> PREPL1 (C) ALPHABOW ENERGY 100.00000000	

**PERMITTED DEDUCTIONS - Aug 29, 2012**

40.0000  
ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

**TAKEOVER - Aug 29, 2012**

YES  
CONOCOPHILLIPS TO BE ABLE TO EVALUATE AND/OR TAKEOVER

**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**

YES  
CONOCOPHILLIPS TO RECEIVE DAILY WELL INFORMATION

M22966	NGLSE	FH	<b>Eff:</b> Jun 01, 1998	258.800	C05443	A	No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 01, 2003	258.800	ALPHABOW ENERGY			46.70155904	TWP 006 RGE 18 W4M 17
A	PANCAN RESOU		<b>Ext:</b> HBP	120.864	ROK RESOURCES			53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM				
100.00000000	ALPHABOW ENERGY								

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	258.800	120.864	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/11-17-006-18-W4/00 FLOW/GAS

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M22966	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000			<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Dec 13, 2013**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 140

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22966      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22966      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 5.4000		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 5.4000		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** WI (C)  
554568 ALBER      100.00000000      ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS: AS ALLOWED BY CROWN

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

**SURRENDER NOTICE - Aug 29, 2012**

NO



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22966	A	Royalty / Encumbrances					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD	
		<b>Roy Percent:</b>	15.00000000				
		<b>Deduction:</b>	UNKNOWN				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>	7.1000	<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI (C)		
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904		
				ROK RESOURCES	53.29844096		
				ROFAMCO INVESTM			

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

**TAKE IN KIND - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 143

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22968	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70155904	TWP 006 RGE 18 W4M 18
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	120.864	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/07-18-006-18-W4/00	FLOW/GAS
100/07-18-006-18-W4/02	ABND ZN/UNKNO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 5.4000		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 5.4000		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 146

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968	A	<b>Paid to:</b> PAIDTO (R) 554568 ALBER	100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY	100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS: AS ALLOWED BY CROWN

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

**SURRENDER NOTICE - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 7.1000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GSA THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS

Report Date: Dec 13, 2024

Page Number: 147

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M22968      A      AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH  
 NATURAL GAS.  
 NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.  
**TAKE IN KIND - Aug 29, 2012**  
 YES  
**FREEHOLD MINERAL TAX - Jul 17, 2015**  
 LESSEE PAYS 85%

M22982	NGLSE	FH	<b>Eff:</b> Jun 01, 1998	258.800	C05443	A No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70155904	TWP 006 RGE 18 W4M 30
A	PANCAN RESOU		<b>Ext:</b> HBP	120.864	ROK RESOURCES		53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental:      0.00

Status	Hectares	Net	Hectares	Net
DEVELOPED	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
	<b>Dev:</b> 258.800	120.864	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I.      Status/Type -----

100/11-30-006-18-W4/00 FLOW/GAS

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 148

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22982	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 4.9		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR		100.00000000		ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22982	A		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Dec 13, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION



Report Date: Dec 13, 2024

Page Number: 150

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22982      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 5.4000		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 5.4000		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY 100.00000000		

#### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

#### PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

#### SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				

Report Date: Dec 13, 2024

Page Number: 151

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22982	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 7.1000	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
				ROK RESOURCES	53.29844096
				ROFAMCO INVESTM	

### PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

### TAKE IN KIND - Aug 29, 2012

YES

M23079	NGLSE	FH	<b>Eff:</b> Jan 29, 2000	258.800	C05424	AP Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 28, 2002	258.800	ALPHABOW ENERGY	100.00000000		TWP 006 RGE 19 W4M 7
A	PANCAN RESOU		<b>Ext:</b> HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AP	FO	Oct 01, 1998

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
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### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23079										
<b>Sub:</b> A		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	<b>Dev:</b>	258.800	258.800	<b>Undev:</b>	0.000	0.000			
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

----- Well U.W.I.      Status/Type -----  
 100/08-07-006-19-W4/00 FLOW/GAS  
 100/08-07-006-19-W4/02 CMGLD/GAS  
 100/08-07-006-19-W4/04 FLOW/GAS  
 100/08-07-006-19-W4/03 DRLCSD/N/A

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23079      A      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23079      A      ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 8.9000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 PRAIRIESKY      100.00000000

**Paid by:** WI      (C)  
 ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

NO DEDUCTIONS ALLOWED

Report Date: Dec 13, 2024

Page Number: 155

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23079 A **PERMITTED DEDUCTIONS - Aug 29, 2012**  
 100.0000  
 NO DEDUCTIONS ALLOWED  
**TAKE IN KIND - Aug 29, 2012**  
 YES  
**SURRENDER NOTICE - Aug 29, 2012**  
 NO

M22872	PNGLSE	FH	<b>Eff:</b> Aug 11, 1998	16.120		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 11, 2003	4.030	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN S 8
A	BARTON CHERY		<b>Ext:</b> HBP	4.030			ALL PNG
	ALPHABOW ENERGY				Total Rental:	9.98	
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.030	4.030
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 4.9      **Max:**      **Div:**      **Prod/Sales:**  
**Min:**      **Prod/Sales:**

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22872      A \_\_\_\_\_  
**Royalty / Encumbrances**

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22872	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION



Report Date: Dec 13, 2024

Page Number: 158

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872	A	USED BY THE GRANTOR AS FUEL GAS. <b>SURRENDER NOTICE - Aug 29, 2012</b> YES					
--------	---	---	--	--	--	--	--

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
CHERYLL DIANNE	100.00000000	ALPHABOW ENERGY	100.00000000

#### GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

#### PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

#### FREEHOLD MINERAL TAX - Mar 16, 2015

85%

Report Date: Dec 13, 2024

Page Number: 159

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22876	PNGLSE	FH	Eff: Sep 02, 1998	16.060		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 02, 2003	4.015	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN S 8
A	PERRETT ROBE		Ext: HBP	4.015			ALL PNG
	ALPHABOW ENERGY				Total Rental: 9.98		
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.015	4.015
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 161

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876      A      **Paid to:** DEPOSITO(M)  
 ROBERT DALE PER      100.00000000      **Paid by:** WI      (M)  
 ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**FREEHOLD MINERAL TAX - Mar 17, 2015**

85%

M22931      PNLSE    FH      **Eff:** Apr 07, 1999      38.000      WI      Area : LETHBRIDGE  
**Sub:** A      WI      **Exp:** Apr 07, 2004      19.000      ALPHABOW ENERGY      100.00000000      TWP 006 RGE 19 W4M PTN NW 8  
 A      JOHNSON/ARENA      **Ext:** HBP      19.000      ALPHABOW ENERGY      Total Rental:      46.95      ALL PNG  
 50.00000000      ALPHABOW ENERGY

----- **Related Contracts** -----

C04844 A      P&S      Oct 18, 2017 (I)  
 C05500 S      ROY      Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	19.000	19.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 163

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M22931	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 164

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPD BY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 165

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 MARGARET ELAINE      50.00000000  
 TRACY MAE ARENA      50.00000000

**Paid by:** WI (M)  
 ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED



Report Date: Dec 13, 2024

Page Number: 166

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 A SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD  
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%  
**FREEHOLD MINERAL TAX - Mar 18, 2015**  
 85%

M22941	PNGLSE	FH	Eff: May 06, 1999	22.905		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 06, 2004	22.905	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 8
A	EDWARDS BIY		Ext: HBP	22.905			ALL PNG
	ALPHABOW ENERGY				Total Rental: 56.60		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	22.905	22.905	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

Paid by: ROYPDDBY (C)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000
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**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<a href="#">&lt;Linked&gt;</a>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

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(cont'd)

<b>Other Percent:</b> 5.4	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000		<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22941      A \_\_\_\_\_ **Royalty / Encumbrances** \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 169

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M22941

A

<b>Paid to:</b> DEPOSITO(M) BRADLEY S. EDWA	100.00000000	<b>Paid by:</b> WI (M) ALPHABOW ENERGY	100.00000000
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### GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

### PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

### FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22872	PNGLSE FH	<b>Eff:</b> Aug 11, 1998	32.400		WI	Area : LETHBRIDGE
<b>Sub:</b> C	WI	<b>Exp:</b> Aug 11, 2003	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 16
A	BARTON CHERY	<b>Ext:</b> HBP	8.100			ALL PNG
	ALPHABOW ENERGY			Total Rental:	20.04	
25.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 170

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22872

Sub: C	Status	Hectares	Net	Hectares	Net	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000			
		Dev: 8.100	8.100	Undev: 0.000	0.000	----- Well U.W.I. Status/Type -----		
		Prov: 0.000	0.000	NProv: 0.000	0.000	100/12-16-006-19-W4/00 RECLAIMED/GAS		
						100/12-16-006-19-W4/02 ABND ZN/UNKNO		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872      C      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR      100.00000000

**Paid by:** ROYPD BY (C)  
 ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872	C	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>
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**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI (M)
CHERYLL DIANNE 100.00000000	ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

LESSOR ROYALTY

Report Date: Dec 13, 2024

Page Number: 173

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872 C **PERMITTED DEDUCTIONS - Aug 29, 2012**  
60.0000  
THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE  
(INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,  
TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED  
SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD  
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%  
**FREEHOLD MINERAL TAX - Mar 16, 2015**  
85%

M22876 PNLSE FH **Eff:** Sep 02, 1998 32.400 WI Area : LETHBRIDGE  
**Sub:** C WI **Exp:** Sep 02, 2003 8.100 ALPHABOW ENERGY 100.00000000 TWP 006 RGE 19 W4M PTN LSD 11,  
A PERRETT ROBE **Ext:** HBP 8.100 ALPHABOW ENERGY 12 SEC 16  
ALPHABOW ENERGY Total Rental: 20.04 ALL PNG  
25.00000000 ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	8.100	8.100	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----  
100/12-16-006-19-W4/00 RECLAIMED/GAS  
100/12-16-006-19-W4/02 ABND ZN/UNKNO

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	C	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR		100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY		100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

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Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22876	C		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 176

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	C	USED BY THE GRANTOR AS FUEL GAS. <b>SURRENDER NOTICE - Aug 29, 2012</b> YES					
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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
ROBERT DALE PER	100.00000000	ALPHABOW ENERGY	100.00000000

#### GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

#### PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD. ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

#### FREEHOLD MINERAL TAX - Mar 17, 2015

85%

Report Date: Dec 13, 2024

Page Number: 177

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22870	PNGLSE FH	Eff: Jul 28, 1998	16.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 28, 2003	16.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	ROMERIL Z	Ext: HBP	16.200				ALL PNG
	ALPHABOW ENERGY			Total Rental: 40.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-17-006-19-W4/00	FLOW/GAS
100/10-17-006-19-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)      Paid by: ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

#### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22870	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22870      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 180

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22870	A	<b>Paid to:</b> DEPOSITO(M) LIONE JENSEN	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M) 100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**FREEHOLD MINERAL TAX - Mar 18, 2015**

85%

M22871	PNGlse	FH	<b>Eff:</b> Jul 28, 1998	14.520		WI
<b>Sub:</b> A	WI		<b>Exp:</b> Jul 28, 2003	3.630	ALPHABOW ENERGY	100.00000000
A	PERRETT LOUJ		<b>Ext:</b> HBP	3.630		
	ALPHABOW ENERGY				Total Rental:	9.00
25.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE  
TWP 006 RGE 19 W4M PTN SE 17  
ALL PNG

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	3.630	3.630	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/10-17-006-19-W4/00 FLOW/GAS  
100/10-17-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 181

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M22871	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.



Report Date: Dec 13, 2024

Page Number: 182

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22871      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 183

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22871      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 THE ESTATE OF L      100.00000000

**Paid by:** WI      (M)  
 ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

Report Date: Dec 13, 2024

Page Number: 184

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22871 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%  
**FREEHOLD MINERAL TAX - Mar 18, 2015**  
 85%

M22872	PNGLSE	FH	Eff: Aug 11, 1998	14.520		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Aug 11, 2003	3.630	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	BARTON CHERY		Ext: HBP	3.630			ALL PNG
	ALPHABOW ENERGY				Total Rental: 8.98		
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	3.630	3.630	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-17-006-19-W4/00 FLOW/GAS  
 100/10-17-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872      B

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22872

B

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 187

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M22872

B

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)
CHERYLL DIANNE	100.00000000	ALPHABOW ENERGY 100.00000000

### GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

### PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

### FREEHOLD MINERAL TAX - Mar 16, 2015

85%

M22873	PNGLSE FH	<b>Eff:</b> Aug 11, 1998	61.189		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Aug 11, 2003	61.189	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 17
A	HARTLEY, JAMES	<b>Ext:</b> HBP	61.189			ALL PNG
	ALPHABOW ENERGY			Total Rental:	151.20	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 188

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22873

Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 T	ROY	Feb 17, 2010
		DEVELOPED	0.000	0.000	0.000	0.000			
			61.189	61.189	0.000	0.000	----- Well U.W.I. Status/Type -----		
			0.000	0.000	0.000	0.000	100/10-17-006-19-W4/00 FLOW/GAS		
							100/10-17-006-19-W4/02 CMGLD/GAS		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22873      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN



# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22873      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
DIANNE MARSHALL	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

Report Date: Dec 13, 2024

Page Number: 191

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22873      A      **PERMITTED DEDUCTIONS - Aug 29, 2012**  
60.0000  
THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE  
(INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,  
TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED  
SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD  
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%  
**FREEHOLD MINERAL TAX - Mar 18, 2015**  
85%

M22874	PNGLSE	FH	Eff: Aug 18, 1998	72.188		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 18, 2003	72.188	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN E 17
A	BRANDLEY KAT		<b>Ext:</b> HBP	72.188			ALL PNG
	ALPHABOW ENERGY				Total Rental:	178.60	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----  
C04844 A    P&S            Oct 18, 2017 (I)  
C05500 T    ROY            Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	72.188	72.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.**            **Status/Type** -----  
100/10-17-006-19-W4/00 FLOW/GAS  
100/10-17-006-19-W4/02 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				4.90000000
	<b>Deduction:</b>				YES

Report Date: Dec 13, 2024

Page Number: 192

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22874	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
		<b>Roy Percent:</b> 5.40000000				
		<b>Deduction:</b> YES				
M22874	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 194

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22874	A	USED BY THE GRANTOR AS FUEL GAS. <b>SURRENDER NOTICE - Aug 29, 2012</b> YES					
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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
BE ENGEL, C/O B	100.00000000	ALPHABOW ENERGY	100.00000000

#### GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

#### PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

#### FREEHOLD MINERAL TAX - Mar 18, 2015

85%

Report Date: Dec 13, 2024

Page Number: 195

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22876	PNGLSE FH	Eff: Sep 02, 1998	14.520			WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Sep 02, 2003	3.630	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	PERRETT ROBE	Ext: HBP	3.630				ALL PNG
	ALPHABOW ENERGY			Total Rental: 8.98			
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.630	3.630	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-17-006-19-W4/00	FLOW/GAS
100/10-17-006-19-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBy (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	B	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	B	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	B	<b>Paid to:</b> DEPOSITO(M) ROBERT DALE PER	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M)	100.00000000	
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**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**FREEHOLD MINERAL TAX - Mar 17, 2015**

85%

M22877	PNGlse	FH	<b>Eff:</b> Sep 02, 1998	8.090		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 02, 2003	8.090	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	HOGENSON WIL		<b>Ext:</b> HBP	8.090			ALL PNG
	ALPHABOW ENERGY				Total Rental:	20.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	8.090	8.090	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/10-17-006-19-W4/00 FLOW/GAS  
100/10-17-006-19-W4/02 CMGLD/GAS

**Royalty / Encumbrances**

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M22877	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 200

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22877      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 201

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22877      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 JAY OLER AND KA      100.00000000

**Paid by:** WI (M)  
 ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

Report Date: Dec 13, 2024

Page Number: 202

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22877 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%  
**FREEHOLD MINERAL TAX - Mar 18, 2015**  
 85%

M22878	PNGLSE FH	Eff: Sep 10, 1998	11.940			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 10, 2003	3.980	ALPHABOW ENERGY	100.00000000		TWP 006 RGE 19 W4M PTN SE 17
A	CLOSSON SARA	Ext: HBP	3.980				ALL PNG
	ALPHABOW ENERGY			Total Rental: 9.88			
33.33330000	ALPHABOW ENERGY						

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05500 T ROY Feb 17, 2010  
 ----- Well U.W.I. Status/Type -----  
 100/10-17-006-19-W4/00 FLOW/GAS  
 100/10-17-006-19-W4/02 CMGLD/GAS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	3.980	3.980	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 13, 2024

Page Number: 203

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22878 A

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 204

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22878

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 205

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M22878

A

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)
CLOSSON, G R	100.00000000	ALPHABOW ENERGY 100.00000000

### GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

### PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD  
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

### FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22879	PNGLSE FH	<b>Eff:</b> Sep 10, 1998	11.940		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Sep 10, 2003	3.980	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	DUNCAN NORMA	<b>Ext:</b> HBP	3.980			ALL PNG
	ALPHABOW ENERGY		Total Rental:	9.88		
33.33330000	ALPHABOW ENERGY					

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)



Report Date: Dec 13, 2024

Page Number: 206

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22879

<b>Sub:</b> A	<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	C05500 T	ROY	Feb 17, 2010
---------------	---------------	-----------------	------------	-----------------	------------	----------	-----	--------------

	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000		
DEVELOPED	<b>Dev:</b>	3.980	3.980	<b>Undev:</b>	0.000	0.000	----- Well U.W.I.	<b>Status/Type</b> -----
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	100/10-17-006-19-W4/00 FLOW/GAS	
							100/10-17-006-19-W4/02 CMGLD/GAS	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22879      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22879      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
ASHLEY RAE HARV	25.00000000	ALPHABOW ENERGY	100.00000000	
ROBERT ROSS DUN	25.00000000			
TYLER WAYNE DUN	25.00000000			

Report Date: Dec 13, 2024

Page Number: 209

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22879 A BRIANNE CAROL G 25.00000000

**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**FREEHOLD MINERAL TAX - Mar 18, 2015**

85%

M22893	PNGLSE	FH	Eff: Nov 06, 1998	11.970		WI
Sub: A	WI		Exp: Nov 05, 2003	3.990	ALPHABOW ENERGY	100.00000000
A	EST M.T. HARTLEY		Ext: HBP	3.990		
	ALPHABOW ENERGY				Total Rental:	9.88
33.33300000	ALPHABOW ENERGY					

Area : LETHBRIDGE  
TWP 006 RGE 19 W4M PTN SE 17  
ALL PNG

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.990	3.990	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-17-006-19-W4/00 FLOW/GAS  
100/10-17-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 210

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M22893	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 211

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22893      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPD BY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22893      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
CLAUDIA COSTA      100.00000000

**Paid by:** WI (M)  
ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

Report Date: Dec 13, 2024

Page Number: 213

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22893      A      ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%  
**SURRENDER NOTICE - Aug 29, 2012**  
 NO  
**FREEHOLD MINERAL TAX - Mar 18, 2015**  
 85%

M22941	PNGLSE	FH	Eff: May 06, 1999	21.853		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: May 06, 2004	21.853	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 17
A	EDWARDS BY		Ext: HBP	21.853			ALL PNG
	ALPHABOW ENERGY				Total Rental: 54.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----  
 C04844 A    P&S            Oct 18, 2017 (I)  
 C05500 T    ROY              Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.853	21.853	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I.            Status/Type -----  
 100/10-17-006-19-W4/00 FLOW/GAS  
 100/10-17-006-19-W4/02 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:



Report Date: Dec 13, 2024

Page Number: 214

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941	B	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 215

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 5.4		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 216

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941 B \_\_\_\_\_

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
BRADLEY S. EDWA	100.00000000	ALPHABOW ENERGY	100.00000000	

**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

50.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

**FREEHOLD MINERAL TAX - Mar 18, 2015**

85%

M23142	NGLSE	FH	<b>Eff:</b> Mar 05, 2000	14.488		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 04, 2002	14.488	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 17

Report Date: Dec 13, 2024

Page Number: 217

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142

Sub: A

A PANCAN RESOU Ext: HBP

14.488

NG TO BASE BOW\_ISLAND

ALPHABOW ENERGY

Total Rental: 71.60

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	14.488	14.488	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-17-006-19-W4/00	FLOW/GAS
100/10-17-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of SALES
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 220

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M)	100.00000000	
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**PERMITTED DEDUCTIONS - Aug 29, 2012**

NO DEDUCTIONS ALLOWED

**TAKE IN KIND - Aug 29, 2012**

YES

**FREEHOLD MINERAL TAX - Mar 16, 2015**

82.5%

M23186	PNGLSE	FH	<b>Eff:</b> May 24, 2001	14.520		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> May 23, 2006	3.630	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	MRAZEK VELM		<b>Ext:</b> HBP	3.630			ALL PNG
	ALPHABOW ENERGY				Total Rental:	9.00	
25.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	3.630	3.630	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/10-17-006-19-W4/00	FLOW/GAS
100/10-17-006-19-W4/02	CMGLD/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 221

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23186	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23186	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 223

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23186      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 VELMA GWENDOLYN 100.00000000      ALPHABOW ENERGY 100.00000000

#### GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

#### PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE  
 (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,  
 TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED  
 SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

#### SURRENDER NOTICE - Aug 29, 2012

NO

#### FREEHOLD MINERAL TAX - Mar 18, 2015

84%

Report Date: Dec 13, 2024

Page Number: 224

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23912	PNGLSE	FH	Eff: Jul 27, 2001	17.960		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 26, 2004	17.960	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 19 W4M PTN SW 17
A	CAMP/DAVIS		Ext: HBP	17.960			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 67.80		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	17.960	17.960	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-17-006-19-W4/00	FLOW/GAS
100/10-17-006-19-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 225

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23912      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 226

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23912      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23912	A	<b>Paid to:</b> DEPOSITO(M) PATRICIA DAVIS KELLY CAMP	50.00000000 50.00000000			<b>Paid by:</b> WI (M) ALPHABOW ENERGY	100.00000000
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**PERMITTED DEDUCTIONS - Aug 18, 2015**

THE ROYALTY PAID TO THE LESSOR WILL BE SUBJECT TO TO THE DEDUCTIONS OF ALL THOSE EXPENSES INCURRED BY THE LESSEE BETWEEN THE POINT OF MEASUREMENT AND THE POINT OF SALE

M22880	PNGLSE	FH	<b>Eff:</b> Sep 23, 1998	20.234		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 22, 2003	10.117	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 4 SEC
A	HAUSER, HARRIET		<b>Ext:</b> HBP	10.117			17, PTN LSD 5 SEC 17
	ALPHABOW ENERGY				Total Rental:	25.00	ALL PNG
50.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	10.117	10.117	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/10-17-006-19-W4/00	FLOW/GAS
100/10-17-006-19-W4/02	CMGLD/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 228

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000		<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22880

A

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22880	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION



Report Date: Dec 13, 2024

Page Number: 230

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22880	A	USED BY THE GRANTOR AS FUEL GAS. <b>SURRENDER NOTICE - Aug 29, 2012</b> YES					
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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
CRYSTAL ANNE BO	100.00000000	ALPHABOW ENERGY	100.00000000

#### GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

#### PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

#### FREEHOLD MINERAL TAX - Mar 18, 2015

85%

Report Date: Dec 13, 2024

Page Number: 231

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22931	PNGLSE FH	Eff: Apr 07, 1999	20.234			WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Apr 07, 2004	10.117	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN LSD 4, 5
A	JOHNSON/ARENA	Ext: HBP	10.117				SEC 17
	ALPHABOW ENERGY			Total Rental:	25.00		ALL PNG
50.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	10.117	10.117	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/10-17-006-19-W4/00	FLOW/GAS
100/10-17-006-19-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 B GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) FREEHOLD ROY PR 100.00000000  
**Paid by:** ROYPD BY (C) ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 233

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931      B      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 234

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931	B	<b>Paid to:</b> DEPOSITO(M) MARGARET ELAINE TRACY MAE ARENA	50.00000000 50.00000000			<b>Paid by:</b> WI (M) ALPHABOW ENERGY	100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**FREEHOLD MINERAL TAX - Mar 18, 2015**

85%

M22875	PNGlse FH	<b>Eff:</b> Sep 02, 1998	44.500			WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Sep 02, 2003	44.500	ALPHABOW ENERGY	100.00000000		TWP 006 RGE 19 W4M PTN NW 18
A	HOGENSON WIL	<b>Ext:</b> HBP	44.500				ALL PNG
	ALPHABOW ENERGY			Total Rental:	110.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	44.500	44.500	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/11-18-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 235

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M22875	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 236

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22875      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPD BY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22875      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 ESTATE OF DAVID      100.00000000

**Paid by:** WI (M)  
 ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 60.0000  
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%



Report Date: Dec 13, 2024

Page Number: 238

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22896	PNGLSE FH	Eff: Nov 09, 1998	20.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 09, 2003	20.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN NW 18
A	MICHELSON G	Ext: HBP	20.200				ALL PNG
	ALPHABOW ENERGY			Total Rental: 50.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	20.200	20.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/11-18-006-19-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)      Paid by: ROYPDBy (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 239

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22896      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 240

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22896      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024  
 Page Number: 241  
 \*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M22896	A	Paid to: DEPOSITO(M) MICHELSON, GARY	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**  
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 60.0000  
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M22932	PNGLSE	FH	Eff: Apr 07, 1999	44.500		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		Exp: Apr 07, 2004	44.500	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 18
A	JOHNSON/ARENA		Ext: HBP	44.500			ALL PNG
	ALPHABOW ENERGY				Total Rental: 110.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	44.500	44.500	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05500 X ROY Feb 17, 2010  
 ----- **Well U.W.I.** **Status/Type** -----  
 100/11-18-006-19-W4/00 FLOW/GAS

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 242

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000

**PERMITTED DEDUCTIONS - Dec 06, 2013**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22932      A \_\_\_\_\_  
**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 243

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22932	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 244

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22932      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
TRACY MAE ARENA	50.00000000	ALPHABOW ENERGY	100.00000000	
MARGARET ELAINE	50.00000000			

#### GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

#### PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23181	PNGLSE	FH	<b>Eff:</b> Apr 18, 2001	16.200		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 18, 2006	16.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M N LSD 5, 6
A	GEDRASIK LAR		<b>Ext:</b> HBP	16.200			SEC 18

Report Date: Dec 13, 2024

Page Number: 245

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181

Sub: A ALPHABOW ENERGY  
100.00000000 ALPHABOW ENERGY

Total Rental: 40.00

ALL PNG

Status	Hectares	Net	Hectares	Net
DEVELOPED	16.200	16.200	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/11-18-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF



Report Date: Dec 13, 2024

Page Number: 246

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M23181      A      SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR      100.00000000

**Paid by:** ROYPD BY (C)  
 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

Page Number: 247

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	PAIDBY	(R)

Report Date: Dec 13, 2024

Page Number: 248

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181	A	RITA SUSAN GEDR	25.00000000	ALPHABOW ENERGY	100.00000000		
		BRUCE JAY GEDRA	25.00000000				
		BRIAN RAY GEDRA	25.00000000				
		JOHN ANDREW GED	25.00000000				

**SURRENDER NOTICE - Aug 29, 2012**

NO

M23194	NGLSE	FH	Eff: Jun 01, 2002	20.200		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 31, 2002	20.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 18
A	ENCANA - 22670		Ext: HBP	20.200			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 250.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	20.200	20.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/11-18-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 249

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23194

A

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> YES					
M23194	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 251

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23194      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 8.9000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 FREEHOLD ROYALTY - NO DEDUCTIONS

M22851	PNGLSE	FH	<b>Eff:</b> May 07, 2002	32.400		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> May 06, 2003	16.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 1, 8 SEC
A	MUTUAL INVESTMEN		<b>Ext:</b> HBP	16.200			18
	ALPHABOW ENERGY				Total Rental: 200.00		(UND 1/2 INT)
50.00000000	ALPHABOW ENERGY						ALL PNG

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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Report Date: Dec 13, 2024

Page Number: 252

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22851

<b>Sub:</b> A		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	<b>Dev:</b>	16.200	16.200	<b>Undev:</b>	0.000	0.000	C05500 S	ROY	Feb 17, 2010
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

----- Well U.W.I.      Status/Type -----  
100/11-18-006-19-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PaidTO (R)	<b>Paid by:</b>	ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 13, 2024

Page Number: 253

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22851      A      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE



Report Date: Dec 13, 2024

Page Number: 254

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22851 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
MUTUAL INVESTME	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

LESSOR ROYALTY

Report Date: Dec 13, 2024

Page Number: 255

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22851      A      **PERMITTED DEDUCTIONS - Aug 29, 2012**  
 20.0000  
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 80%

M23187	PNGLSE	FH	Eff: Jun 12, 2001	32.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 29, 2006	16.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN LSD 1, 8
A	ZAUGG THOMAS		Ext: HBP	16.200			SEC 18
	ALPHABOW ENERGY				Total Rental: 40.00		ALL PNG
50.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----  
 C04844 A    P&S            Oct 18, 2017 (I)  
 C05500 T    ROY                Feb 17, 2010

----- Well U.W.I.            Status/Type -----  
 100/11-18-006-19-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR    100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 13, 2024

Page Number: 256

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23187 A

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 4.9      **Max:**      **Div:**      **Prod/Sales:**  
**Min:**      **Prod/Sales:**

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
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OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23187      A \_\_\_\_\_  
**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 258

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M23187

A

**Paid to:** DEPOSITO(M)  
THOMAS DAVID ZA 100.00000000

**Paid by:** PAIDBY (R)  
ALPHABOW ENERGY 100.00000000

**SURRENDER NOTICE - Aug 29, 2012**

NO

M23176	PNGLSE FH	<b>Eff:</b> Aug 05, 1999	32.400		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Aug 04, 2004	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 2, 7 SEC
A	ANDERSON LP	<b>Ext:</b> HBP	8.100			18
	ALPHABOW ENERGY			Total Rental:	20.00	ALL PNG
25.00000000	ALPHABOW ENERGY					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	8.100	8.100	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/11-18-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 259

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
		<b>Roy Percent:</b> 4.90000000					
		<b>Deduction:</b> YES					
M23176	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23176 A \_\_\_\_\_  
**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000			<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 261

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23176 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
LARRY PHILIP AN	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

ANDERSON ROYALTY

M23177	PNGLSE FH	<b>Eff:</b> Aug 10, 1999	32.400		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Aug 10, 2004	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 2, 7 SEC
A	ANDERSON RAN	<b>Ext:</b> HBP	8.100			18
	ALPHABOW ENERGY		Total Rental:	20.00		ALL PNG
25.00000000	ALPHABOW ENERGY					

----- Related Contracts -----



Report Date: Dec 13, 2024

Page Number: 262

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23177

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			8.100	8.100	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I.	Status/Type -----	
							100/11-18-006-19-W4/00	FLOW/GAS	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

Report Date: Dec 13, 2024

Page Number: 263

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23177      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPDBy (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 13, 2024

Page Number: 264

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23177      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)
RANDALL BLAKE A	100.00000000	ALPHABOW ENERGY 100.00000000

Report Date: Dec 13, 2024

Page Number: 265

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23183	PNGLSE	FH	32.400			WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		16.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN LSD 2, 7
A	CLARK WINONA		16.200				SEC 18
	ALPHABOW ENERGY			Total Rental:	160.00		ALL PNG
50.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/11-18-006-19-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 266

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23183	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 267

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23183      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024  
 Page Number: 268  
 \*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23183	A	Paid to: DEPOSITO(M) WINONA CLARK	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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**SURRENDER NOTICE - Aug 29, 2012**  
 NO

M23182	PNGLSE	CR	Eff: May 17, 2001	48.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 17, 2006	48.000	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 19 W4M LSD 3 SEC 18
A	0401050288		Ext: 15	48.000			TWP 6 RGE 19 W4M LSD 4 SEC 18
	ALPHABOW ENERGY				Total Rental: 168.00		TWP 6 RGE 19 W4M LSD S 5 SEC 18
100.00000000	ALPHABOW ENERGY						TWP 6 RGE 19 W4M LSD S 6 SEC 18
							PNG TO BASE BOW_ISLAND

Status	Hectares	Net	Hectares	Net
DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 48.000	48.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----  
 100/11-18-006-19-W4/00 FLOW/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 269

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23182	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			



Report Date: Dec 13, 2024

Page Number: 270

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23182	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 5.4		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 271

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23182 A \_\_\_\_\_

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23193	NGLSE	FH	<b>Eff:</b> Nov 01, 2004	14.080	C05448	A	Yes	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 02, 2004	14.080	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN SW&E 20
A	ENCANA		<b>Ext:</b> HBP	13.285	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								
100.00000000	IPC CANADA LTD.								
			<b>Total Rental:</b>	0.00					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	14.080	13.285	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

**Royalty / Encumbrances**

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M23193	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000			<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Jan 31, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 273

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23193      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPD BY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

### PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 274

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23193      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

M23196	PNGLSE	FH	Eff: Mar 12, 2003	3.739	C05448	A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 11, 2008	3.739	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M PTN NE 20
A	FINLEY, DALE		Ext: HBP	3.528	IPC CANADA LTD.		5.64600000	NG IN BOW_ISLAND
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY		Total Rental:	10.00				

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Hectares	Net	Hectares	Net
DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 3.739	3.528	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Well U.W.I.      Status/Type -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD

Report Date: Dec 13, 2024

Page Number: 275

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196	A	<b>Roy Percent:</b> 4.90000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR		100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY		100.00000000

### PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 276

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000	% of PROD	
	<b>Roy Percent:</b>	5.40000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	5.4	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

### PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 277

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
DALE EVAN FINLE 100.00000000

**Paid by:** PAIDBY (R)  
ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

LESSOR ROYALTY

M23196	PNGLSE	FH	<b>Eff:</b> Mar 12, 2003	0.000		WI	Area : LETHBRIDGE
<b>Sub:</b> B	WI		<b>Exp:</b> Mar 11, 2008	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20
A	FINLEY, DALE		<b>Ext:</b> HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No				

----- Related Contracts -----



Report Date: Dec 13, 2024

Page Number: 278

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23196

Sub:	B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05500 U	ROY	Feb 17, 2010
			<b>Prod:</b>	0.000	<b>NProd:</b>	0.000			
			<b>Dev:</b>	0.000	<b>Undev:</b>	0.000			
			<b>Prov:</b>	0.000	<b>NProv:</b>	0.000			

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 B SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196      B      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
DALE EVAN FINLE	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

LESSOR ROYALTY

Report Date: Dec 13, 2024

Page Number: 281

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23200	PNGLSE FH	Eff: Feb 27, 2004	23.811	C05448 A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	15.874	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT	Ext: HBP	14.978	IPC CANADA LTD.		5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY						

66.66670000 ALPHABOW ENERGY Total Rental: 40.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	15.874	14.978	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05448 A POOL Nov 01, 2004  
 C05500 P ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----  
 100/07-20-006-19-W4/00 SUSP/GAS  
 100/07-20-006-19-W4/02 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000  
 Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Jan 31, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 284

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200	A	<b>Paid to:</b> DEPOSITO(M) BRENT HERGET	100.00000000	<b>Paid by:</b> RI ALPHABOW ENERGY	(M) 100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**  
LESSOR ROYALTY

M23200	PNGLSE	FH	<b>Eff:</b> Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
<b>Sub:</b> B	WI		<b>Exp:</b> Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT		<b>Ext:</b> HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
66.66670000	ALPHABOW ENERGY		<b>Count Acreage =</b> No				

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

M23200	B		<b>Royalty / Encumbrances</b>
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<Linked> **Royalty Type**                      **Product Type**    **Sliding Scale**    **Convertible**    **% of Prod/Sales**



Report Date: Dec 13, 2024

Page Number: 286

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 U GROSS OVERRIDE ROYALTY NATURAL GAS N N 100.00000000 % of PROD

Roy Percent: 5.40000000

Deduction: NO

M23200

B

Gas: Royalty:

S/S OIL: Min:

Other Percent: 5.4

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

ALPHABOW ENERGY LTD.
Mineral Property Report

Table with columns: File Number, Lse Type, Lessor Type, Exposure, Oper.Cont., ROFR, DOI Code, File Status, Int Type / Lse No/Name, Gross, Net, Doi Partner(s), Lease Description / Rights Held.

(cont'd)

M23200 B SURRENDER NOTICE - Aug 29, 2012
YES

Royalty / Encumbrances

Table with columns: Royalty Type, Product Type, Sliding Scale, Convertible, % of Prod/Sales. Includes details for LESSOR ROYALTY, Roy Percent, Deduction, Gas: Royalty, S/S OIL: Min, Other Percent, Min Pay, Div, Min, Prod/Sales, Paid to, Paid by.

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

Table with columns: File Number, Lse Type, Lessor Type, Eff, Exp, Ext, Exposure, Oper.Cont., ROFR, DOI Code, File Status, Int Type / Lse No/Name, Gross, Net, Doi Partner(s), Lease Description / Rights Held. Includes related contracts summary.

Summary table with columns: Status, Hectares, Net, NProd, Hectares, Net. Shows 0.000 hectares and 0.000 net.

Table with columns: Contract ID, Type, Date. Lists related contracts: C04844 A P&S Oct 18, 2017 (I), C05448 A POOL Nov 01, 2004, C05500 P ROY Feb 17, 2010.

Report Date: Dec 13, 2024

Page Number: 288

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M23201

<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	7.938	7.490	<b>Undev:</b>	0.000	0.000	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	----- Well U.W.I.      Status/Type -----
								100/07-20-006-19-W4/00 SUSP/GAS
								100/07-20-006-19-W4/02 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Jan 31, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
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MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 BRENT HERGET 100.00000000

**Paid by:** PAIDBY (R)  
 ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 LESSOR ROYALTY

Report Date: Dec 13, 2024

Page Number: 291

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23201	PNGLSE	FH	0.000			WI	Area : LETHBRIDGE
<b>Sub:</b> B	WI		0.000	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT		0.000				ALL PET;
	ALPHABOW ENERGY			Total Rental:	0.00		NG BELOW BASE BOW_ISLAND
33.33330000	ALPHABOW ENERGY			Count Acreage =	No		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201      B      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 293

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201      B      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 294

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201	B	<b>Paid to:</b> DEPOSITO(M) BRENT HERGET	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M) 100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**  
LESSOR ROYALTY

M23202	PNGLSE	FH	<b>Eff:</b> Feb 27, 2004	2.500	C05448	A	Yes	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 26, 2009	2.500	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20
A	SELK/NILSSON		<b>Ext:</b> HBP	2.359	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY								

Total Rental: 7.00

----- **Related Contracts** -----

C04844	A	P&S	Oct 18, 2017 (I)
C05448	A	POOL	Nov 01, 2004
C05500	P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	2.500	2.359	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 295

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 296

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

### PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 297

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 A \_\_\_\_\_  
**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
SHELDON SELK AN 100.00000000		ALPHABOW ENERGY 100.00000000		

**GENERAL COMMENTS - Aug 29, 2012**  
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 60.0000  
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23202	PNGLSE FH	<b>Eff:</b> Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
<b>Sub:</b> B	WI	<b>Exp:</b> Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20
A	SELK/NILSSON	<b>Ext:</b> HBP	0.000			ALL PET;
	ALPHABOW ENERGY			Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b>	No			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 298

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23202										
<b>Sub: B</b>		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C05500 U	ROY	Feb 17, 2010
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000			
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

#### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202      B      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

Page Number: 300

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 B ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
SHELDON SELK AN	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

Report Date: Dec 13, 2024

Page Number: 301

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 B PERMITTED DEDUCTIONS - Aug 29, 2012  
60.0000  
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23203 PINGLSE FH Eff: Feb 27, 2004 50.612 C05448 A Yes PLD  
Sub: A WI Exp: Feb 26, 2009 50.612 ALPHABOW ENERGY 94.35400000  
A SELK/NILSSON Ext: HBP 47.754 IPC CANADA LTD. 5.64600000  
ALPHABOW ENERGY  
100.00000000 ALPHABOW ENERGY Total Rental: 129.00

Area : LETHBRIDGE  
TWP 006 RGE 19 W4M PTN N 20  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05448 A POOL Nov 01, 2004  
C05500 P ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	50.612	47.754	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/07-20-006-19-W4/00 SUSP/GAS  
100/07-20-006-19-W4/02 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203      A

**PERMITTED DEDUCTIONS - Jan 31, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 303

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23203

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 304

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M23203

A

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)
SHELDON SELK AN	100.00000000	ALPHABOW ENERGY 100.00000000

### GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

### PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23203	PNGLSE FH	<b>Eff:</b> Feb 27, 2004	0.000		WI
<b>Sub:</b> B	WI	<b>Exp:</b> Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000
A	SELK/NILSSON	<b>Ext:</b> HBP	0.000		
	ALPHABOW ENERGY			Total Rental:	0.00
100.00000000	ALPHABOW ENERGY	<b>Count</b>	<b>Acreage =</b>	No	

Area : LETHBRIDGE  
TWP 006 RGE 19 W4M PTN N 20  
ALL PET;  
NG BELOW BASE BOW\_ISLAND

### ----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Report Date: Dec 13, 2024

Page Number: 305

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203		B		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	<b>Roy Percent:</b>	4.90000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 306

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203 B

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203      B      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
SHELDON SELK AN      100.00000000

**Paid by:** WI (M)  
ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
60.0000  
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

Report Date: Dec 13, 2024

Page Number: 308

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23204	PNGLSE FH	Eff: Feb 27, 2004	3.743	C05448 A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	3.743	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M PTN NW 20
A	SELK/NILSSON	Ext: HBP	3.532	IPC CANADA LTD.		5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY						

100.00000000 ALPHABOW ENERGY Total Rental: 10.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	3.743	3.532	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)      Paid by: ROYPDY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

### PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Jan 31, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 311

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204	A	<b>Paid to:</b> DEPOSITO(M) SHELDON SELK AN	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY	100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23204	PNGLSE	FH	<b>Eff:</b> Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
<b>Sub:</b> B	WI		<b>Exp:</b> Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 20
A	SELK/NILSSON		<b>Ext:</b> HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	<b>Count</b>	<b>Acreage =</b>	No			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 312

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 4.9		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

**PERMITTED DEDUCTIONS - Mar 26, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

\_\_\_\_\_  
Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
M23204	B		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b> 5.4				
<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> ROYPD BY (C)		
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 314

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204 B USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M) **Paid by:** WI (M)  
 SHELDON SELK AN 100.00000000 ALPHABOW ENERGY 100.00000000

### GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

### PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23205	PNGLSE	FH	<b>Eff:</b> Feb 27, 2004	47.280	C05448	A	Yes	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 26, 2009	47.280	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN W 20
A	SELK/NILSSON		<b>Ext:</b> HBP	44.611	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								

Report Date: Dec 13, 2024

Page Number: 315

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 119.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	47.280	44.611	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 13, 2024

Page Number: 316

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) FREEHOLD ROY PR 100.00000000  
**Paid by:** ROYPD BY (C) ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Jan 31, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY	(R)	



**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205 A SHELDON SELK AN 100.00000000 ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23205 PNLSE FH Eff: Feb 27, 2004 0.000 WI Area : LETHBRIDGE  
 Sub: B WI Exp: Feb 26, 2009 0.000 ALPHABOW ENERGY 100.00000000 TWP 006 RGE 19 W4M PTN W 20  
 A SELK/NILSSON Ext: HBP 0.000 ALL PET;  
 ALPHABOW ENERGY Total Rental: 0.00 NG BELOW BASE BOW\_ISLAND  
 100.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A P&S Oct 18, 2017 (I)  
 C05500 U ROY Feb 17, 2010

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 319

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000		<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

**PERMITTED DEDUCTIONS - Mar 26, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23205

B

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
M23205	B		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b> 5.4				
<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> ROYPD BY (C)		
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 321

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205      B      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 SHELDON SELK AN      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 60.0000  
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23207	PNGLSE	FH	<b>Eff:</b> May 01, 2004	85.960	C05448	A	Yes	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 30, 2009	21.490	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON	Ext: HBP		20.277	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								

Report Date: Dec 13, 2024

Page Number: 322

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207

Sub: A

25.00000000 ALPHABOW ENERGY

Total Rental: 54.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.490	20.277	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYDPBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 13, 2024

Page Number: 323

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Jan 31, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

Page Number: 324

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	PAIDBY	(R)

Report Date: Dec 13, 2024

Page Number: 325

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207	A	PEDERSON & PURV	100.00000000		ALPHABOW ENERGY	100.00000000	
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**GENERAL COMMENTS - Aug 29, 2012**

STANDARD DEDUCTIONS

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

STANDARD DEDUCTIONS

M23207	PNGLSE	FH	Eff: May 01, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Apr 30, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON	Ext: HBP		0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental: 0.00		NG BELOW BASE BOW_ISLAND
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				



Report Date: Dec 13, 2024

Page Number: 326

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000		<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

**PERMITTED DEDUCTIONS - Mar 26, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23207

B

Royalty / Encumbrances

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
M23207	B		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 328

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207 B USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 PEDERSON & PURV 100.00000000

**Paid by:** WI (M)  
 ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 STANDARD DEDUCTIONS  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 YES  
 STANDARD DEDUCTIONS

M23208	PNGLSE FH	<b>Eff:</b> May 01, 2004	85.960	C05448 A	Yes	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Apr 30, 2009	21.490	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON	<b>Ext:</b> HBP	20.277	IPC CANADA LTD.		5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY						

Report Date: Dec 13, 2024

Page Number: 329

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208

Sub: A

25.00000000 ALPHABOW ENERGY

Total Rental: 54.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.490	20.277	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 13, 2024

Page Number: 330

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Jan 31, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

Page Number: 331

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY	(R)	

Report Date: Dec 13, 2024

Page Number: 332

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208	A	PEDERSON & PURV	100.00000000	ALPHABOW ENERGY	100.00000000		
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**GENERAL COMMENTS - Aug 29, 2012**

STANDARD DEDUCTIONS

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

STANDARD DEDUCTIONS

M23208	PNGLSE	FH	Eff: May 01, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Apr 30, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON	Ext: HBP		0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental: 0.00		NG BELOW BASE BOW_ISLAND
25.00000000	ALPHABOW ENERGY	Count Acreage =	No				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 333

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 4.9      **Max:**      **Div:**      **Prod/Sales:**  
**Min:**      **Prod/Sales:**  
**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23208

B

Royalty / Encumbrances



Report Date: Dec 13, 2024

Page Number: 334

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
M23208	B		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 335

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208      B      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 PEDERSON & PURV 100.00000000      ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 STANDARD DEDUCTIONS  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 YES  
 STANDARD DEDUCTIONS

M23209	NGLSE	FH	<b>Eff:</b> Nov 01, 2004	0.748	C05448	A	Yes	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 02, 2004	0.374	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20
A	ENCANA		<b>Ext:</b> HBP	0.353	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								

Report Date: Dec 13, 2024

Page Number: 336

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23209

Sub: A

50.00000000 OVINTIV CANADA

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.374	0.353	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 13, 2024

Page Number: 337

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23209 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Jan 31, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

Page Number: 338

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23209	A	GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23210	PNGLSE	FH	<b>Eff:</b> Nov 17, 2004	84.464	C05448	A	Yes	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 16, 2005	42.232	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		<b>Ext:</b> HBP	39.848	IPC CANADA LTD.			5.64600000	SE 20
	ALPHABOW ENERGY								NG TO BASE BOW_ISLAND
50.00000000	ALPHABOW ENERGY				Total Rental:		108.00		

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 339

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23210

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05448 A	POOL	Nov 01, 2004
			42.232	39.848	0.000	0.000	C05500 P	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

----- Well U.W.I.      Status/Type -----  
 100/07-20-006-19-W4/00 SUSP/GAS  
 100/07-20-006-19-W4/02 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR 100.00000000  
**Paid by:** ROYPDY (C)  
 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Jan 31, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 13, 2024

Page Number: 341

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)
JACK PETERSON &	100.00000000	ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 FREEHOLD ROYALTY-NO LESS THAN 50% GROSS ROYALTY



Report Date: Dec 13, 2024

Page Number: 342

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210 A PERMITTED DEDUCTIONS - Aug 29, 2012  
 50.0000  
 FREEHOLD ROYALTY SHALL BE NO LESS THAN 50%

M23210	PNGLSE	FH	Eff: Nov 17, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Nov 16, 2005	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		Ext: HBP	0.000			SE 20
	ALPHABOW ENERGY				Total Rental: 0.00		ALL PET;
50.00000000	ALPHABOW ENERGY	Count Acreage = No					NG BELOW BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U ROY Feb 17, 2010

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

Report Date: Dec 13, 2024

Page Number: 343

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210	B	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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**PERMITTED DEDUCTIONS - Mar 26, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	NO			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 5.4      **Max:**      **Div:**      **Prod/Sales:**  
**Min:**      **Prod/Sales:**  
**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23210      B \_\_\_\_\_ **Royalty / Encumbrances** \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 345

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M23210

B

**Paid to:** DEPOSITO(M)  
JACK PETERSON & 100.00000000

**Paid by:** WI (M)  
ALPHABOW ENERGY 100.00000000

### GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY-NO LESS THAN 50% GROSS ROYALTY

### PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

FREEHOLD ROYALTY SHALL BE NO LESS THAN 50%

M23215	PNGLSE FH	<b>Eff:</b> Jan 13, 2005	0.652	C05448 A Yes	PLD
<b>Sub:</b> A	WI	<b>Exp:</b> Jan 12, 2008	0.652	ALPHABOW ENERGY	94.35400000
A	AB STAKE OF ZION	<b>Ext:</b> HBP	0.615	IPC CANADA LTD.	5.64600000
100.00000000	ALPHABOW ENERGY			Total Rental:	4.00

Area : LETHBRIDGE  
TWP 006 RGE 19 W4M PTN NE 20  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.652	0.615	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 346

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M23215	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 347

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

### PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 348

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
THE PRESIDENT A      100.00000000

**Paid by:** PAIDBY (R)  
ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
FREEHOLD LESSOR ROYALTY- SHALL NOT BE LESS THAN 50% GROSS

M23215	PNGLSE	FH	<b>Eff:</b> Jan 13, 2005	0.000		WI	Area : LETHBRIDGE
<b>Sub:</b> B	WI		<b>Exp:</b> Jan 12, 2008	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20

Report Date: Dec 13, 2024

Page Number: 349

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215  
**Sub:** B  
 A AB STAKE OF ZION **Ext:** HBP 0.000  
 ALPHABOW ENERGY Total Rental: 0.00  
 100.00000000 ALPHABOW ENERGY **Count Acreage =** No  
 ALL PET;  
 NG BELOW BASE BOW\_ISLAND

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05500 U ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

#### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR 100.00000000  
**Paid by:** ROYPDBy (C)  
 ALPHABOW ENERGY 100.00000000

#### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215      B      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215      B      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 352

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215	B	<b>Paid to:</b> DEPOSITO(M) THE PRESIDENT A	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M)	100.00000000	
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### GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY- SHALL NOT BE LESS THAN 50% GROSS

M23217	PNGLSE	FH	<b>Eff:</b> Nov 17, 2004	85.960	C05448	A	Yes	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 16, 2005	42.980	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		<b>Ext:</b> HBP	40.553	IPC CANADA LTD.			5.64600000	SE 20
50.00000000	ALPHABOW ENERGY								NG TO BASE BOW_ISLAND
					Total Rental:			108.00	

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	42.980	40.553
	Prov:	0.000	0.000	NProv:	0.000	0.000

### ----- Well U.W.I. Status/Type -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 353

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPDBy (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 354

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 5.4		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

### PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 355

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 A \_\_\_\_\_  
**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 JACK PETERSON & 100.00000000

**Paid by:** PAIDBY (R)  
 ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 50.0000  
 FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

M23217	PNGLSE FH	<b>Eff:</b> Nov 17, 2004	85.960		WI	Area : LETHBRIDGE
<b>Sub:</b> B	WI	<b>Exp:</b> Nov 16, 2005	42.980	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS	<b>Ext:</b> HBP	42.980			SE 20
	ALPHABOW ENERGY			Total Rental:	0.00	ALL PET;
50.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b>	No			NG BELOW BASE BOW_ISLAND

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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Report Date: Dec 13, 2024

Page Number: 356

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name		Gross								
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)											
M23217											
<b>Sub: B</b>		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)	
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	42.980	42.980	C05500 U	ROY	Feb 17, 2010	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000				

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PaidTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

#### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217      B      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE



Report Date: Dec 13, 2024

Page Number: 358

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 B ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
JACK PETERSON &	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

Report Date: Dec 13, 2024

Page Number: 359

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 B PERMITTED DEDUCTIONS - Aug 29, 2012  
50.0000  
FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

M23198	PNGLSE	FH	Eff: May 06, 2003	24.000	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: May 05, 2008	24.000	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M LSD 3, 4 SEC
A	HERGET, ALBERT		Ext: HBP	22.645	IPC CANADA LTD.			5.64600000	20
	ALPHABOW ENERGY								NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY				Total Rental:			60.00	

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	24.000	22.645	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23198      A

**PERMITTED DEDUCTIONS - Jan 31, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 361

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23198

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 362

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) CECILE HERGET	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY		100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
LESSOR ROYALTY

M23198	PNGLSE FH	<b>Eff:</b> May 06, 2003	0.000		WI	Area : LETHBRIDGE
<b>Sub:</b> B	WI	<b>Exp:</b> May 05, 2008	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 3, 4 SEC
A	HERGET, ALBERT	<b>Ext:</b> HBP	0.000			20
	ALPHABOW ENERGY			Total Rental:	0.00	ALL PET;
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				NG BELOW BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C05500 U	ROY	Feb 17, 2010

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 363

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M23198	B		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 364

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23198	B	<b>SURRENDER NOTICE - Aug 29, 2012</b>					
		YES					

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 365

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23198      B      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 CECILE HERGET      100.00000000

**Paid by:** WI      (M)  
 ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 LESSOR ROYALTY

M23043	PNGLSE	FH	<b>Eff:</b> Mar 09, 1999	6.843		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 08, 2002	6.843	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	BRANDLEY RIC		<b>Ext:</b> HBP	6.843			ALL PNG



Report Date: Dec 13, 2024

Page Number: 366

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043

Sub: A ALPHABOW ENERGY  
 100.00000000 ALPHABOW ENERGY

Total Rental: 70.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	6.843	6.843	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/08-21-006-19-W4/00	FLOW/GAS
100/08-21-006-19-W4/02	SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)      Paid by: ROYPDY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043      A      SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	

Report Date: Dec 13, 2024

Page Number: 369

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043	A	ESTATE OF RICHA	100.00000000	ALPHABOW ENERGY	100.00000000		
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**GENERAL COMMENTS - Aug 29, 2012**

STANDARD DEDUCTIONS

**PERMITTED DEDUCTIONS - Aug 29, 2012**

STANDARD DEDUCTIONS

M23044	PNGLSE	FH	Eff: Jun 08, 1998	6.640		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	6.640	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	NELSON KEITH		Ext: HBP	6.640			ALL PNG
	ALPHABOW ENERGY				Total Rental: 16.44		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	6.640	6.640	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/08-21-006-19-W4/00	FLOW/GAS
100/08-21-006-19-W4/02	SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 4.9		Min:	Prod/Sales:	

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDDBY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23044	A	_____	Royalty / Encumbrances	_____
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<Linked> Royalty Type                      Product Type    Sliding Scale    Convertible    % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 371

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> YES					
M23044	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 372

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23044	A	SURRENDER NOTICE - Aug 29, 2012 YES					
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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
KEITH THEODORE	50.00000000	ALPHABOW ENERGY	100.00000000	
LARRY BRANDLEY	50.00000000			

M23045	PNGLSE FH	<b>Eff:</b> Jun 08, 1998	6.745		WI
<b>Sub:</b> A	WI	<b>Exp:</b> Jun 07, 2001	4.497	ALPHABOW ENERGY	100.00000000
A	MUSSON JOANN	<b>Ext:</b> HBP	4.497		
	ALPHABOW ENERGY			Total Rental:	11.11
66.66700000	ALPHABOW ENERGY				

Area : LETHBRIDGE  
TWP 006 RGE 19 W4M PTN NW 21  
ALL PNG

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	4.497	4.497	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

### ----- Well U.W.I. Status/Type -----

100/08-21-006-19-W4/00 FLOW/GAS  
100/08-21-006-19-W4/02 SUSP/GAS

Report Date: Dec 13, 2024

Page Number: 373

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045

A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS



Report Date: Dec 13, 2024

Page Number: 374

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 375

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
JOANNE ELIZABET      100.00000000

**Paid by:** PAIDBY (R)  
ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

STANDARD DEDUCTIONS

M23046	PNGLSE	FH	<b>Eff:</b> Jun 08, 1998	6.744		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 07, 2001	2.248	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21

Report Date: Dec 13, 2024

Page Number: 376

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046

Sub: A

A PROCTOR MICH Ext: HBP

2.248

ALL PNG

ALPHABOW ENERGY

Total Rental: 5.56

33.33300000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.248	2.248	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/08-21-006-19-W4/00	FLOW/GAS
100/08-21-006-19-W4/02	SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b> 5.4		<b>Min:</b>	<b>Prod/Sales:</b>	

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 378

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 379

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046	A	<b>Paid to:</b> DEPOSITO(M) MICHAEL JOSEPH	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M) 100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**  
STANDARD DEDUCTIONS

M23047	PNGLSE	FH	<b>Eff:</b> Jun 08, 1998	22.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 07, 2001	22.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	HARTLEY, JAMES A		<b>Ext:</b> HBP	22.000			ALL PNG
	ALPHABOW ENERGY				Total Rental:	55.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	22.000	22.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
100/08-21-006-19-W4/00 FLOW/GAS  
100/08-21-006-19-W4/02 SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 380

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23047	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 381

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23047	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES



Report Date: Dec 13, 2024

Page Number: 382

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23047 A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)		
DIANNE MARSHALL 100.00000000		ALPHABOW ENERGY 100.00000000		

**GENERAL COMMENTS - Aug 29, 2012**  
LESSOR ROYALTY

M23191	NGLSE	FH	<b>Eff:</b> Jul 31, 2001	0.072		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jul 31, 2002	0.072	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 21
A	PANCAN RESOU		<b>Ext:</b> HBP	0.072			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.072	0.072	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/08-21-006-19-W4/00	FLOW/GAS
100/08-21-006-19-W4/02	SUSP/GAS

Report Date: Dec 13, 2024

Page Number: 383

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23191		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	<b>Roy Percent:</b>	4.90000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 384

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23191 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 385

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23191 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** LESSOR (M) **Paid by:** WI (M)  
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY CLAUSE SAYS INTENTIONALLY DELETED

M23049	PNGLSE	FH	<b>Eff:</b> Jun 12, 1998	64.752		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 11, 2001	64.752	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 1, 2, 3,

Report Date: Dec 13, 2024

Page Number: 386

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049

Sub: A

A	OGDEN R\D	Ext: HBP	64.752				4 SEC 21
	ALPHABOW ENERGY			Total Rental:	160.00		ALL PNG
100.00000000	ALPHABOW ENERGY						EXCL CBM

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.752	64.752	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Well U.W.I. Status/Type -----  
 100/08-21-006-19-W4/00 FLOW/GAS  
 100/08-21-006-19-W4/02 SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)      Paid by: ROYPDBy (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 389

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049	A	<b>Paid to:</b> DEPOSITO(M) ROBERT OGDEN AN	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY	100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**  
FREEHOLD ROYALTY

M23216	PNGLSE FH	<b>Eff:</b> Apr 01, 1999	20.200		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Mar 31, 2002	15.150	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 19 W4M PTN LSD 5, 6
A	FREEHOLD ROY PR	<b>Ext:</b> HBP	15.150			SEC 21
	ALPHABOW ENERGY			Total Rental:	37.50	ALL PNG
75.00000000	ALPHABOW ENERGY					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	15.150	15.150	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05463 A	ROY	Apr 01, 1999
C05500 U	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/08-21-006-19-W4/00	FLOW/GAS
100/08-21-006-19-W4/02	SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05463 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	<b>Paid to:</b> ROYPDTO (C) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY	100.00000000
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**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

PNG: SPECIFIC NONE WELLHEAD

**TAKE IN KIND - Aug 29, 2012**

YES

OIL - 45 DAYS NOTICE; GAS - 6 MONTHS NOTICE

**SURRENDER NOTICE - Aug 29, 2012**

YES

PNG: 10

**ROFR - Aug 29, 2012**

NO

**PERMITTED DEDUCTIONS - Aug 01, 2016**

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 391

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	NO			

Report Date: Dec 13, 2024

Page Number: 392

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 5.4		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 393

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	<b>Royalty / Encumbrances</b>					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b>	15.00000000				
		<b>Deduction:</b>	YES				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI	(M)	
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

**PERMITTED DEDUCTIONS - Oct 01, 2016**

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO FREEHOLD ROYALTIES (CANPAR GROUP) BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

M23256	PNGLSE	FH	<b>Eff:</b> Sep 15, 2006	20.200		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 01, 2012	5.050	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN LSD 5,
A	CONOCOPHILLIPS		<b>Ext:</b> HBP	5.050			6 SEC 21
	ALPHABOW ENERGY				Total Rental:	25.25	ALL PNG
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 394

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23256

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 U	ROY	Feb 17, 2010
			5.050	5.050	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I.	Status/Type -----	
							100/08-21-006-19-W4/00	FLOW/GAS	
							100/08-21-006-19-W4/02	SUSP/GAS	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23256      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23256	A	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;                      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND                      (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)                      - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>					
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**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI (M)
CANADIAN NATUR. 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Aug 29, 2012**

NO DEDUCTIONS ALLOWED

Report Date: Dec 13, 2024

Page Number: 397

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23048	PNGLSE FH	Eff: Jun 08, 1998	99.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jun 07, 2001	99.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M LSD 7, 8 SEC
A	PITCHER HELE	Ext: HBP	99.200				21, PTN SW 21, PTN NW 21, LSD
	ALPHABOW ENERGY			Total Rental: 245.00			9, 10 SEC 21
100.00000000	ALPHABOW ENERGY						ALL PNG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	99.200	99.200	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/08-21-006-19-W4/00	FLOW/GAS
100/08-21-006-19-W4/02	SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23048      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23048      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 400

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23048	A	<b>Paid to:</b> DEPOSITO(M) PITCHER MINERAL	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M)	100.00000000	
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**GENERAL COMMENTS - Aug 29, 2012**  
PITCHER ROYALTY

M23050	PNGLSE	FH	<b>Eff:</b> Jun 08, 1998	32.303		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 07, 2001	32.303	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 15, 16
A	NELSON, FARRELL		<b>Ext:</b> HBP	32.303			SEC 21
	ALPHABOW ENERGY				Total Rental: 79.82		ALL PNG
100.00000000	ALPHABOW ENERGY						EXCL CBM

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	32.303	32.303	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----  
100/08-21-006-19-W4/00 FLOW/GAS  
100/08-21-006-19-W4/02 SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 401

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23050	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 402

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23050	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 403

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23050 A

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
NELSON FAMILY R	100.00000000	ALPHABOW ENERGY	100.00000000	

**GENERAL COMMENTS - Aug 29, 2012**  
FREEHOLD ROYALTY

M23031	NGLSE	FH	<b>Eff:</b> Jun 01, 1998	102.800	C05446	A	Yes	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 01, 2003	102.800	ALPHABOW ENERGY			78.90858983	TWP 006 RGE 19 W4M NE 22, LSD
A	PANCAN RESOU		<b>Ext:</b> HBP	81.118	ROK RESOURCES			21.09141017	5, 6 SEC 22, PTN SE&NW 22
	ALPHABOW ENERGY				ROFAMCO INVESTM				NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY								

Total Rental: 514.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	102.800	81.118	NProv:	0.000	0.000	C05416 C	AGMT Jun 11, 1998 (I)
		0.000	0.000		0.000	0.000	C05432 A	JOA Jun 24, 1998
							C05446 A	POOL Apr 17, 2002
							C05462 E	ROY Jun 14, 1999
							C05500 N	ROY Feb 17, 2010

Report Date: Dec 13, 2024

Page Number: 404

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031      A \_\_\_\_\_      C07515 A      SALE      Jul 12, 2021 (I)

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 5.4000		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 5.4000		<b>Prod/Sales:</b>

----- Well U.W.I.      Status/Type -----

100/10-22-006-19-W4/00 FLOW/GAS  
 100/10-22-006-19-W4/02 CMGLD/GAS  
 100/10-22-006-19-W4/03 CMGLD/N/A

**Paid to:** PAIDTO (R)      **Paid by:** WI (C)  
 554568 ALBER      100.00000000      ALPHABOW ENERGY      100.00000000

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

### PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

### SURRENDER NOTICE - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	OIL	N	N	77.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 405

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPDBy (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	77.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			



Report Date: Dec 13, 2024

Page Number: 406

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

### PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 407

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031

A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	7.1000	<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904	
		ROK RESOURCES	53.29844096	
		ROFAMCO INVESTM		

### PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WILL BE ALLOWED FROM THE ROYALTY.

### TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 408

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23212	PNGLSE FH	Eff: Dec 16, 1999	153.200	C05446 A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Dec 16, 2002	153.200	ALPHABOW ENERGY		78.90858983	TWP 006 RGE 19 W4M LSD 3, 4 SEC
A	KNIGHT DEVEL	Ext: HBP	120.888	ROK RESOURCES		21.09141017	22, PTN SE&NW 22
	ALPHABOW ENERGY			ROFAMCO INVESTM			PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

Total Rental: 5106.67

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	153.200	120.888	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05416 C	AGMT	Jun 11, 1998 (I)
C05446 A	POOL	Apr 17, 2002
C05500 N	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/10-22-006-19-W4/00	FLOW/GAS
100/10-22-006-19-W4/02	CMGLD/GAS
100/10-22-006-19-W4/03	CMGLD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	OIL	N	N	77.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)      Paid by: ROYPDBy (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23212      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 N	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	77.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Jan 31, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 410

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23212      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 411

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23212	A	<b>Paid to:</b> DEPOSITO(M) KNIGHT DEVELOPM	100.00000000	<b>Paid by:</b> PREPL1 (C) ALPHABOW ENERGY	100.00000000		
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**GENERAL COMMENTS - Aug 29, 2012**

FREEHOLD LESSOR ROYALTY - OIL CAP 10% / GAS CAP 60%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

FREEHOLD LESSOR ROYALTY SHALL NOT BE MORE THAN 10% ON OIL AND 40% ON GAS. IN COMPUTING THE CURRENT MARKET VALUE AT THE WELLHEAD, THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING LEASED SUBSTANCES BEYOND THE WELLHEAD.

M23032	NGLSE	FH	<b>Eff:</b> Aug 01, 1997	129.504	C05444	A	No	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jul 31, 2000	129.504	ALPHABOW ENERGY			66.81783870	TWP 006 RGE 19 W4M S 26
A	SPACKMAN HO		<b>Ext:</b> HBP	86.532	ROK RESOURCES			33.18216130	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM				
100.00000000	ALPHABOW ENERGY								

Total Rental: 320.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	129.504	86.532	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05444	A	POOL	May 04, 1998
C05462	C	ROY	Jun 14, 1999
C05500	O	ROY	Feb 17, 2010
C07515	A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/07-26-006-19-W4/00	FLOW/GAS
100/14-26-006-19-W4/00	FLOW/GAS

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.62500000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> UNKNOWN				
M23032	A		<b>Min Pay:</b> 5.4000		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>				<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 5.4000		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY 100.00000000		

**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS: AS ALLOWED BY THE CROWN

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

**SURRENDER NOTICE - Aug 29, 2012**

NO

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	OIL	N	N	64.06250000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		

Report Date: Dec 13, 2024

Page Number: 413

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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**PERMITTED DEDUCTIONS - Jan 31, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	64.06250000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				



Report Date: Dec 13, 2024

Page Number: 414

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 5.4      **Max:**      **Div:**      **Prod/Sales:**  
**Min:**      **Prod/Sales:**  
**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Jan 31, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23032      A \_\_\_\_\_ **Royalty / Encumbrances** \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 415

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M23032

A

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> RI (M)
SPACKMAN HOLDIN	100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSOR SHALL BEAR ITS REASONABLE PROPORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.

### SURRENDER NOTICE - Aug 29, 2012

NO

M23032	NGLSE	FH	<b>Eff:</b> Aug 01, 1997	129.502		WI	Area : LETHBRIDGE
<b>Sub:</b> B	WI		<b>Exp:</b> Jul 31, 2000	129.502	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M S 26
A	SPACKMAN HO		<b>Ext:</b> HBP	129.502			ALL PET;
	ALPHABOW ENERGY				Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b>	No			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	129.502	129.502

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Report Date: Dec 13, 2024

Page Number: 416

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032

<b>Sub:</b> B	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000
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### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

#### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 417

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 418

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032      B      ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)
SPACKMAN HOLDIN      100.00000000		ALPHABOW ENERGY      100.00000000

**SURRENDER NOTICE - Aug 29, 2012**  
 NO

Report Date: Dec 13, 2024

Page Number: 419

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23033	NGLSE	FH	Eff: Aug 01, 1997	64.750	C05444	A No	PLD
Sub: A	WI		Exp: Jul 31, 2000	64.750	ALPHABOW ENERGY		66.81783870
A	SPACKMAN EST		Ext: HBP	43.265	ROK RESOURCES		33.18216130
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 160.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.750	43.265	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05444 A	POOL	May 04, 1998
C05462 C	ROY	Jun 14, 1999
C05500 O	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/07-26-006-19-W4/00	FLOW/GAS
100/14-26-006-19-W4/00	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.62500000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
554568 ALBER 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY THE CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

Report Date: Dec 13, 2024

Page Number: 420

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033      A      **SURRENDER NOTICE - Aug 29, 2012**  
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	OIL	N	N	64.06250000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY	100.00000000	

### PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 421

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	64.06250000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Jan 31, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
ESTATE OF DIANE      100.00000000

**Paid by:** RI      (M)  
ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

SPACKMAN ROYALTY

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSOR SHALL BEAR ITS REASONABLE PORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.

Report Date: Dec 13, 2024

Page Number: 423

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23033	NGLSE	FH	Eff: Aug 01, 1997	64.750		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jul 31, 2000	64.750	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M NW 26
A	SPACKMAN EST		Ext: HBP	64.750			ALL PET;
	ALPHABOW ENERGY		Total Rental: 0.00				NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.050	0.050
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 424

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033	B	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
--------	---	--	--	--	--	--	--

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033      B      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 B **Paid to:** DEPOSITO(M)  
ESTATE OF DIANE 100.00000000 **Paid by:** WI (M)  
ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

SPACKMAN ROYALTY

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSOR SHALL BEAR ITS REASONABLE PORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.

M23034 NGLSE FH **Eff:** Jun 01, 1998 63.951 C05444 A No PLD Area : LETHBRIDGE  
**Sub:** A WI **Exp:** Jun 01, 2003 63.951 ALPHABOW ENERGY 66.81783870 TWP 006 RGE 19 W4M NE 26  
A PANCAN RESOU **Ext:** HBP 42.731 ROK RESOURCES 33.18216130 NG IN BOW\_ISLAND  
ALPHABOW ENERGY ROFAMCO INVESTM  
100.00000000 ALPHABOW ENERGY

Total Rental: 160.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	63.951	42.731	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05444 A	POOL	May 04, 1998
C05462 C	ROY	Jun 14, 1999
C05500 O	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/07-26-006-19-W4/00 FLOW/GAS  
100/14-26-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.62500000 % of PROD

Report Date: Dec 13, 2024

Page Number: 427

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23034	A	<b>Roy Percent:</b> 2.00000000 <b>Deduction:</b> UNKNOWN <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> 5.4000 <b>Div:</b> <b>Min:</b> 5.4000	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) 554568 ALBER		100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY		100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS: AS ALLOWED BY THE CROWN

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

**SURRENDER NOTICE - Aug 29, 2012**

NO

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	OIL	N	N	64.06250000 % of PROD
	<b>Roy Percent:</b> 4.90000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>	
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR		100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY		100.00000000

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23034      A      **PERMITTED DEDUCTIONS - Jan 31, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	64.06250000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 429

# ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000
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**PERMITTED DEDUCTIONS - Jan 31, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23034

A

\_\_\_\_\_ **Royalty / Encumbrances** \_\_\_\_\_



Report Date: Dec 13, 2024

Page Number: 430

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b> 7.1000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY 100.00000000		<b>Paid by:</b> RI (C) ALPHABOW ENERGY 47.25000000 ROK RESOURCES 52.75000000		

**GENERAL COMMENTS - Aug 29, 2012**

COMPRESSION DEDUCTIONS ONLY

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

**TAKE IN KIND - Aug 29, 2012**

YES

M22996	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	B No	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 431

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996							
Sub: A	WI	Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70146211	TWP 006 RGE 19 W4M 27
A	PANCAN RESOU	Ext: HBP	120.863	ROK RESOURCES		53.29853789	NG IN BOW_ISLAND
	ALPHABOW ENERGY			ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 B	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	120.863	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-27-006-19-W4/00	FLOW/GAS
100/10-27-006-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
554568 ALBER 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 432

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996      A      PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN  
**SURRENDER NOTICE - Aug 29, 2012**  
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

### PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND

Report Date: Dec 13, 2024

Page Number: 433

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) FREEHOLD ROY PR 100.00000000  
**Paid by:** ROYPD BY (C) ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996      A      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 7.1000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70146211
		ROK RESOURCES	53.29853789
		ROFAMCO INVESTM	

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL  
 COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS

Report Date: Dec 13, 2024

Page Number: 435

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS. NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

**TAKE IN KIND - Aug 29, 2012**  
YES

M22849	PNGLSE	FH	Eff: Apr 16, 2002	1.470		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 15, 2005	1.470	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	EDWARDS, G & T		Ext: HBP	1.470			(PLAN 753J LOT 111)
	ALPHABOW ENERGY				Total Rental: 4.00		ALL PNG
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	1.470	1.470	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 436

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 4.9      **Max:**      **Div:**      **Prod/Sales:**  
**Min:**      **Prod/Sales:**

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22849

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 437

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22849	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION



Report Date: Dec 13, 2024

Page Number: 438

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22849      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 GREGORY MARK ED      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 STANDARD DEDUCTIONS TO MAXIMUM 50%

M22853	PNGLSE FH	<b>Eff:</b> May 30, 2002	0.740		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> May 29, 2005	0.740	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	HILL, ORAH JUNE	<b>Ext:</b> HBP	0.740			ALL PNG
	ALPHABOW ENERGY			Total Rental:	2.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)  
 C05500 S      ROY      Feb 17, 2010

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 439

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853

<b>Sub:</b> A		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	
	DEVELOPED	<b>Dev:</b>	0.740	0.740	<b>Undev:</b>	0.000	0.000	----- Well U.W.I. Status/Type -----
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	100/15-28-006-19-W4/00 FLOW/GAS
								100/15-28-006-19-W4/02 CMGLD/GAS

#### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

#### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853      A      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853      A      ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
ORAH JUNE HILL, 50.00000000		ALPHABOW ENERGY	100.00000000	
JOLAYNE PRICE H 50.00000000				
HILL JVA EST				

Report Date: Dec 13, 2024

Page Number: 442

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853      A      **GENERAL COMMENTS - Aug 29, 2012**  
STANDARD DEDUCTIONS TO A MAX 50%

M22854	PNGLSE	FH	<b>Eff:</b> Jun 12, 2002	7.450		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 11, 2005	7.450	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	JOHNSON, C		<b>Ext:</b> HBP	7.450			ALL PNG
	ALPHABOW ENERGY				Total Rental:	19.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----  
C04844 A    P&S            Oct 18, 2017 (I)  
C05500 S    ROY              Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	7.450	7.450	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.**            **Status/Type** -----  
100/15-28-006-19-W4/00 FLOW/GAS  
100/15-28-006-19-W4/02 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR    100.00000000		ALPHABOW ENERGY    100.00000000		

Report Date: Dec 13, 2024

Page Number: 443

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22854      A      **PERMITTED DEDUCTIONS - Feb 28, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 444

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22854

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 445

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M22854

A

<b>Paid to:</b> DEPOSITO(M) CHARLENE J ROSS	100.00000000	<b>Paid by:</b> WI (M) ALPHABOW ENERGY	100.00000000
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### GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS TO A MAX 50%

M22855	PNGlse	FH	<b>Eff:</b> Aug 29, 2002	8.604		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 28, 2005	8.604	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	AB STAKE OF ZION		<b>Ext:</b> HBP	8.604			ALL PNG
	ALPHABOW ENERGY				Total Rental:	22.00	
100.00000000	ALPHABOW ENERGY						

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	8.604	8.604	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### ----- Well U.W.I. Status/Type -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 446

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
		<b>Roy Percent:</b> 4.90000000					
		<b>Deduction:</b> YES					
M22855	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>			<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>			<b>Prod/Sales:</b>
		<b>Other Percent:</b> 4.9		<b>Min:</b>			<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 447

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22855 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD	
	<b>Roy Percent:</b>	5.40000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	5.4	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 448

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22855 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
THE PRESIDENT A	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22856	PNGLSE	FH	<b>Eff:</b> Aug 29, 2002	0.741		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 28, 2005	0.741	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	AB STAKE OF ZION		<b>Ext:</b> HBP	0.741			ALL PNG

Report Date: Dec 13, 2024

Page Number: 449

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856

Sub: A ALPHABOW ENERGY  
100.00000000 ALPHABOW ENERGY

Total Rental: 19.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.741	0.741	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 13, 2024

Page Number: 450

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856      A      SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND

(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	

Report Date: Dec 13, 2024

Page Number: 452

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856	A	PRES LETH ST	100.00000000	ALPHABOW ENERGY	100.00000000		
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**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

50.0000

ROYALTIES PAYABLE SHALL NOT BE LESS THAN 50%

M22858	NGLSE	FH	Eff: Nov 18, 2002	9.116		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 17, 2003	9.116	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	ENCANA		Ext: HBP	9.116			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 113.95		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	9.116	9.116	NProd:	0.000	0.000
DEVELOPED	Dev:	9.116	9.116	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 453

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22858

A

Royalty / Encumbrances



Report Date: Dec 13, 2024

Page Number: 454

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
M22858	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 455

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22858      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 8.9000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 NO DEDUCTIONS ALLOWED  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 100.0000  
 NO DEDUCTIONS ALLOWED

M22859	PNGLSE	FH	<b>Eff:</b> Nov 22, 2002	47.591		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 21, 2007	47.591	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 28
A	HOGENSON R.L.		<b>Ext:</b> HBP	47.591			ALL PNG
	ALPHABOW ENERGY				Total Rental:	118.00	

Report Date: Dec 13, 2024

Page Number: 456

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859

Sub: A

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	47.591	47.591	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 13, 2024

Page Number: 457

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)  
 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

Page Number: 458

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY	(R)	

Report Date: Dec 13, 2024

Page Number: 459

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859	A	BEN HOGENSON	50.00000000	ALPHABOW ENERGY	100.00000000	
		CORINE HOGENSON	50.00000000			

### GENERAL COMMENTS - Aug 29, 2012 STANDARD DEDUCTIONS

M22861	PNGLSE	FH	Eff: Nov 22, 2002	59.910		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 21, 2005	59.910	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 28
A	NELSON FAMILY RA		Ext: HBP	59.910			ALL PNG
	ALPHABOW ENERGY				Total Rental: 149.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	59.910	59.910	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
100/15-28-006-19-W4/00 FLOW/GAS  
100/15-28-006-19-W4/02 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 460

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22861	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 461

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22861	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES



Report Date: Dec 13, 2024

Page Number: 462

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22861 A

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
NELSON FAMILY R	100.00000000	ALPHABOW ENERGY	100.00000000	

**GENERAL COMMENTS - Aug 29, 2012**  
STANDARD DEDUCTIONS

M22863	PNGLSE FH	<b>Eff:</b> Feb 07, 2003	20.874		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 06, 2005	20.874	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28
A	NELSON KT/LB	<b>Ext:</b> HBP	20.874			ALL PNG
	ALPHABOW ENERGY			Total Rental:	52.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	20.874	20.874	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** Status/Type -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

Report Date: Dec 13, 2024

Page Number: 463

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22863		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	<b>Roy Percent:</b>	4.90000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Max:</b>						
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000		

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 464

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22863 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 465

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22863      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)
NELSON, JOHN	50.00000000	ALPHABOW ENERGY
LARRY BRANDLEY	50.00000000	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

LESSOR ROYALTY

**PERMITTED DEDUCTIONS - Aug 29, 2012**

45.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 55%

Report Date: Dec 13, 2024

Page Number: 466

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22866	PNGLSE FH	Eff: Mar 24, 2003	3.720			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 23, 2006	3.720	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	STILL B/S	Ext: HBP	3.720				ALL PNG
	ALPHABOW ENERGY			Total Rental: 10.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.720	3.720	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)      Paid by: ROYPDY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 467

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22866      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22866	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 469

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22866	A	<b>Paid to:</b> DEPOSITO(M) STILL, BRIAN H.	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M)	100.00000000	
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**GENERAL COMMENTS - Aug 29, 2012**  
LESSOR ROYALTY

M22867	PNGLSE	FH	<b>Eff:</b> Mar 03, 2003	19.809		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 02, 2008	19.809	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN N 28
A	SPACKMAN FRED N		<b>Ext:</b> HBP	19.809			ALL PNG
100.00000000	ALPHABOW ENERGY				Total Rental: 49.00		

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 U ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	19.809	19.809	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
100/15-28-006-19-W4/00 FLOW/GAS  
100/15-28-006-19-W4/02 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 470

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22867	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	NO			

Report Date: Dec 13, 2024

Page Number: 471

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22867	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 5.4		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 472

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22867 A \_\_\_\_\_

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)		
BRIAN ERIC SPAC 100.00000000		ALPHABOW ENERGY 100.00000000		

**GENERAL COMMENTS - Aug 29, 2012**  
LESSOR ROYALTY

M22868	PNGLSE FH	<b>Eff:</b> Mar 24, 2003	3.720		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Mar 23, 2006	3.720	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	C.A. VISSER FARM	<b>Ext:</b> HBP	3.720			ALL PNG
	ALPHABOW ENERGY			Total Rental:	10.00	
100.00000000	ALPHABOW ENERGY					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.720	3.720	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

Report Date: Dec 13, 2024

Page Number: 473

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22868

A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 474

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22868 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22868 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
C.A. VISSER FAR 100.00000000

**Paid by:** WI (M)  
ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

LESSOR ROYALTY

M22869	PNGLSE	FH	<b>Eff:</b> Mar 24, 2003	7.455		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 23, 2008	7.455	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28

Report Date: Dec 13, 2024

Page Number: 476

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869

Sub: A

A MASER D/L Ext: HBP

7.455

ALL PNG

ALPHABOW ENERGY

Total Rental: 19.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.455	7.455	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 477

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)



Report Date: Dec 13, 2024

Page Number: 478

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 479

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869	A	<b>Paid to:</b> DEPOSITO(M) DUANE MASER AND	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M) 100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**  
LESSOR ROYALTY

M23043	PNGLSE	FH	<b>Eff:</b> Mar 09, 1999	21.469		WI	Area : LETHBRIDGE
<b>Sub:</b> B	WI		<b>Exp:</b> Mar 08, 2002	21.469	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28
A	BRANDLEY RIC		<b>Ext:</b> HBP	21.469			ALL PNG
	ALPHABOW ENERGY				Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 U ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	21.469	21.469	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
100/15-28-006-19-W4/00 FLOW/GAS  
100/15-28-006-19-W4/02 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 480

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043	B	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	NO			

Report Date: Dec 13, 2024

Page Number: 481

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

### PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 482

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043 B \_\_\_\_\_

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)		
ESTATE OF RICHA 100.00000000		ALPHABOW ENERGY 100.00000000		

**GENERAL COMMENTS - Aug 29, 2012**  
STANDARD DEDUCTIONS

M23045	PNGLSE FH	<b>Eff:</b> Jun 08, 1998	21.067		WI	Area : LETHBRIDGE
<b>Sub:</b> B	WI	<b>Exp:</b> Jun 07, 2001	14.045	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28
A	MUSSON JOANN	<b>Ext:</b> HBP	14.045			ALL PNG
	ALPHABOW ENERGY			Total Rental:	34.71	
66.66700000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	14.045	14.045	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

Report Date: Dec 13, 2024

Page Number: 483

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045		B		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	<b>Roy Percent:</b>	4.90000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 484

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 B

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 485

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045      B      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
JOANNE ELIZABET 100.00000000

**Paid by:** WI (M)  
ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

STANDARD DEDUCTIONS

M23046	PNGLSE	FH	<b>Eff:</b> Jun 08, 1998	21.069		WI	Area : LETHBRIDGE
<b>Sub:</b> B	WI		<b>Exp:</b> Jun 07, 2001	7.023	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28



Report Date: Dec 13, 2024

Page Number: 486

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046

Sub: B

A PROCTOR MICH Ext: HBP

7.023

ALL PNG

ALPHABOW ENERGY

Total Rental: 17.35

33.33300000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.023	7.023	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 487

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 B WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) FREEHOLD ROY PR 100.00000000  
**Paid by:** ROYPD BY (C) ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046      B      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 489

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046	B	<b>Paid to:</b> DEPOSITO(M) MICHAEL JOSEPH	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M)	100.00000000	
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**GENERAL COMMENTS - Aug 29, 2012**  
STANDARD DEDUCTIONS

M22860	PNGLSE	FH	<b>Eff:</b> Nov 22, 2002	26.657		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 21, 2005	26.657	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN LSD 11,
A	C.A. VISSER FARM		<b>Ext:</b> HBP	26.657			14 SEC 28
	ALPHABOW ENERGY				Total Rental:	66.00	ALL PNG
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	26.657	26.657	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----  
100/15-28-006-19-W4/00 FLOW/GAS  
100/15-28-006-19-W4/02 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 490

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22860	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 491

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22860	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 5.4		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 492

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22860 A

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
C.A. VISSER FAR 100.00000000		ALPHABOW ENERGY 100.00000000		

**GENERAL COMMENTS - Aug 29, 2012**  
STANDARD DEDUCTIONS

M22884	NGLSE	FH	<b>Eff:</b> Oct 17, 1998	260.160		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	260.160	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M 33
A	PANCAN RESOU		<b>Ext:</b> HBP	260.160			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1300.80		EXCL CBM
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	260.160	260.160	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

Report Date: Dec 13, 2024

Page Number: 493

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22884	A						100/05-33-006-19-W4/00 ABND ZN/UNKNO 100/05-33-006-19-W4/02 FLOW/GAS 102/10-33-006-19-W4/00 FLOW/GAS
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### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS



Report Date: Dec 13, 2024

Page Number: 494

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22884 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 495

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22884      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 8.9000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
PRAIRIESKY      100.00000000

**Paid by:** PAIDBY (R)  
ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

NO DEDUCTIONS

**TAKE IN KIND - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 496

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23000	NGLSE	FH	Eff: Jun 01, 1998	263.200	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	263.200	ALPHABOW ENERGY	46.70155904	TWP 006 RGE 19 W4M 35
A	PANCAN RESOU		Ext: HBP	122.919	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	263.200	122.919	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-35-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

Report Date: Dec 13, 2024

Page Number: 497

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000      A      **SURRENDER NOTICE - Aug 29, 2012**  
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDY (C)		
	FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY	100.00000000	

### PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 498

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 499

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas Royalty:</b>		<b>Min Pay:</b> 7.1000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,

Report Date: Dec 13, 2024  
 Page Number: 500  
 \*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23000      A      EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.  
 NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.  
**TAKE IN KIND - Aug 29, 2012**  
 YES

M23138	NGLSE	FH	Eff: Mar 02, 2000	220.490	C05424	BT Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 02, 2002	220.490	ALPHABOW ENERGY	100.00000000		TWP 6 RGE 20 W4M S 35, LSD 9,
A	PANCAN RESOU		Ext: HBP	220.490				10 (CD), 11 (CD), 13 (AD),
	ALPHABOW ENERGY				Total Rental:	1089.68		14-16 SEC 35
100.00000000	ALPHABOW ENERGY							NG TO BASE BOW_ISLAND

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A    P&S      Oct 18, 2017 (I)
DEVELOPED	Dev: 220.490	220.490	Undev: 0.000	0.000	C05424 BT    FO      Oct 01, 1998
	Prov: 0.000	0.000	NProv: 0.000	0.000	C05500 T    ROY      Feb 17, 2010

----- Well U.W.I.      Status/Type -----  
 100/12-35-006-20-W4/00 FLOW/GAS  
 100/12-35-006-20-W4/02 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 501

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23138

A

Royalty / Encumbrances



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> YES					
M23138	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 503

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23138      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

M23213	PNGLSE	FH	<b>Eff:</b> Dec 16, 1999	24.000	C05424	BT Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 15, 2002	24.000	ALPHABOW ENERGY		100.00000000	TWP 6 RGE 20 W4M LSD 10 (CD),
A	KNIGHT DEVEL		<b>Ext:</b> HBP	24.000				11 (CD), 13 (AD) SEC 35
	ALPHABOW ENERGY				Total Rental:	0.00		ALL NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No					

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 504

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23213

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05424 BT	FO	Oct 01, 1998
			0.000	0.000	24.000	24.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I.	Status/Type -----	
							100/12-35-006-20-W4/00	FLOW/GAS	
							100/12-35-006-20-W4/02	CMGLD/GAS	
							100/12-35-006-20-W4/03	DRLCSD/UNKNOW	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
KNIGHT DEVELOPM	100.00000000	ALPHABOW ENERGY	100.00000000	

### GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

### PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 90% ON OIL AND 60% ON GAS

M23213	PNGLSE	FH	Eff: Dec 16, 1999	24.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Dec 15, 2002	24.000	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 20 W4M LSD 10 (CD),

Report Date: Dec 13, 2024

Page Number: 505

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213  
**Sub:** B  
 A KNIGHT DEVEL Ext: HBP 24.000 11 (CD), 13 (AD) SEC 35  
 ALPHABOW ENERGY Total Rental: 0.00 ALL PET TO BASE BOW\_ISLAND  
 100.00000000 ALPHABOW ENERGY Count Acreage = No

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	24.000	24.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)		
KNIGHT DEVELOPM	100.00000000	ALPHABOW ENERGY	100.00000000	

### GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

### PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 90% ON OIL AND 60% ON GAS

Report Date: Dec 13, 2024

Page Number: 506

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23213	PNGLSE FH	Eff: Dec 16, 1999	40.824			WI	Area : LETHBRIDGE
Sub: C	WI	Exp: Dec 15, 2002	40.824	ALPHABOW ENERGY		100.00000000	TWP 6 RGE 20 W4M LSD 10 (AB),
A	KNIGHT DEVEL	Ext: HBP	40.824				11 (AB), PTN 12, 13 (BC) SEC 35
	ALPHABOW ENERGY			Total Rental: 1190.70			ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	40.824	40.824	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 507

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213	C	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 508

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213 C - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 509

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213	C	<b>Paid to:</b> DEPOSITO(M) KNIGHT DEVELOPM	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M)	100.00000000	
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**GENERAL COMMENTS - Aug 29, 2012**

FREEHOLD ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 90% ON OIL AND 60% ON GAS

M22937	PNGLSE	FH	<b>Eff:</b> May 03, 1999	64.700		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 22, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 17 W4M NE 8
A	ROLLAG THELM		<b>Ext:</b> HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental:	320.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	64.700	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/14-08-007-17-W4/00	ABANDON/GAS
100/14-08-007-17-W4/02	ABANCOMGLD/GA

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				



Report Date: Dec 13, 2024

Page Number: 510

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000		<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22937

A

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22937	A		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 512

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22937      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)	
WALTER STRAND	50.00000000	ALPHABOW ENERGY	100.00000000
BARTON, N.A.	16.67000000		
HUNSCHE, R.L.	16.67000000		
BARTON, C.R.	16.66000000		

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 50.0000  
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%  
**SURRENDER NOTICE - Aug 29, 2012**  
 NO

M22882	PNGLSE	CR	Eff: Oct 01, 1998	256.000	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 513

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882  
**Sub:** A WI **Exp:** Sep 30, 2003 256.000 ALPHABOW ENERGY 100.00000000 TWP 7 RGE 17 W4M SEC 9  
A 0498100005 **Ext:** 15 256.000 ALPHABOW ENERGY PNG TO BASE BOW\_ISLAND  
ALPHABOW ENERGY Total Rental: 896.00  
100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
100/01-09-007-17-W4/00 FLOW/GAS  
102/13-09-007-17-W4/00 FLOW/GAS  
102/13-09-007-17-W4/02 CMGLD/GAS  
100/01-09-007-17-W4/02 DRLCSD/N/A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** ROYPDBy (C)  
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 514

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 515

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 516

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882	A	<b>Paid to:</b> LESSOR (M) ALBERTA ENERGY	100.00000000	<b>Paid by:</b> WI (M) ALPHABOW ENERGY	100.00000000		
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M23915	PNGLSE	FH	<b>Eff:</b> Oct 03, 1994	64.000	C05436	A No	ROYPDBY	Area : LETHBRIDGE
<b>Sub:</b> A	ROY		<b>Exp:</b> Aug 02, 1995	64.000	CANADIAN NAT R.		100.00000000	TWP 7 RGE 17 W4M SE 26
A	CRESTAR		<b>Ext:</b> HBP	0.000				PNG TO BASE TABER
	CANADIAN NAT R.				Total Rental:	161.00		
100.00000000	CENOVUS ENERGY							

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)  
C05436 A OPTION AGM Mar 21, 1990

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
100/08-26-007-17-W4/00 PROD/OIL  
102/08-26-007-17-W4/00 SUSP/OIL

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05436 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 150.00000		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C) ALPHABOW ENERGY	100.00000000	<b>Paid by:</b> ROYPDBY (C) CANADIAN NAT R.	100.00000000	

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23915      A      **PERMITTED DEDUCTIONS - Jul 04, 2016**

ROYALTY OWNER SHALL BE CHARGED ALL REASONABLE COSTS OF TRANSPORTING ITS OVERRIDING ROYALTY SHARE OF PETROLEUM AND CONDENSATE FROM STORAGE FACILITIES TO THE DELIVERY POINT, BUT SHALL NOT BE CHARGED WITH THE COST OR REMOVAL OF BASIC SEDIMENT AND WATER FROM THE PETROLEUM.

ROYALTY OWNER SHALL BE CHARGED THE REASONABLE COST OF TRANSFERRING ITS OVERRIDING ROYALTY SHARE OF NATURAL GAS FROM THE WELLHEAD TO THE DELIVERY POINT, INCLUDING GATHERING, PROCESSING, COMPRESSION, ABSORTION OR OTHER PLANT EXTRACTION, OR STABILIZATION. IN NO EVENT SHALL THE DEDUCTION BE MORE THAN 40% OF SALES VALUE OF THE ROYALTY SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> ROYPD BY (C)		
CANADIAN NATUR. 100.00000000		CANADIAN NAT R. 100.00000000		

M23004	NGLSE	FH	<b>Eff:</b> Jun 01, 1998	260.600	C05443	B No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 01, 2003	260.600	ALPHABOW ENERGY		46.70146211	TWP 007 RGE 18 W4M 5
A	PANCAN RESOU		<b>Ext:</b> HBP	121.704	ROK RESOURCES		53.29853789	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			



Report Date: Dec 13, 2024

Page Number: 518

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05443 B	POOL	Mar 23, 1970
C05462 D	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	260.600	121.704
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 D	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000	% of PROD	
	<b>Roy Percent:</b>	4.90000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

**PERMITTED DEDUCTIONS - Dec 13, 2013**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 520

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 7.1000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70146211
		ROK RESOURCES	53.29853789
		ROFAMCO INVESTM	

**GENERAL COMMENTS - Aug 29, 2012**

CAN DEDUCT FOR COMPRESSION ONLY

**TAKE IN KIND - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 522

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23066	NGLSE	FH	Eff: Dec 14, 1999	256.000		WI	
Sub: A	WI		Exp: Dec 13, 2001	256.000	ALPHABOW ENERGY	100.00000000	
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 007 RGE 18 W4M 11  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/11-11-007-18-W4/00	FLOW/GAS
100/11-11-007-18-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 523

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23066      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 524

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23066      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Max:</b>		<b>Prod/Sales:</b>
		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 525

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23066	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY	100.00000000
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**TAKE IN KIND - Aug 29, 2012**  
YES

M22909	NGLSE	FH	<b>Eff:</b> Feb 01, 1999	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 13
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BG	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/16-13-007-18-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 526

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22909	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 527

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22909	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 5.4		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 528

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22909 A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
<b>TAKE IN KIND - Aug 29, 2012</b>				
YES				

M22947	NGLSE	FH	<b>Eff:</b> Jul 13, 1999	256.000	C05424	BJ Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 18 W4M 17
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BJ	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/09-17-007-18-W4/00 ABND ZN/UNKNO

Report Date: Dec 13, 2024

Page Number: 529

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22947      A \_\_\_\_\_ **Royalty / Encumbrances** \_\_\_\_\_ 100/09-17-007-18-W4/02 FLOW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY		100.00000000	

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 530

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22947 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 531

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22947      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES

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M23067	NGLSE	FH	Eff: Dec 17, 1999	256.000	C05424	BM Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 532

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067							
<b>Sub:</b> A	WI	<b>Exp:</b> Dec 16, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 18 W4M 21
A	PANCAN RESOU	<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 1280.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BM	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/16-21-007-18-W4/00	FLOW/GAS
100/16-21-007-18-W4/02	DRLCSD/N/A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 533

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 535

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(C)	100.00000000	
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**TAKE IN KIND - Aug 29, 2012**  
YES

M22891	NGLSE	FH	<b>Eff:</b> Nov 07, 1998	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 22
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	256.000	256.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/16-22-007-18-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 536

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22891 A \_\_\_\_\_ Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 537

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> YES					
M22891	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

## ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22891      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

**TAKE IN KIND - Aug 29, 2012**  
 YES

M22910	NGLSE	FH	Eff: Feb 01, 1999	256.000	C05424 AA Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 24
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 13, 2024

Page Number: 539

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22910

<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	----- Well U.W.I.      Status/Type -----
								100/04-24-007-18-W4/00 FLOW/GAS
								100/10-24-007-18-W4/00 RECLAIMED/UNK

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 540

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22910      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 541

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22910 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES



Report Date: Dec 13, 2024

Page Number: 542

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22911	NGLSE	FH	Eff: Jan 25, 1999	256.000		WI	
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 007 RGE 18 W4M 27  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CU	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-27-007-18-W4/00	FLOW/GAS
100/04-27-007-18-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 543

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22911      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 544

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22911      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 545

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22911	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY	100.00000000
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**TAKE IN KIND - Aug 29, 2012**  
YES

M22912	NGLSE	FH	<b>Eff:</b> Jan 25, 1999	256.000		WI
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000		
100.00000000	ALPHABOW ENERGY				Total Rental: 1280.00	

Area : LETHBRIDGE  
TWP 007 RGE 18 W4M 28  
NG TO BASE FISH\_SCALE\_ZONE

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
100/11-28-007-18-W4/00 FLOW/GAS

#### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b>				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 546

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22912	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 547

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22912	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 5.4		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 548

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22912 A

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
<b>TAKE IN KIND - Aug 29, 2012</b>				
YES				

M22913	NGLSE	FH	<b>Eff:</b> Feb 04, 1999	256.000	C05424	CM Unknown	WI
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 29, 2001	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 007 RGE 18 W4M 29  
NG TO BASE FISH\_SCALE\_ZONE

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CM	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/10-29-007-18-W4/00 ABND ZN/UNKNO

Report Date: Dec 13, 2024

Page Number: 549

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22913	A						100/10-29-007-18-W4/02 FLOW/GAS
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### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS



Report Date: Dec 13, 2024

Page Number: 550

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22913 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 551

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22913      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES

M23100	NGLSE	FH	Eff: Mar 08, 2000	256.000	C05424	AE Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 552

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100							
<b>Sub:</b> A	WI	<b>Exp:</b> Mar 08, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 18 W4M 30
A	PANCAN RESOU	<b>Ext:</b> HBP	256.000				NG TO BASE BARONS_SAND
	ALPHABOW ENERGY			Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	256.000	256.000	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/14-30-007-18-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 553

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) FREEHOLD ROY PR 100.00000000  
**Paid by:** ROYPD BY (C) ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 554

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 555

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(C)	100.00000000	
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**TAKE IN KIND - Aug 29, 2012**  
YES

M22888	NGLSE	FH	<b>Eff:</b> Nov 11, 1998	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 31
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BL	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		256.000	256.000		0.000	0.000
DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

100/13-31-007-18-W4/00 FLOW/GAS  
100/13-31-007-18-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 556

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22888 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type      Product Type      Sliding Scale      Convertible      % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 557

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500	S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
--------	---	------------------------	-------------	---	---	--------------	-----------

**Roy Percent:** 5.40000000

**Deduction:** YES

M22888

A

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:** 5.4

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR

100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.



Report Date: Dec 13, 2024

Page Number: 558

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M22888      A      **SURRENDER NOTICE - Aug 29, 2012**  
YES

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	PAIDBY (R)	
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000	

**TAKE IN KIND - Aug 29, 2012**  
YES

M22914	NGLSE	FH	Eff: Feb 04, 1999	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 32
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

#### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000

Report Date: Dec 13, 2024

Page Number: 559

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M22914

<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	----- Well U.W.I.      Status/Type -----
								100/04-32-007-18-W4/00 FLOW/GAS
								100/04-32-007-18-W4/02 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 560

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22914      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 561

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22914 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 562

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23014	NGLSE	FH	Eff: Jun 01, 1998	264.600	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	264.600	ALPHABOW ENERGY	46.70155904	TWP 007 RGE 19 W4M 3
A	PANCAN RESOU		Ext: HBP	123.572	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	264.600	123.572	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/11-03-007-19-W4/00	FLOW/GAS
100/11-03-007-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

Report Date: Dec 13, 2024

Page Number: 563

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014      A      **SURRENDER NOTICE - Aug 29, 2012**  
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY		100.00000000	

### PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 564

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 565

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas Royalty:</b>		<b>Min Pay:</b> 7.1000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL  
COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS  
REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,



Report Date: Dec 13, 2024

Page Number: 566

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.  
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.  
**TAKE IN KIND - Aug 29, 2012**  
YES

M23141	NGLSE	FH	Eff: Mar 05, 2000	138.410	C05424	CW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 05, 2002	138.410	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 19 W4M PTN N&SE 5
A	PANCAN RESOU		Ext: HBP	138.410				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	684.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05424 CW FO Oct 01, 1998  
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	138.410	138.410	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/16-05-007-19-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 567

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23141

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 568

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23141	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 569

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23141      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

M23178	PNGLSE	CR	<b>Eff:</b> Nov 19, 1998	119.200	C05424	CW Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 19, 2003	119.200	ALPHABOW ENERGY	100.00000000		TWP 7 RGE 19 W4M SW 5, PTN N&SE
A	0498110016		<b>Ext:</b> 15	119.200				5
	ALPHABOW ENERGY				Total Rental:	417.20		PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 570

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23178

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05424 CW	FO	Oct 01, 1998
			119.200	119.200	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----  
100/16-05-007-19-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23178      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR      100.00000000

**Paid by:** ROYPD BY (C)  
 ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 13, 2024

Page Number: 572

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23178      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> LESSOR    (M)		<b>Paid by:</b> WI            (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

Report Date: Dec 13, 2024

Page Number: 573

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23085	PNGLSE FH	Eff: Mar 01, 2000	127.947			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 28, 2001	127.947	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 19 W4M NW 8, PTN SW
A	CONOCO RESOU	Ext: HBP	127.947				8
	ALPHABOW ENERGY			Total Rental: 317.00			PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	127.947	127.947	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/06-08-007-19-W4/00	ABND ZN/UNKNO
100/06-08-007-19-W4/02	FLOW/GAS
100/12-08-007-19-W4/00	ABAN/UNKNOWN

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE



Report Date: Dec 13, 2024

Page Number: 574

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23085	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 575

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23085      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024  
 Page Number: 576  
 \*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M23085	A	Paid to: DEPOSITO(M) CANADIAN NATUR.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 40.0000  
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%  
**TAKE IN KIND - Aug 29, 2012**  
 YES

M23139	NGLSE	FH	Eff: Mar 02, 2000	1.453	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		Exp: Mar 02, 2002	1.453	ALPHABOW ENERGY	TWP 007 RGE 19 W4M PTN SW 8
A	PANCAN RESOU		Ext: HBP	1.453		NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 7.24	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05424 CB FO Oct 01, 1998  
 C05500 T ROY Feb 17, 2010

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	1.453	1.453	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
 100/06-08-007-19-W4/00 ABND ZN/UNKNO  
 100/06-08-007-19-W4/02 FLOW/GAS

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 4.9      **Max:**      **Div:**      **Prod/Sales:**  
**Min:**      **Prod/Sales:**

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23139      A \_\_\_\_\_  
Royalty / Encumbrances \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 578

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23139	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 579

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23139      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 NO DEDUCTIONS ALLOWED  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 100.0000  
 NO DEDUCTIONS ALLOWED  
**TAKE IN KIND - Aug 29, 2012**  
 YES

M23164	PNGLSE	FH	<b>Eff:</b> Aug 29, 2000	64.700		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 29, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M NE 8

Report Date: Dec 13, 2024

Page Number: 580

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164

Sub: A

A KOVACS IRENE Ext: HBP

64.700

ALL PNG

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

C05500 T ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-08-007-19-W4/02 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)



Report Date: Dec 13, 2024

Page Number: 582

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 583

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164	A	<b>Paid to:</b> DEPOSITO(M) PEDERSON & PURV	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M) 100.00000000
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**PERMITTED DEDUCTIONS - Aug 29, 2012**

STANDARD DEDUCTIONS

**SURRENDER NOTICE - Aug 29, 2012**

NO

M23165	PNGLSE	FH	<b>Eff:</b> Aug 29, 2000	64.700		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 29, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M SE 8
A	KOVACS IRENE		<b>Ext:</b> HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	<b>Dev:</b>	64.700	64.700	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-08-007-19-W4/02 FLOW/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 584

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23165

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 585

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23165	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 586

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23165      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 PEDERSON & PURV 100.00000000      ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 STANDARD DEDUCTIONS  
**SURRENDER NOTICE - Aug 29, 2012**  
 NO

M22948	NGLSE	FH	<b>Eff:</b> Jul 16, 1999	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 9
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 587

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22948

Sub: A

Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998
DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	<b>Prod:</b>	0.000	<b>NProd:</b>	0.000			
	<b>Dev:</b>	256.000	<b>Undev:</b>	0.000			
	<b>Prov:</b>	0.000	<b>NProv:</b>	0.000			

----- Well U.W.I. Status/Type -----  
102/07-09-007-19-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPD BY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22948      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR      100.00000000

**Paid by:** ROYPDY (C)  
 ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22948      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> PAIDBY (R)
PRAIRIESKY      100.00000000	ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES



Report Date: Dec 13, 2024

Page Number: 590

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23016	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70155904	TWP 007 RGE 19 W4M 10
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 C	POOL	Mar 23, 1970 (I)
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)
C05443 A	POOL	Mar 23, 1970

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	120.864	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

----- Well U.W.I. Status/Type -----

100/14-10-007-19-W4/00	ABND ZN/UNKNO
100/14-10-007-19-W4/02	ABANDON/UNKNO

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23016      A      **SURRENDER NOTICE - Aug 29, 2012**  
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY		100.00000000	

**PERMITTED DEDUCTIONS - Dec 13, 2013**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 592

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23016 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 593

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23016      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 7.1000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
PRAIRIESKY      100.00000000

**Paid by:** WI (C)  
ALPHABOW ENERGY      46.70155904  
ROK RESOURCES      53.29844096  
ROFAMCO INVESTM

**TAKE IN KIND - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 594

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23005	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70155904	TWP 007 RGE 19 W4M 12
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	120.864	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/04-12-007-19-W4/00 FLOW/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)  
ALPHABOW ENERGY 42.50000000  
CONCREST CORPOR 3.72082000  
ROK RESOURCES 52.75000000  
ROFAMCO INVESTM 1.02918000

### GENERAL COMMENTS - Aug 29, 2012

CAN DEDUCT FOR COMPRESSION ONLY

Report Date: Dec 13, 2024

Page Number: 595

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005 A **PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

**TAKE IN KIND - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
<b>Roy Percent:</b> 2.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 5.4000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b> 5.4000		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
554568 ALBER 100.00000000

**Paid by:** PAIDBY (R)  
ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS: AS ALLOWED BY CROWN

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

**SURRENDER NOTICE - Aug 29, 2012**

NO

Report Date: Dec 13, 2024

Page Number: 596

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005

A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
<b>Roy Percent:</b> 4.90000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 597

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
<b>Roy Percent:</b> 5.40000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:



Report Date: Dec 13, 2024

Page Number: 598

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005	A	(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
		MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.					
		<b>SURRENDER NOTICE - Aug 29, 2012</b> YES					

M23068	NGLSE	FH	Eff: Jan 17, 2000	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 17, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 17
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AK	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Hectares	Net	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000
	256.000	256.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Well U.W.I. Status/Type -----

100/02-17-007-19-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 599

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23068	A	<b>Roy Percent:</b> 4.90000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR		100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY		100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23068 A \_\_\_\_\_  
**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 601

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23068 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 PRAIRIESKY 100.00000000

**Paid by:** PAIDBY (R)  
 ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES

**SURRENDER NOTICE - Aug 29, 2012**

NO

M23069	NGLSE	FH	<b>Eff:</b> Jan 17, 2000	258.800		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 17, 2002	258.800	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 20
A	PANCAN RESOU		<b>Ext:</b> HBP	258.800			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	

Report Date: Dec 13, 2024

Page Number: 602

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069

Sub: A

100.00000000 ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BF	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/03-20-007-19-W4/00	RECLAIMED/GAS
100/14-20-007-19-W4/00	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 13, 2024

Page Number: 603

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)  
 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

Page Number: 604

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI	(M)

Report Date: Dec 13, 2024

Page Number: 605

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069	A	PRAIRIESKY	100.00000000		ALPHABOW ENERGY	100.00000000	
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**GENERAL COMMENTS - Aug 29, 2012**

NO DEDUCTIONS ALLOWED

**PERMITTED DEDUCTIONS - Aug 29, 2012**

100.0000

NO DEDUCTIONS ALLOWED

**TAKE IN KIND - Aug 29, 2012**

YES

**SURRENDER NOTICE - Aug 29, 2012**

NO

M22928	NGLSE	FH	Eff: Apr 15, 1999	256.000	C05424	AA Unknown	WI
Sub: A	WI		Exp: Sep 29, 2001	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 007 RGE 19 W4M 21  
NG TO BASE MILK\_RIVER

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-21-007-19-W4/00 SUSP/GAS  
100/06-21-007-19-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD



Report Date: Dec 13, 2024

Page Number: 606

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22928	A	<b>Roy Percent:</b> 4.90000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR		100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY		100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22928	A	Royalty / Encumbrances					
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	<b>Roy Percent:</b> 5.40000000						
	<b>Deduction:</b> YES						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000			<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 608

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22928 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
PRAIRIESKY 100.00000000

**Paid by:** WI (C)  
ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES

M23145	NGLSE	FH	<b>Eff:</b> Apr 26, 2000	256.000	C05424	BX Unknown	WI
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 26, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 007 RGE 19 W4M 25  
NG TO BASE BOW\_ISLAND

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 609

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23145

Sub: A

Status	Hectares	Net	Hectares	Net	C05424 BX	FO	Oct 01, 1998
DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	<b>Prod:</b>	0.000	<b>NProd:</b>	0.000			
	<b>Dev:</b>	256.000	<b>Undev:</b>	0.000			
	<b>Prov:</b>	0.000	<b>NProv:</b>	0.000			

----- Well U.W.I. Status/Type -----  
100/03-25-007-19-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

#### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23145      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDBy (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23145      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI	<b>(C)</b>
PRAIRIESKY 100.00000000	ALPHABOW ENERGY	100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 612

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22903	NGLSE	FH	Eff: Dec 16, 1998	258.800	C05424	CG Unknown	WI
Sub: A	WI		Exp: Sep 29, 2001	258.800	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	258.800			
	ALPHABOW ENERGY				Total Rental: 1294.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 007 RGE 19 W4M 28  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CG	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/02-28-007-19-W4/00	FLOW/GAS
100/02-28-007-19-W4/02	DRLCSD/N/A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 613

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22903      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)



Report Date: Dec 13, 2024

Page Number: 614

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22903      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	8.9000	<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 615

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22903      A      **Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

NO DEDUCTIONS ALLOWED

**TAKE IN KIND - Aug 29, 2012**

YES

M22904      NGLSE      FH      **Eff:** Dec 16, 1998      256.000      WI  
**Sub:** A      WI      **Exp:** Sep 30, 2001      256.000      ALPHABOW ENERGY      100.00000000  
 A      PANCAN RESOU      **Ext:** HBP      256.000  
 ALPHABOW ENERGY      Total Rental:      1280.00  
 100.00000000      ALPHABOW ENERGY

Area : LETHBRIDGE  
TWP 007 RGE 19 W4M 29  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A      P&S      Oct 18, 2017 (I)  
 C05500 S      ROY      Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I.      Status/Type -----  
100/10-29-007-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 616

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22904

A

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22904	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 618

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22904      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** PAIDBY (R)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

M22922	NGLSE	FH	<b>Eff:</b> Mar 26, 1999	258.800	C05424	CI Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Oct 25, 2001	258.800	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 19 W4M 35
A	PANCAN RESOU		<b>Ext:</b> HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)  
 C05424 CI      FO      Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 619

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22922

<b>Sub:</b> A		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	DEVELOPED	<b>Dev:</b>	258.800	258.800	<b>Undev:</b>	0.000	0.000			
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

----- Well U.W.I.      Status/Type -----  
 100/16-35-007-19-W4/00 FLOW/GAS  
 100/16-35-007-19-W4/02 DRLCSD/N/A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22922      A      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

Page Number: 621

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22922      A      ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 8.9000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

NO DEDUCTIONS ALLOWED



Report Date: Dec 13, 2024

Page Number: 622

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22922      A      **PERMITTED DEDUCTIONS - Aug 29, 2012**  
 100.0000  
 NO DEDUCTIONS ALLOWED  
**TAKE IN KIND - Aug 29, 2012**  
 YES

M22887	NGLSE	FH	<b>Eff:</b> Nov 11, 1998	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 36
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	256.000	256.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I.      Status/Type -----

100/11-36-007-19-W4/00 ABND ZN/UNKNO  
 100/11-36-007-19-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				4.90000000
	<b>Deduction:</b>				YES
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 623

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22887 A \_\_\_\_\_ Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 624

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> YES					
M22887	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M22887 A SURRENDER NOTICE - Aug 29, 2012  
 YES

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M) PRAIRIESKY 100.00000000  
**Paid by:** PAIDBY (R) ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

M23087 NGLSE FH **Eff:** Feb 19, 2000 261.800 C05424 AX Unknown WI  
**Sub:** A WI **Exp:** Feb 19, 2002 261.800 ALPHABOW ENERGY 100.00000000  
 A PANCAN RESOU **Ext:** HBP 261.800  
 ALPHABOW ENERGY  
 100.00000000 ALPHABOW ENERGY

Area : LETHBRIDGE  
 TWP 007 RGE 20 W4M 2  
 NG TO BASE BOW\_ISLAND

Total Rental: 1294.02

----- **Related Contracts** -----

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	C04844 A P&S Oct 18, 2017 (I)
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C05424 AX FO Oct 01, 1998
							C05500 T ROY Feb 17, 2010

Report Date: Dec 13, 2024

Page Number: 626

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M23087

<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	261.800	261.800	<b>Undev:</b>	0.000	0.000	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	----- Well U.W.I. Status/Type -----
								100/11-02-007-20-W4/00 FLOW/GAS
								100/11-02-007-20-W4/02 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23087      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 628

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23087 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 629

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23091	NGLSE	FH	227.710	C05424	AT	Unknown	WI
<b>Sub:</b> A	WI		227.710	ALPHABOW ENERGY			100.00000000
A	PANCAN RESOU		227.710				
	ALPHABOW ENERGY			Total Rental:	1125.34		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 007 RGE 20 W4M S&NE 4, LSD  
13, 14 SEC 4  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AT	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	227.710	227.710	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-04-007-20-W4/00	FLOW/GAS
100/05-04-007-20-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE



Report Date: Dec 13, 2024

Page Number: 630

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23091	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23091      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 632

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23091	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(C)	100.00000000	
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**TAKE IN KIND - Aug 29, 2012**  
YES

M23214	PNGLSE	FH	<b>Eff:</b> Dec 16, 1999	32.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 15, 2002	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M LSD 11, 12
A	KNIGHT DEVEL		<b>Ext:</b> HBP	32.000			SEC 4
	ALPHABOW ENERGY				Total Rental:	933.33	ALL PNG
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	32.000	32.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 U ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----  
100/05-04-007-20-W4/00 FLOW/GAS  
100/05-04-007-20-W4/02 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 633

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23214 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 634

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> NO					
M23214	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 635

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23214	A	SURRENDER NOTICE - Aug 29, 2012					
		YES					

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)		
KNIGHT DEVELOPM	100.00000000	ALPHABOW ENERGY	100.00000000	

### GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

### PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY SHALL NOT BE LESS THAN 90% ON OIL AND 60% GAS

M23073	NGLSE	FH	<b>Eff:</b> Jan 14, 2000	256.000	C05424	AX	Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 14, 2002	256.000	ALPHABOW ENERGY		100.00000000		TWP 007 RGE 20 W4M 5
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY						Total Rental: 1279.48		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 636

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23073

Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AX	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I.	Status/Type -----	
							100/11-05-007-20-W4/00	FLOW/GAS	
							100/11-05-007-20-W4/02	SUSP/GAS	
							100/11-05-007-20-W4/03	CMGLD/GAS	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23073      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN



Report Date: Dec 13, 2024

Page Number: 638

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23073      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 639

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23073	A	SURRENDER NOTICE - Aug 29, 2012					
		NO					

M23072	NGLSE	FH	Eff: Jan 14, 2000	256.000	C05424	AL Unknown	WI
Sub: A	WI		Exp: Jan 14, 2002	256.000	ALPHABOW ENERGY	100.00000000	
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental: 1272.08		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 007 RGE 20 W4M 6  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AL	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-06-007-20-W4/00 FLOW/GAS  
100/10-06-007-20-W4/02 CMGLD/GAS  
100/10-06-007-20-W4/03 DRLCSD/UNKNOW

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23072      A

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 641

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23072

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 642

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M23072

A

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES

**SURRENDER NOTICE - Aug 29, 2012**

NO

M22930	NGLSE	FH	<b>Eff:</b> May 09, 1999	256.000	C05424	BP Unknown	WI
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 007 RGE 20 W4M 7  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BP	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/08-07-007-20-W4/00	ABND ZN/UNKNO
100/08-07-007-20-W4/02	FLOW/GAS
100/08-07-007-20-W4/03	CMGLD/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 643

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M22930	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 644

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22930      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 645

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22930      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

M23090	NGLSE	FH	<b>Eff:</b> Feb 01, 2000	256.000	C05424	BR Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 01, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 8



Report Date: Dec 13, 2024

Page Number: 646

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090  
**Sub:** A  
A PANCAN RESOU **Ext:** HBP 256.000 NG TO BASE BOW\_ISLAND  
ALPHABOW ENERGY Total Rental: 1280.00  
100.00000000 ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	256.000	256.000	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)  
C05424 BR FO Oct 01, 1998  
C05500 T ROY Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----  
100/07-08-007-20-W4/00 ABND ZN/UNKNO  
100/07-08-007-20-W4/02 FLOW/GAS  
100/07-08-007-20-W4/03 DRLCSD/N/A  
100/07-08-007-20-W4/04 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** ROYPDBy (C)  
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 647

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) FREEHOLD ROY PR 100.00000000  
**Paid by:** ROYPD BY (C) ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 649

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(C)	100.00000000	
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**TAKE IN KIND - Aug 29, 2012**  
YES

M22927	NGLSE	FH	<b>Eff:</b> May 05, 1999	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M 9
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
100/08-09-007-20-W4/00 FLOW/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 650

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22927 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 651

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> YES					
M22927	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 652

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22927      A      **SURRENDER NOTICE - Aug 29, 2012**  
                               YES

#### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	PAIDBY (R)	
	PRAIRIESKY                        100.00000000		ALPHABOW ENERGY	100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

M23065	NGLSE    FH	<b>Eff:</b> Nov 25, 1999	256.000		WI		Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Nov 24, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 11
A	PANCAN RESOU	<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
PRODUCING	<b>Prod:</b>	256.000	256.000	<b>NProd:</b>	0.000	0.000

Report Date: Dec 13, 2024

Page Number: 653

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23065

<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	

----- Well U.W.I.      Status/Type -----  
 100/05-11-007-20-W4/00 FLOW/GAS  
 100/05-11-007-20-W4/02 CMGLD/GAS  
 100/09-11-007-20-W4/00 FLOW/GAS  
 100/05-11-007-20-W4/03 DRLCSD/UNKNOW

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:



Report Date: Dec 13, 2024

Page Number: 654

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23065 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** ROYPDBy (C)  
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 655

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23065 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

**FREEHOLD MINERAL TAX - Jul 10, 2015**  
 LESSEE PAYS 82.5%

Report Date: Dec 13, 2024

Page Number: 656

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23064	NGLSE	FH	Eff: Nov 28, 1999	256.000	C05424	BL Unknown	WI
Sub: A	WI		Exp: Nov 27, 2001	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 007 RGE 20 W4M 14  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BL	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-14-007-20-W4/00	FLOW/GAS
100/04-14-007-20-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23064      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 658

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23064      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 659

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23064	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(C)	100.00000000	
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**TAKE IN KIND - Aug 29, 2012**  
YES

M23063	NGLSE	FH	<b>Eff:</b> Nov 28, 1999	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 27, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M 15
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

Status	Hectares	Net	Hectares	Net
PRODUCING	<b>Prod:</b> 256.000	256.000	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 256.000	256.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/04-15-007-20-W4/00	FLOW/GAS
100/04-15-007-20-W4/02	CMGLD/GAS
100/14-15-007-20-W4/00	FLOW/GAS
100/14-15-007-20-W4/02	DRLCSD/N/A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 660

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)  
ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
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(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23063      A \_\_\_\_\_  
Royalty / Encumbrances

<Linked> Royalty Type      Product Type      Sliding Scale      Convertible      % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 661

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
C05500	T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> YES					
M23063	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.



**Report Date:** Dec 13, 2024

**Page Number:** 662

\*\*REPORTED IN HECTARES\*\*

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	<b>Lease Description / Rights Held</b>
<b>File Status</b>	<b>Int Type / Lse No/Name</b>	<b>Gross</b>					
<b>Mineral Int</b>	<b>Operator / Payor</b>	<b>Net</b>	<b>Doi Partner(s)</b>	*	*		

(cont'd)

M23063	A	SURRENDER NOTICE - Aug 29, 2012 YES					
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**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 8.9000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI (M) ALPHABOW ENERGY	100.00000000	

**GENERAL COMMENTS - Aug 29, 2012**

NO DEDUCTIONS ALLOWED

**PERMITTED DEDUCTIONS - Aug 29, 2012**

100.0000

NO DEDUCTIONS ALLOWED

**TAKE IN KIND - Aug 29, 2012**

YES

M23062	NGLSE	FH	<b>Eff:</b> Nov 22, 1999	256.000	C05424	BK Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 21, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 16
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 663

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062

Sub: A ALPHABOW ENERGY  
100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BK	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/05-16-007-20-W4/00	FLOW/GAS
100/10-16-007-20-W4/00	ABND ZN/GAS
100/10-16-007-20-W4/02	ABANDON/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 13, 2024

Page Number: 664

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062      A      SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

Page Number: 665

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI	(C)

Report Date: Dec 13, 2024

Page Number: 666

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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TAKE IN KIND - Aug 29, 2012

YES

M22949	NGLSE	FH	Eff: Jul 05, 1999	256.000	C05424	BE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 18
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00			EXCL CBM
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	BE	FO	Oct 01, 1998
C05500	T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-18-007-20-W4/00 FLOW/GAS  
100/14-18-007-20-W4/00 ABND ZN/UNKNO  
100/14-18-007-20-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 667

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22949	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 668

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)  
M22949

A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>	<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 669

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22949 A

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
<b>TAKE IN KIND - Aug 29, 2012</b>				
YES				

M22950	NGLSE	FH	<b>Eff:</b> Jul 05, 1999	256.000	C05424	AA Unknown	WI
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 007 RGE 20 W4M 19  
NG TO BASE BOW\_ISLAND

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/04-19-007-20-W4/00 FLOW/GAS



Report Date: Dec 13, 2024

Page Number: 670

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22950

A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 671

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22950 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 672

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22950      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES

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M23055	NGLSE	FH	Eff: Oct 19, 1999	258.800	C05424	CA Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 673

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23055

Sub: A WI Exp: Oct 18, 2001 258.800 ALPHABOW ENERGY 100.00000000

A PANCAN RESOU Ext: HBP 258.800

ALPHABOW ENERGY

Total Rental: 1280.00

100.00000000 ALPHABOW ENERGY

TWP 007 RGE 20 W4M 20  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CA	FO	Oct 01, 1998

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/09-20-007-20-W4/00 FLOW/GAS  
100/09-20-007-20-W4/02 CMGLD/GAS  
100/09-20-007-20-W4/03 CMGLD/GAS  
100/14-20-007-20-W4/00 FLOW/GAS  
100/14-20-007-20-W4/02 DRLCSD/UNKNOW  
100/14-20-007-20-W4/03 DRLCSD/UNKNOW

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:	8.9000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
PRAIRIESKY 100.00000000

Paid by: WI (C)  
ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
NO DEDUCTIONS ALLOWED

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
100.0000  
NO DEDUCTIONS ALLOWED

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23055 A TAKE IN KIND - Aug 29, 2012  
YES

M23054 NGLSE FH Eff: Oct 19, 1999 258.800 C05424 AA Unknown WI  
Sub: A WI Exp: Oct 18, 2001 258.800 ALPHABOW ENERGY 100.00000000  
A PANCAN RESOU Ext: HBP 258.800  
ALPHABOW ENERGY Total Rental: 1280.00  
100.00000000 ALPHABOW ENERGY

Area : LETHBRIDGE  
TWP 007 RGE 20 W4M 21  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)  
C05424 AA FO Oct 01, 1998  
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-21-007-20-W4/00 FLOW/GAS  
100/04-21-007-20-W4/02 SUSP/GAS  
100/04-21-007-20-W4/03 CMGLD/GAS  
100/06-21-007-20-W4/00 ABND ZN/UNKNO  
100/06-21-007-20-W4/02 FLOW/GAS  
100/06-21-007-20-W4/03 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 13, 2024

Page Number: 675

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23054      A      **PERMITTED DEDUCTIONS - Mar 07, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 676

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23054 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 677

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 8.9000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M23054

A

**Paid to:** DEPOSITO(M) PRAIRIESKY 100.00000000  
**Paid by:** WI (C) ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

NO DEDUCTIONS ALLOWED

**PERMITTED DEDUCTIONS - Aug 29, 2012**

100.0000

NO DEDUCTIONS ALLOWED

**TAKE IN KIND - Aug 29, 2012**

YES

M23103	NGLSE	FH	<b>Eff:</b> Mar 29, 2000	256.000	C05424	BB Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 29, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 22
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)  
C05424 BB FO Oct 01, 1998

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
		256.000	256.000		0.000	0.000

----- Well U.W.I. Status/Type -----



Report Date: Dec 13, 2024

Page Number: 678

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23103							
<b>Sub:</b> A		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000
							100/06-22-007-20-W4/00 FLOW/GAS
							100/06-22-007-20-W4/02 CMGLD/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

**TAKE IN KIND - Aug 29, 2012**  
YES

M22799	PNGLSE FH	<b>Eff:</b> Feb 09, 1976	64.700		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M NE 25
A	ENCANA23293	<b>Ext:</b> HBP	32.350			PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY			Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Hectares	Net	Hectares	Net
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
				0.000

Report Date: Dec 13, 2024

Page Number: 679

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M22799								
<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	32.350	32.350	<b>Undev:</b>	0.000	0.000	----- Well U.W.I. <b>Status/Type</b> -----
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	100/10-25-007-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

#### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 680

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22799 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 681

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22799 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22800	PNGLSE	FH	Eff: Feb 09, 1976	64.700	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 682

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800  
**Sub:** A WI **Exp:** Feb 08, 1981 32.350 ALPHABOW ENERGY 100.00000000 TWP 007 RGE 20 W4M NE 25  
A AB46900052 **Ext:** HBP 32.350 ALPHABOW ENERGY PNG IN BOW\_ISLAND  
ALPHABOW ENERGY Total Rental: 80.00  
50.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 S ROY Feb 17, 2010  
----- **Well U.W.I. Status/Type** -----  
100/10-25-007-20-W4/00 FLOW/GAS

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	32.350	32.350	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 683

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) FREEHOLD ROY PR 100.00000000  
**Paid by:** ROYPD BY (C) ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 684

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 685

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M)	100.00000000	
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M22801	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	64.700		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M SE 25
A	AB46900050		<b>Ext:</b> HBP	32.350			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
 100/10-25-007-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR		<b>Paid by:</b> ROYPDBy (C) ALPHABOW ENERGY		100.00000000



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22801      A      **PERMITTED DEDUCTIONS - Feb 28, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 687

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)  
ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22801	A	_____		Royalty / Encumbrances	_____	
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Report Date: Dec 13, 2024

Page Number: 688

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 20.00000000				
	<b>Deduction:</b> UNKNOWN				
M22801	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22802	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	64.700		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M SE 25
A	PL23295		<b>Ext:</b> HBP	32.350			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.350	32.350	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
100/10-25-007-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				

Report Date: Dec 13, 2024

Page Number: 689

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22802	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22802	A		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b> 5.4				
<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> ROYPD BY (C)		
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 691

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22802      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22803	PNGLSE FH	<b>Eff:</b> Feb 09, 1976	64.000		WI
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000
A	AB46900260	<b>Ext:</b> HBP	32.000		
	ALPHABOW ENERGY			Total Rental:	80.00
50.00000000	ALPHABOW ENERGY				

Area : LETHBRIDGE  
 TWP 007 RGE 20 W4M SW 25  
 PNG IN BOW\_ISLAND

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I.      Status/Type -----  
 100/10-25-007-20-W4/00 FLOW/GAS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22803	A	Royalty / Encumbrances					
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD		
	<b>Roy Percent:</b> 4.90000000						
	<b>Deduction:</b> YES						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000			<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 693

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22803 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:



Report Date: Dec 13, 2024

Page Number: 694

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22803      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M) 100.00000000	

M22804	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M SW 25
A	PL23296		<b>Ext:</b> HBP	32.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----  
C04844 A      P&S      Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 695

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22804

Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 S	ROY	Feb 17, 2010
		DEVELOPED	0.000	0.000	0.000	0.000	-----	Well U.W.I.	Status/Type -----
			32.000	32.000	0.000	0.000	100/10-25-007-20-W4/00	FLOW/GAS	
			0.000	0.000	0.000	0.000			

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

Report Date: Dec 13, 2024

Page Number: 696

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22804      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)  
 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 13, 2024

Page Number: 697

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22804      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

Report Date: Dec 13, 2024

Page Number: 698

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22805	PNGLSE FH	Eff: Feb 09, 1976	64.000			WI	
Sub: A	WI	Exp: Feb 08, 1981	32.000	ALPHABOW ENERGY		100.00000000	
A	PL23294	Ext: HBP	32.000				
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 007 RGE 20 W4M NW 25  
PNG IN BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
100/10-25-007-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 699

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22805	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22805      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 701

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22805	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M)	100.00000000	
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M22806	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M NW 25
A	AB46900051		<b>Ext:</b> HBP	32.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/10-25-007-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR		<b>Paid by:</b> ROYPDBy (C) ALPHABOW ENERGY		100.00000000



Report Date: Dec 13, 2024

Page Number: 702

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22806      A      **PERMITTED DEDUCTIONS - Feb 28, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 703

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22806 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 704

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 20.00000000				
	<b>Deduction:</b> UNKNOWN				
M22806	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23036	NGLSE	FH	<b>Eff:</b> Aug 23, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 29
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	256.000	256.000	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-29-007-20-W4/00	ABND ZN/UNKNO
100/04-29-007-20-W4/02	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				

Report Date: Dec 13, 2024

Page Number: 705

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23036	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 706

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23036	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 707

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23036      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

M23037	NGLSE	FH	<b>Eff:</b> Aug 23, 1999	256.000	C05424	BK Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 30
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 708

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23037

Sub: A

Status	Hectares	Net	Hectares	Net	C05424 BK	FO	Oct 01, 1998
DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	<b>Prod:</b>	0.000	<b>NProd:</b>	0.000			
	<b>Dev:</b>	256.000	<b>Undev:</b>	0.000			
	<b>Prov:</b>	0.000	<b>NProv:</b>	0.000			

----- Well U.W.I. Status/Type -----  
100/10-30-007-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23037      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPDBy (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23037      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**  
YES

Report Date: Dec 13, 2024

Page Number: 711

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23211	PNGLSE	FH	Eff: Dec 16, 1999	63.900		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 16, 2002	63.900	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M LSD 3, 6,
A	KNIGHT DEVEL		Ext: HBP	63.900			13, 14 SEC 1
	ALPHABOW ENERGY				Total Rental: 2130.00		ALL PNG
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	63.900	63.900	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/05-01-007-21-W4/00	SUSP/GAS
100/05-01-007-21-W4/02	FLOW/GAS
100/05-01-007-21-W4/03	DRLCSD/N/A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 712

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23211      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 713

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23211      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 714

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23211	A	<b>Paid to:</b> DEPOSITO(M) KNIGHT DEVELOPM	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M)	100.00000000	
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### GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY- OIL CAP 10%/ GAS CAP 40%

M23140	NGLSE	FH	<b>Eff:</b> Mar 05, 2000	194.160	C05424 AS Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 05, 2002	194.160	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M LSD 4, 5,
A	PANCAN RESOU		<b>Ext:</b> HBP	194.160			11, 12 SEC 1, E 1
	ALPHABOW ENERGY				Total Rental: 960.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AS	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

### ----- Well U.W.I. -----

### Status/Type -----

100/05-01-007-21-W4/00 SUSP/GAS  
100/05-01-007-21-W4/02 FLOW/GAS  
100/05-01-007-21-W4/03 DRLCSD/N/A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 715

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23140	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 716

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23140	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 5.4		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 717

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23140 A

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
<b>TAKE IN KIND - Aug 29, 2012</b>				
YES				

M22929	NGLSE	FH	<b>Eff:</b> May 09, 1999	256.000	C05424	AA	Unknown	WI
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY			100.00000000
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				
	ALPHABOW ENERGY				Total Rental:		1280.00	
100.00000000	ALPHABOW ENERGY							

Area : LETHBRIDGE  
TWP 007 RGE 21 W4M 12  
NG TO BASE BOW\_ISLAND

----- **Related Contracts** -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	AA	FO	Oct 01, 1998
C05500	S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
100/08-12-007-21-W4/00 ABND ZN/UNKNO



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22929	A	<b>Royalty / Encumbrances</b>	100/08-12-007-21-W4/02 FLOW/GAS 100/08-12-007-21-W4/03 CMGLD/GAS 100/08-12-007-21-W4/04 CMGLD/GAS
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000			<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 719

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22929 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 720

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22929      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES

M23038	NGLSE	FH	Eff: Oct 16, 1999	256.000	C05424	BY Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 721

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038							
<b>Sub:</b> A	WI	<b>Exp:</b> Oct 15, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 21 W4M 13
A	PANCAN RESOU	<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	256.000	256.000	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/04-13-007-21-W4/00	FLOW/GAS
100/04-13-007-21-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 723

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Max:</b>		<b>Prod/Sales:</b>
		<b>Min:</b>		

Report Date: Dec 13, 2024

Page Number: 724

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038      A      **Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
    PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

M22938      NGLSE      FH      **Eff:** May 28, 1999      256.000      WI      Area : LETHBRIDGE  
**Sub:** A      WI      **Exp:** Sep 30, 2001      256.000      ALPHABOW ENERGY      100.00000000      TWP 007 RGE 21 W4M 15  
 A      PANCAN RESOU      **Ext:** HBP      256.000                NG TO BASE FISH\_SCALE\_ZONE  
    ALPHABOW ENERGY      Total Rental:      1280.00  
 100.00000000      ALPHABOW ENERGY

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)  
 C05424 AA      FO      Oct 01, 1998  
 C05500 S      ROY      Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.**      **Status/Type** -----  
 102/15-15-007-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 725

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22938 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales



Report Date: Dec 13, 2024

Page Number: 726

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500	S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
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**Roy Percent:** 5.40000000

**Deduction:** YES

M22938

A

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:** 5.4

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR

100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22938      A      SURRENDER NOTICE - Aug 29, 2012  
YES

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	PAIDBY (R)	
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000	

**TAKE IN KIND - Aug 29, 2012**  
YES

M23039	NGLSE	FH	<b>Eff:</b> Aug 26, 1999	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M 21
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

<b>Status</b>	<b>Prod:</b>	<b>Hectares</b>	<b>Net</b>	<b>NProd:</b>	<b>Hectares</b>	<b>Net</b>
		0.000	0.000		0.000	0.000

Report Date: Dec 13, 2024

Page Number: 728

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M23039

<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	----- Well U.W.I. Status/Type ----- 100/11-21-007-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23039      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 730

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23039 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 731

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22902	NGLSE	FH	Eff: Nov 11, 1998	256.000	C05424	AA Unknown	WI
Sub: A	WI		Exp: Nov 10, 2000	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 007 RGE 21 W4M 22  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/09-22-007-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22902      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 733

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22902      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 734

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22902	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(C)	100.00000000	
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**TAKE IN KIND - Aug 29, 2012**  
YES

M23146	NGLSE	FH	<b>Eff:</b> Apr 01, 2000	256.000	C05424	AR Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 01, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 21 W4M 25
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		EXCL CBM
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AR	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/01-25-007-21-W4/00	FLOW/GAS
100/14-25-007-21-W4/00	ABANDON/UNKNO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 735

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23146 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 736

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500	T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
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**Roy Percent:** 5.40000000

**Deduction:** YES

M23146

A

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:** 5.4

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR

100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 737

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>			
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*
						<b>Lease Description / Rights Held</b>

(cont'd)

M23146     A     **SURRENDER NOTICE - Aug 29, 2012**  
                              YES

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	8.90	<b>Prod/Sales:</b> PROD
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
 <b>Paid to:</b>	DEPOSITO(M)	 <b>Paid by:</b>	WI            (C)	
	PRAIRIESKY            100.00000000		ALPHABOW ENERGY   100.00000000	

**TAKE IN KIND - Aug 29, 2012**  
                              YES

M23077	PNGLSE	FH	Eff: Jan 01, 2000	64.000	C05445	A No	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI		Exp: Dec 31, 2000	64.000	ALPHABOW ENERGY		50.00000000	TWP 007 RGE 21 W4M SE 26
A	CONOCO RESOU		Ext: HBP	32.000	LGX OIL		50.00000000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY							EXCL PNG IN BARONS_SAND
100.00000000	ALPHABOW ENERGY				Total Rental:		160.00	

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
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----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
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Report Date: Dec 13, 2024

Page Number: 738

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23077										
<b>Sub: A</b>		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C05445 A	POOL	Feb 03, 2000
	DEVELOPED	<b>Dev:</b>	64.000	32.000	<b>Undev:</b>	0.000	0.000	C05452 B	ROY	Mar 01, 1992
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C05452 J	ROY	Mar 01, 1992
								C05452 K	ROY	Mar 01, 1992
								C05500 V	ROY	Feb 17, 2010

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. -----	Status/Type -----
C05452 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	100/10-26-007-21-W4/00	FLOW/GAS
	<b>Roy Percent:</b> 4.70400000					100/10-26-007-21-W4/02	CMGLD/GAS
	<b>Deduction:</b> UNKNOWN						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)				
	CANPAR HOLDINGS 100.00000000		ALPHABOW ENERGY 100.00000000				

#### PERMITTED DEDUCTIONS - Aug 29, 2012

TRANSPORTATION BEYOND THE POINT OF MEASUREMENT

#### TAKE IN KIND - Aug 29, 2012

OIL & GAS: YES - NOT LESS THAN DO DAYS NOTICE TO ELECT TO TAKE ITS ROYALTY

SHARE IN KIND

#### SURRENDER NOTICE - Aug 29, 2012

AGREEMENT SILENT

#### ROFR - Aug 29, 2012

NO

#### RIGHT TO TAKE OVER UPON ABDN - Aug 29, 2012

AGREEMENT SILENT

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077	A	Royalty / Encumbrances					
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000	% of PROD	
	<b>Roy Percent:</b>	4.90000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> ROYPD BY (C)				
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

**PERMITTED DEDUCTIONS - Apr 02, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 740

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077	A	(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
<p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)                      - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>							

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> PREPL1 (C)
CANADIAN NATUR. 100.00000000	ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

**TAKE IN KIND - Aug 29, 2012**

YES



Report Date: Dec 13, 2024

Page Number: 742

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077      A      SURRENDER NOTICE - Aug 29, 2012  
NO

M23081	NGLSE	FH	Eff: Feb 03, 2000	64.000	C05445	A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 02, 2000	64.000	ALPHABOW ENERGY		50.00000000	TWP 007 RGE 21 W4M NE 26
A	PRAIRIESKY		Ext: HBP	32.000	LGX OIL		50.00000000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY				Total Rental:	320.00		

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05445	A	POOL	Feb 03, 2000
C05500	T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I.      Status/Type -----

100/10-26-007-21-W4/00 FLOW/GAS  
100/10-26-007-21-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY      100.00000000		

Report Date: Dec 13, 2024

Page Number: 743

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23081 A

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 744

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23081

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 745

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M23081

A

<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> PREPL1 (C) ALPHABOW ENERGY	100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**  
 ENCANA ROYALTY - NO DEDUCTIONS  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 100.0000  
 NO DEDUCTIONS ALLOWED  
**TAKE IN KIND - Aug 29, 2012**  
 YES  
 30 DAYS WRITTEN NOTICE

M23082	PNGLSE FH	<b>Eff:</b> Aug 01, 1996	128.000	C05445 B No	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Jul 31, 2001	128.000	ALPHABOW ENERGY	50.00000000	TWP 007 RGE 21 W4M W 26
A	FELGER FARM	<b>Ext:</b> HBP	64.000	LGX OIL	50.00000000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental:	320.00	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05445 B	POOL	Feb 03, 2000
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 13, 2024

Page Number: 746

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M23082

<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	128.000	64.000	<b>Undev:</b>	0.000	0.000	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	----- Well U.W.I.      Status/Type -----
								100/10-26-007-21-W4/00 FLOW/GAS
								100/10-26-007-21-W4/02 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 747

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23082      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 748

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23082 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL1 (C)		
FELGER DEPOSIT	100.00000000	LGX OIL		100.00000000

Report Date: Dec 13, 2024

Page Number: 749

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23158	NGLSE	FH	Eff: Jun 05, 2000	256.000	C05424	BO Unknown	WI
Sub: A	WI		Exp: Jun 05, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 007 RGE 21 W4M 27  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BO	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
100/11-27-007-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23158      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 751

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23158      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI	(C)

Report Date: Dec 13, 2024

Page Number: 752

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23158	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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**TAKE IN KIND - Aug 29, 2012**

YES

M23056	NGLSE	FH	Eff: Oct 30, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

**----- Related Contracts -----**

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

**----- Well U.W.I. Status/Type -----**

100/10-29-007-21-W4/00 FLOW/GAS  
100/10-29-007-21-W4/02 CMGLD/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 753

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23056	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 754

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23056	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 755

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23056 A

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
<b>TAKE IN KIND - Aug 29, 2012</b>				
YES				

M23042	NGLSE	FH	<b>Eff:</b> Aug 29, 1999	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M 31
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/12-31-007-21-W4/00 FLOW/GAS

Report Date: Dec 13, 2024

Page Number: 756

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23042	A						100/12-31-007-21-W4/02 CMGLD/GAS
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### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 757

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23042 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:



Report Date: Dec 13, 2024

Page Number: 758

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23042      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES

M23157	NGLSE	FH	<b>Eff:</b> Jun 05, 2000	256.000	C05424	BC Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 05, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 21 W4M 34

Report Date: Dec 13, 2024

Page Number: 759

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157  
**Sub:** A  
A PANCAN RESOU **Ext:** HBP 256.000 NG TO BASE BOW\_ISLAND  
ALPHABOW ENERGY Total Rental: 1280.00  
100.00000000 ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	256.000	256.000	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)  
C05424 BC FO Oct 01, 1998  
C05500 T ROY Feb 17, 2010

----- **Well U.W.I. Status/Type** -----  
100/01-34-007-21-W4/00 FLOW/GAS  
100/01-34-007-21-W4/02 SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** ROYPDBy (C)  
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 761

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Max:</b>		<b>Prod/Sales:</b>
		<b>Min:</b>		

Report Date: Dec 13, 2024

Page Number: 762

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(C)	100.00000000	
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**TAKE IN KIND - Aug 29, 2012**  
YES

M22916	NGLSE	FH	<b>Eff:</b> Mar 22, 1999	256.000	C05424	CQ Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 21 W4M 35
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY				Total Rental:	1280.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CQ	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.**      **Status/Type** -----  
100/16-35-007-21-W4/00 FLOW/GAS  
100/16-35-007-21-W4/02 CMGLD/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 763

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDDBY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22916 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type      Product Type      Sliding Scale      Convertible      % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 764

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> YES					
M22916	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M22916 A SURRENDER NOTICE - Aug 29, 2012  
YES

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

TAKE IN KIND - Aug 29, 2012  
YES

M22942	NGLSE	FH	<b>Eff:</b> Jul 02, 1999	256.000	C05424	AA	Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY			100.00000000	TWP 007 RGE 21 W4M 36
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000					NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:		1280.00		
100.00000000	ALPHABOW ENERGY								

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 766

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22942

Sub: A

DEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000			
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	----- Well U.W.I.	<b>Status/Type</b> -----	
							100/01-36-007-21-W4/00	FLOW/GAS	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000

#### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22942      A      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

Page Number: 768

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22942 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**  
YES

Report Date: Dec 13, 2024

Page Number: 769

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22733	PNGLSE CR	CR	Eff: Oct 15, 1965	128.000	C05509 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 14, 1975	128.000	ALPHABOW ENERGY	50.00000000	TWP 008 RGE 17 W4M E 15
A	6912		Ext: 15	64.000	BLUE SKY RESOUR	37.50000000	PNG TO BASE BOW_ISLAND
	CANADIAN NAT R.				CANADIAN NAT R.	12.50000000	EXCL NG IN BOW_ISLAND
100.00000000	CANADIAN NATUR.						

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05466 A	ROY	Apr 23, 1968
C05500 V	ROY	Feb 17, 2010
C05509 A	JOA	Apr 25, 1974

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05466 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CANOL 50.00000000		ALPHABOW ENERGY 100.00000000		
	SANLING ENERGY 50.00000000				

### PERMITTED DEDUCTIONS - Aug 26, 2016

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED;  
 COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING,  
 COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22733      A      COSTS OF DISTRIBUTION ADN COMPRESSING.  
 ROYALTY PAYOR ENTITLED TO USE, FREE FROM THE OBLIGATIONS TO PAY ROYALTY  
 THEREON AND WITHOUT ACCOUNTING FOR ANY PORTION REQUIRED TO CARRY ON THE  
 DRILLING, PRODUCING OR ANY OTHER OPERATION ON THE SAID LANDS INCLUDING,  
 RECYCLING, REPRESSURING AND PRESSURE MAINTENANCE, ALL SUBJECT TO  
 ORDERS OF REGULATORY AUTHORITIES.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)			
FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY		100.00000000	

**PERMITTED DEDUCTIONS - Apr 02, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE  
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF  
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 771

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22733      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPDBY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 772

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22733 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		BLUE SKY RESOUR	37.50000000	
		CANADIAN NAT R.	12.50000000	

Report Date: Dec 13, 2024

Page Number: 773

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23192	PNGLSE CR	Eff: Nov 29, 2001	256.000			WI	
Sub: A	WI	Exp: Nov 29, 2006	256.000	ALPHABOW ENERGY		100.00000000	
A	0401110433	Ext: 15	256.000				
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 8 RGE 17 W4M SEC 18  
PNG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/08-18-008-17-W4/00	FLOW/GAS
100/08-18-008-17-W4/02	DRLCSD/N/A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE



Report Date: Dec 13, 2024

Page Number: 774

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23192	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 775

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23192      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 776

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23192	A	<b>Paid to:</b> LESSOR (M) ALBERTA ENERGY	100.00000000	<b>Paid by:</b> WI (M) ALPHABOW ENERGY	100.00000000		
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M23152	PNGLSE CR	<b>Eff:</b> Jul 27, 2000	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Jul 27, 2005	256.000	ALPHABOW ENERGY	100.00000000	TWP 8 RGE 18 W4M SEC 12
A	0400070289	<b>Ext:</b> 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	896.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

100/16-12-008-18-W4/02 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPDBy (C) ALPHABOW ENERGY	100.00000000
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Report Date: Dec 13, 2024

Page Number: 777

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23152      A      **PERMITTED DEDUCTIONS - Mar 07, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 778

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23152 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 779

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M23152	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22923	NGLSE	FH	<b>Eff:</b> Mar 26, 1999	258.800	C05424	AA Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Oct 25, 2001	258.800	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 19 W4M 2
A	PANCAN RESOU		<b>Ext:</b> HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	AA	FO	Oct 01, 1998
C05500	S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	258.800	258.800	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-02-008-19-W4/00	FLOW/GAS
100/07-02-008-19-W4/02	CMGLD/GAS
100/13-02-008-19-W4/00	ABND ZN/UNKNO
100/13-02-008-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				

Report Date: Dec 13, 2024

Page Number: 780

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22923	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22923	A		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION



Report Date: Dec 13, 2024

Page Number: 782

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22923	A	USED BY THE GRANTOR AS FUEL GAS. <b>SURRENDER NOTICE - Aug 29, 2012</b> YES					
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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
NO DEDUCTIONS ALLOWED

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
100.0000  
NO DEDUCTIONS ALLOWED

**TAKE IN KIND - Aug 29, 2012**  
YES

M22943	NGLSE	FH	Eff: Jun 10, 1999	256.000	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 783

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943  
**Sub:** A WI **Exp:** Sep 30, 2001 256.000 ALPHABOW ENERGY 100.00000000 TWP 008 RGE 19 W4M 3  
 A PANCAN RESOU **Ext:** HBP 256.000 ALPHABOW ENERGY NG TO BASE FISH\_SCALE\_ZONE  
 ALPHABOW ENERGY Total Rental: 1280.00  
 100.00000000 ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05424 CE FO Oct 01, 1998  
 C05500 T ROY Feb 17, 2010  
 ----- **Well U.W.I.** **Status/Type** -----  
 100/10-03-008-19-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** ROYPDBy (C)  
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 784

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 785

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 786

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>			
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*
						<b>Lease Description / Rights Held</b>

(cont'd)

M22943	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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**TAKE IN KIND - Aug 29, 2012**  
YES

M23174	PNGLSE FH	Eff: Dec 20, 2000	3.560	ALPHABOW ENERGY	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Dec 19, 2001	3.560	100.00000000		TWP 008 RGE 19 W4M SE 32
A	COF LETHBRID	Ext: HBP	3.560			(SEE LEASE FOR DETAILED DESCRIPTION)
	ALPHABOW ENERGY			Total Rental: 8.80		ALL PNG
100.00000000	ALPHABOW ENERGY					

Status	Hectares	Net	NProd:	Hectares	Net
	Prod:	0.000		0.000	0.000
DEVELOPED	Dev:	3.560	Undev:	0.000	0.000
	Prov:	0.000	NProv:	0.000	0.000

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----  
 102/07-32-008-19-W4/00 ABND ZN/UNKNO  
 102/07-32-008-19-W4/02 FLOW/GAS

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	4.90000000				
	<b>Deduction:</b>				
	YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	4.9				

Report Date: Dec 13, 2024

Page Number: 787

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23174	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 788

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23174	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 5.4		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 789

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23174 A \_\_\_\_\_  
**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 COUNTY OF LETHB 100.00000000

**Paid by:** PAIDBY (R)  
 ALPHABOW ENERGY 100.00000000

**SURRENDER NOTICE - Aug 29, 2012**  
NO

**GENERAL COMMENTS - May 06, 2015**  
 ALLOCATIONS WERE SET UP TO PAY PRAIRIESKY 75% AND CITY OF LETHBRIDGE 25%  
 WHICH WAS INCORRECT ON MAY 6, 2015 CS HAS BEEN UPDATED TO NOW PAY  
 PRAIRIESKY ALLOCATIONS OF98.625% THE REMAINING 1.375% IS BEING PAID TO THE CITY  
 OF LETHBRIDGE

M22907	NGLSE	FH	<b>Eff:</b> Jan 08, 1999	255.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	255.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 19 W4M PTN LSD 16
A	PANCAN RESOU		<b>Ext:</b> HBP	255.000				SEC 32, LSD 9, 10, 15 SEC
	ALPHABOW ENERGY				Total Rental:	1262.40		32, S&NW 32
100.00000000	ALPHABOW ENERGY							NG TO BASE FISH_SCALE_ZONE



Report Date: Dec 13, 2024

Page Number: 790

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907

Sub: A	Status	Hectares	Net	Hectares	Net	Related Contracts
	DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		255.000	255.000	0.000	0.000	C05424 AA FO Oct 01, 1998
		0.000	0.000	0.000	0.000	C05500 S ROY Feb 17, 2010

Well U.W.I.	Status/Type
102/07-32-008-19-W4/00	ABND ZN/UNKNO
102/07-32-008-19-W4/02	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 793

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907      A      **GENERAL COMMENTS - May 06, 2015**  
 ALLOCATIONS WERE SET UP TO PAY PRAIRIESKY 75% AND CITY OF LETHBRIDGE 25%  
 WHICH WAS INCORRECT ON MAY 6, 2015 CS HAS BEEN UPDATED TO NOW PAY  
 PRAIRIESKY ALLOCATIONS OF98.625% THE REMAINING 1.375% IS BEING PAID TO THE CITY  
 OF LETHBRIDGE

M22908	NGLSE	FH	<b>Eff:</b> Jan 08, 1999	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 19 W4M 33
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----  
 C04844 A    P&S            Oct 18, 2017 (I)  
 C05424 CR    FO                Oct 01, 1998  
 C05500 S    ROY                Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.**            **Status/Type** -----  
 100/03-33-008-19-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 794

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22908 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 795

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> YES					
M22908	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 796

\*\*REPORTED IN HECTARES\*\*

ALPHABOW ENERGY LTD.  
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22908	A	SURRENDER NOTICE - Aug 29, 2012					
		YES					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

TAKE IN KIND - Aug 29, 2012  
YES

M22807	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		Exp: Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 1
A	PL23306		Ext: HBP	64.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 13, 2024

Page Number: 797

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M22807

<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	64.000	64.000	<b>Undev:</b>	0.000	0.000	----- Well U.W.I. <b>Status/Type</b> -----
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	100/10-01-008-20-W4/00 ABND ZN/WATDI
								100/10-01-008-20-W4/02 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:



Report Date: Dec 13, 2024

Page Number: 798

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22807 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 799

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22807 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 25.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22808

PNGLSE FH

Eff: Feb 09, 1976

64.000

WI

Area : LETHBRIDGE

Report Date: Dec 13, 2024

Page Number: 800

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808

<b>Sub:</b> A	WI	<b>Exp:</b> Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 1
A	PL23307	<b>Ext:</b> HBP	64.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/10-01-008-20-W4/02 FLOW/GAS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBy (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	25.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 803

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M)	100.00000000	
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M22809	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 1
A	PL23308		<b>Ext:</b> HBP	64.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
100/10-01-008-20-W4/02 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000
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Report Date: Dec 13, 2024

Page Number: 804

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22809      A      **PERMITTED DEDUCTIONS - Feb 28, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 805

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22809

A

Royalty / Encumbrances



Report Date: Dec 13, 2024  
 Page Number: 806  
 \*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

	<b>Royalty Type</b>		<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
	LESSOR ROYALTY		ALL	N	N	100.00000000	% of PROD
	<b>Roy Percent:</b>	25.00000000					
	<b>Deduction:</b>	UNKNOWN					
M22809	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b>	DEPOSITO(M)		<b>Paid by:</b>	WI (M)		
	PRAIRIESKY	100.00000000		ALPHABOW ENERGY	100.00000000		

M22810	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 1
A	PL23309		<b>Ext:</b> HBP	64.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05500 S ROY Feb 17, 2010  
 ----- **Well U.W.I.** **Status/Type** -----  
 100/10-01-008-20-W4/02 FLOW/GAS

	<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
	<b>Dev:</b>	64.000	64.000	<b>Undev:</b>	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>		<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
C05500 S	GROSS OVERRIDE ROYALTY		OIL	N	N	100.00000000	% of PROD
	<b>Roy Percent:</b>	4.90000000					
	<b>Deduction:</b>	YES					

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)  
M22810

A	<b>Gas: Royalty:</b>			<b>Min Pay:</b>	<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>	<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9			<b>Min:</b>	<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

\_\_\_\_\_  
Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 808

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22810	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 809

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22810 A USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	25.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23170 NGLSE FH **Eff:** Jun 07, 2000 199.562 C05424 CF Unknown WI  
**Sub:** A WI **Exp:** Jun 07, 2002 199.562 ALPHABOW ENERGY 100.00000000  
 A PANCAN RESOU **Ext:** HBP 199.562  
 ALPHABOW ENERGY  
 100.00000000 ALPHABOW ENERGY

Total Rental: 997.76

Area : LETHBRIDGE  
TWP 008 RGE 20 W4M S&NE 7, PTN  
NW 7  
NG TO BASE BOW\_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	199.562	199.562	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05424 CF FO Oct 01, 1998  
 C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----

Report Date: Dec 13, 2024

Page Number: 810

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23170      A \_\_\_\_\_ **Royalty / Encumbrances** \_\_\_\_\_ 100/13-07-008-20-W4/00 FLOW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY 100.00000000			

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 811

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23170 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 812

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23170      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES

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M23171	PNGLSE	FH	Eff: Oct 18, 2000	12.448	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 813

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171							
<b>Sub:</b> A	WI	<b>Exp:</b> Oct 18, 2005	12.448	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M PTN NW 7
A	ONEIL ANNE	<b>Ext:</b> HBP	12.448				ALL PNG
	ALPHABOW ENERGY			Total Rental: 30.86			
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	12.448	12.448	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/13-07-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 816

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M23171	A	Paid to: DEPOSITO(M) SIX MILE COULE	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**  
LESSOR ROYALTY  
**SURRENDER NOTICE - Aug 29, 2012**  
NO

M23172	PNGLSE FH	Eff: Oct 19, 2000	43.115		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Oct 19, 2003	43.115	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M PTN NW 7
A	MERCER ERNE	<b>Ext:</b> HBP	43.115			ALL PNG
	ALPHABOW ENERGY			Total Rental: 106.53		
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
	<b>Prod:</b>		0.000	0.000	<b>NProd:</b>	0.000	0.000
	<b>Dev:</b>	DEVELOPED	43.115	43.115	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>		0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

100/13-07-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 817

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23172

A

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23172	A		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 819

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23172      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 GINA SANTANGELO 100.00000000      ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 STANDARD DEDUCTIONS  
**SURRENDER NOTICE - Aug 29, 2012**  
 NO

M23175	PNGLSE	FH	<b>Eff:</b> Apr 01, 1999	1.500		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 31, 2002	1.500	ALPHABOW ENERGY	100.00000000	TWP 8 RGE 20 W4M PTN NW 7
A	FREEHOLD ROY PR		<b>Ext:</b> HBP	1.500			ALL PNG
	ALPHABOW ENERGY			Total Rental:	3.72		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 820

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23175

Sub: A

Status	Hectares	Net	Hectares	Net	C05463 B	ROY	Apr 01, 1999
DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	<b>Prod:</b>	0.000	<b>NProd:</b>	0.000			
	<b>Dev:</b>	1.500	<b>Undev:</b>	0.000			
	<b>Prov:</b>	0.000	<b>NProv:</b>	0.000			

----- Well U.W.I. Status/Type -----  
100/13-07-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05463 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	ROYPDTO (C)	<b>Paid by:</b>	WI (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

#### PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: SPECIFIC NONE

#### TAKE IN KIND - Aug 29, 2012

YES

OIL - 45 DAYS NOTICE; GAS - 6 MONTHS NOTICE

#### SURRENDER NOTICE - Aug 29, 2012

YES

10 DAYS

#### ROFR - Aug 29, 2012

NO

Report Date: Dec 13, 2024

Page Number: 821

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175      A      **PERMITTED DEDUCTIONS - Aug 16, 2016**  
 GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF



Report Date: Dec 13, 2024

Page Number: 822

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175      A      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPDBY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

Page Number: 823

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175      A      ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Oct 01, 2016**  
GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO FREEHOLD ROYALTIES (CANPAR)

Report Date: Dec 13, 2024

Page Number: 824

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175      A      GROUP) BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

M22811	PNGLSE	FH	Eff: Dec 23, 1978	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 10
A	24882		Ext: HBP	32.000			PNG IN VIKING_ZONE
		ALPHABOW ENERGY			Total Rental: 80.00		
50.00000000		ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I.      Status/Type -----  
100/06-10-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 825

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22811	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 826

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22811	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 5.4		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 827

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22811 A \_\_\_\_\_  
**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22812	PNGLSE FH	<b>Eff:</b> Dec 23, 1978	64.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 10
A	24883	<b>Ext:</b> HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	32.000	32.000	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
 100/06-10-008-20-W4/00 FLOW/GAS

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 828

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M22812	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 829

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22812      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;



Report Date: Dec 13, 2024

Page Number: 830

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22812      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M) 100.00000000	

M22813	PNGLSE	FH	<b>Eff:</b> Dec 23, 1978	64.750		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 10
A	24884		<b>Ext:</b> HBP	32.375			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 831

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22813

Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 S	ROY	Feb 17, 2010
		DEVELOPED	0.000	0.000	0.000	0.000	-----	Well U.W.I.	Status/Type -----
			32.375	32.375	0.000	0.000	100/06-10-008-20-W4/00	FLOW/GAS	
			0.000	0.000	0.000	0.000			

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22813      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 13, 2024

Page Number: 833

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22813      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 13, 2024

Page Number: 834

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22814	PNGLSE	FH	64.750			WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		32.375	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 20 W4M SW 10
A	24885		32.375				PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.375	32.375	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-10-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22814      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR      100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000
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**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 836

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22814      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	

Report Date: Dec 13, 2024

Page Number: 837

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22814	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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### GENERAL COMMENTS - Aug 29, 2012

ENCANA LOR; NO DEDUCTIONS

M22815	PNGLSE	FH	Eff: Dec 23, 1978	64.750		WI	
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000	
A	900055		Ext: HBP	32.375			
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 008 RGE 20 W4M NW 10  
PNG IN VIKING\_ZONE

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.375	32.375	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-10-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 4.9		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: ROYPDDBY (C)		



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22815	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000
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**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<a href="#">&lt;Linked&gt;</a>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 5.4      **Max:**      **Div:**      **Prod/Sales:**  
**Min:**      **Prod/Sales:**

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22815

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 840

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 20.00000000				
	<b>Deduction:</b> UNKNOWN				
M22815	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22816	PNGLSE	FH	<b>Eff:</b> Dec 23, 1978	64.750		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 10
A	900056		<b>Ext:</b> HBP	32.375			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.375	32.375	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-10-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				

Report Date: Dec 13, 2024

Page Number: 841

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22816	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 4.9		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

\_\_\_\_\_  
Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22816	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 843

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22816 A USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22817	PNGLSE	FH	<b>Eff:</b> Dec 23, 1978	64.750		WI
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000
A	900054		<b>Ext:</b> HBP	32.375		
	ALPHABOW ENERGY				Total Rental:	80.00
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE  
 TWP 008 RGE 20 W4M SE 10  
 PNG IN VIKING\_ZONE

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	32.375	32.375	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
 100/06-10-008-20-W4/00 FLOW/GAS

Report Date: Dec 13, 2024

Page Number: 844

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22817		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	<b>Roy Percent:</b>	5.40000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	5.4	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 845

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22817 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF



Report Date: Dec 13, 2024

Page Number: 846

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22817 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
PRAIRIESKY 100.00000000		ALPHABOW ENERGY	100.00000000	

M22818	PNGLSE FH	<b>Eff:</b> Dec 23, 1978	64.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 10
A	900053	<b>Ext:</b> HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY		Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY					

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 847

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22818

Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 S	ROY	Feb 17, 2010
		DEVELOPED	0.000	0.000	0.000	0.000	-----	Well U.W.I.	Status/Type -----
			32.000	32.000	0.000	0.000	100/06-10-008-20-W4/00	FLOW/GAS	
			0.000	0.000	0.000	0.000			

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

Report Date: Dec 13, 2024

Page Number: 848

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22818      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)  
 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22818      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 13, 2024

Page Number: 850

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22819	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 16
A	900064		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-16-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 851

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22819      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 852

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22819      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 853

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22819	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000			<b>Paid by:</b> WI (M) ALPHABOW ENERGY	100.00000000
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M22820	PNGLSE FH	<b>Eff:</b> Dec 23, 1974	64.000			WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M NW 16
A	900063	<b>Ext:</b> HBP	32.000				PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-16-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR		<b>Paid by:</b> ROYPDBy (C) ALPHABOW ENERGY		100.00000000



Report Date: Dec 13, 2024

Page Number: 854

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22820      A      **PERMITTED DEDUCTIONS - Feb 28, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 855

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22820	A	_____	<b>Royalty / Encumbrances</b>	_____
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Report Date: Dec 13, 2024

Page Number: 856

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 20.00000000				
	<b>Deduction:</b> UNKNOWN				
M22820	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22821	PNGLSE	FH	<b>Eff:</b> Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 16
A	900062		<b>Ext:</b> HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-16-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				

Report Date: Dec 13, 2024

Page Number: 857

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22821	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 858

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22821	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 859

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22821      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22822	PNGLSE	FH	<b>Eff:</b> Dec 23, 1974	64.000		WI
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000
A	900061		<b>Ext:</b> HBP	32.000		
	ALPHABOW ENERGY				Total Rental:	80.00
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE  
 TWP 008 RGE 20 W4M SW 16  
 PNG IN VIKING\_ZONE

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	32.000	32.000	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I.      Status/Type -----  
 100/06-16-008-20-W4/00 FLOW/GAS

Report Date: Dec 13, 2024

Page Number: 860

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22822		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	<b>Roy Percent:</b>	4.90000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 861

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22822 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:



Report Date: Dec 13, 2024

Page Number: 862

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22822      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
PRAIRIESKY      100.00000000

**Paid by:** WI      (M)  
ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

NO DEDUCTIONS

M22823	PNGLSE	FH	<b>Eff:</b> Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 16

Report Date: Dec 13, 2024

Page Number: 863

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823

Sub: A

A 22478 Ext: HBP

32.000

PNG IN VIKING\_ZONE

ALPHABOW ENERGY

Total Rental: 80.00

50.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-16-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 864

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 865

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 866

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M)	100.00000000	
--------	---	---	--------------	---------------------------------------	-----	--------------	--

M22824	PNGLSE	FH	<b>Eff:</b> Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 16
A	22479		<b>Ext:</b> HBP	32.000			PNG IN VIKING_ZONE
		ALPHABOW ENERGY			Total Rental:	80.00	
50.00000000		ALPHABOW ENERGY					

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-16-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR		<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY		100.00000000

Report Date: Dec 13, 2024

Page Number: 867

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22824      A      **PERMITTED DEDUCTIONS - Feb 28, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)  
 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22824 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 869

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 20.00000000				
	<b>Deduction:</b> UNKNOWN				
M22824	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22825	PNGLSE	FH	<b>Eff:</b> Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 16
A	22480		<b>Ext:</b> HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-16-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				



Report Date: Dec 13, 2024

Page Number: 870

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22825	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 871

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22825	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 872

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22825 A USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22826	PNGLSE	FH	<b>Eff:</b> Dec 23, 1974	64.000		WI
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000
A	22481		<b>Ext:</b> HBP	32.000		
	ALPHABOW ENERGY				Total Rental:	80.00
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE  
 TWP 008 RGE 20 W4M SW 16  
 PNG TO BASE TURNER\_VALLEY

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	32.000	32.000	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

### ----- Well U.W.I. Status/Type -----

100/06-16-008-20-W4/00 FLOW/GAS

Report Date: Dec 13, 2024

Page Number: 873

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22826

A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 874

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22826 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 875

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22826      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

NO DEDUCTIONS

M22715	PNGLSE	FH	<b>Eff:</b> Nov 16, 1972	64.000	C05455	A No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WR		<b>Exp:</b> Nov 15, 1982	64.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M NE 20

Report Date: Dec 13, 2024

Page Number: 876

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715

Sub: A

A CPFO85918681 Ext: HBP

64.000

PNG TO BASE TURNER\_VALLEY

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 CENOVUS ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

102/10-20-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<p>&lt;Linked&gt; Royalty Type                  C05500 U GROSS OVERRIDE ROYALTY                  Roy Percent: 5.40000000                  Deduction: NO                  Gas: Royalty:                  S/S OIL: Min:                  Other Percent: 5.4</p>	<p>Product Type                  NATURAL GAS</p>	<p>Sliding Scale                  N</p>	<p>Convertible                  N</p>	<p>% of Prod/Sales                  100.00000000 % of PROD</p>
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<p><b>Paid to:</b> PAIDTO (R)                  FREEHOLD ROY PR      100.00000000</p>	<p><b>Paid by:</b> ROYPD BY (C)                  ALPHABOW ENERGY 100.00000000</p>
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**PERMITTED DEDUCTIONS - Mar 26, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)



Report Date: Dec 13, 2024

Page Number: 878

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 879

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715	A	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 294007 ALBERTA PRAIRIE BIRCH R	48.12500000 12.50000000 39.37500000			<b>Paid by:</b> WI (C) ALPHABOW ENERGY	100.00000000
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**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

TRANSPORTATION, PROCESSING, COMPRESSING AS ALLOWED BY THE CROWN.

**TAKE IN KIND - Aug 29, 2012**

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

**TAKEOVER - Aug 29, 2012**

NO

**SURRENDER NOTICE - Aug 29, 2012**

YES

30 DAYS NOTICE

**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**

NO

**ROFR - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES

**Roy Percent:** 22.50000000

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** DEPOSITO(M)

**Paid by:** WI (C)

Report Date: Dec 13, 2024

Page Number: 880

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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M22716	PNGLSE	FH	Eff: Nov 16, 1972	64.000	C05455	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 15, 1982	64.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M NW 20
A	CPFO85918682		Ext: HBP	64.000				PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	160.00		
100.00000000	CENOVUS ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
102/10-20-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22716      A      **PERMITTED DEDUCTIONS - Mar 26, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 882

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22716 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 883

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
M22716	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 48.12500000		ALPHABOW ENERGY 100.00000000		
	294007 ALBERTA 12.50000000				
	PRAIRIE BIRCH R 39.37500000				

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

TRANSPORTATION, PROCESSING,COMPRESSING AS ALLOWED BY THE CROWN.

**TAKE IN KIND - Aug 29, 2012**

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

**TAKEOVER - Aug 29, 2012**

NO

**SURRENDER NOTICE - Aug 29, 2012**

YES

30 DAYS NOTICE

**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**

NO

**ROFR - Aug 29, 2012**

NO

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 884

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
	<b>Roy Percent:</b> 22.50000000				
	<b>Deduction:</b> STANDARD				
M22716	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22717	PNGLSE	FH	<b>Eff:</b> Nov 16, 1972	64.000	C05455	A	No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WR		<b>Exp:</b> Nov 15, 1982	64.000	ALPHABOW ENERGY			100.00000000	TWP 008 RGE 20 W4M SE 20
A	CPFO85918683		<b>Ext:</b> HBP	64.000					PNG IN BOW_ISLAND
	ALPHABOW ENERGY								
100.00000000	CENOVUS ENERGY								
					Total Rental:		160.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

102/10-20-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				

Report Date: Dec 13, 2024

Page Number: 885

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717	A	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES



Report Date: Dec 13, 2024

Page Number: 886

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD	
	<b>Roy Percent:</b>	5.40000000					
	<b>Deduction:</b>	NO					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	5.4	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

### PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	ALPHABOW ENERGY 48.12500000		ALPHABOW ENERGY 100.00000000		
	294007 ALBERTA 12.50000000				
	PRAIRIE BIRCH R 39.37500000				

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

TRANSPORTATION, PROCESSING, COMPRESSING AS ALLOWED BY THE CROWN.

**TAKE IN KIND - Aug 29, 2012**

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

**TAKEOVER - Aug 29, 2012**

NO

**SURRENDER NOTICE - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 888

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717 A 30 DAYS NOTICE  
**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
 NO  
**ROFR - Aug 29, 2012**  
 NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
<b>Roy Percent:</b>	22.50000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22718	PNGLSE FH	<b>Eff:</b> Nov 16, 1972	64.000	C05455 A No	WI
<b>Sub:</b> A	WR	<b>Exp:</b> Nov 15, 1982	64.000	ALPHABOW ENERGY	100.00000000
A	CPFO85918684	<b>Ext:</b> HBP	64.000		
100.00000000	ALPHABOW ENERGY			Total Rental: 160.00	
	CENOVUS ENERGY				

Area : LETHBRIDGE  
 TWP 008 RGE 20 W4M SW 20  
 PNG IN BOW\_ISLAND

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05455 A ROY Mar 06, 1975  
 C05500 U ROY Feb 17, 2010  
 ----- **Well U.W.I.** **Status/Type** -----  
 102/10-20-008-20-W4/00 FLOW/GAS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	64.000	64.000	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 13, 2024

Page Number: 889

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	<b>Roy Percent:</b>	4.90000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Max:</b>						
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000		

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 890

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	ALPHABOW ENERGY 48.12500000		ALPHABOW ENERGY 100.00000000		
	294007 ALBERTA 12.50000000				
	PRAIRIE BIRCH R 39.37500000				

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
YES  
TRANSPORTATION, PROCESSING, COMPRESSING AS ALLOWED BY THE CROWN.

**TAKE IN KIND - Aug 29, 2012**  
YES

Report Date: Dec 13, 2024

Page Number: 892

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718      A      45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS  
**TAKEOVER - Aug 29, 2012**  
 NO  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES  
 30 DAYS NOTICE  
**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
 NO  
**ROFR - Aug 29, 2012**  
 NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
<b>Roy Percent:</b> 22.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

M22827	PNGLSE	FH	<b>Eff:</b> Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 21
A	16809		<b>Ext:</b> HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental:	160.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 893

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22827

Sub:	A	Status	Hectares	Net	Hectares	Net	C05458 A	ROY	Jul 19, 1972
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			64.700	64.700	0.000	0.000			
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----  
 100/05-28-008-20-W4/00 FLOW/GAS  
 100/11-21-008-20-W4/00 RECLAIMED/UNK  
 100/05-28-008-20-W4/02 CMGLD/GAS  
 100/05-28-008-20-W4/03 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MCHUGH MINERALS 100.00000000  
 Paid by: WI (C) ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Aug 29, 2012

YES  
SAME AS LOR; NO MINIMUM

### TAKE IN KIND - Aug 29, 2012

YES

### SURRENDER NOTICE - Aug 29, 2012

YES  
30 DAY NOTICE

### WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO



Report Date: Dec 13, 2024

Page Number: 894

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22827      A      **ROFR - Aug 29, 2012**  
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY		100.00000000	

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 895

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22827 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 896

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22827      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 22.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

NO DEDUCTIONS

M22828	PNGLSE	FH	<b>Eff:</b> Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 21

Report Date: Dec 13, 2024

Page Number: 897

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828

Sub: A

A 16810 Ext: HBP

64.700

PNG IN VIKING\_ZONE

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 A	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-28-008-20-W4/00	FLOW/GAS
100/11-21-008-20-W4/00	RECLAIMED/UNK
100/05-28-008-20-W4/02	CMGLD/GAS
100/05-28-008-20-W4/03	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
MCHUGH MINERALS	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Aug 29, 2012

YES  
SAME AS LOR; NO MINIMUM

### TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 898

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES  
 30 DAY NOTICE  
**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
 NO  
**ROFR - Aug 29, 2012**  
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPDBY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 13, 2024

Page Number: 899

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828	A	THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY: (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS
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OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

Page Number: 900

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828      A      ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 22.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 901

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22829	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	
A	16811		Ext: HBP	64.700			
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 008 RGE 20 W4M SE 21  
PNG IN VIKING\_ZONE

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 A	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-28-008-20-W4/00	FLOW/GAS
100/11-21-008-20-W4/00	RECLAIMED/UNK
100/05-28-008-20-W4/02	CMGLD/GAS
100/05-28-008-20-W4/03	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Aug 29, 2012

YES  
SAME AS LOR; NO MINIMUM

### TAKE IN KIND - Aug 29, 2012

YES

### SURRENDER NOTICE - Aug 29, 2012

YES



Report Date: Dec 13, 2024

Page Number: 902

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22829      A      30 DAY NOTICE  
**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
 NO  
**ROFR - Aug 29, 2012**  
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 903

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22829      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 904

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22829      A      ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 22.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 905

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22830	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	
A	16812		Ext: HBP	64.700			
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 008 RGE 20 W4M SW 21  
PNG IN BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 A	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-28-008-20-W4/00	FLOW/GAS
100/11-21-008-20-W4/00	RECLAIMED/UNK
100/05-28-008-20-W4/02	CMGLD/GAS
100/05-28-008-20-W4/03	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Aug 29, 2012

YES  
SAME AS LOR; NO MINIMUM

### TAKE IN KIND - Aug 29, 2012

YES

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 906

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22830      A      30 DAY NOTICE  
**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
 NO  
**ROFR - Aug 29, 2012**  
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY      100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 907

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22830      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22830	A	<p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p>
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MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	22.50000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI (M)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 909

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22831	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	
A	16822		Ext: HBP	64.700			
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 008 RGE 20 W4M NE 28  
PNG IN VIKING\_ZONE

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-28-008-20-W4/00 FLOW/GAS  
100/07-28-008-20-W4/00 ABANDON/GAS  
100/05-28-008-20-W4/02 CMGLD/GAS  
100/05-28-008-20-W4/03 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MCHUGH MINERALS 100.00000000  
Paid by: WI (C) ALPHABOW ENERGY 100.00000000

#### PERMITTED DEDUCTIONS - Aug 29, 2012

YES  
SAME DEDUCTIONS AS LOR; NO MINIMUM

#### TAKE IN KIND - Aug 29, 2012

YES

#### SURRENDER NOTICE - Aug 29, 2012

YES



Report Date: Dec 13, 2024

Page Number: 910

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22831      A      30 DAYS NOTICE  
**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
 NO  
**ROFR - Aug 29, 2012**  
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY      100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 911

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22831      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 912

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22831      A      ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 22.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 NO DEDUCTIONS ALLOWED  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 100.0000

Report Date: Dec 13, 2024

Page Number: 913

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22832	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	
A	16823		Ext: HBP	64.700			
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 008 RGE 20 W4M NW 28  
PNG IN VIKING\_ZONE

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-28-008-20-W4/00 FLOW/GAS  
100/07-28-008-20-W4/00 ABANDON/GAS  
100/05-28-008-20-W4/02 CMGLD/GAS  
100/05-28-008-20-W4/03 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MCHUGH MINERALS 100.00000000  
Paid by: WI (C) ALPHABOW ENERGY 100.00000000

#### PERMITTED DEDUCTIONS - Aug 29, 2012

YES  
SAME DEDUCTIONS AS LOR; NO MINIMUM

#### TAKE IN KIND - Aug 29, 2012

YES

#### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 914

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22832      A      30 DAYS NOTICE  
**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
 NO  
**ROFR - Aug 29, 2012**  
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY      100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 915

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22832 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22832      A      ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 22.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 NO DEDUCTIONS ALLOWED  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 100.0000

Report Date: Dec 13, 2024

Page Number: 917

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				
M22833	PNGLSE	FH	64.700			WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Eff:</b> Feb 05, 1973	64.700	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 20 W4M SE 28
A	16824	<b>Exp:</b> Feb 04, 1978	64.700				PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY	<b>Ext:</b> HBP	64.700				
100.00000000	ALPHABOW ENERGY			Total Rental:	160.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-28-008-20-W4/00	FLOW/GAS
100/07-28-008-20-W4/00	ABANDON/GAS
100/05-28-008-20-W4/02	CMGLD/GAS
100/05-28-008-20-W4/03	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** WI (C)  
MCHUGH MINERALS 100.00000000 ALPHABOW ENERGY 100.00000000

#### PERMITTED DEDUCTIONS - Aug 29, 2012

YES  
SAME DEDUCTIONS AS LOR; NO MINIMUM

#### TAKE IN KIND - Aug 29, 2012

YES

#### SURRENDER NOTICE - Aug 29, 2012

YES



Report Date: Dec 13, 2024

Page Number: 918

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22833      A      30 DAYS NOTICE  
**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
 NO  
**ROFR - Aug 29, 2012**  
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY      100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 919

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22833      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 920

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22833      A      ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 22.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 NO DEDUCTIONS ALLOWED  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 100.0000

Report Date: Dec 13, 2024

Page Number: 921

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22834	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	
A	16825		Ext: HBP	64.700			
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 008 RGE 20 W4M SW 28  
PNG IN VIKING\_ZONE

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-28-008-20-W4/00	FLOW/GAS
100/07-28-008-20-W4/00	ABANDON/GAS
100/05-28-008-20-W4/02	CMGLD/GAS
100/05-28-008-20-W4/03	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
MCHUGH MINERALS	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Aug 29, 2012

YES  
SAME DEDUCTIONS AS LOR; NO MINIMUM

### TAKE IN KIND - Aug 29, 2012

YES

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 922

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22834      A      30 DAYS NOTICE  
**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
 NO  
**ROFR - Aug 29, 2012**  
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY      100.00000000		

**PERMITTED DEDUCTIONS - Dec 06, 2013**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 923

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22834      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Dec 06, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 924

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22834      A      ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 22.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 NO DEDUCTIONS ALLOWED  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 100.0000

Report Date: Dec 13, 2024

Page Number: 925

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22835	NGLSE	FH	Eff: Nov 06, 1995	256.000		WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 05, 1996	256.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M 29
A	19695		Ext: HBP	256.000			NG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 3200.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-29-008-20-W4/00	ABND ZN/UNKNO
100/04-29-008-20-W4/02	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE



Report Date: Dec 13, 2024

Page Number: 926

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 928

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835	A	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 294007 ALBERTA PRAIRIE BIRCH R	48.12500000 12.50000000 39.37500000			<b>Paid by:</b> WI (C) ALPHABOW ENERGY	100.00000000
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**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

TRANSPORTATION, PROCESSING, COMPRESSING AS ALLOWED BY THE CROWN.

**TAKE IN KIND - Aug 29, 2012**

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

**TAKEOVER - Aug 29, 2012**

NO

**SURRENDER NOTICE - Aug 29, 2012**

YES

30 DAYS NOTICE

**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**

NO

**ROFR - Aug 29, 2012**

NO

<b>Royalty Type</b>		<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY		NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000				
<b>Deduction:</b>	NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	8.9000	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>		<b>Max:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>			<b>Div:</b>	<b>Prod/Sales:</b>	
			<b>Min:</b>		
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI	(M)	

Report Date: Dec 13, 2024

Page Number: 929

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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**GENERAL COMMENTS - Aug 29, 2012**  
NO DEDUCTIONS

M22836	NGLSE	FH	Eff: Nov 06, 1995	256.000		WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 05, 1996	256.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M 31
A	19696		Ext: HBP	256.000			NG IN MILK_RIVER;
	ALPHABOW ENERGY				Total Rental: 3200.00		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		256.000	256.000	0.000	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/06-31-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22836	A	ALPHABOW ENERGY	48.12500000	ALPHABOW ENERGY	100.00000000	
		294007 ALBERTA	12.50000000			
		PRAIRIE BIRCH R	39.37500000			

**PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

TRANSPORTATION, PROCESSING, COMPRESSING AS ALLOWED BY THE CROWN.

**TAKE IN KIND - Aug 29, 2012**

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

**TAKEOVER - Aug 29, 2012**

NO

**SURRENDER NOTICE - Aug 29, 2012**

YES

30 DAYS NOTICE

**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**

NO

**ROFR - Aug 29, 2012**

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22836      A

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 932

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22836

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 933

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 8.9000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI (M) ALPHABOW ENERGY		100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
NO DEDUCTIONS

M22837	PNGLSE	FH	<b>Eff:</b> Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 34
A	16826		<b>Ext:</b> HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	64.000	64.000	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/07-34-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 934

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05458 B GROSS OVERRIDE ROYALTY ALL N N 100.00000000 % of PROD

Roy Percent: 3.00000000

Deduction: UNKNOWN

M22837 A Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) MCHUGH MINERALS 100.00000000  
Paid by: WI (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012  
YES  
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012  
YES

SURRENDER NOTICE - Aug 29, 2012  
YES  
30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012  
NO  
ROFR - Aug 29, 2012  
NO

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 935

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000		<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22837 A \_\_\_\_\_  
**Royalty / Encumbrances** \_\_\_\_\_

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22837	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 937

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22837 A USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	22.50000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

**GENERAL COMMENTS - Aug 29, 2012**  
NO DEDUCTIONS

M22838	PNGLSE FH	<b>Eff:</b> Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 34
A	16827	<b>Ext:</b> HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05458 B ROY Jul 19, 1972

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 938

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22838

Sub: A

DEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	<b>Dev:</b>	64.000	64.000	<b>Undev:</b>	0.000	0.000			
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

----- Well U.W.I. Status/Type -----  
100/07-34-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	MCHUGH MINERALS 100.00000000		ALPHABOW ENERGY 100.00000000		

#### PERMITTED DEDUCTIONS - Aug 29, 2012

YES

SAME DEDUCTIONS AS LOR; NO MINIMUM

#### TAKE IN KIND - Aug 29, 2012

YES

#### SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

#### WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

#### ROFR - Aug 29, 2012

NO

Report Date: Dec 13, 2024

Page Number: 939

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22838		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	<b>Roy Percent:</b>	4.90000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 940

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22838 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 941

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22838      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 22.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

NO DEDUCTIONS

M22839	PNGLSE	FH	<b>Eff:</b> Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 34



Report Date: Dec 13, 2024

Page Number: 942

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839

Sub: A

A 16828 Ext: HBP

64.000

PNG TO BASE TURNER\_VALLEY

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/07-34-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
MCHUGH MINERALS	100.00000000	ALPHABOW ENERGY	100.00000000

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
YES  
SAME DEDUCTIONS AS LOR; NO MINIMUM  
**TAKE IN KIND - Aug 29, 2012**  
YES

Report Date: Dec 13, 2024

Page Number: 943

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES  
 30 DAYS NOTICE  
**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
 NO  
**ROFR - Aug 29, 2012**  
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE  
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF  
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 13, 2024

Page Number: 944

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839      A      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

Page Number: 945

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 22.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 PRAIRIESKY 100.00000000

**Paid by:** WI (M)  
 ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 946

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22840	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	
A	16829		Ext: HBP	64.000			
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 008 RGE 20 W4M SW 34  
PNG IN BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/07-34-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Aug 29, 2012

YES  
SAME DEDUCTIONS AS LOR; NO MINIMUM

### TAKE IN KIND - Aug 29, 2012

YES

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 947

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22840      A      30 DAYS NOTICE  
**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
 NO  
**ROFR - Aug 29, 2012**  
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 948

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22840 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22840	A	ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY: (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS
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MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 22.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI (M)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 NO DEDUCTIONS



Report Date: Dec 13, 2024

Page Number: 950

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22841	PNGLSE FH	Eff: Feb 05, 1973	64.000			WI	
Sub: A	WI	Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY		100.00000000	
A	16830	Ext: HBP	64.000				
	ALPHABOW ENERGY			Total Rental: 160.00			
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 008 RGE 20 W4M NE 35  
PNG IN BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-35-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
MCHUGH MINERALS	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Aug 29, 2012

YES  
SAME DEDUCTIONS AS LOR; NO MINIMUM

### TAKE IN KIND - Aug 29, 2012

YES

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 951

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22841      A      30 DAYS NOTICE  
**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
 NO  
**ROFR - Aug 29, 2012**  
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY      100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE  
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF  
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 952

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22841 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22841      A      ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 22.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 954

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22842	PNGLSE FH	Eff: Feb 05, 1973	64.000			WI	
Sub: A	WI	Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY		100.00000000	
A	16831	Ext: HBP	64.000				
	ALPHABOW ENERGY			Total Rental:	160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 008 RGE 20 W4M NW 35  
PNG IN BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-35-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
MCHUGH MINERALS	100.00000000	ALPHABOW ENERGY	100.00000000

#### PERMITTED DEDUCTIONS - Aug 29, 2012

YES  
SAME DEDUCTIONS AS LOR; NO MINIMUM

#### TAKE IN KIND - Aug 29, 2012

YES

#### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 955

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22842      A      30 DAYS NOTICE  
**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
 NO  
**ROFR - Aug 29, 2012**  
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 956

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22842      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22842      A      ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 22.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 NO DEDUCTIONS



Report Date: Dec 13, 2024

Page Number: 958

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22843	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	
A	16832		Ext: HBP	64.000			
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 008 RGE 20 W4M SE 35  
PNG IN BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-35-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Aug 29, 2012

YES  
SAME DEDUCTIONS AS LOR; NO MINIMUM

### TAKE IN KIND - Aug 29, 2012

YES

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 959

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22843      A      30 DAYS NOTICE  
**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
 NO  
**ROFR - Aug 29, 2012**  
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 960

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22843      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 961

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22843      A      ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 22.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 962

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22844	PNGLSE	FH	64.000			WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Eff:</b> Feb 05, 1973	64.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 20 W4M SW 35
A	16833	<b>Exp:</b> Feb 04, 1978	64.000				PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY	<b>Ext:</b> HBP	64.000				
100.00000000	ALPHABOW ENERGY			Total Rental:	160.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----  
100/06-35-008-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MCHUGH MINERALS 100.00000000  
**Paid by:** WI (C) ALPHABOW ENERGY 100.00000000

#### PERMITTED DEDUCTIONS - Aug 29, 2012

YES  
SAME DEDUCTIONS AS LOR; NO MINIMUM

#### TAKE IN KIND - Aug 29, 2012

YES

#### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 963

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22844      A      30 DAYS NOTICE  
**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
 NO  
**ROFR - Aug 29, 2012**  
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 964

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22844      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 965

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22844      A      ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 22.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 NO DEDUCTIONS



Report Date: Dec 13, 2024

Page Number: 966

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22892	PNGLSE	FH	Eff: Dec 23, 1999	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 2004	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M NE 1
A	BURR RONALD		Ext: HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	64.700	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/03-01-008-21-W4/00	FLOW/GAS
100/16-01-008-21-W4/00	FLOW/GAS
100/16-01-008-21-W4/02	DRLCSD/N/A
100/03-01-008-21-W4/02	DRLCSD/N/A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22892      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22892      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 969

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22892	A	<b>Paid to:</b> DEPOSITO(M) CAMERON BURR RONALD BURR	50.00000000 50.00000000			<b>Paid by:</b> WI (M) ALPHABOW ENERGY	100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**SURRENDER NOTICE - Aug 29, 2012**

NO

M23167	NGLSE	FH	<b>Eff:</b> May 04, 2000	194.100			WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> May 04, 2002	194.100	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M W&SE 1
A	PANCAN RESOU		<b>Ext:</b> HBP	194.100				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	960.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CD	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	194.100	194.100	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/03-01-008-21-W4/00	FLOW/GAS
100/16-01-008-21-W4/00	FLOW/GAS
100/16-01-008-21-W4/02	DRLCSD/N/A
100/03-01-008-21-W4/02	DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 970

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23167	A	<b>Roy Percent:</b> 4.90000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR		100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY		100.00000000

### PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 971

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23167		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD	
	<b>Roy Percent:</b>	5.40000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	5.4	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

### PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 972

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23167 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 PRAIRIESKY 100.00000000

**Paid by:** PAIDBY (R)  
 ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES

M22915	NGLSE	FH	<b>Eff:</b> Mar 22, 1999	256.000	C05424	AA Unknown	WI
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
 TWP 008 RGE 21 W4M 2  
 NG TO BASE BOW\_ISLAND

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 973

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22915

Sub: A

Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998
DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	<b>Prod:</b>	0.000	<b>NProd:</b>	0.000			
	<b>Dev:</b>	256.000	<b>Undev:</b>	0.000			
	<b>Prov:</b>	0.000	<b>NProv:</b>	0.000			

----- Well U.W.I. Status/Type -----  
 102/07-02-008-21-W4/00 SUSP/GAS  
 102/07-02-008-21-W4/02 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22915 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR 100.00000000  
**Paid by:** ROYPDY (C)  
 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 13, 2024

Page Number: 975

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22915      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 976

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23041	NGLSE	FH	162.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Eff:</b> Sep 11, 1999	162.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M W 10, LSD 8,
A	PANCAN RESOU	<b>Exp:</b> Sep 30, 2001	162.000				10 SEC 10
	ALPHABOW ENERGY	<b>Ext:</b> HBP		Total Rental:	800.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	162.000	162.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/02-10-008-21-W4/00	FLOW/GAS
100/02-10-008-21-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 977

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23041	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23041      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 979

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23041	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(C)	100.00000000	
--------	---	---	--------------	---------------------------------------	-----	--------------	--

**TAKE IN KIND - Aug 29, 2012**  
YES

M23051	PNGLSE	FH	<b>Eff:</b> May 13, 1994	97.020		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> May 12, 1999	32.340	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M LSD 1, 2, 7,
A	DOENZ HELEN		<b>Ext:</b> HBP	32.340			9, 15, 16 SEC 10
	ALPHABOW ENERGY				Total Rental:	80.00	ALL PNG
33.33330000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	32.340	32.340	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 T ROY Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----  
100/02-10-008-21-W4/00 FLOW/GAS  
100/02-10-008-21-W4/02 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 980

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDDBY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23051 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 981

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
C05500	T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> YES					
M23051	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.



Report Date: Dec 13, 2024

Page Number: 982

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23051	A	<b>SURRENDER NOTICE - Aug 29, 2012</b> YES					
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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)		
HOLLY GODSON	50.00000000	ALPHABOW ENERGY	100.00000000	
JENNIFER ARMS	25.00000000			
SHAUN JESSOP	25.00000000			

**GENERAL COMMENTS - Aug 29, 2012**  
DOENZ ROYALTY

M23052	PNGLSE	FH	<b>Eff:</b> May 13, 1994	97.002		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> May 12, 1999	16.167	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M LSD 1, 2, 7,
A	DOENZ HELEN		<b>Ext:</b> HBP	16.167			9, 15, 16 SEC 10
	ALPHABOW ENERGY				Total Rental:	40.00	ALL PNG
16.66670000	ALPHABOW ENERGY						

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 983

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23052

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			16.167	16.167	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I.	Status/Type -----	
							100/02-10-008-21-W4/00	FLOW/GAS	
							100/02-10-008-21-W4/02	CMGLD/GAS	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23052      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23052      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
JENNIFER ARMS	25.00000000	ALPHABOW ENERGY	100.00000000	
SHAUN JESSOP	25.00000000			
HOLLY GODSON	50.00000000			

Report Date: Dec 13, 2024

Page Number: 986

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23052 A

**GENERAL COMMENTS - Aug 29, 2012**  
DOENZ ROYALTY

M23053	PNGLSE FH	Eff: May 13, 1994	97.000			WI
Sub: A	WI	Exp: May 12, 1999	48.500	ALPHABOW ENERGY	100.00000000	
A	TIFFIN GREG	Ext: HBP	48.500			
	ALPHABOW ENERGY			Total Rental: 120.00		
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE  
TWP 008 RGE 21 W4M LSD 1, 2, 7,  
9, 15, 16 SEC 10  
ALL PNG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	48.500	48.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----  
100/02-10-008-21-W4/00 FLOW/GAS  
100/02-10-008-21-W4/02 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23053      A

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY

100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23053

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 989

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 15.50000000				
	<b>Deduction:</b> UNKNOWN				
M23053	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)		
	TIFFIN, GREGORY 100.00000000		ALPHABOW ENERGY 100.00000000		
<b>GENERAL COMMENTS - Aug 29, 2012</b>					
TIFFIN ROYALTY					

M23084	PNGLSE	FH	<b>Eff:</b> Mar 06, 2000	64.700		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 06, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M SW 12
A	MURRAY KENNE		<b>Ext:</b> HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	64.700	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/11-12-008-21-W4/00	FLOW/GAS
100/11-12-008-21-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 990

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
		<b>Roy Percent:</b> 4.90000000					
		<b>Deduction:</b> YES					
M23084	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23084 A \_\_\_\_\_  
**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY		100.00000000	

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 992

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23084 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** LESSOR (M)  
 PRAIRIESKY 100.00000000

**Paid by:** PAIDBY (R)  
 ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

LESSOR ROYALTY

**PERMITTED DEDUCTIONS - Aug 29, 2012**

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

**SURRENDER NOTICE - Aug 29, 2012**

NO

M23166	NGLSE	FH	Eff: May 04, 2000	160.000	C05424	BI Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 993

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23166  
**Sub:** A WI **Exp:** May 04, 2002 160.000 ALPHABOW ENERGY 100.00000000 TWP 008 RGE 21 W4M NW&SE 12,  
A PANCAN RESOU **Ext:** HBP 160.000 ALPHABOW ENERGY Total Rental: 800.00 LSD 10, 15 SEC 12  
100.00000000 ALPHABOW ENERGY NG TO BASE BOW\_ISLAND

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	160.000	160.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05424 BI FO Oct 01, 1998

----- Well U.W.I. Status/Type -----  
100/11-12-008-21-W4/00 FLOW/GAS  
100/11-12-008-21-W4/02 CMGLD/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M) **Paid by:** WI (C)  
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**  
YES

Report Date: Dec 13, 2024

Page Number: 994

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23102	PNGLSE FH	Eff: Mar 28, 2000	32.400			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 27, 2003	32.400	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M LSD 9, 16
A	MERCER CLAY	Ext: HBP	32.400				SEC 12
	ALPHABOW ENERGY			Total Rental: 80.00			ALL PNG
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.400	32.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/11-12-008-21-W4/00	FLOW/GAS
100/11-12-008-21-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)      Paid by: ROYPDBy (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 995

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23102      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 996

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23102      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	18.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 997

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23102	A	<b>Paid to:</b> DEPOSITO(M) CLAYTON CALVIN	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY	100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**

LESSOR ROYALTY

**SURRENDER NOTICE - Aug 29, 2012**

NO

M23168	NGLSE	FH	<b>Eff:</b> Jun 07, 2000	192.000	C05424	BW	Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 07, 2002	192.000	ALPHABOW ENERGY			100.00000000	TWP 008 RGE 21 W4M N&SW 13
A	PANCAN RESOU		<b>Ext:</b> HBP	192.000					PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					Total Rental:	960.00		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	192.000	192.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

100/11-13-008-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 998

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23168

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 999

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23168	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1000

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23168      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

M23168	NGLSE	FH	<b>Eff:</b> Jun 07, 2000	21.256	C05424	BW Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> B	WI		<b>Exp:</b> Jun 07, 2002	21.256	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M PTN SE 13
A	PANCAN RESOU		<b>Ext:</b> HBP	21.256				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	106.28		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 1001

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23168

Sub: B

Status	Hectares	Net	Hectares	Net	C05424 BW	FO	Oct 01, 1998
DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	<b>Prod:</b>	0.000	<b>NProd:</b>	0.000			
	<b>Dev:</b>	21.256	<b>Undev:</b>	0.000			
	<b>Prov:</b>	0.000	<b>NProv:</b>	0.000			

----- Well U.W.I. Status/Type -----  
100/11-13-008-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

#### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23168      B      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 13, 2024

Page Number: 1003

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23168      B      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (C)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 1004

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22895	PNGLSE FH	Eff: Nov 09, 1998	26.993	C05424 BW Unknown		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 09, 2003	26.993	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M PTN LSD 1,
A	ONEIL ANNE	Ext: HBP	26.993				7, 8 SEC 13
	ALPHABOW ENERGY			Total Rental: 66.77			ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	26.993	26.993	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/11-13-008-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)      Paid by: ROYPDY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 1005

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22895	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
--------	---	--	--	--	--	--	--

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)



Report Date: Dec 13, 2024

Page Number: 1006

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22895      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1007

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22895      A      **Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
 SIX MILE COULE      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22894      PNGLSE      FH      **Eff:** Nov 09, 1998      14.970      C05424      BW      Unknown      WI      Area : LETHBRIDGE  
**Sub:** A      WI      **Exp:** Nov 09, 2003      9.980      ALPHABOW ENERGY      100.00000000      TWP 008 RGE 21 W4M PTN LSD 2  
 A      ONEIL ANNE      **Ext:** HBP      9.980                               SEC 13  
 ALPHABOW ENERGY                                                   ALL PNG  
 66.66700000      ALPHABOW ENERGY                                                   Total Rental:      24.66

----- Related Contracts -----

C04844 A      P&S      Oct 18, 2017 (I)  
 C05424 BW      FO      Oct 01, 1998  
 C05500 T      ROY      Feb 17, 2010

----- Well U.W.I.      Status/Type -----

100/11-13-008-21-W4/00 FLOW/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 1008

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22894	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1009

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22894	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1010

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22894	A	USED BY THE GRANTOR AS FUEL GAS. <b>SURRENDER NOTICE - Aug 29, 2012</b> YES					
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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
SIX MILE COULE	100.00000000	ALPHABOW ENERGY	100.00000000

#### GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

#### PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M23150	PNGLSE	FH	<b>Eff:</b> Jun 09, 2000	48.600	C05424	BW Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 09, 2003	16.200	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M LSD 2 SEC 13
A	DALZIE C EST		<b>Ext:</b> HBP	16.200				ALL PNG

Report Date: Dec 13, 2024

Page Number: 1011

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150

Sub: A ALPHABOW ENERGY  
33.33300000 ALPHABOW ENERGY

Total Rental: 13.34

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/11-13-008-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150      A      SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 18.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	



Report Date: Dec 13, 2024

Page Number: 1014

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M23150      A      BRADFORD, MYLES      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

LESSOR ROYALTY

**SURRENDER NOTICE - Aug 29, 2012**

NO

M23169	NGLSE	FH	Eff: Jun 07, 2000	1.208	C05424	BW Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 07, 2002	0.805	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M PTN LSD 2
A	PANCAN RESOU		<b>Ext:</b> HBP	0.805				SEC 13
	ALPHABOW ENERGY				Total Rental:	4.03		NG TO BASE BOW_ISLAND
66.66700000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I.      Status/Type -----

100/11-13-008-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1015

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23169

A

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23169	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1017

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23169      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

M23160	NGLSE	FH	<b>Eff:</b> Jun 01, 2000	256.000	C05424	BC Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 01, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M 15
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 1018

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23160

Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 BC	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I. Status/Type -----		
							100/03-15-008-21-W4/00 DRLCSD/N/A		
							100/03-15-008-21-W4/02 FLOW/GAS		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23160      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR      100.00000000      **Paid by:** ROYPDY (C)  
 ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 13, 2024

Page Number: 1020

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23160      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (C)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 1021

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23159	NGLSE	FH	226.630	C05424	AE Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Eff:</b> Jun 01, 2000	226.630	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M S&NW 16,
A	PANCAN RESOU	<b>Exp:</b> Aug 31, 2002	226.630				LSD 9, 10 SEC 16
	ALPHABOW ENERGY	<b>Ext:</b> HBP		Total Rental:	1120.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						EXCL CBM

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	<b>Dev:</b>	226.630	226.630	<b>Undev:</b>	0.000	0.000	C05424 AE FO Oct 01, 1998
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C05500 T ROY Feb 17, 2010

----- Well U.W.I.	Status/Type -----
100/02-16-008-21-W4/00	FLOW/GAS
100/02-16-008-21-W4/02	CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDY (C)  
ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23159	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23159      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	8.9000	<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1024

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23159	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(C)	100.00000000	
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**TAKE IN KIND - Aug 29, 2012**  
YES

M22850	PNGLSE	FH	<b>Eff:</b> May 03, 2002	32.375		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> May 02, 2004	32.375	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M LSD 15, 16
A	BAUER, W. EST		<b>Ext:</b> HBP	32.375			SEC 16
	ALPHABOW ENERGY				Total Rental: 160.00		ALL PNG
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.375	32.375	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 S ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----  
100/02-16-008-21-W4/00 FLOW/GAS  
100/02-16-008-21-W4/02 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDDBY (C)  
 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22850 A \_\_\_\_\_ **Royalty / Encumbrances** \_\_\_\_\_

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 1026

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
C05500	S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> YES					
M22850	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.



Report Date: Dec 13, 2024

Page Number: 1028

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M23057

Sub: A

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	C05424 AG	FO	Oct 01, 1998	
PRODUCING		255.600	255.600		0.000	0.000	C05500 T	ROY	Feb 17, 2010	
DEVELOPED	Dev:	255.600	255.600	Undev:	0.000	0.000				
	Prov:	0.000	0.000	NProv:	0.000	0.000				
							----- Well U.W.I.      Status/Type -----			
							100/09-17-008-21-W4/00 SUSP/GAS			
							100/09-17-008-21-W4/02 FLOW/GAS			
							100/09-17-008-21-W4/03 CMGLD/GAS			

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)		
FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000		

#### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23057      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23057      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 1031

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23057      A      **FREEHOLD MINERAL TAX - Jul 10, 2015**  
 LESSEE PAYS 80%

M23173      PNLSE CR      **Eff:** Oct 20, 2000      0.400      C05424 AG Unknown      WI  
**Sub:** A      WI      **Exp:** Oct 20, 2005      0.400      ALPHABOW ENERGY      100.00000000  
 A      0400100525      **Ext:** 15      0.400  
 ALPHABOW ENERGY      Total Rental:      50.00  
 100.00000000      ALPHABOW ENERGY

Area : LETHBRIDGE  
 TWP 8 RGE 21 W4M PTN NW SEC 17  
 PNG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A      P&S      Oct 18, 2017 (I)  
 C05424 AG      FO      Oct 01, 1998  
 C05500 T      ROY      Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.400	0.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I.      Status/Type -----

100/09-17-008-21-W4/00 SUSP/GAS  
 100/09-17-008-21-W4/02 FLOW/GAS  
 100/09-17-008-21-W4/03 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBy (C)		
	FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY      100.00000000		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23173      A

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1033

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23173

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1034

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M23173	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (C)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22906	NGLSE	FH	<b>Eff:</b> Feb 11, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 22 W4M 1
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/15-01-008-22-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				

Report Date: Dec 13, 2024

Page Number: 1035

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22906	A	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22906		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD	
	<b>Roy Percent:</b>	5.40000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	5.4	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1037

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22906 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES

M23088	NGLSE	FH	<b>Eff:</b> Feb 10, 2000	256.000	C05424	AE Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 10, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 19 W4M 4
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)



Report Date: Dec 13, 2024

Page Number: 1038

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23088

Sub: A

Status	Hectares	Net	Hectares	Net	C05424 AE	FO	Oct 01, 1998
DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	<b>Prod:</b>	0.000	<b>NProd:</b>	0.000			
	<b>Dev:</b>	256.000	<b>Undev:</b>	0.000			
	<b>Prov:</b>	0.000	<b>NProv:</b>	0.000			

----- Well U.W.I. Status/Type -----  
100/10-04-009-19-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

Report Date: Dec 13, 2024

Page Number: 1039

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23088      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR      100.00000000

**Paid by:** ROYPDY (C)  
 ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23088      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI	<b>(C)</b>
PRAIRIESKY      100.00000000	ALPHABOW ENERGY	100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 1041

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23137	NGLSE	FH	Eff: Feb 24, 2000	258.800	C05424	CF Unknown	WI
Sub: A	WI		Exp: Feb 24, 2002	258.800	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	258.800			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 009 RGE 19 W4M 17  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CF	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/01-17-009-19-W4/00	ABND ZN/UNKNO
100/01-17-009-19-W4/02	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23137	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 1043

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23137      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Max:</b>		<b>Prod/Sales:</b>
		<b>Min:</b>		

Report Date: Dec 13, 2024

Page Number: 1044

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23137	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(C)	100.00000000	
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**PERMITTED DEDUCTIONS - Aug 29, 2012**

NO DEDUCTIONS ALLOWED

**TAKE IN KIND - Aug 29, 2012**

YES

M23148	PNGLSE	CR	<b>Eff:</b> Mar 06, 2000	10.100		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 06, 2005	10.100	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 19 W4M PTN W 21
A	0400030552		<b>Ext:</b> 15	10.100			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	50.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	10.100	10.100	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-21-009-19-W4/00 ABND ZN/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000

**PERMITTED DEDUCTIONS - Dec 06, 2013**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23148      A \_\_\_\_\_ **Royalty / Encumbrances** \_\_\_\_\_



Report Date: Dec 13, 2024

Page Number: 1046

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23148	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1047

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23148      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY	100.00000000	

M23083      PNLSE    FH      **Eff:** Feb 28, 2000      3.200      WI  
**Sub:** A      WI      **Exp:** Feb 28, 2003      3.200      ALPHABOW ENERGY      100.00000000  
 A      TABER IR DIS      **Ext:** HBP      3.200  
 ALPHABOW ENERGY      Total Rental:      8.00  
 100.00000000      ALPHABOW ENERGY

Area : LETHBRIDGE  
 TWP 009 RGE 19 W4M PTN N 36  
 ALL PNG

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.200	3.200	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I.      Status/Type -----  
 100/09-36-009-19-W4/00 FLOW/GAS

Report Date: Dec 13, 2024

Page Number: 1048

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23083

A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23083 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23083      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
THE TABER IRRIG      100.00000000

**Paid by:** PAIDBY (R)  
ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

LESSOR ROYALTY

**SURRENDER NOTICE - Aug 29, 2012**

NO

Report Date: Dec 13, 2024

Page Number: 1051

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23156	NGLSE	FH	255.770	C05424	BV Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Eff:</b> May 27, 2000	255.770	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 19 W4M S 36, PTN N
A	PANCAN RESOU	<b>Exp:</b> May 27, 2002	255.770				36
	ALPHABOW ENERGY	<b>Ext:</b> HBP		Total Rental:	1264.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BV	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	255.770	255.770	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
100/09-36-009-19-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBy (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 1052

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23156	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23156	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 1054

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23156	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(C)	100.00000000	
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**TAKE IN KIND - Aug 29, 2012**  
YES

M22862	PNGLSE	FH	<b>Eff:</b> Jan 01, 2003	108.824		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 31, 2003	108.824	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M PTN S&NE 8
A	CONOCOPHILLIPS		<b>Ext:</b> HBP	108.824			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 550.50		EXCL NG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						EXCL CBM TO BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	108.824	108.824	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 U ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----  
100/13-08-009-20-W4/00 RECLAIMED/UNK  
102/04-08-009-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1055

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22862 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 1056

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> NO					
M22862	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 1057

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22862	A	<b>SURRENDER NOTICE - Aug 29, 2012</b> YES					
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### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY	100.00000000	

#### GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

#### PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

#### TAKEOVER - Aug 29, 2012

YES

CONOCOPHILLIPS GIVEN RIGHT TO EVALUATE AND/OR TAKEOVER

#### WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

CONOCOPHILLIPS TO RECEIVE ALL WELL INFO ON A DAILY BASIS

Report Date: Dec 13, 2024

Page Number: 1058

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22865	PNGLSE	FH	142.272			WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		142.272	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 20 W4M NW 8, PTN
A	DANIEL LEASEHOLD		142.272				NE&S 8
	ALPHABOW ENERGY			Total Rental:	356.00		ALL PNG
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	142.272	142.272	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/13-08-009-20-W4/00	RECLAIMED/UNK
102/04-08-009-20-W4/00	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBy (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 1059

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22865      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 1060

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22865      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1061

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22865	A	<b>Paid to:</b> DEPOSITO(M) MALCOLM TERENCE	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(M) 100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**

LESSOR ROYALTY

**PERMITTED DEDUCTIONS - Aug 29, 2012**

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M23197	PNGLSE	FH	<b>Eff:</b> Jun 25, 2003	4.904		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 24, 2004	4.904	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M PTN E&SW 8
A	ENCANA		<b>Ext:</b> HBP	4.904			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	61.30	EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	4.904	4.904	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/13-08-009-20-W4/00	RECLAIMED/UNK
102/04-08-009-20-W4/00	FLOW/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				4.90000000
	<b>Deduction:</b>				YES
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				



Report Date: Dec 13, 2024

Page Number: 1062

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 4.9      **Max:**      **Div:**      **Prod/Sales:**  
**Min:**      **Prod/Sales:**  
**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 26, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23197      A \_\_\_\_\_  
Royalty / Encumbrances \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 1063

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> NO				
M23197	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1064

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23197      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b> 8.9000		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 NO DEDUCITONS ALLOWED

M23095	NGLSE	FH	<b>Eff:</b> Mar 03, 2000	256.000	C05424	AW Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 03, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 20 W4M 17
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)  
 C05424 AW      FO      Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 1065

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23095

<b>Sub:</b> A		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000			
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

----- Well U.W.I.      Status/Type -----  
 100/11-17-009-20-W4/00 FLOW/GAS  
 100/11-17-009-20-W4/02 DRLCSD/N/A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

#### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 13, 2024

Page Number: 1066

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23095      A      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPDBY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

Page Number: 1067

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23095      A      ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 1068

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23096	NGLSE	FH	<b>Eff:</b> Mar 03, 2000	256.000	C05424	AE Unknown	WI
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 02, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 009 RGE 20 W4M 18  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	256.000	256.000	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
100/11-18-009-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 1069

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23096	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23096      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1071

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23096	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(C)	100.00000000	
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**TAKE IN KIND - Aug 29, 2012**  
YES

M22919	NGLSE	FH	<b>Eff:</b> Jan 14, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 13, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 20 W4M 19
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
100/07-19-009-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1072

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDDBY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22919 A \_\_\_\_\_  
 \_\_\_\_\_  
**Royalty / Encumbrances**

<Linked> Royalty Type      Product Type    Sliding Scale    Convertible    % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 1073

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> YES					
M22919	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 1074

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22919     A     **SURRENDER NOTICE - Aug 29, 2012**  
                            YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

**TAKE IN KIND - Aug 29, 2012**  
YES

M22944	NGLSE	FH	<b>Eff:</b> Jul 20, 1999	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M 30
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE BOW_ISLAND

ALPHABOW ENERGY	Total Rental:	1280.00
100.00000000 ALPHABOW ENERGY		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 1075

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22944

Sub: A

DEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000			
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	----- Well U.W.I.	Status/Type -----	
							100/09-30-009-20-W4/00	PUMP/GAS	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPD BY (C)	
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000

#### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 13, 2024

Page Number: 1076

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22944      A      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

Page Number: 1077

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22944 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 PRAIRIESKY 100.00000000

**Paid by:** PAIDBY (R)  
 ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES



Report Date: Dec 13, 2024  
 Page Number: 1078

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22944 A **PERMITTED DEDUCTIONS - May 19, 2016**  
 LEASE STATES THAT THERE ARE NO DEDUCTIONS TO BE TAKEN

M23093	NGLSE	FH	<b>Eff:</b> Feb 20, 2000	256.000	C05424	AU Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 20, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 20 W4M 34
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AU	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/16-34-009-20-W4/00 DRLCSD/N/A  
 100/16-34-009-20-W4/02 FLOW/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23093      A      **PERMITTED DEDUCTIONS - Mar 07, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1080

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23093 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 1081

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 17.50000000				
	<b>Deduction:</b> UNKNOWN				
M23093	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
	<b>TAKE IN KIND - Aug 29, 2012</b>				
	YES				

M23070	NGLSE	FH	<b>Eff:</b> Jan 03, 2000	256.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 03, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M 35
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AH	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/16-35-009-20-W4/00 FLOW/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1082

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M23070	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 1083

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23070      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 1084

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23070 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY	100.00000000	

M23089	NGLSE	FH	<b>Eff:</b> Mar 02, 2000	256.000	C05424	AZ	Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 02, 2002	256.000	ALPHABOW ENERGY		100.00000000		TWP 009 RGE 20 W4M 36
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:		1280.00		
100.00000000	ALPHABOW ENERGY								

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 1085

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23089

Sub: A

Status	Hectares	Net	Hectares	Net	C05424 AZ	FO	Oct 01, 1998
DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	<b>Prod:</b>	0.000	<b>NProd:</b>	0.000			
	<b>Dev:</b>	256.000	<b>Undev:</b>	0.000			
	<b>Prov:</b>	0.000	<b>NProv:</b>	0.000			

----- Well U.W.I. Status/Type -----  
 100/11-36-009-20-W4/00 ABND ZN/UNKNO  
 100/11-36-009-20-W4/02 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPD BY (C)
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM



# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23089      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPDY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23089      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (C)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 1088

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23076	PNGLSE CR	Eff: Jan 13, 2000	128.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jan 13, 2005	128.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M NW&SE 14
A	0400010009	Ext: 15	128.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 448.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/16-14-009-21-W4/00	CMGLD/N/A
100/16-14-009-21-W4/02	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)      Paid by: ROYPDY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23076      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 1090

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23076      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1091

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23076	A	<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY	100.00000000
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### PERMITTED DEDUCTIONS - Aug 29, 2012 STANDARD CROWN DEDUCTIONS

M23161	NGLSE	FH	<b>Eff:</b> Jun 26, 2000	129.400		WI
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 26, 2002	129.400	ALPHABOW ENERGY	100.00000000
A	PANCAN RES 551a-9	<b>Ext:</b> HBP		129.400		
100.00000000	ALPHABOW ENERGY				Total Rental: 640.00	

Area : LETHBRIDGE  
TWP 9 RGE 21 W4M NE & SW 14  
NG TO BASE BOW\_ISLAND

#### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	129.400	129.400	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
100/16-14-009-21-W4/00 CMGLD/N/A  
100/16-14-009-21-W4/02 FLOW/GAS

#### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPDBy (C) ALPHABOW ENERGY	100.00000000
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**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 1093

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 5.4		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161	A	<b>Royalty / Encumbrances</b>					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD	
		<b>Roy Percent:</b> 17.50000000					
		<b>Deduction:</b> UNKNOWN					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)		
		PRAIRIESKY 100.00000000		ALPHABOW ENERGY	100.00000000		
		<b>PERMITTED DEDUCTIONS - Aug 29, 2012</b>					
		YES					
		NO DEDUCTIONS. THE ROYALTY, WITH RESPECT TO NATURAL GAS SHALL NOT BE LESS THAN \$8.90 PER THOUSAND CUBMIC METRES OF ALL NATURAL GAS PRODUCED, SAVED AND MARKETED.					
		<b>TAKE IN KIND - Aug 29, 2012</b>					
		NO					
		30 DAY WRITTEN NOTICE FROM LESSOR REQUIRED.					
		<b>TAKEOVER - Aug 29, 2012</b>					
		YES					
		CLAUSE 17 - WITHIN 60 DAYS FROM DATE OF TERMINATION OF LEASE, LESSOR BY NOTICE TO LESSEE, MAY TAKE OVER ANY WELL OR WELLS WHICH THE LESSEE MAY HAVE DRILLED ON THE SAID LANDS.					
		<b>SURRENDER NOTICE - Aug 29, 2012</b>					
		NOT APPLICABLE AS THE LESSOR OWNS THE LANDS.					
		<b>INSURANCE - Aug 29, 2012</b>					
		YES					

Report Date: Dec 13, 2024

Page Number: 1095

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161 A WELLS PERTAINING TO ROYALTY - Aug 29, 2012  
 YES  
 ROFR - Aug 29, 2012  
 NO  
 WRITTEN CONSENT OF THE LESSOR REQUIRED PRIOR TO ASSIGNMENT

M23075 NGLSE FH Eff: Jan 11, 2000 258.800 C05424 CO Unknown WI  
 Sub: A WI Exp: Jan 11, 2002 258.800 ALPHABOW ENERGY 100.00000000  
 A PANCAN RESOU Ext: HBP 258.800  
 ALPHABOW ENERGY  
 100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

Area : LETHBRIDGE  
TWP 009 RGE 21 W4M 23  
NG TO BASE BOW\_ISLAND

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05424 CO FO Oct 01, 1998  
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
 100/15-23-009-21-W4/00 FLOW/GAS

#### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1096

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23075	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 1097

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23075	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 5.4		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 1098

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23075	A	<b>Royalty / Encumbrances</b>					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b>	17.50000000				
		<b>Deduction:</b>	NO				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI (C)		
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
		<b>GENERAL COMMENTS - Aug 29, 2012</b>					
		NO DEDUCTIONS ALLOWED					
		<b>PERMITTED DEDUCTIONS - Aug 29, 2012</b>					
		100.0000					
		NO DEDUCTIONS ALLOWED					
		<b>TAKE IN KIND - Aug 29, 2012</b>					
		YES					
		<b>SURRENDER NOTICE - Aug 29, 2012</b>					
		NO					

M23080	NGLSE	FH	<b>Eff:</b> Feb 04, 2000	256.000	C05424	AE Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 04, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 21 W4M 24
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 1099

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080

Sub: A ALPHABOW ENERGY  
100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/06-24-009-21-W4/00	FLOW/GAS
100/15-24-009-21-W4/00	RECLAIMED/UNK
100/15-24-009-21-W4/02	ABAN/UNKNOWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080      A      SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

Page Number: 1101

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI	(C)



Report Date: Dec 13, 2024

Page Number: 1102

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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**TAKE IN KIND - Aug 29, 2012**

YES

**SURRENDER NOTICE - Aug 29, 2012**

NO

M23074	NGLSE	FH	Eff: Jan 11, 2000	256.000	C05424 AN Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 11, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 21 W4M 26
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AN	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-26-009-21-W4/00 FLOW/GAS  
100/06-26-009-21-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	

Report Date: Dec 13, 2024

Page Number: 1103

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23074

A

Royalty / Encumbrances

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23074	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1105

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23074      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**SURRENDER NOTICE - Aug 29, 2012**  
 NO

M23059	NGLSE	FH	<b>Eff:</b> Nov 12, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 11, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 21 W4M 27
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 1106

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M23059

<b>Sub:</b> A	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>			
	PRODUCING	<b>Prod:</b>	256.000	256.000	<b>NProd:</b>	0.000	0.000	C05424 AA	FO	Oct 01, 1998
	DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000	C05500 T	ROY	Feb 17, 2010
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	----- Well U.W.I.      Status/Type -----		
								100/16-27-009-21-W4/00 FLOW/GAS		
								100/16-27-009-21-W4/02 CMGLD/GAS		

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>	4.9	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23059      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDY (C)  
 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23059      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI	<b>(C)</b>
PRAIRIESKY 100.00000000	ALPHABOW ENERGY	100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 1109

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23060	NGLSE	FH	Eff: Nov 12, 1999	256.000	C05424	CC Unknown	WI
Sub: A	WI		Exp: Nov 11, 2001	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 009 RGE 21 W4M 33  
NG TO BASE FISH\_SCALE\_ZONE

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CC	FO	Oct 01, 1998

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-33-009-21-W4/00	ABND ZN/UNKNO
100/15-33-009-21-W4/02	FLOW/GAS
100/15-33-009-21-W4/03	CMGLD/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012  
YES

M23147	PNGLSE	CR	Eff: May 04, 2000	128.000		WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 1110

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147  
**Sub:** A WI **Exp:** May 03, 2005 128.000 ALPHABOW ENERGY 100.00000000 TWP 009 RGE 21 W4M S 34  
A 0400050015 **Ext:** 15 128.000 ALPHABOW ENERGY PNG TO BASE BASE\_FISH\_SCALES  
ALPHABOW ENERGY Total Rental: 448.00  
100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
102/06-34-009-21-W4/00 SUSP/GAS  
102/06-34-009-21-W4/02 CMGLD/GAS  
102/06-34-009-21-W4/03 FLOW/GAS  
102/06-34-009-21-W4/04 CMGLD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** ROYPDBy (C)  
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 1112

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1113

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147	A	<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.	100.00000000				
				<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY		100.00000000	

M23162	NGLSE	FH	<b>Eff:</b> Jun 26, 2000	129.500	C05424	CK Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 26, 2002	129.500	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M N 34
A	PANCAN RESOU		<b>Ext:</b> HBP	129.500				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	640.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CK	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	129.500	129.500	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

102/06-34-009-21-W4/00 SUSP/GAS  
102/06-34-009-21-W4/02 CMGLD/GAS  
102/06-34-009-21-W4/03 FLOW/GAS  
102/06-34-009-21-W4/04 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD

Roy Percent: 5.40000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent: 5.4

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000
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<b>Paid by:</b> ROYPDBy (C) ALPHABOW ENERGY	100.00000000
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## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23162      A      **PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1115

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23162

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1116

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	17.50000000			
	<b>Deduction:</b>	UNKNOWN			
M23162	A	<b>Gas: Royalty:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI (C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
	<b>TAKE IN KIND - Aug 29, 2012</b>				
	YES				

M23058	NGLSE	FH	<b>Eff:</b> Nov 06, 1999	256.000	C05424	AA	Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 05, 2001	256.000	ALPHABOW ENERGY			100.00000000	TWP 009 RGE 21 W4M 36
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:		1280.00		
100.00000000	ALPHABOW ENERGY								

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998

----- **Well U.W.I.** **Status/Type** -----

100/05-36-009-21-W4/00 FLOW/GAS

Status		Hectares	Net	Hectares	Net
PRODUCING	<b>Prod:</b>	256.000	256.000	<b>NProd:</b>	0.000
DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1117

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	17.50000000			
	<b>Deduction:</b>	UNKNOWN			
M23058	A	<b>Gas: Royalty:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI (C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

**TAKE IN KIND - Aug 29, 2012**

YES

M23250	PNGLSE	FH	<b>Eff:</b> Mar 18, 1999	257.200	C05477	A	Yes	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 17, 2002	257.200	ALPHABOW ENERGY			40.00000000	TWP 9 RGE 22 W4M SEC 4
A	EXXONMOBIL		<b>Ext:</b> HBP	102.880	TAMARACK ACQUIS			60.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS								
			Total Rental:	3215.00					

----- **Related Contracts** -----

C04844	A	P&S	Oct 18, 2017 (I)
C05477	A	FO&OP	Nov 12, 1998
C05500	Q	ROY	Feb 17, 2010

----- **Well U.W.I.** -----

Well U.W.I.	Status/Type
100/03-04-009-22-W4/00	STANDING/UNKN
100/03-04-009-22-W4/02	PROD/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1118

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 Q	GROSS OVERRIDE ROYALTY	OIL		N	N	40.00000000	% of PROD
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**Roy Percent:** 4.90000000

**Deduction:** YES

M23250	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
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**S/S OIL: Min:** **Max:**

**Other Percent:**

**Div:** **Prod/Sales:**

**Min:** **Prod/Sales:**

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23250	A	Royalty / Encumbrances					
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD		
	<b>Roy Percent:</b> 5.40000000						
	<b>Deduction:</b> YES						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> ROYPD BY (C)				
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000				

**PERMITTED DEDUCTIONS - Jan 31, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1120

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23250 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR 100.00000000

**Paid by:** WI (C)  
 ALPHABOW ENERGY 40.00000000  
 TAMARACK ACQUIS 60.00000000

**PERMITTED DEDUCTIONS - Jan 23, 2013**

30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%  
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND  
 STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS  
 WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT  
 NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING,  
 TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT  
 LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT  
 MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

Report Date: Dec 13, 2024  
Page Number: 1121

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23245	PNGLSE	FH	Eff: Mar 18, 1999	258.800	C05477	A	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 17, 2002	258.800	ALPHABOW ENERGY			40.00000000	TWP 9 RGE 22 W4M SEC 9
A	EXXONMOBIL		Ext: HBP	103.520	TAMARACK ACQUIS			60.00000000	PNG TO BASE BOW_ISLAND

TAMARACK ACQUIS  
100.00000000 TAMARACK ACQUIS

Total Rental: 3235.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05477	A	FO&OP	Nov 12, 1998
C05500	Q	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	103.520	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-09-009-22-W4/00 PROD/GAS  
100/07-09-009-22-W4/02 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)      Paid by: ROYPDBy (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23245      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Jan 31, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23245      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1124

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23245	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY	40.00000000		
				TAMARACK ACQUIS	60.00000000		

### PERMITTED DEDUCTIONS - Jan 23, 2013

30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%

WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN ADN STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

M23244	PNGLSE FH	<b>Eff:</b> Sep 03, 1999	259.000	C05477 A Yes	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Sep 02, 2002	259.000	ALPHABOW ENERGY	40.00000000	TWP 9 RGE 22 W4M SEC 16
A	EXXONMOBIL	<b>Ext:</b> HBP	103.600	TAMARACK ACQUIS	60.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS			Total Rental: 3235.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	259.000	103.600	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 A	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/03-16-009-22-W4/00	PROD/GAS
100/03-16-009-22-W4/02	SUSP/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1125

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M23244	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.



Report Date: Dec 13, 2024

Page Number: 1126

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23244	A	<b>SURRENDER NOTICE - Aug 29, 2012</b>					
		YES					

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

### PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 1127

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23244      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	60.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	40.00000000
		TAMARACK ACQUIS	60.00000000

**PERMITTED DEDUCTIONS - Jan 23, 2013**

30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%  
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN ADN STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT

Report Date: Dec 13, 2024

Page Number: 1128

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23244      A      LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

M23249	PNGLSE	FH	Eff: Sep 03, 1999	257.389		WI	Area : LETHBRIDGE
Sub: A	NI		Exp: Sep 02, 2002	257.389	TAMARACK ACQUIS	100.00000000	TWP 9 RGE 22 W4M SEC 17
A	EXXONMOBIL		Ext: HBP	0.000			PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS				Total Rental: 3215.00		
100.00000000	TAMARACK ACQUIS						

----- Related Contracts -----  
C04844 A      P&S      Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	257.389	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
FREEHOLD ROY PR	100.00000000	TAMARACK ACQUIS	100.00000000	

Report Date: Dec 13, 2024

Page Number: 1129

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23249 A

**PERMITTED DEDUCTIONS - Jun 13, 2013**

ROYALTY NOT LESS THAN 70%

WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

M23221	PNGLSE CR	Eff: Jun 17, 1999	256.000	C05477 A	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jun 16, 2004	256.000	ALPHABOW ENERGY		40.00000000	TWP 009 RGE 22 W4M 19
A	0499060372	Ext: 15	102.400	TAMARACK ACQUIS		60.00000000	
	TAMARACK ACQUIS						PNG TO BASE BOW_ISLAND
100.00000000	TAMARACK ACQUIS			Total Rental:	896.00		(EXCL 100/10-19-009-22W4/00 WELLBORE)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	102.400	NProv:	0.000	0.000
		0.000	0.000			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 A	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 1130

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)	
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

**PERMITTED DEDUCTIONS - Jan 31, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

\_\_\_\_\_  
Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23221	A		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b> 5.4				
<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> ROYPD BY (C)		
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Jan 31, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1132

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221 A USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.	100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY	40.00000000	
		TAMARACK ACQUIS	60.00000000	

M23221	PNGLSE CR	<b>Eff:</b> Jun 17, 1999	256.000	C05477 B Yes	BPPO	Area : LETHBRIDGE
<b>Sub:</b> B	PEN	<b>Exp:</b> Jun 16, 2004	256.000	ALPHABOW ENERGY		TWP 009 RGE 22 W4M 19
A	0499060372	<b>Ext:</b> 15	0.000	TAMARACK ACQUIS	100.00000000	(PENALTY FROM SURFACE TO BASE OF BOW ISLAND)
	TAMARACK ACQUIS					(PRODUCTION FROM 100/10-19-009-22W4/00 WELLBORE ONLY 300% PENALTY)
100.00000000	TAMARACK ACQUIS	<b>Count Acreage =</b> No		Total Rental:	0.00	
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
	<b>Prod:</b>		0.000	0.000	<b>NProd:</b>	0.000

Report Date: Dec 13, 2024

Page Number: 1133

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221

<b>Sub:</b> B	DEVELOPED	<b>Dev:</b>	256.000	0.000	<b>Undev:</b>	0.000	0.000
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 B	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD	100/10-19-009-22-W4/00	PROD/GAS
	<b>Roy Percent:</b>	4.90000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000		

### PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:



Report Date: Dec 13, 2024

Page Number: 1134

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Jan 31, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 1135

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221 B

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPPO (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		
		TAMARACK ACQUIS	100.00000000	

Report Date: Dec 13, 2024

Page Number: 1136

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23222	PNGLSE CR	CR	Eff: Jan 19, 1995	128.000	C05481 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 18, 2000	128.000	ALPHABOW ENERGY	45.00000000	TWP 009 RGE 22 W4M W 20
A	0495010402		Ext: 15	57.600	TAMARACK ACQUIS	55.00000000	PNG TO BASE BOW_ISLAND

TAMARACK ACQUIS

100.00000000 TAMARACK ACQUIS

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05479 A	FO	Aug 23, 1999
C05481 A	POOL	Oct 15, 2003
C05500 Y	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	57.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-20-009-22-W4/00	STANDING/UNKN
100/04-20-009-22-W4/02	PROD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05479 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas Royalty: 12.50000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.50000000 Div: 23.83650

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 40.00000000

TAMARACK ACQUIS 60.00000000

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN NOT TO EXCEED 40%

### PERMITTED DEDUCTIONS - Aug 29, 2012

30.0000

### TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 1137

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23222		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 Y	GROSS OVERRIDE ROYALTY	OIL	N	N	45.00000000	% of PROD	
	<b>Roy Percent:</b>	4.90000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000		

### PERMITTED DEDUCTIONS - Apr 09, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1138

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23222 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	45.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Apr 09, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23222      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO    (R)		<b>Paid by:</b> RI            (M)		
MINISTER OF FI.      100.00000000		ALPHABOW ENERGY      40.00000000		
		BONAVISTA CORP.      60.00000000		

M23243	PNGLSE    FH	<b>Eff:</b> May 31, 1999	128.600	C05481    A    No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> May 30, 2002	128.600	ALPHABOW ENERGY	45.00000000	TWP 9 RGE 22 W4M E 20
A	EXXONMOBIL	<b>Ext:</b> HBP	57.870	TAMARACK ACQUIS	55.00000000	PNG TO BASE BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 1140

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243

Sub: A TAMARACK ACQUIS

100.00000000 TAMARACK ACQUIS

Total Rental: 1607.50

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.600	57.870	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 D	POOL	May 31, 1999
C05481 A	POOL	Oct 15, 2003
C05500 Y	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/04-20-009-22-W4/00	STANDING/UNKN
100/04-20-009-22-W4/02	PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	OIL	N	N	45.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 09, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243      A      SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	45.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Apr 09, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(C)	

Report Date: Dec 13, 2024

Page Number: 1143

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	45.00000000		
				TAMARACK ACQUIS	55.00000000		

### PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%

WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN ADN STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

### GENERAL COMMENTS - Jul 25, 2013

UNDER THE CONTRACT TERMS ROYALTIES ARE TO BE PAID ON POOLED WI.

M23241	PNGLSE FH	Eff: Oct 14, 2000	64.700	C05478 C Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Oct 13, 2001	64.700	ALPHABOW ENERGY	50.00000000	TWP 009 RGE 22 W4M NW 26
A	CONOCO	Ext: HBP	32.350	TAMARACK ACQUIS	50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS	Total Rental:	323.75			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.700	32.350	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05478 C	POOL	May 31, 1999
							C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
 100/12-26-009-22-W4/00 ABND ZN/UNKNO  
 100/12-26-009-22-W4/02 PROD/GAS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M23241	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Apr 02, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 1145

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23241      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPD BY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

### PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 1146

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23241      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 25.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23247	PNGLSE	FH	<b>Eff:</b> May 31, 1999	129.400	C05478	A	Yes	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> May 30, 2002	129.400	ALPHABOW ENERGY			50.00000000	TWP 009 RGE 22 W4M S 26
A	EXXONMOBIL		<b>Ext:</b> HBP	64.700	TAMARACK ACQUIS			50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS								

Report Date: Dec 13, 2024

Page Number: 1147

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247

Sub: A

100.00000000 TAMARACK ACQUIS

Total Rental: 1617.50

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	129.400	64.700	C05476 B	ROY	Jan 14, 1949
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C05478 A	POOL	May 31, 1999
							C05500 V	ROY	Feb 17, 2010

### Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
100/12-26-009-22-W4/02 PROD/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05476 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 12.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** ROYPDTO (C)  
MONARCH HOLDING 100.00000000

**Paid by:** ROYPDBY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Aug 29, 2012

ROYALTY PAYABLE AT WELLHEAD, EQUIVALENT TO CROWN, MAY DEDUCT 1/8 MINERAL TAX, PROD & OTHER GOVT TAX

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				

Report Date: Dec 13, 2024

Page Number: 1148

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247	A	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

### PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247	A	Royalty / Encumbrances					
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD		
	<b>Roy Percent:</b> 5.40000000						
	<b>Deduction:</b> YES						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000			<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS



Report Date: Dec 13, 2024

Page Number: 1150

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PREPL1 (C)
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Jun 13, 2013**

ROYALTY NOT LESS THAN 70%  
 DEDUCTIONS FOR GAS ROYALTIES PAID BY PENGROWTH TO FREEHOLD ARE AMENDED  
 BASED ON ROYALTY CLARIFICATION AGREEMENT DATED AND EFFECTIVE OCT. 1/14.  
 DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED  
 PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR  
 COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT  
 DEDUCTED. (C11792). NOTE THAT THE OCT. 1/14 AGREEMENT APPLIES TO THE  
 FREEHOLD LESSOR ROYALTY UNDER THIS LEASE AND NOT THE ROYALTY PAYABLE  
 UNDER FEB. 17/10 ROYALTY AGREEMENT.  
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND

Report Date: Dec 13, 2024

Page Number: 1151

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247      A      STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET.

ON GAS, SUBJECT TO REMARK 2 ABOVE WHILE PENGROWTH PAYS FREEHOLD ROYALTIES, WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMENT SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

**GENERAL COMMENTS - Jul 26, 2013**

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.  
LESSOR ROYALTIES ARE PAID TO FREEHOLD ROYALTIES AS PER ASSIGNMENT OF LESSOR ROYALITES DATED FEBRUARY 17, 2010

M23247	PNGLSE	FH	Eff: May 31, 1999	64.300	C05478	A Yes	PLD	Area : LETHBRIDGE
Sub: B	WI		Exp: May 30, 2002	64.300	ALPHABOW ENERGY		50.00000000	TWP 009 RGE 22 W4M NE 26
A	EXXONMOBIL		Ext: HBP	32.150	TAMARACK ACQUIS		50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS							
100.00000000	TAMARACK ACQUIS		Total Rental:	803.75				

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A    P&S    Oct 18, 2017 (I)
	Dev: 0.000	0.000	Undev: 64.300	32.150	C05478 A    POOL    May 31, 1999
	Prov: 0.000	0.000	NProv: 0.000	0.000	C05500 V    ROY    Feb 17, 2010

Report Date: Dec 13, 2024

Page Number: 1152

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247      B \_\_\_\_\_ **Royalty / Encumbrances** \_\_\_\_\_ **Well U.W.I.** **Status/Type** -----  
 100/12-26-009-22-W4/02 PROD/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1153

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 B

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247      B      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> PREPL1 (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Jun 13, 2013**

ROYALTY NOT LESS THAN 70%  
GAS ROYALTIES PAID TO FREEHOLD ROYALTIES BY PENGROWTH ARE AMENDED BASED ON ROYALTY CLARIFICATION AGREEMENT DATED AND EFFECTIVE OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT

Report Date: Dec 13, 2024

Page Number: 1155

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247      B      DEDUCTED. (C11792). NOTE THAT THIS OCT. 1/14 AGREEMENT APPLIES TO THE LESSOR ROYALTY ONLY UNDER THIS LEASE AND DOES NOT AMEND THE ROYALTY PAID UNDER A FEB. 17/10 ROYALTY AGREEMENT.  
WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET.

FOR GAS, SUBJECT TO REMARK 2 ABOVE WHILE PENGROWTH PAYS FREEHOLD ROYALTIES, WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMENT SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

**GENERAL COMMENTS - Jul 26, 2013**

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

LESSOR ROYALTIES ARE PAID TO FREEHOLD ROYALTIES AS PER ASSIGNMENT OF LESSOR ROYALITES DATED FEBRUARY 17, 2010

M23246	PNGLSE	FH	<b>Eff:</b> May 31, 1999	258.800	C05478	A	Yes	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> May 30, 2002	258.800	ALPHABOW ENERGY			50.00000000	TWP 9 RGE 22 W4M SEC 28
A	EXXONMOBIL		<b>Ext:</b> HBP	129.400	TAMARACK ACQUIS			50.00000000	
	TAMARACK ACQUIS								PNG TO BASE BOW_ISLAND
100.00000000	TAMARACK ACQUIS						Total Rental: 3235.00		(EXCL THE
									100/10-28-009-22W4M/00 & 02
									PENALTY WELL)
	<b>Status</b>			<b>Hectares</b>		<b>Net</b>		<b>Hectares</b>	<b>Net</b>

Report Date: Dec 13, 2024

Page Number: 1156

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246

Sub: A

UNDEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	258.800	129.400
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 A	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246      A      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDBY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE



Report Date: Dec 13, 2024

Page Number: 1158

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR 100.00000000

**Paid by:** PREPL1 (C)  
 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Aug 29, 2012**

ROYALTY NOT LESS THAN 70%

Report Date: Dec 13, 2024

Page Number: 1159

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 A WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

**GENERAL COMMENTS - Jul 26, 2013**

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

M23246	PNGLSE	FH	Eff: May 31, 1999	258.800	C05478	E	Yes	BPPO	APPO	Area : LETHBRIDGE
Sub: B	PEN		Exp: May 30, 2002	258.800	ALPHABOW ENERGY				50.00000000	TWP 9 RGE 22 W4M SEC 28
A	EXXONMOBIL		Ext: HBP	0.000	TAMARACK ACQUIS			100.00000000	50.00000000	(100/10-28-009-22W4M/00 & 02
100.00000000	TAMARACK ACQUIS		Count Acreage = No		Total Rental:		0.00			PENALTY WELL ONLY)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	258.800	0.000	NProv:	0.000	0.000	C05478 E	POOL	May 31, 1999
		0.000	0.000		0.000	0.000	C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
 100/10-28-009-22-W4/00 STANDING/UNKN  
 100/10-28-009-22-W4/02 PROD/GAS

Report Date: Dec 13, 2024

Page Number: 1160

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M23246	B		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 1161

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246      B      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

### PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 1162

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246      B      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** BPPO (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY  
    TAMARACK ACQUIS      100.00000000

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 ROYALTY NOT LESS THAN 70%  
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT

Report Date: Dec 13, 2024

Page Number: 1163

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 B LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

**GENERAL COMMENTS - Jul 26, 2013**

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

M23220	PNGLSE CR	Eff: Jul 02, 1999	208.000	C05478 C Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 01, 2004	208.000	ALPHABOW ENERGY	50.00000000	TWP 009 RGE 22 W4M LSD 12 SEC
A	0499070011	Ext: 15	104.000	TAMARACK ACQUIS	50.00000000	32, S 32, NE 32
	TAMARACK ACQUIS					PNG TO BASE MILK_RIVER
100.00000000	TAMARACK ACQUIS			Total Rental: 728.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
UNDEVELOPED	Dev:	0.000	0.000	Undev:	208.000	104.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05478 C POOL May 31, 1999
							C05500 V ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 1164

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23220

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1165

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23220	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION



Report Date: Dec 13, 2024

Page Number: 1166

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23220 A USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23248	PNGLSE FH	<b>Eff:</b> May 31, 1999	258.000	C05478 A Yes	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> May 30, 2002	258.000	ALPHABOW ENERGY	50.00000000	TWP 009 RGE 22 W4M 34
A	EXXONMOBIL	<b>Ext:</b> HBP	129.000	TAMARACK ACQUIS	50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS			Total Rental: 3225.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 A	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 13, 2024

Page Number: 1167

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M23248

<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	258.000	129.000	<b>Undev:</b>	0.000	0.000	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	----- Well U.W.I.      Status/Type -----
								100/06-34-009-22-W4/00 PROD/GAS
								100/06-34-009-22-W4/02 STANDING/UNKN

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 1168

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 1169

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PREPL1 (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Oct 01, 2014**  
 GAS: DEDUCTIONS ON THIS LESSOR ROYALTY PAYABLE BY PENGROWTH TO FREEHOLD HAS BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT EFFECTIVE OCT. 1,

Report Date: Dec 13, 2024

Page Number: 1170

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248      A      2014. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO PONT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C111792) IF EITHER FREEHOLD OR PENGROWTH SELL ITS INTEREST TO A NON-AFFILIATE, THEN THE DEDUCTIONS BELOW SHALL APPLY INSTEAD.  
30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%  
WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMENT SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

**GENERAL COMMENTS - Jul 26, 2013**

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST.

LESSOR ROYALTIES ARE PAID TO FREEHOLD ROYALTIES AS PER ASSIGNMENT OF LESSOR ROYALITES DATED FEBRUARY 17, 2010

M23251	PNGLSE	FH	Eff: Mar 26, 2002	2.830		WI	Area : LETHBRIDGE
Sub: A	NI		Exp: Sep 25, 2002	2.830	TAMARACK ACQUIS	100.00000000	TWP 009 RGE 23 W4M PTN NE 17
A	EXXONMOBIL		Ext: HBP	0.000			PNG TO BASE MANNVILLE
	BONAVISTA CORP.				Total Rental: 140.00		
100.00000000	TAMARACK ACQUIS						

----- Related Contracts -----  
C04844 A      P&S      Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 1171

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23251

<b>Sub:</b> A		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	2.830	0.000
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	35.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
FREEHOLD ROY PR	100.00000000	TAMARACK ACQUIS	100.00000000	

### PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%  
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

Report Date: Dec 13, 2024

Page Number: 1172

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23654	PNGLSE CR	Eff: Mar 17, 1975	64.000	C05707 A No		PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 16, 1985	64.000	BAYTEX ENERGY L		88.51750000	TWP 10 RGE 19 W4M SW SEC 15
A	38246	Ext: 15	0.140	AXFORD		1.04000000	NG IN BOW_ISLAND;
	BAYTEX ENERGY L			JPCOLEMAN		0.85000000	NG IN SECOND_WHITE_SPECKS
100.00000000	BAYTEX ENERGY L			CANADIAN NAT R.		5.09000000	
				ALPHABOW ENERGY		0.21875000	
				TALLAHASSEE EXP		0.09375000	
				UNKNOWN		3.19000000	
				CASTLEGATE ENER		1.00000000	

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05707 A POOL Feb 24, 1998

Total Rental: 224.00

----- Well U.W.I. Status/Type -----  
 100/09-15-010-19-W4/04 ABANDON/GAS  
 102/09-15-010-19-W4/03 ABANDON/GAS  
 100/09-15-010-19-W4/05 ABANDON/GAS

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	0.140	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> PLD (C)		
ALBERTA ENERGY	100.00000000	BAYTEX ENERGY L	88.51750000	
		AXFORD	1.04000000	

Report Date: Dec 13, 2024

Page Number: 1173

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23654	A			JPCOLEMAN		0.85000000	
				CANADIAN NAT R.		5.09000000	
				ALPHABOW ENERGY		0.21875000	
				TALLAHASSEE EXP		0.09375000	
				UNKNOWN		3.19000000	
				CASTLEGATE ENER		1.00000000	

### LANDS TO WHICH ROYALTY APPLIES TO - SW/4 SEC 15 ONLY

M22845	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05420	A No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY		25.00000000	12.50000000	TWP 010 RGE 19 W4M NE 19
A	MCAHON, HOWAR		Ext: HBP	16.175	CANADIAN NAT R.		75.00000000	37.50000000	NG IN BOW_ISLAND
	CANADIAN NAT R.				BAYTEX ENERGY L			50.00000000	
100.00000000	BAYTEX ENERGY L								

Total Rental: 160.00

#### ----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05420	A	FI	Nov 01, 1979
C05500	C	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	16.175	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

#### ----- Well U.W.I. Status/Type -----

100/09-19-010-19-W4/00 SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				



Report Date: Dec 13, 2024

Page Number: 1174

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845	A	<b>Deduction:</b> UNKNOWN					
		<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> 0.1200		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 34.97230		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R) BAYTEX ENERGY L	100.00000000	<b>Paid by:</b> BPO (C) ALPHABOW ENERGY	25.00000000		
				CANADIAN NAT R.	75.00000000		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R) ENERPLUS CORPO.	100.00000000	<b>Paid by:</b> BPO (C) ALPHABOW ENERGY	25.00000000	
			CANADIAN NAT R.	75.00000000	

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1175

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Apr 11, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22845      A \_\_\_\_\_ **Royalty / Encumbrances** \_\_\_\_\_

<Linked>    **Royalty Type**                      **Product Type**    **Sliding Scale**    **Convertible**    **% of Prod/Sales**

Report Date: Dec 13, 2024

Page Number: 1176

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> YES					
M22845	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 1177

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M22845 A SURRENDER NOTICE - Aug 29, 2012  
YES

-----  
Royalty / Encumbrances  
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)		
MCPAHON HOWA	100.00000000	ALPHABOW ENERGY	25.00000000	
		CANADIAN NAT R.	75.00000000	

M22845	PNGLSE FH	<b>Eff:</b> Mar 27, 1998	64.700	C05468 A No	BPO	APO	Area : LETHBRIDGE
<b>Sub:</b> B	ROY	<b>Exp:</b> Mar 26, 2001	64.700	BAYTEX ENERGY L	100.00000000	75.00000000	TWP 010 RGE 19 W4M NE 19
A	MCPAHON, HOWA	<b>Ext:</b> HBP	0.000	ALPHABOW ENERGY		6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L			FREEHOLD ROY PR		18.75000000	EXCL NG IN BOW_ISLAND
100.00000000	BAYTEX ENERGY L	<b>Count Acreage =</b> No					

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Start Date
		0.000	0.000		0.000	0.000	C04844 A P&S	Oct 18, 2017 (I)
							C05468 A SO	Jan 03, 1990
							C05500 D ROY	Feb 17, 2010

Report Date: Dec 13, 2024

Page Number: 1178

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845

<b>Sub:</b> B	DEVELOPED	<b>Dev:</b> 64.700	0.000	<b>Undev:</b> 0.000	0.000	0.000	
		<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	0.000	----- Well U.W.I. Status/Type ----- 100/06-19-010-19-W4/00 PROD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05468 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> 0.1500		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.83640		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	ALPHABOW ENERGY 12.50000000		BAYTEX ENERGY L 100.00000000		
	BAYTEX ENERGY L 50.00000000				
	FREEHOLD ROY PR 37.50000000				

### PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.  
 NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

### TAKE IN KIND - Aug 29, 2012

YES  
 BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

Report Date: Dec 13, 2024

Page Number: 1179

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845      B      **TAKEOVER - Aug 29, 2012**  
 YES  
 UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF  
 DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES  
 60 DAY NOTICE; 45 DAY REPLY  
**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
 YES  
**ROFR - Aug 29, 2012**  
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPDY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - May 23, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE  
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845      B      SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - May 23, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

Page Number: 1181

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845      B      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	BPO	(C)



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845 B MCMAHON HOWA 100.00000000 BAYTEX ENERGY L 100.00000000

M22846	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05420	A No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY		25.00000000	12.50000000	TWP 010 RGE 19 W4M SE 19
A	MCMAHON, HOWAR	Ext: HBP		16.175	CANADIAN NAT R.		75.00000000	37.50000000	NG IN BOW_ISLAND
	CANADIAN NAT R.				BAYTEX ENERGY L			50.00000000	
100.00000000	BAYTEX ENERGY L								

Total Rental: 160.00

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05420 A FI Nov 01, 1979  
C05500 C ROY Feb 17, 2010  
----- Well U.W.I. Status/Type -----  
100/09-19-010-19-W4/00 SUSP/GAS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	16.175	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> 0.1200		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 34.97230		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	BAYTEX ENERGY L 100.00000000		ALPHABOW ENERGY 25.00000000		

Report Date: Dec 13, 2024

Page Number: 1183

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	A			CANADIAN NAT R.	75.00000000		
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ENERPLUS CORPO. 100.00000000		ALPHABOW ENERGY 25.00000000		
			CANADIAN NAT R. 75.00000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 1184

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Apr 11, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 1185

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1186

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	A	<b>Paid to:</b> DEPOSITO(M) MCMAHON HOWA	100.00000000	<b>Paid by:</b> BPO ALPHABOW ENERGY CANADIAN NAT R.	(C) 25.00000000 75.00000000
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M22846	PNGLSE	FH	<b>Eff:</b> Mar 27, 1998	64.700	C05468	A	No	BPO	APO	Area : LETHBRIDGE
<b>Sub:</b> B	ROY		<b>Exp:</b> Mar 26, 2001	64.700	BAYTEX ENERGY L			100.00000000	75.00000000	TWP 010 RGE 19 W4M SE 19
A	MCMAHON, HOWAR	<b>Ext:</b> HBP		0.000	ALPHABOW ENERGY				6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L				FREEHOLD ROY PR				18.75000000	EXCL NG IN BOW_ISLAND
100.00000000	BAYTEX ENERGY L	<b>Count Acreage =</b>	No							

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	64.700	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05468 A	SO	Jan 03, 1990
C05500 D	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/06-19-010-19-W4/00 PROD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05468 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> 0.1500		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.83640		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1187

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	B	<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY	12.50000000	<b>Paid by:</b> BPO (C) BAYTEX ENERGY L		100.00000000	
		BAYTEX ENERGY L	50.00000000				
		FREEHOLD ROY PR	37.50000000				

**PERMITTED DEDUCTIONS - Aug 29, 2012**

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.

NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

**TAKE IN KIND - Aug 29, 2012**

YES

BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

**TAKEOVER - Aug 29, 2012**

YES

UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL

**SURRENDER NOTICE - Aug 29, 2012**

YES

60 DAY NOTICE; 45 DAY REPLY

**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**

YES

**ROFR - Aug 29, 2012**

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			

Report Date: Dec 13, 2024

Page Number: 1188

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	B	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

### PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846      B \_\_\_\_\_  
Royalty / Encumbrances \_\_\_\_\_

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY 100.00000000			

**PERMITTED DEDUCTIONS - May 23, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS



Report Date: Dec 13, 2024

Page Number: 1190

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846 B

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)		
MCPAHON HOWA	100.00000000	BAYTEX ENERGY L		100.00000000

M22847	PNGLSE FH	<b>Eff:</b> Mar 27, 1998	64.700	C05420 A No	BPO	APO	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Mar 26, 2001	64.700	ALPHABOW ENERGY	25.00000000	12.50000000	TWP 010 RGE 19 W4M NW 19
A	MCPAHON, HOWARIE	<b>Ext:</b> HBP	16.175	CANADIAN NAT R.	75.00000000	37.50000000	NG IN BOW_ISLAND
	CANADIAN NAT R.			BAYTEX ENERGY L		50.00000000	
100.00000000	BAYTEX ENERGY L						

Total Rental: 160.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05420 A	FI	Nov 01, 1979
C05500 C	ROY	Feb 17, 2010

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
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Report Date: Dec 13, 2024

Page Number: 1191

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847

<b>Sub:</b> A		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	
	DEVELOPED	<b>Dev:</b>	64.700	16.175	<b>Undev:</b>	0.000	0.000	----- Well U.W.I. Status/Type -----
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	100/09-19-010-19-W4/00 SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> 0.1200		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 34.97230		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	BAYTEX ENERGY L 100.00000000		ALPHABOW ENERGY 25.00000000		
			CANADIAN NAT R. 75.00000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)		
	ENERPLUS CORPO. 100.00000000		ALPHABOW ENERGY 25.00000000		

Report Date: Dec 13, 2024

Page Number: 1192

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847	A			CANADIAN NAT R.		75.00000000	
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1193

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 A OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

**PERMITTED DEDUCTIONS - Apr 11, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO	(C)	
MCPAHON HOWA	100.00000000	ALPHABOW ENERGY	25.00000000	
		CANADIAN NAT R.	75.00000000	

M22847	PNGLSE	FH	<b>Eff:</b> Mar 27, 1998	64.700	C05468	A No	BPO	APO	Area : LETHBRIDGE
<b>Sub:</b> B	ROY		<b>Exp:</b> Mar 26, 2001	64.700	BAYTEX ENERGY L		100.00000000	75.00000000	TWP 010 RGE 19 W4M NW 19
A	MCPAHON, HOWAR	<b>Ext:</b> HBP		0.000	ALPHABOW ENERGY			6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L				FREEHOLD ROY PR			18.75000000	EXCL NG IN BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 1195

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847

Sub: B

100.00000000 BAYTEX ENERGY L Count Acreage = No

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05468 A	SO	Jan 03, 1990
C05500 D	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/06-19-010-19-W4/00 PROD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05468 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD

**Roy Percent:**

Deduction: UNKNOWN

Gas Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay: 0.1500

Max: 15.00000000 Div: 23.83640

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY 12.50000000

BAYTEX ENERGY L 50.00000000

FREEHOLD ROY PR 37.50000000

Paid by: BPO (C)

BAYTEX ENERGY L 100.00000000

### PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.

NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS

Report Date: Dec 13, 2024

Page Number: 1196

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 B ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

**TAKE IN KIND - Aug 29, 2012**

YES

BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

**TAKEOVER - Aug 29, 2012**

YES

UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL

**SURRENDER NOTICE - Aug 29, 2012**

YES

60 DAY NOTICE; 45 DAY REPLY

**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**

YES

**ROFR - Aug 29, 2012**

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)  
ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - May 23, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847      B      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847      B      FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - May 23, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			

Report Date: Dec 13, 2024

Page Number: 1199

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO (C)	
		MCPAHON HOWA	100.00000000	BAYTEX ENERGY L	100.00000000

M22848	PNGLSE	FH	<b>Eff:</b> Mar 27, 1998	64.700	C05420	A No	BPO	APO	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 26, 2001	64.700	ALPHABOW ENERGY		25.00000000	12.50000000	TWP 010 RGE 19 W4M SW 19
A	MCPAHON, HOWAR	<b>Ext:</b> HBP		16.175	CANADIAN NAT R.		75.00000000	37.50000000	NG IN BOW_ISLAND
		CANADIAN NAT R.			BAYTEX ENERGY L			50.00000000	
100.00000000		BAYTEX ENERGY L							

Total Rental: 160.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05420	A	FI	Nov 01, 1979
C05500	C	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	64.700	16.175	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

100/09-19-010-19-W4/00 SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> 0.1200		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 34.97230		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1200

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) BAYTEX ENERGY L 100.00000000	<b>Paid by:</b> BPO (C) ALPHABOW ENERGY 25.00000000 CANADIAN NAT R. 75.00000000	

M22848

A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 3.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R) ENERPLUS CORPO. 100.00000000		<b>Paid by:</b> BPO (C) ALPHABOW ENERGY 25.00000000 CANADIAN NAT R. 75.00000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000		<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848      A

**PERMITTED DEDUCTIONS - Apr 11, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1202

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY

100.00000000

### PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22848

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1203

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) MCPAHON HOWA	100.00000000	<b>Paid by:</b> BPO (C) ALPHABOW ENERGY CANADIAN NAT R.		25.00000000 75.00000000

M22848	PNGLSE FH	<b>Eff:</b> Mar 27, 1998	64.700	C05468 A No	BPO	APO	Area : LETHBRIDGE
<b>Sub:</b> B	ROY	<b>Exp:</b> Mar 26, 2001	64.700	BAYTEX ENERGY L	100.00000000	75.00000000	TWP 010 RGE 19 W4M SW 19
A	MCPAHON, HOWARIE	<b>Ext:</b> HBP	0.000	ALPHABOW ENERGY		6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L			FREEHOLD ROY PR		18.75000000	EXCL NG IN BOW_ISLAND
100.00000000	BAYTEX ENERGY L	<b>Count Acreage =</b> No					

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05468 A	SO	Jan 03, 1990
C05500 D	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/06-19-010-19-W4/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1204

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05468 A	GROSS OVERRIDE ROYALTY	ALL		Y	Y	100.00000000	% of PROD
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**Roy Percent:**

**Deduction:** UNKNOWN

M22848	B	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> 0.1500		<b>Prod/Sales:</b>	
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		<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.83640		<b>Prod/Sales:</b>	
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		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
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<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> BPO (C)	
ALPHABOW ENERGY	12.50000000	BAYTEX ENERGY L	100.00000000
BAYTEX ENERGY L	50.00000000		
FREEHOLD ROY PR	37.50000000		

**PERMITTED DEDUCTIONS - Aug 29, 2012**

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.  
 NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

**TAKE IN KIND - Aug 29, 2012**

YES  
 BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

**TAKEOVER - Aug 29, 2012**

YES  
 UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL

**SURRENDER NOTICE - Aug 29, 2012**

YES  
 60 DAY NOTICE; 45 DAY REPLY

**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**

YES

Report Date: Dec 13, 2024

Page Number: 1205

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848      B      ROFR - Aug 29, 2012  
NO

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;



Report Date: Dec 13, 2024

Page Number: 1206

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - May 23, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848	B	<p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p><b>SURRENDER NOTICE - Aug 29, 2012</b></p> <p>YES</p>
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<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> BPO	(C)	
MCPAHON HOWA	100.00000000	BAYTEX ENERGY L	100.00000000	

M23071	NGLSE	FH	Eff: Jan 03, 2000	256.000	C05424	CY Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 1208

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071							
<b>Sub:</b> A	WI	<b>Exp:</b> Jan 02, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 20 W4M 2
A	PANCAN RESOU	<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	256.000	256.000	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/05-02-010-20-W4/00	FLOW/GAS
100/05-02-010-20-W4/02	SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 1209

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) FREEHOLD ROY PR 100.00000000  
**Paid by:** ROYPD BY (C) ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1211

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071	A	<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(C)	100.00000000	
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**TAKE IN KIND - Aug 29, 2012**

YES

**FREEHOLD MINERAL TAX - Jul 10, 2015**

LESSEE PAYS 82.5%

M23061	NGLSE	FH	<b>Eff:</b> Nov 16, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 15, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 20 W4M 3
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	AA	FO	Oct 01, 1998
C05500	T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		256.000	256.000	0.000	0.000	0.000
DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

100/11-03-010-20-W4/00	FLOW/GAS
100/11-03-010-20-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 1212

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 4.9      **Max:**      **Div:**      **Prod/Sales:**  
**Min:**      **Prod/Sales:**

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23061

A

Royalty / Encumbrances

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23061	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION



Report Date: Dec 13, 2024

Page Number: 1214

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23061      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23040      NGLSE    FH      **Eff:** Oct 13, 1999    256.000    C05424    AJ Unknown      WI  
**Sub:** A      WI      **Exp:** Oct 12, 2001    256.000    ALPHABOW ENERGY    100.00000000  
 A      PANCAN RESOU    **Ext:** HBP      256.000  
 ALPHABOW ENERGY      Total Rental:    1280.00  
 100.00000000    ALPHABOW ENERGY

Area : LETHBRIDGE  
 TWP 010 RGE 20 W4M 4  
 NG TO BASE BASE\_FISH\_SCALES

### ----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	0.000	0.000	0.000
		256.000	256.000	Undev:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AJ	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Report Date: Dec 13, 2024

Page Number: 1215

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23040							
<b>Sub: A</b>		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000
							----- Well U.W.I. Status/Type ----- 100/07-04-010-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

#### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 1216

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23040 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23040      A      ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
 PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 1218

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22901	PNGLSE CR	Eff: Nov 19, 1998	256.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 19, 2003	256.000	ALPHABOW ENERGY	100.00000000		TWP 10 RGE 20 W4M SEC 6
A	0498110029	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/16-06-010-20-W4/00 FLOW/GAS  
100/16-06-010-20-W4/02 SUSP/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 4.90000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1219

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: PAIDBY (R)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22901

A

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
		GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
		<b>Roy Percent:</b> 5.40000000				
		<b>Deduction:</b> YES				
M22901	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1221

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22901      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

M23155	NGLSE	FH	<b>Eff:</b> May 25, 2000	256.000	C05424	BD Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> May 25, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 20 W4M 7
A	PANCAN RESOU		<b>Ext:</b> HBP	256.000				NG TO BASE BASE_FISH_SCALES
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BD	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.**      **Status/Type** -----

100/13-07-010-20-W4/00 PUMP/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY	100.00000000	



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23155      A      **PERMITTED DEDUCTIONS - Mar 07, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1223

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M23155 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 1224

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	17.50000000			
	<b>Deduction:</b>	UNKNOWN			
M23155	A	<b>Gas: Royalty:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI (C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
	<b>TAKE IN KIND - Aug 29, 2012</b>				
	YES				

M23149	PNGLSE	FH	<b>Eff:</b> Jun 15, 2001	128.000		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 14, 2002	128.000	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 20 W4M N 8
A	CONOCO EN PA		<b>Ext:</b> HBP	128.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	640.00	EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----						
Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000	0.000	0.000	0.000
	<b>Dev:</b>	128.000	128.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----		
100/11-08-010-20-W4/00	FLOW/GAS	
100/11-08-010-20-W4/02	SUSP/GAS	

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1225

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M23149	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 1226

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23149      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

### PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 1227

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23149      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
CANADIAN NATUR.      100.00000000

**Paid by:** WI      (M)  
ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
LESSOR ROYALTY

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
40.0000  
ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

**TAKE IN KIND - Aug 29, 2012**  
YES

**SURRENDER NOTICE - Aug 29, 2012**  
NO

Report Date: Dec 13, 2024

Page Number: 1228

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23184	PNGLSE FH	Eff: Aug 01, 2001	64.700			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Aug 01, 2002	64.700	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 20 W4M SE 8
A	SHOLOGAN PAT	Ext: HBP	64.700				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 480.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	64.700	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/11-08-010-20-W4/00	FLOW/GAS
100/11-08-010-20-W4/02	SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23184 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) FREEHOLD ROY PR 100.00000000  
**Paid by:** ROYPD BY (C) ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23184      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1231

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23184	A	<b>Paid to:</b> DEPOSITO(M) MARK SHOLOGAN	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY	100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**  
LESSOR ROYALTY - NO DEDUCTIONS  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
100.0000  
NO DEDUCTIONS ALLOWED

M23185	PNGLSE	FH	<b>Eff:</b> Aug 01, 2001	64.700		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 01, 2002	64.700	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 20 W4M SW 8
A	SHOLOGAN PAT		<b>Ext:</b> HBP	64.700			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	480.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)  
C05500 T ROY Feb 17, 2010  
----- **Well U.W.I.** **Status/Type** -----  
100/11-08-010-20-W4/00 FLOW/GAS  
100/11-08-010-20-W4/02 SUSP/GAS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	64.700	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 1232

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 4.9      **Max:**      **Div:**      **Prod/Sales:**  
**Min:**      **Prod/Sales:**

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23185      A \_\_\_\_\_  
**Royalty / Encumbrances**

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23185	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1234

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23185      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	NO			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 MARK SHOLOGAN      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 LESSOR ROYALTY - NO DEDUCTIONS  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 100.0000  
 NO DEDUCTIONS ALLOWED

M22939	NGLSE	FH	<b>Eff:</b> May 31, 1999	253.200	C05424	CT Unknown	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 30, 2001	253.200	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 20 W4M S&NE 18, PTN
A	PANCAN RESOU		<b>Ext:</b> HBP	253.200				NW 18
	ALPHABOW ENERGY					Total Rental:	1266.00	NG TO BASE FISH_SCALE_ZONE

Report Date: Dec 13, 2024

Page Number: 1235

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22939

Sub: A

100.00000000 ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	253.200	253.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CT	FO	Oct 01, 1998

----- Well U.W.I. Status/Type -----

100/05-18-010-20-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012  
YES

M23190	PNGLSE CR	Eff: Sep 10, 2001	2.800		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 10, 2006	2.800	ALPHABOW ENERGY	100.00000000	TWP 10 RGE 20 W4M PTN NW SEC 18

Report Date: Dec 13, 2024

Page Number: 1236

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190

Sub: A

A	0401090509	Ext: 15	2.800				PNG TO BASE FISH_SCALE-WESTGATE
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ALPHABOW ENERGY	Total Rental:	50.00
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100.00000000	ALPHABOW ENERGY
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----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.800	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-18-010-20-W4/00	FLOW/GAS
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### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)



Report Date: Dec 13, 2024

Page Number: 1238

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1239

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190      A      **Paid to:** LESSOR (M)      **Paid by:** WI (M)  
 ALBERTA ENERGY      100.00000000      ALPHABOW ENERGY      100.00000000

M22890      NGLSE      FH      **Eff:** Nov 15, 1998      256.000      C05424      BS      Unknown      WI      Area : LETHBRIDGE  
**Sub:** A      WI      **Exp:** Sep 30, 2001      256.000      ALPHABOW ENERGY      100.00000000      TWP 010 RGE 20 W4M 23  
 A      PANCAN RESOU      **Ext:** HBP      256.000      **Total Rental:** 1280.00      NG TO BASE MILK\_RIVER  
 100.00000000      ALPHABOW ENERGY

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)  
 C05424 BS      FO      Oct 01, 1998

Status		Hectares	Net		Hectares	Net
PRODUCING	<b>Prod:</b>	256.000	256.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.**      **Status/Type** -----  
 100/09-23-010-20-W4/00 FLOW/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.50000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 13, 2024

Page Number: 1240

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22890      A      **TAKE IN KIND - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 4.90000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY      100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1241

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22890 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 5.40000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 1242

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22890 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

M22889	NGLSE	FH	Eff: Nov 15, 1998	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 20 W4M 24
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----  
100/09-24-010-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 1243

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22889	A	<b>Roy Percent:</b> 4.90000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR		100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY		100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 1244

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22889		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	<b>Roy Percent:</b>	5.40000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	5.4	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1245

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22889 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)  
 PRAIRIESKY 100.00000000

**Paid by:** WI (M)  
 ALPHABOW ENERGY 100.00000000

**TAKE IN KIND - Aug 29, 2012**

YES

M22934	PNGLSE FH	<b>Eff:</b> Sep 01, 1998	256.000	C05424 CS Unknown	WI
<b>Sub:</b> A	WI	<b>Exp:</b> Aug 31, 2001	256.000	ALPHABOW ENERGY	100.00000000
A	CONOCO EN PA	<b>Ext:</b> HBP	256.000		
	ALPHABOW ENERGY			Total Rental: 640.00	
100.00000000	ALPHABOW ENERGY				

Area : LETHBRIDGE  
 TWP 10 RGE 20 W4M 26  
 PNG TO BASE BOW\_ISLAND:  
 EXCL PNG IN MILK\_RIVER

----- Related Contracts -----



Report Date: Dec 13, 2024

Page Number: 1246

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22934

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05424 CS	FO	Oct 01, 1998
			256.000	256.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----  
 100/03-26-010-20-W4/00 ABND ZN/UNKNO  
 100/03-26-010-20-W4/02 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22934      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 13, 2024

Page Number: 1248

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22934      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 40.0000

Report Date: Dec 13, 2024

Page Number: 1249

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22934 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

M22763	PNGLSE	FH	Eff: Sep 29, 1998	129.400	C05460	C	Not Applicable	WI
Sub: A	WI		Exp: Sep 28, 2001	129.400	ALPHABOW ENERGY			100.00000000
A	SASKATOON LEASE	Ext: HBP		129.400				
	ALPHABOW ENERGY				Total Rental:		320.00	
100.00000000	ALPHABOW ENERGY							

Area : LETHBRIDGE  
TWP 010 RGE 21 W4M S 3  
ALL PNG

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 C	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	129.400	129.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-03-010-21-W4/00 FLOW/GAS  
100/06-03-010-21-W4/02 DRLCSD/N/A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 13, 2024

Page Number: 1250

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22763      A      **PERMITTED DEDUCTIONS - Feb 28, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1251

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22763 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 1252

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M22763

A

**Paid to:** DEPOSITO(M) **Paid by:** WI (C)  
 SASKATOON LEASE 100.00000000 ALPHABOW ENERGY 100.00000000

### GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY - STANDARD DEDUCTIONS BUT SHALL NOT BE MORE THAN 40% OF GOR ON GAS AND 20% OF GOR FOR OIL

M22764	PNGLSE FH	<b>Eff:</b> Mar 16, 2000	129.383		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Mar 15, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, TONY	<b>Ext:</b> HBP	7.188			ALL PNG
	ALPHABOW ENERGY			Total Rental:	20.00	
5.55560000	ALPHABOW ENERGY					

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	7.188	7.188	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
 100/06-03-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1253

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M22764	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.



Report Date: Dec 13, 2024

Page Number: 1254

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22764      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPD BY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 1255

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22764      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
TONY CUDRAK	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 LESSOR ROYALTY

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 50.0000  
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

Report Date: Dec 13, 2024

Page Number: 1256

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22765	NGLSE	FH	Eff: Oct 27, 2000	129.396		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 26, 2003	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, RONALD		Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental: 60.00		
16.66670000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	21.566	21.566	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-03-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22765 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) FREEHOLD ROY PR 100.00000000  
**Paid by:** ROYPD BY (C) ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 1258

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22765      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1259

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22765	A	<b>Paid to:</b> PAIDTO (R) KEVIN RYAN-MICH	100.00000000	<b>Paid by:</b> WI (M) ALPHABOW ENERGY	100.00000000		
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**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22766	PNGlse	FH	<b>Eff:</b> Jun 28, 2000	129.383		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 27, 2003	3.594	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M NE 3
A	AMES, CHRISTINE		<b>Ext:</b> HBP	3.594			ALL PNG
	ALPHABOW ENERGY				Total Rental:	10.00	
2.77780000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.594	3.594	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-03-010-21-W4/00 FLOW/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				4.90000000
	<b>Deduction:</b>				YES
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 4.9      **Max:**      **Div:**      **Prod/Sales:**  
**Min:**      **Prod/Sales:**

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22766      A \_\_\_\_\_  
**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 1261

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22766	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION



Report Date: Dec 13, 2024

Page Number: 1262

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22766      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 CHRISTINE WOLZL      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 50.0000  
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22767	PNGLSE	FH	<b>Eff:</b> Oct 27, 2000	129.396		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Oct 26, 2003	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, MICHAEL		<b>Ext:</b> HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental:	60.00	

Report Date: Dec 13, 2024

Page Number: 1263

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767

Sub: A

16.66670000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	21.566	21.566	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-03-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767      A      SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

Page Number: 1265

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI	(M)

Report Date: Dec 13, 2024

Page Number: 1266

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767	A	MICHAEL JOHN CU	100.00000000	ALPHABOW ENERGY	100.00000000		
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**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

**PERMITTED DEDUCTIONS - Aug 29, 2012**

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22768	PNGLSE	FH	Eff: Jun 20, 2000	129.370		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 19, 2005	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, ANNA		Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental: 60.00		
16.67000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	21.566	21.566	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-03-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1267

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22768

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1268

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22768	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1269

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22768 A USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M) **Paid by:** WI (M)  
 STEINER - BANK 100.00000000 ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
STANDARD DEDUCTIONS

M22769	PNGLSE FH	<b>Eff:</b> Oct 27, 2000	129.396		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Oct 26, 2003	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, FRANK	<b>Ext:</b> HBP	21.566			ALL PNG
	ALPHABOW ENERGY			Total Rental:	60.00	
16.66670000	ALPHABOW ENERGY					

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05500 S ROY Feb 17, 2010

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 1270

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769

<b>Sub:</b> A		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	
	DEVELOPED	<b>Dev:</b>	21.566	21.566	<b>Undev:</b>	0.000	0.000	----- Well U.W.I. Status/Type -----
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	100/06-03-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				4.90000000
	<b>Deduction:</b>				YES
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

#### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 13, 2024

Page Number: 1271

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769      A      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPDBY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

Page Number: 1272

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
FRANK CUDRAK	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

**ALPHABOW ENERGY LTD.**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769 A PERMITTED DEDUCTIONS - Aug 29, 2012  
 50.0000  
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22770 PNLSE FH Eff: Mar 28, 2000 129.385 WI Area : LETHBRIDGE  
 Sub: A WI Exp: Mar 27, 2003 7.188 ALPHABOW ENERGY 100.00000000 TWP 010 RGE 21 W4M N 3  
 A CUDRAK, AUDREY Ext: HBP 7.188 ALL PNG  
 ALPHABOW ENERGY Total Rental: 20.00  
 5.55550000 ALPHABOW ENERGY

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05500 S ROY Feb 17, 2010  
 ----- Well U.W.I. Status/Type -----  
 100/06-03-010-21-W4/00 FLOW/GAS

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	7.188	7.188	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

**Royalty / Encumbrances**

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales  
 C05500 S GROSS OVERRIDE ROYALTY OIL N N 100.00000000 % of PROD  
 Roy Percent: 4.90000000  
 Deduction: YES  
 Gas: Royalty: Min Pay: Prod/Sales:  
 S/S OIL: Min: Max: Div: Prod/Sales:  
 Other Percent: 4.9 Min: Prod/Sales:  
 Paid to: PAIDTO (R) Paid by: ROYPD BY (C)  
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

Report Date: Dec 13, 2024

Page Number: 1274

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22770 A

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1275

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22770

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1276

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M22770

A

**Paid to:** DEPOSITO(M)  
AUDREY CUDRAK 100.00000000

**Paid by:** WI (M)  
ALPHABOW ENERGY 100.00000000

### GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

### PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22771	PNGlse FH	<b>Eff:</b> Jun 28, 2000	129.383		WI
<b>Sub:</b> A	WI	<b>Exp:</b> Jun 27, 2003	3.594	ALPHABOW ENERGY	100.00000000
A	AMES, CHRISTINE	<b>Ext:</b> HBP	3.594		
	ALPHABOW ENERGY			Total Rental:	10.00
2.77780000	ALPHABOW ENERGY				

Area : LETHBRIDGE  
TWP 010 RGE 21 W4M NW 3  
ALL PNG

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.594	3.594	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-03-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1277

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
M22771	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.



Report Date: Dec 13, 2024

Page Number: 1278

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22771      A      **SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPD BY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 1279

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22771      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
CHRISTINE WOLZL	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
50.0000  
ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

Report Date: Dec 13, 2024

Page Number: 1280

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22772	PNGLSE	FH	Eff: Mar 10, 2000	129.385		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 09, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK-SCHACK		Ext: HBP	7.188			ALL PNG
	ALPHABOW ENERGY		Total Rental:	20.00			
5.55550000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-03-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 1281

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22772      A      GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 1282

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22772      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1283

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M22772	A	Paid to: DEPOSITO(M) CONNIE CUDRAK	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**

LESSOR ROYALTY

**PERMITTED DEDUCTIONS - Aug 29, 2012**

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22773	PNGLSE FH	Eff: Mar 22, 2000	129.385		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Mar 21, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, JUDY	<b>Ext:</b> HBP	7.188			ALL PNG
	ALPHABOW ENERGY			Total Rental:	20.00	
5.55550000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-03-010-21-W4/00 FLOW/GAS

**Royalty / Encumbrances**

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 1284

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 4.9      **Max:**      **Div:**      **Prod/Sales:**  
**Min:**      **Prod/Sales:**

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22773      A \_\_\_\_\_  
**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 1285

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22773	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION



Report Date: Dec 13, 2024

Page Number: 1286

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22773      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
 JUDY CUDRAK      100.00000000      ALPHABOW ENERGY      100.00000000

### GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

### PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22774	PNGLSE	FH	<b>Eff:</b> Mar 16, 2000	129.385		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 15, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK-PUCHALSK	<b>Ext:</b> HBP		7.188			ALL PNG
	ALPHABOW ENERGY				Total Rental:	20.00	

Report Date: Dec 13, 2024

Page Number: 1287

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774

Sub: A

5.55550000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-03-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774      A      SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** ROYPD BY (C)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	

Report Date: Dec 13, 2024

Page Number: 1290

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774	A	SHARON CUDRAK-P	100.00000000		ALPHABOW ENERGY	100.00000000	
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**GENERAL COMMENTS - Aug 29, 2012**

LESSOR ROYALTY

**PERMITTED DEDUCTIONS - Aug 29, 2012**

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M23233	PNGLSE	FH	Eff: Apr 07, 1999	259.000	C05478	B	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 06, 2002	259.000	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M 7
A	FORDING COAL		Ext: HBP	129.500	TAMARACK ACQUIS			50.00000000	ALL PNG
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS						Total Rental: 640.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 B	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	259.000	129.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/11-07-010-21-W4/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1291

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR

100.00000000

**Paid by:** ROYPD BY (C)

ALPHABOW ENERGY

100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23233

A

\_\_\_\_\_  
Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23233	A		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b> 0				
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000			<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1293

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23233      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** PREPL2 (C)  
 POTASH ROYALTY      100.00000000      TAMARACK ACQUIS      100.00000000

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 30.0000

M22777	PNGLSE	FH	<b>Eff:</b> Aug 31, 1998	75.250	C05449	A	No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WR		<b>Exp:</b> Aug 30, 2002	37.625	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M PTN 10
A	PIGAT, J & F		<b>Ext:</b> HBP	37.625					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		100.00		ALL PNG
50.00000000	ALPHABOW ENERGY								

----- Related Contracts -----



Report Date: Dec 13, 2024

Page Number: 1294

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22777

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05449 A	POOLFI	Aug 01, 2002
			37.625	37.625	0.000	0.000	C05460 A	ROY	Sep 29, 1998
			0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----  
100/16-10-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000	Max: 15.00000000	Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000		Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1295

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000
FREEHOLD ROY PR	50.00000000		

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

M22777

A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 1296

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22777 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** ROYPDBy (C)  
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22777	A	WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
JOHN PIGAT & FR	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 13, 2024

Page Number: 1298

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22778	PNGLSE FH	Eff: Sep 05, 1997	80.800	C05449 A No		WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Sep 04, 2002	20.200	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 21 W4M PTN 10
A	BROWN, WILLIAM	Ext: HBP	20.200				(EXCL COAL)
	ALPHABOW ENERGY			Total Rental: 50.00			ALL PNG
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05460 A	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	20.200	20.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/16-10-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: PAIDBY (R)
SASKATOONLEASE 100.00000000	ALPHABOW ENERGY 100.00000000

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				

Report Date: Dec 13, 2024

Page Number: 1299

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778	A	<b>Deduction:</b> UNKNOWN					
		<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.83650		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000			
		FREEHOLD ROY PR 50.00000000					

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYDDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 1302

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778	A	<b>Paid to:</b> DEPOSITO(M) BOARD OF GOVERN	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(C)	100.00000000	
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M22779	PNGLSE	FH	<b>Eff:</b> Aug 31, 1998	75.250	C05449	A No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WR		<b>Exp:</b> Aug 30, 2002	37.625	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M PTN 10
A	HORVATH, MARIA		<b>Ext:</b> HBP	37.625				(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:	100.00		ALL PNG
50.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05449	A	POOLFI	Aug 01, 2002
C05460	A	ROY	Sep 29, 1998
C05500	S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	37.625	37.625	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
100/16-10-010-21-W4/00 FLOW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.00000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) SASKATOONLEASE	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY	100.00000000
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## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22779      A

**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.83650		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22779      A      **PERMITTED DEDUCTIONS - Feb 28, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1305

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000
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### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22779 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 1306

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 15.00000000				
	<b>Deduction:</b> UNKNOWN				
M22779	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (C)		
	MARIE HORVATH 100.00000000		ALPHABOW ENERGY 100.00000000		

M22780	PNGLSE FH	<b>Eff:</b> Sep 01, 1997	80.800	C05449 A No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WR	<b>Exp:</b> Aug 31, 2002	15.150	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN 10
A	BATCH, DONNA	<b>Ext:</b> HBP	15.150			(EXCL COAL)
	ALPHABOW ENERGY		Total Rental: 40.00			ALL PNG
18.75000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05460 A	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/16-10-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				

Report Date: Dec 13, 2024

Page Number: 1307

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780	A	<b>Deduction:</b> UNKNOWN					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)			
		SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000			

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.83650		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 1308

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780	A	<b>Roy Percent:</b> 4.90000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR		100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY		100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780	A	Royalty / Encumbrances					
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	<b>Roy Percent:</b> 5.40000000						
	<b>Deduction:</b> YES						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> ROYPD BY (C)				
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000				

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS



Report Date: Dec 13, 2024

Page Number: 1310

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
LAURA MCILHENNO 100.00000000		ALPHABOW ENERGY	100.00000000	

M22781	PNGLSE FH	<b>Eff:</b> Sep 01, 1997	80.800	C05449 A No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WR	<b>Exp:</b> Aug 31, 2002	15.150	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN 10
A	HYSSOP, ROBERT	<b>Ext:</b> HBP	15.150			(EXCL COAL)
	ALPHABOW ENERGY			Total Rental: 40.00		ALL PNG
18.75000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002

Status	Hectares	Net	Hectares	Net
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
				0.000

Report Date: Dec 13, 2024

Page Number: 1311

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M22781											
<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	15.150	15.150	<b>Undev:</b>	0.000	0.000	C05460 A	ROY	Sep 29, 1998	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C05500 T	ROY	Feb 17, 2010	

----- Well U.W.I. Status/Type -----  
100/16-10-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.83650		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		

Report Date: Dec 13, 2024

Page Number: 1312

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22781	A	ALPHABOW ENERGY FREEHOLD ROY PR	50.00000000 50.00000000	ALPHABOW ENERGY	100.00000000		
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### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

### PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 1313

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22781 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22781	A	<p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p><b>SURRENDER NOTICE - Aug 29, 2012</b></p> <p>YES</p>
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<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
MCCUTCHEON, A	100.00000000	ALPHABOW ENERGY	100.00000000	

M22782	PNGLSE	FH	Eff: Sep 01, 1997	80.800	C05449	A No	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 1315

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782  
**Sub:** A WR **Exp:** Aug 31, 2002 5.050 ALPHABOW ENERGY 100.00000000 TWP 010 RGE 21 W4M PTN 10  
A ADAMS, KAREN **Ext:** HBP 5.050 (EXCL COAL)  
ALPHABOW ENERGY Total Rental: 50.00 ALL PNG  
6.25000000 ALPHABOW ENERGY

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05449 A POOLFI Aug 01, 2002  
C05460 A ROY Sep 29, 1998  
C05500 S ROY Feb 17, 2010

Status	Hectares	Net	Hectares	Net
	0.000	0.000	0.000	0.000
DEVELOPED	5.050	5.050	0.000	0.000
	0.000	0.000	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/16-10-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** PAIDBY (R)  
SASKATOONLEASE 100.00000000 ALPHABOW ENERGY 100.00000000

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

Report Date: Dec 13, 2024

Page Number: 1316

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782	A	<b>Roy Percent:</b>					
		<b>Deduction:</b>	UNKNOWN				
		<b>Gas: Royalty:</b>	15.00000000	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	5.00000000	<b>Max:</b>	15.00000000	<b>Div:</b>	23.83650
		<b>Other Percent:</b>				<b>Prod/Sales:</b>	
						<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)		
			ALPHABOW ENERGY		ALPHABOW ENERGY		100.00000000
			FREEHOLD ROY PR				50.00000000

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				4.90000000
	<b>Deduction:</b>				YES
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPD BY (C)	
		FREEHOLD ROY PR		ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM

Report Date: Dec 13, 2024

Page Number: 1317

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782      A      EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY	100.00000000	



Report Date: Dec 13, 2024

Page Number: 1318

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782      A      **PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1319

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) KAREN ADAMS 100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY 100.00000000	

M22783	PNGLSE FH	<b>Eff:</b> Jun 07, 2001	80.800	C05449 A No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WR	<b>Exp:</b> Jun 06, 2004	10.100	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN 10
A	ADAMS, KAREN M.	<b>Ext:</b> HBP	10.100			(EXCL COAL)
	ALPHABOW ENERGY			Total Rental: 24.75		ALL PNG
12.50000000	ALPHABOW ENERGY					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	10.100	10.100	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/16-10-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.83650		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		

Report Date: Dec 13, 2024

Page Number: 1320

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22783	A	ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000		
		FREEHOLD ROY PR	50.00000000				

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 1321

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22783      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22783	A	<p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p><b>SURRENDER NOTICE - Aug 29, 2012</b></p> <p>YES</p>
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<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
KAREN ADAMS	100.00000000	ALPHABOW ENERGY	100.00000000	

M22784	PNGLSE	FH	Eff: Jun 07, 2001	80.800	C05449	A No	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 1323

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22784  
**Sub:** A WR **Exp:** Jun 06, 2004 15.150 ALPHABOW ENERGY 100.00000000 TWP 010 RGE 21 W4M PTN 10  
A MARSHALLMANSBR**Ext:** HBP 15.150 (EXCL COAL)  
ALPHABOW ENERGY Total Rental: 37.13 ALL PNG  
18.75000000 ALPHABOW ENERGY

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	15.150	15.150	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05449 A POOLF1 Aug 01, 2002  
C05500 S ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----  
100/16-10-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.83650		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

**GENERAL COMMENTS - Aug 29, 2012**  
DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1324

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
		<b>Roy Percent:</b> 4.90000000					
		<b>Deduction:</b> YES					
M22784	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>			<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>			<b>Prod/Sales:</b>
		<b>Other Percent:</b> 4.9		<b>Min:</b>			<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22784	A	Royalty / Encumbrances					
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	<b>Roy Percent:</b> 5.40000000						
	<b>Deduction:</b> YES						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000			<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS



Report Date: Dec 13, 2024

Page Number: 1326

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22784 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
TODD MANSBRIDGE	100.00000000	ALPHABOW ENERGY	100.00000000	

M22785	PNGLSE CR	<b>Eff:</b> Mar 04, 1999	22.440	C05449 A No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WR	<b>Exp:</b> Mar 03, 2004	22.440	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN W 10
A	0499030036	<b>Ext:</b> 15	22.440			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	78.54	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 13, 2024

Page Number: 1327

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785

<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	22.440	22.440	<b>Undev:</b>	0.000	0.000	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	----- Well U.W.I. Status/Type ----- 100/16-10-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.83650		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1328

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785	A	<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			

Report Date: Dec 13, 2024

Page Number: 1329

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 5.4		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785	A	<b>Royalty / Encumbrances</b>					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.	100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY		100.00000000	

M22857	PNGlse FH	<b>Eff:</b> Jan 03, 2001	10.360	C05449 A No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WR	<b>Exp:</b> Jan 02, 2004	10.360	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN W 10
A	CANADA TRUST	<b>Ext:</b> HBP	10.360			(EXCL COAL)
	ALPHABOW ENERGY			Total Rental: 155.40		ALL PNG
100.00000000	BONAVISTA CORP.					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	10.360	10.360	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05500 S	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----  
 100/16-10-010-21-W4/00 FLOW/GAS

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 1331

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

**Roy Percent:**

**Deduction:** UNKNOWN

M22857	A	<b>Gas: Royalty:</b> 15.00000000	<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.83650
		<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

ALPHABOW ENERGY 50.00000000

FREEHOLD ROY PR 50.00000000

**Paid by:** WI (C)

ALPHABOW ENERGY 100.00000000

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

**Roy Percent:** 4.90000000

**Deduction:** YES

**Gas: Royalty:**

**S/S OIL: Min:** **Max:**

**Other Percent:** 4.9

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 1332

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22857      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		

Report Date: Dec 13, 2024

Page Number: 1333

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22857	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.67000000			
<b>Deduction:</b>	UNKNOWN			



Report Date: Dec 13, 2024

Page Number: 1334

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22857      A      **Gas: Royalty:**      **Min Pay:**      **Prod/Sales:**  
**S/S OIL: Min:**      **Max:**      **Div:**      **Prod/Sales:**  
**Other Percent:**      **Min:**      **Prod/Sales:**

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
RODERICK W. CAM      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
40.0000  
ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

M23195      PNGLSE      FH      **Eff:** Oct 31, 1997      4.850      C05449      A      No      WI      Area : LETHBRIDGE  
**Sub:** A      WR      **Exp:** Oct 30, 2002      4.850      ALPHABOW ENERGY      100.00000000      TWP 010 RGE 21 W4M PTN NW 10  
A      SIROCCO FEEDLOT      **Ext:** HBP      4.850      Total Rental:      12.00      ALL PNG  
ALPHABOW ENERGY  
100.00000000      ALPHABOW ENERGY

----- **Related Contracts** -----  
C04844 A      P&S      Oct 18, 2017 (I)  
C05449 A      POOLFI      Aug 01, 2002  
C05460 A      ROY      Sep 29, 1998  
C05500 T      ROY      Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	4.850	4.850	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.**      **Status/Type** -----  
100/16-10-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>      Royalty Type      Product Type      Sliding Scale      Convertible      % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 1335

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05460 A	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
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Roy Percent: 5.00000000

Deduction: UNKNOWN

M23195	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
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S/S OIL: Min: Max:

Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R)	Paid by: PAIDBY (R)
SASKATOONLEASE 100.00000000	ALPHABOW ENERGY 100.00000000

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 15.00000000 Min Pay: Prod/Sales:

S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 23.83650 Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
ALPHABOW ENERGY 50.00000000	ALPHABOW ENERGY 100.00000000
FREEHOLD ROY PR 50.00000000	

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23195		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	<b>Roy Percent:</b>	4.90000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

**PERMITTED DEDUCTIONS - Mar 07, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1337

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23195 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Mar 07, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 1338

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23195      A      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
JOYCE ELAINE CA	100.00000000	ALPHABOW ENERGY	100.00000000	

M22775	PNGLSE FH	<b>Eff:</b> Sep 01, 1997	64.800	C05449 A No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WR	<b>Exp:</b> Aug 31, 2002	32.400	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M LSD 1, 2, 3,
A	BATCH, DONNA	<b>Ext:</b> HBP	32.400			4 SEC 10
	ALPHABOW ENERGY		Total Rental:	80.00		(EXCL COAL)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775

Sub: A

50.00000000 ALPHABOW ENERGY

ALL PNG

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	<b>Dev:</b>	32.350	32.350	<b>Undev:</b>	0.050	0.050	C05449 A POOLFI Aug 01, 2002
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C05460 A ROY Sep 29, 1998
							C05500 S ROY Feb 17, 2010

### Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
100/16-10-010-21-W4/00 FLOW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> PAIDBY (R)
SASKATOONLEASE 100.00000000	ALPHABOW ENERGY 100.00000000

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775	A	<b>Gas: Royalty:</b> 15.00000000 <b>S/S OIL: Min:</b> 5.00000000 <b>Other Percent:</b>		<b>Min Pay:</b> <b>Max:</b> 15.00000000	<b>Div:</b> 23.83650 <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ALPHABOW ENERGY 50.00000000 FREEHOLD ROY PR 50.00000000		<b>Paid by:</b> WI (C) ALPHABOW ENERGY 100.00000000		

**GENERAL COMMENTS - Aug 29, 2012**  
 DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000		<b>Paid by:</b> ROYPDY (C) ALPHABOW ENERGY 100.00000000			

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 1341

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)



# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1343

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775	A	<b>Paid to:</b> DEPOSITO(M) LAURA MCILHENNO	100.00000000	<b>Paid by:</b> WI ALPHABOW ENERGY	(C)	100.00000000	
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M22776	PNGLSE	FH	<b>Eff:</b> Sep 01, 1997	64.800	C05449	A No	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WR		<b>Exp:</b> Aug 31, 2002	32.400	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M LSD 1, 2, 3,
A	HYSSOP, ROBERT D	<b>Ext:</b> HBP		32.400				4 SEC 10
	ALPHABOW ENERGY				Total Rental:	80.00		(EXCL COAL)
50.00000000	ALPHABOW ENERGY							ALL PNG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	<b>Dev:</b>	32.400	32.400	<b>Undev:</b>	0.000	0.000	C05449 A POOLF I Aug 01, 2002
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C05460 A ROY Sep 29, 1998
							C05500 S ROY Feb 17, 2010

### Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
100/16-10-010-21-W4/00 FLOW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) SASKATOONLEASE	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY	100.00000000
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# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22776 A

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.83650		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 13, 2024

Page Number: 1345

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22776      A      **PERMITTED DEDUCTIONS - Feb 28, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1346

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22776 A \_\_\_\_\_  
 Royalty / Encumbrances \_\_\_\_\_

Report Date: Dec 13, 2024

Page Number: 1347

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M) MCCUTCHEON, A	100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY		100.00000000

M22786	PNGlse	FH	<b>Eff:</b> Sep 11, 1998	64.700	C05460 D	Not Applicable	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 10, 2002	12.940	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M NW 11
A	BROUWER ESTATE		<b>Ext:</b> HBP	12.940				(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:	32.00		ALL PNG
20.00000000	ALPHABOW ENERGY							

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	12.940	12.940	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/01-11-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				

Report Date: Dec 13, 2024

Page Number: 1348

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786	A	<b>Deduction:</b> UNKNOWN					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000			

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786      A      WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M22786	A	Paid to: DEPOSITO(M) JUDY BROUWER	100.00000000	Paid by: WI ALPHABOW ENERGY	(C) 100.00000000
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**GENERAL COMMENTS - Aug 29, 2012**  
FREEHOLD ROYALTY

M22787	PNGLSE	FH	Eff: Sep 11, 1998	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY		100.00000000		TWP 010 RGE 21 W4M NW 11
A	JUFFER G ESTATE		Ext: HBP	12.940					(EXCL COAL)
	ALPHABOW ENERGY					Total Rental:	32.00		ALL PNG
20.00000000	ALPHABOW ENERGY								

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	12.940	12.940	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

----- **Well U.W.I.**      **Status/Type** -----

100/01-11-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.00000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1352

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
SASKATOONLEASE 100.00000000

**Paid by:** WI (C)  
ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

M22787

A

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYDDBY (C)  
ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22787      A      ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPDBy (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,

Report Date: Dec 13, 2024

Page Number: 1354

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22787      A      WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
RONALD JUFFER	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 13, 2024

Page Number: 1355

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22787      A      **GENERAL COMMENTS - Aug 29, 2012**  
 FREEHOLD ROYALTY

M22788      PNLSE    FH      **Eff:** Sep 11, 1998      64.700    C05460    D    Not Applicable      WI  
**Sub:** A      WI      **Exp:** Sep 10, 2002      12.940    ALPHABOW ENERGY    100.00000000  
 A      BROUWER/DYKE    **Ext:** HBP      12.940  
 ALPHABOW ENERGY      Total Rental:      32.00  
 20.00000000    ALPHABOW ENERGY

Area : LETHBRIDGE  
 TWP 010 RGE 21 W4M NW 11  
 ALL PNG

----- **Related Contracts** -----  
 C04844 A    P&S      Oct 18, 2017 (I)  
 C05460 D    ROY      Sep 29, 1998  
 C05500 S    ROY      Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	12.940	12.940	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.**      **Status/Type** -----  
 100/01-11-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	SASKATOONLEASE      100.00000000		ALPHABOW ENERGY	100.00000000	

Report Date: Dec 13, 2024

Page Number: 1356

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22788 A

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER

Report Date: Dec 13, 2024

Page Number: 1357

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22788      A      TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM



Report Date: Dec 13, 2024

Page Number: 1358

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22788      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
DYKE, S A	33.33000000	ALPHABOW ENERGY	100.00000000
BROUWER, J J	33.33000000		
BURNS, G W	33.34000000		

**GENERAL COMMENTS - Aug 29, 2012**

FREEHOLD ROYALTY

Report Date: Dec 13, 2024

Page Number: 1359

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22789	PNGLSE FH	Eff: Sep 11, 1998	64.700	C05460 D	Not Applicable	WI	
Sub: A	WI	Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY		100.00000000	
A	BROUWER THEODORE	Ext: HBP	12.940				
	ALPHABOW ENERGY			Total Rental:	32.00		
20.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE  
TWP 010 RGE 21 W4M NW 11  
(EXCL COAL)  
ALL PNG

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)  
C05460 D ROY Sep 29, 1998  
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	12.940	12.940	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/01-11-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 1360

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22789	A	<b>Roy Percent:</b> 4.90000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR		100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY		100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 1361

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22789 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD	
	<b>Roy Percent:</b>	5.40000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	5.4	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1362

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22789 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
THEODORE L. BRO	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

FREEHOLD ROYALTY - NO DEDUCTIONS

M22790	PNGLSE FH	<b>Eff:</b> Sep 11, 1998	64.700	C05460 D	Not Applicable	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Sep 10, 2002	12.940	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 21 W4M NW 11
A	KRAGT E & J	<b>Ext:</b> HBP	12.940				(EXCL COAL)
	ALPHABOW ENERGY			Total Rental:	32.00		ALL PNG
20.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 1363

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22790

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05460 D	ROY	Sep 29, 1998
			12.940	12.940	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----  
100/01-11-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1364

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22790

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1365

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22790	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION



Report Date: Dec 13, 2024

Page Number: 1366

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22790 A USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M) **Paid by:** WI (C)  
 EDWIN KRAGT & J 100.00000000 ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 FREEHOLD ROYALTY STANDARD DEDUCTIONS

M22791	PNGLSE	FH	<b>Eff:</b> Sep 01, 1997	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 31, 2002	32.350	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NE 11
A	MORRIS, JANICE		<b>Ext:</b> HBP	32.350					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		80.00		ALL PNG
50.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 1367

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22791

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05460 D	ROY	Sep 29, 1998
			32.350	32.350	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----  
100/01-11-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1368

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22791

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1369

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22791	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1370

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22791      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** WI      (C)  
 JANICE MORRIS      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 LESSOR ROYALTY

M22792	PNGLSE	FH	<b>Eff:</b> Sep 01, 1997	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 31, 2002	32.350	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NE 11
A	SCHADE, MARY		<b>Ext:</b> HBP	32.350					ALL PNG
	ALPHABOW ENERGY				Total Rental:		80.00		
50.00000000	ALPHABOW ENERGY								

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 1371

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22792

Sub: A

Status	Hectares	Net	Hectares	Net	C05460 D	ROY	Sep 29, 1998
DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	<b>Prod:</b>	0.000	<b>NProd:</b>	0.000			
	<b>Dev:</b>	32.350	<b>Undev:</b>	0.000			
	<b>Prov:</b>	0.000	<b>NProv:</b>	0.000			

----- Well U.W.I. Status/Type -----  
100/01-11-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.00000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1372

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22792

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1373

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22792	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION



Report Date: Dec 13, 2024

Page Number: 1374

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22792      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	15.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
ESTATE OF MARY	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 LESSOR ROYALTY

M22793	PNGLSE	FH	<b>Eff:</b> Sep 01, 1995	129.400	C05460	B	Not Applicable	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 31, 1999	64.700	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M S 11
A	PATERSON, JAMES		<b>Ext:</b> HBP	64.700					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:	160.00			ALL PNG
50.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 1375

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22793

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05460 B	ROY	Sep 29, 1998
			64.700	64.700	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----  
100/01-11-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M22793	A	_____	<b>Royalty / Encumbrances</b>	_____
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<Linked> Royalty Type          Product Type    Sliding Scale    Convertible    % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 1377

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b> 5.40000000					
		<b>Deduction:</b> YES					
M22793	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.



Report Date: Dec 13, 2024

Page Number: 1379

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794 A \_\_\_\_\_ 100/01-11-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 3.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794      A      FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	16.50000000			
<b>Deduction:</b>	UNKNOWN			



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**  
**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**  
**Other Percent:** **Min:** **Prod/Sales:**

**Paid to:** DEPOSITO(M) **Paid by:** WI (C)  
RICE, ANGELA 100.00000000 ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
LESSOR ROYALTY

M22795 PNGLSE FH **Eff:** Sep 29, 1998 253.770 C05460 D Not Applicable WI Area : LETHBRIDGE  
**Sub:** A WI **Exp:** Sep 28, 2001 84.590 ALPHABOW ENERGY 100.00000000 TWP 010 RGE 21 W4M S&NE 14, PTN  
A SASKATOON LEASE**Ext:** HBP 84.590 PNG TO BASE BOW\_ISLAND  
ALPHABOW ENERGY Total Rental: 210.00  
33.33330000 ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	84.590	84.590	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)  
C05460 D ROY Sep 29, 1998  
C05500 S ROY Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----  
100/03-14-010-21-W4/00 FLOW/GAS  
100/16-14-010-21-W4/00 FLOW/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				4.90000000
	<b>Deduction:</b>				YES

Report Date: Dec 13, 2024

Page Number: 1383

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22795	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b> 4.9		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)	
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1384

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22795	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1385

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22795      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1386

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22795	A	<b>Paid to:</b> DEPOSITO(M)				<b>Paid by:</b> WI	(C)
		SASKATOONLEASE	100.00000000			ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**

LESSOR ROYALTY - STANDARD DEDUCTIONS BUT NOT MORE THAN 40% ON GAS AND 20% ON OIL

M22796	PNGLSE	FH	<b>Eff:</b> Aug 15, 1997	253.815			WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 14, 2002	169.210	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 21 W4M S&NE 14, PTN
A	VASELENAC ET AL		<b>Ext:</b> HBP	169.210				NW 14
	ALPHABOW ENERGY				Total Rental:	420.00		ALL PNG
66.66670000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/03-14-010-21-W4/00	FLOW/GAS
100/16-14-010-21-W4/00	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1387

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22796

A

Royalty / Encumbrances

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M22796	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1389

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22796      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

### GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 1390

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22796	A	<b>Paid to:</b> DEPOSITO(M)				<b>Paid by:</b> PAIDBY (R)	
		DARREL D. KEY &	10.00000000			ALPHABOW ENERGY	100.00000000
		SHEILA MARIE VA	20.00000000				
		JEANETTE CATHER	20.00000000				
		JANINE RENAE LI	20.00000000				
		TREVOR T. KEY &	10.00000000				
		BERNICE PARSONS	20.00000000				

### GENERAL COMMENTS - Aug 29, 2012 LESSOR ROYALTY

M22797	PNGLSE	CR	<b>Eff:</b> Mar 04, 1999	4.280		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 03, 2004	4.280	ALPHABOW ENERGY	100.00000000	TWP 10 RGE 21 W4M PTN NW SEC 14
A	0499030037		<b>Ext:</b> 15	4.280			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	50.00	
100.00000000	ALPHABOW ENERGY						

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

### ----- Well U.W.I. Status/Type -----

100/03-14-010-21-W4/00	FLOW/GAS
100/16-14-010-21-W4/00	FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				

Report Date: Dec 13, 2024

Page Number: 1391

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22797	A	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

### PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22797	A		<b>Royalty / Encumbrances</b>				
<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	<b>Roy Percent:</b> 5.40000000						
	<b>Deduction:</b> YES						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR 100.00000000			<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

**PERMITTED DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22797      A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000			

**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40%  
 DEDUCTIONS.

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1394

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

M22798	PNGLSE FH	<b>Eff:</b> Mar 15, 1999	0.607		WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Mar 14, 2000	0.607	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN NW 14
A	CANADA TRUST	<b>Ext:</b> HBP	0.607			ALL PNG
	ALPHABOW ENERGY			Total Rental:	100.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	0.607	0.607	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/03-14-010-21-W4/00 FLOW/GAS  
100/16-14-010-21-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBy (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

Report Date: Dec 13, 2024

Page Number: 1395

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22798      A      **PERMITTED DEDUCTIONS - Feb 28, 2014**  
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1396

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22798

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1397

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> UNKNOWN				
M22798	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

**GENERAL COMMENTS - Aug 29, 2012**

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PAIDBY (R)		
RODERICK W. CAM 100.00000000		ALPHABOW ENERGY 100.00000000		

**GENERAL COMMENTS - Aug 29, 2012**

LESSOR ROYALTY--LESSOR ROYALTY IS \$100.00/YR PAID THROUGH THE RENTAL



Report Date: Dec 13, 2024

Page Number: 1398

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22798 A PROCESS

M23224	PNGLSE CR	Eff: Jul 29, 1999	64.000	C05478 C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 28, 2004	64.000	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M NW 19
A	0499070415	Ext: 15	32.000	TAMARACK ACQUIS		50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	TAMARACK ACQUIS			Total Rental:	224.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/09-19-010-21-W4/00 PROD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 1399

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23224      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPDBY (C)		

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23224      A      FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			

Report Date: Dec 13, 2024

Page Number: 1401

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23224	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000
				TAMARACK ACQUIS	50.00000000

M23232	PNGLSE	FH	<b>Eff:</b> Apr 27, 1999	187.152	C05478	B	Yes	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 26, 2002	187.152	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M PTN NE 19,
A	CANADA TRUST		<b>Ext:</b> HBP	93.576	TAMARACK ACQUIS			50.00000000	PTN SE 19, SW 19
	TAMARACK ACQUIS								ALL PNG
100.00000000	TAMARACK ACQUIS				Total Rental:		935.76		

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05478	B	POOL	May 31, 1999
C05500	V	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/09-19-010-21-W4/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1402

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

**PERMITTED DEDUCTIONS - Apr 02, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23232

A

Royalty / Encumbrances

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
M23232	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1404

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23232      A      USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M)      **Paid by:** PREPL2 (C)  
 RODERICK W. CAM      100.00000000      TAMARACK ACQUIS      100.00000000

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 40.0000

M23238	NGLSE	FH	<b>Eff:</b> Jan 26, 2000	4.945	C05478	B	Yes	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 25, 2001	4.945	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M PTN E 19
A	ENCANA		<b>Ext:</b> HBP	2.473	TAMARACK ACQUIS			50.00000000	NG TO BASE MANNVILLE
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS						Total Rental:	61.10	

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 1405

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23238

Sub:	A	Status	Hectares	Net	Hectares	Net	C05478 B	POOL	May 31, 1999
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 V	ROY	Feb 17, 2010
			4.945	2.473	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I. Status/Type -----		
							100/09-19-010-21-W4/00 PROD/GAS		

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM



## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23238      A      SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 13, 2024

Page Number: 1407

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23238      A      THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> PREPL2 (C)
PRAIRIESKY	100.00000000	TAMARACK ACQUIS 100.00000000

Report Date: Dec 13, 2024

Page Number: 1408

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23236	PNGLSE	FH	Eff: Apr 27, 1999	258.800	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 26, 2002	258.800	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M 20
A	CANADA TRUST		Ext: HBP	129.400	TAMARACK ACQUIS			50.00000000	ALL PNG
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS						Total Rental: 1280.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05480 A	ROY	Nov 12, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	129.400	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
100/16-20-010-21-W4/00 PROD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

<b>Paid to:</b> ROYPDTO (C)	<b>Paid by:</b> ROYPDBY (C)
SIGNALTA RESOU. 100.00000000	ALPHABOW ENERGY 50.00000000
	TAMARACK ACQUIS 50.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
NO DEDUCTION TO POINT OF SALE  
**TAKE IN KIND - Aug 29, 2012**  
YES

**GENERAL COMMENTS - Sep 27, 2016**  
ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23236      A      DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)			
FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY		100.00000000	

**PERMITTED DEDUCTIONS - Apr 02, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1410

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23236 A OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE  
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 1411

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23236      A      (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
RODERICK W. CAM      100.00000000		ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
40.0000

M23242	PNGLSE	FH	Eff: Apr 22, 2002	65.600	C05478	C Yes	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 1412

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242							
<b>Sub:</b> A	WI	<b>Exp:</b> Apr 21, 2005	65.600	ALPHABOW ENERGY	50.00000000		TWP 010 RGE 21 W4M SE 21
A	LEROHL, ROY	<b>Ext:</b> HBP	32.800	TAMARACK ACQUIS	50.00000000		PNG BELOW BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	TAMARACK ACQUIS			Total Rental: 162.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05480 A	ROY	Nov 12, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	65.600	32.800
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** ROYPDTO (C)  
SIGNALTA RESOU. 100.00000000

**Paid by:** ROYPDDBY (C)  
ALPHABOW ENERGY 50.00000000  
TAMARACK ACQUIS 50.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
NO DEDUCTION TO POINT OF SALE  
**TAKE IN KIND - Aug 29, 2012**  
YES

Report Date: Dec 13, 2024

Page Number: 1413

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242      A      **GENERAL COMMENTS - Sep 27, 2016**  
 ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED  
 DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Apr 02, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE  
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF  
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND



Report Date: Dec 13, 2024

Page Number: 1414

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 13, 2024

Page Number: 1415

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242	A	THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY: (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
		MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.					

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 15.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
LEROHL D	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23234	PNGLSE	FH	<b>Eff:</b> May 11, 1999	22.253	C05478	C Yes	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> May 10, 2002	22.253	ALPHABOW ENERGY	50.00000000		TWP 010 RGE 21 W4M PTN E 22

Report Date: Dec 13, 2024

Page Number: 1416

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234  
**Sub:** A  
 A THRALL INV **Ext:** HBP 11.127 TAMARACK ACQUIS 50.00000000 PNG BELOW BASE BOW\_ISLAND  
 TAMARACK ACQUIS

100.00000000 BONAVIDA CORP. Total Rental: 109.98

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05480 A	ROY	Nov 12, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	22.253	11.127
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** ROYPDTO (C)  
 SIGNALTA RESOU. 100.00000000

**Paid by:** ROYPDDBY (C)  
 ALPHABOW ENERGY 50.00000000  
 TAMARACK ACQUIS 50.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 NO DEDUCTION TO POINT OF SALE  
**TAKE IN KIND - Aug 29, 2012**  
 YES

Report Date: Dec 13, 2024

Page Number: 1417

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234      A      **GENERAL COMMENTS - Sep 27, 2016**  
 ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED  
 DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	ROYPD BY (C)	
	FREEHOLD ROY PR      100.00000000			ALPHABOW ENERGY      100.00000000	

**PERMITTED DEDUCTIONS - Apr 02, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE  
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF  
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND

Report Date: Dec 13, 2024

Page Number: 1418

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 13, 2024

Page Number: 1419

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234      A      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 18.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
THRALL INV	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23235	PNGLSE	FH	<b>Eff:</b> Apr 27, 1999	221.540	C05478	C	Yes	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 26, 2002	221.540	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M W 22, PTN NE

Report Date: Dec 13, 2024

Page Number: 1420

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235  
**Sub:** A  
A CANADA TRUST **Ext:** HBP 110.770 TAMARACK ACQUIS 50.00000000 22, PTN SE 22  
TAMARACK ACQUIS PNG BELOW BASE BOW\_ISLAND  
100.00000000 TAMARACK ACQUIS Total Rental: 1094.84

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Term
UNDEVELOPED	0.000	0.000	0.000	0.000	C04844 A	Oct 18, 2017 (I)
					C05478 C	May 31, 1999
					C05480 A	Nov 12, 1999
					C05500 V	Feb 17, 2010

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** ROYPDTO (C)  
SIGNALTA RESOU. 100.00000000

**Paid by:** ROYPDBY (C)  
ALPHABOW ENERGY 50.00000000  
TAMARACK ACQUIS 50.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
NO DEDUCTION TO POINT OF SALE  
**TAKE IN KIND - Aug 29, 2012**  
YES

Report Date: Dec 13, 2024

Page Number: 1421

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235      A      **GENERAL COMMENTS - Sep 27, 2016**  
 ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED  
 DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR      100.00000000		ALPHABOW ENERGY      100.00000000		

**PERMITTED DEDUCTIONS - Apr 02, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE  
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF  
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND



Report Date: Dec 13, 2024

Page Number: 1422

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235      A      (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 13, 2024

Page Number: 1423

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235      A      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 16.67000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)
RODERICK W. CAM	100.00000000	ALPHABOW ENERGY	50.00000000
		TAMARACK ACQUIS	50.00000000

**PERMITTED DEDUCTIONS - Aug 29, 2012**

40.0000

Report Date: Dec 13, 2024

Page Number: 1424

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23239	PNGLSE FH	Eff: Mar 23, 2000	50.628	C05478 C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 22, 2003	50.628	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M PTN SW 24
A	CANADA TRUST	Ext: HBP	25.314	TAMARACK ACQUIS		50.00000000	PNG BELOW BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	BONAVISTA CORP.			Total Rental:	250.20		----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	50.628	25.314
	Prov:	0.000	0.000	NProv:	0.000	0.000

Contract	Type	Effective Date
C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 1425

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23239	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23239	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	17.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1427

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23239	A	<b>Paid to:</b> DEPOSITO(M) CDN TRUST	100.00000000				
				<b>Paid by:</b> WI ALPHABOW ENERGY TAMARACK ACQUIS	(C)	50.00000000 50.00000000	

M23240	PNGLSE	FH	<b>Eff:</b> Mar 23, 2000	242.440	C05478	C Yes	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 22, 2003	242.440	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M PTN 27
A	CANADA TRUST		<b>Ext:</b> HBP	121.220	TAMARACK ACQUIS		50.00000000	PNG BELOW BASE BOW_ISLAND
	TAMARACK ACQUIS							
100.00000000	TAMARACK ACQUIS				Total Rental:	1198.12		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	242.440	121.220
	Prov:	0.000	0.000	NProv:	0.000	0.000

#### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		

Report Date: Dec 13, 2024

Page Number: 1428

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23240	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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**PERMITTED DEDUCTIONS - Apr 02, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b>	5.40000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 1429

# ALPHABOW ENERGY LTD. Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

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(cont'd)

<b>Other Percent:</b> 0	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)	
FREEHOLD ROY PR     100.00000000		ALPHABOW ENERGY	100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

M23240	A		<b>Royalty / Encumbrances</b>	
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Report Date: Dec 13, 2024

Page Number: 1430

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD	
	<b>Roy Percent:</b> 17.00000000					
	<b>Deduction:</b> UNKNOWN					
M23240	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>					
	<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)		
	CDN TRUST	100.00000000	ALPHABOW ENERGY	50.00000000		
			TAMARACK ACQUIS	50.00000000		

M23225	PNGLSE CR	<b>Eff:</b> Mar 04, 1999	256.000	C05478 B	Yes	PLD	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Mar 03, 2004	256.000	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 22 W4M 12
A	0499030039	<b>Ext:</b> 15	128.000	TAMARACK ACQUIS		50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	TAMARACK ACQUIS			Total Rental:	896.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	256.000	128.000	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 B	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/01-12-010-22-W4/00	PROD/GAS
100/01-12-010-22-W4/02	STANDING/UNKN
100/01-12-010-22-W4/03	PROD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 1431

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23225	A	<b>Roy Percent:</b> 4.90000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR		100.00000000	<b>Paid by:</b> ROYPD BY (C) ALPHABOW ENERGY		100.00000000

### PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23225		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000	% of PROD	
	<b>Roy Percent:</b>	5.40000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	0	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

### PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1433

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23225 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PREPL2 (C)		
MINISTER OF FI.	100.00000000	TAMARACK ACQUIS	100.00000000	

M23237	NGLSE	FH	<b>Eff:</b> Dec 17, 1999	254.400	C05478	C	Yes	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 16, 2000	254.400	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 22 W4M 13
A	PANCANADIAN		<b>Ext:</b> HBP	127.200	TAMARACK ACQUIS			50.00000000	NG TO BASE FISH_SCALE_ZONE
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS						Total Rental:	3180.00	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 13, 2024

Page Number: 1434

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M23237

<b>Sub:</b> A	DEVELOPED	<b>Dev:</b>	254.400	127.200	<b>Undev:</b>	0.000	0.000	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	----- Well U.W.I. Status/Type ----- 100/02-13-010-22-W4/00 PROD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 1435

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23237	A	(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS				
OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL. <b>SURRENDER NOTICE - Aug 29, 2012</b> YES						

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 1436

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23237 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 17.50000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

Report Date: Dec 13, 2024

Page Number: 1437

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23226	PNGLSE CR	CR	Eff: Jul 02, 1999	256.000	C05478 C Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 01, 2004	256.000	ALPHABOW ENERGY	50.00000000	TWP 010 RGE 22 W4M 24
A	0499070012		Ext: 15	128.000	TAMARACK ACQUIS	50.00000000	PNG TO BASE BOW_ISLAND

TAMARACK ACQUIS

100.00000000 TAMARACK ACQUIS Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/16-24-010-22-W4/00 PROD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE



Report Date: Dec 13, 2024

Page Number: 1438

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23226	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Apr 02, 2014**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23226	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1440

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23226	A	<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.	100.00000000				
				<b>Paid by:</b> WI (C) ALPHABOW ENERGY		50.00000000	
				TAMARACK ACQUIS		50.00000000	

M22722	PNGLSE CR	<b>Eff:</b> Jul 24, 1997	128.000	C05467 A No	WI		Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Jul 23, 2002	128.000	ALPHABOW ENERGY	75.00000000		TWP 011 RGE 22 W4M SW&NE 36
A	0497070367	<b>Ext:</b> 15	96.000	AENEID EXPLORAT	25.00000000		PNG TO BASE MANNVILLE
	AENEID EXPLORAT						
100.00000000	AENEID EXPLORAT			Total Rental:	448.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05454 A	ROY	Nov 30, 1998
C05467 A	SO	Jan 05, 1990
C05500 B	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	96.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-36-011-22-W4/00	SUSP/GAS
100/05-36-011-22-W4/02	SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05454 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.85000		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		

Report Date: Dec 13, 2024

Page Number: 1441

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722	A	MAGNUS	100.00000000	ALPHABOW ENERGY	100.00000000		
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**PERMITTED DEDUCTIONS - Aug 29, 2012**

NO DEDUCTIONS

**TAKE IN KIND - Aug 29, 2012**

ROYALTY OWNER MAY TAKE IN KIND

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 B	GROSS OVERRIDE ROYALTY	OIL	N	N	75.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR 100.00000000

**Paid by:** ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Apr 11, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 1442

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	75.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** ROYPD BY (C)  
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Apr 11, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 1443

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.	100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY	75.00000000	
		AENEID EXPLORAT	25.00000000	

Report Date: Dec 13, 2024

Page Number: 1444

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22722	PNGLSE CR	Eff: Jul 24, 1997	128.000	C05467 A No		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Jul 23, 2002	128.000	ALPHABOW ENERGY		75.00000000	TWP 011 RGE 22 W4M SE&NW 36
A	0497070367	Ext: 15	96.000	AENEID EXPLORAT		25.00000000	PNG BELOW BASE BOW_ISLAND TO BASE MANNVILLE
	AENEID EXPLORAT						
100.00000000	AENEID EXPLORAT			Total Rental: 448.00			

----- Related Contracts -----

Contract	Type	Date
C04844 A	P&S	Oct 18, 2017 (I)
C05454 A	ROY	Nov 30, 1998
C05467 A	SO	Jan 05, 1990
C05500 B	ROY	Feb 17, 2010

Status	Prod	Hectares	Net	NProd	Hectares	Net
DEVELOPED	Dev:	128.000	96.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-36-011-22-W4/00	SUSP/GAS
100/05-36-011-22-W4/02	SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05454 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.85000		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	MAGNUS 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS

### TAKE IN KIND - Aug 29, 2012

ROYALTY OWNER MAY TAKE IN KIND

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1445

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 B	GROSS OVERRIDE ROYALTY	OIL		N	N	75.00000000	% of PROD
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**Roy Percent:** 4.90000000

**Deduction:** YES

M22722

B

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:** 4.9

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

FREEHOLD ROY PR

100.00000000

**Paid by:** ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES



Report Date: Dec 13, 2024

Page Number: 1446

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 B _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	75.00000000	% of PROD	
	<b>Roy Percent:</b>	5.40000000					
	<b>Deduction:</b>	YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>	5.4	<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

### PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1447

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 B  
 MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 75.00000000		
		AENEID EXPLORAT 25.00000000		

M22727	PNGLSE CR	<b>Eff:</b> Oct 06, 1976	64.000	C05421 A Yes	WI	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Oct 05, 1981	64.000	ALPHABOW ENERGY	66.66700000	TWP 012 RGE 21 W4M NE 5
A	0476100050	<b>Ext:</b> 15	42.667	AENEID EXPLORAT	33.33300000	PNG TO BASE BOW_ISLAND
	AENEID EXPLORAT					EXCL NG IN
100.00000000	AENEID EXPLORAT			Total Rental: 224.00		HAMILTON_LAKE_VIKING_B

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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Report Date: Dec 13, 2024

Page Number: 1448

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M22727										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	42.667	C05421 A	FO	Feb 06, 1985
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05439 A	POOL	Aug 15, 1981
								C05500 F	ROY	Feb 17, 2010

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	66.66700000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

#### PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727      A      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	66.66700000 % of PROD
<b>Roy Percent:</b> 5.40000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> PAIDBY (R)
FREEHOLD ROY PR      100.00000000	ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

Page Number: 1450

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 66.66700000		
		HOUSTON OIL 33.33300000		

Report Date: Dec 13, 2024

Page Number: 1451

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22727	PNGLSE CR	CR	Eff: Oct 06, 1976	64.000	C05421 A Yes	WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Oct 05, 1981	64.000	ALPHABOW ENERGY	66.66700000	TWP 012 RGE 21 W4M NW 5
A	0476100050		Ext: 15	42.667	AENEID EXPLORAT	33.33300000	PNG TO BASE BOW_ISLAND
	AENEID EXPLORAT						EXCL NG IN
100.00000000	AENEID EXPLORAT			Total Rental: 224.00			HAMILTON_LAKE_VIKING_B

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	42.667	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05421 A FO Feb 06, 1985
							C05500 F ROY Feb 17, 2010

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	66.66700000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 1452

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727	B	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
--------	---	--	--	--	--	--	--

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	66.66700000 % of PROD
<b>Roy Percent:</b> 5.40000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 FREEHOLD ROY PR 100.00000000

**Paid by:** PAIDBY (R)  
 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727      B      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 1454

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727	B	<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY	66.66700000		
				HOUSTON OIL	33.33300000		

M22727	PNGLSE CR	<b>Eff:</b> Oct 06, 1976	0.000	C05439 C No	NCC POOL	Area : LETHBRIDGE
<b>Sub:</b> C	WI	<b>Exp:</b> Oct 05, 1981	0.000	ALPHABOW ENERGY	66.66700000	TWP 012 RGE 21 W4M N 5
A	0476100050	<b>Ext:</b> 15	0.000	AENEID EXPLORAT	33.33300000	NG IN HAMILTON_LAKE_VIKING_B
	ALPHABOW ENERGY					
100.00000000	AENEID EXPLORAT			Total Rental: 0.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05439 C	POOL	Aug 15, 1981
C05500 F	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	66.66700000 % of PROD
<b>Roy Percent:</b> 4.90000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) FREEHOLD ROY PR	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY	100.00000000
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Report Date: Dec 13, 2024

Page Number: 1455

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 C

**PERMITTED DEDUCTIONS - Dec 13, 2013**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	66.66700000 % of PROD
<b>Roy Percent:</b>	5.40000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1456

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: PAIDBY (R)

ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER NOTICE - Aug 29, 2012

YES

M22727

C

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1457

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.	100.00000000	<b>Paid by:</b> PAIDBY (R) ALPHABOW ENERGY	100.00000000	

M22728	PNGLSE CR	<b>Eff:</b> Oct 06, 1976	64.000	C05440 A No	NCC POOL	Area : LETHBRIDGE
<b>Sub:</b> A	WI	<b>Exp:</b> Oct 05, 1981	64.000	ALPHABOW ENERGY	39.71000000	TWP 012 RGE 21 W4M NE 6
A	0476100051	<b>Ext:</b> 15	25.414	EDGE LRM	10.29000000	NG IN HAMILTON_LAKE_VIKING_B
	ALPHABOW ENERGY			AENEID EXPLORAT	50.00000000	
100.00000000	AENEID EXPLORAT					

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05440 A	POOL	Aug 15, 1981
C05500 G	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	64.000	25.414	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-06-012-21-W4/00 SUSP/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	39.71000000 % of PROD
<b>Roy Percent:</b> 4.90000000				

Report Date: Dec 13, 2024

Page Number: 1458

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728	A	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 1459

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728

A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	39.71000000 % of PROD
<b>Roy Percent:</b> 5.40000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

### PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1460

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	76.48000000	
		EDGE LRM	23.52000000	

M22728	PNGLSE CR	<b>Eff:</b> Oct 06, 1976	0.000	C05421 B Yes	BPO	APO	Area : LETHBRIDGE
<b>Sub:</b> B	ROY	<b>Exp:</b> Oct 05, 1981	0.000	AENEID EXPLORAT	100.00000000	75.00000000	TWP 012 RGE 21 W4M NE 6
A	0476100051	<b>Ext:</b> 15	0.000	ALPHABOW ENERGY		17.75388000	PNG TO BASE BOW_ISLAND
	HOUSTON OIL			CANPAR HOLDINGS		7.24612000	EXCL NG IN BARONS_SAND
100.00000000	AENEID EXPLORAT						EXCL NG IN
				Total Rental:	0.00		HAMILTON_LAKE_VIKING_B

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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Report Date: Dec 13, 2024

Page Number: 1461

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22728

<b>Sub: B</b>		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C05421 B	FO	Feb 06, 1985
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C05500 H	ROY	Feb 17, 2010

### Royalty / Encumbrances

----- Well U.W.I.      Status/Type -----  
 100/16-06-012-21-W4/00 STANDING/UNKN  
 100/16-06-012-21-W4/02 SUSP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	17.75388000 % of PROD
<b>Roy Percent:</b> 4.90000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> PAIDBY (R)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF



Report Date: Dec 13, 2024

Page Number: 1462

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728      B      THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
 TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	17.75388000 % of PROD
<b>Roy Percent:</b> 5.40000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** PAIDBY (R)  
 FREEHOLD ROY PR      100.00000000      ALPHABOW ENERGY      100.00000000

**PERMITTED DEDUCTIONS - Dec 13, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,  
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN  
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728      B      ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	Y	Y	75.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>	15.00000000	<b>Min Pay:</b>	5.3000	<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	5.00000000	<b>Max:</b>	15.00000000	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Div:</b>	23.85000	<b>Prod/Sales:</b>
		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	PAIDBY (R)	
ALPHABOW ENERGY	51.12518000	HOUSTON OIL	100.00000000	
FREEHOLD ROY PR	15.54149000			
HOUSTON OIL	33.33333000			

Report Date: Dec 13, 2024

Page Number: 1464

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728      B      **PERMITTED DEDUCTIONS - Aug 29, 2012**  
 CRUDE OIL: TRANSPORTATION  
 FLUID HYDROCARBONS, NATURAL GAS AND RESIDUE GAS: GATHERING AND  
 PROCESSING - NOT TO REDUCE THE ROYALTY BELOW ANY MINIMUM AMOUNT AND  
 NOT TO EXCEED THOSE PERMITTED BY THE CROWN  
**TAKE IN KIND - Aug 29, 2012**  
 CRUDE OIL, NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: YES  
 CRUDE OIL: MIN 45 DAYS NOTICE  
 NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: 12 MONTHS NOTICE  
**SURRENDER NOTICE - Aug 29, 2012**  
 30 DAYS PRIOR TO NEXT ENSUING ANNIVERSARY DATE/15 DAY REPLY  
**ROFR - Aug 29, 2012**  
 NO  
**RIGHT TO TAKE OVER UPON ABDN - Aug 29, 2012**  
 YES - 24 HOUR REPLY IF RIG ON SITE - 30 DAY REPLY AFTER RECEIPT OF NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO      (R)		<b>Paid by:</b> PAIDBY      (R)		
MINISTER OF FI.      100.00000000		HOUSTON OIL      100.00000000		

M22728	PNGLSE	CR	Eff: Oct 06, 1976	0.000	C05441	A No	NCC POOL	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 1465

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728							
<b>Sub:</b> C	WR	<b>Exp:</b> Oct 05, 1981	0.000	ALPHABOW ENERGY	13.31541000		TWP 012 RGE 21 W4M NE 6
A	0476100051	<b>Ext:</b> 15	0.000	EDGE LRM	5.43459000		NG IN BARONS_SAND
	HOUSTON OIL			AENEID EXPLORAT	81.25000000		
100.00000000	AENEID EXPLORAT						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05421 B	FO	Feb 06, 1985
C05421 D	FO	Feb 06, 1985
C05441 A	POOL	Apr 01, 1997
C05500 I	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-06-012-21-W4/02 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	13.31541000 % of PROD
<b>Roy Percent:</b>	4.90000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM

Report Date: Dec 13, 2024

Page Number: 1466

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 C EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	13.31541000 % of PROD
<b>Roy Percent:</b> 5.40000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 13, 2024

Page Number: 1467

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 C **PERMITTED DEDUCTIONS - Dec 13, 2013**  
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER NOTICE - Aug 29, 2012**  
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	Y	Y	75.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>	15.00000000	<b>Min Pay:</b>	5.3000	<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	5.00000000	<b>Max:</b>	15.00000000	<b>Div: 23.85000</b>
				<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 1468

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> PAIDBY (R)	
ALPHABOW ENERGY 51.12518000	AENEID EXPLORAT 100.00000000	
FREEHOLD ROY PR 15.54149000		
AENEID EXPLORAT 33.33333000		

**PERMITTED DEDUCTIONS - Aug 29, 2012**

CRUDE OIL: TRANSPORTATION  
FLUID HYDROCARBONS, NATURAL GAS AND RESIDUE GAS: GATHERING AND  
PROCESSING - NOT TO REDUCE THE ROYALTY BELOW ANY MINIMUM AMOUNT AND  
NOT TO EXCEED THOSE PERMITTED BY THE CROWN

**TAKE IN KIND - Aug 29, 2012**

CRUDE OIL, NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: YES  
CRUDE OIL: MIN 45 DAYS NOTICE  
NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: 12 MONTHS NOTICE

**SURRENDER NOTICE - Aug 29, 2012**

30 DAYS PRIOR TO NEXT ENSUING ANNIVERSARY DATE/15 DAY REPLY

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER UPON ABDN - Aug 29, 2012**

YES - 24 HOUR REPLY IF RIG ON SITE - 30 DAY REPLY AFTER RECEIPT OF NOTICE

M22728

C

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 1469

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PREPL2 (C)	
MINISTER OF FI.	100.00000000	AENEID EXPLORAT	100.00000000



Report Date: Dec 13, 2024

Page Number: 1470

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

<b>Report Total:</b>	<b>Total Gross:</b>	48,428.167	<b>Total Net:</b>	42,421.547			
	<b>Prod Gross:</b>	4,104.716	<b>Prod Net:</b>	4,104.716	<b>NProd Gross:</b>	0.000	<b>NProd Net:</b> 0.000
	<b>Dev Gross:</b>	46,513.831	<b>Dev Net:</b>	41,419.030	<b>Undev Gross :</b>	1,914.336	<b>Undev Net :</b> 1,002.517
	<b>Prov Gross:</b>	0.000	<b>Prov Net:</b>	0.000	<b>NProv Gross:</b>	0.000	<b>NProv Net:</b> 0.000

\*\* End of Report \*\*

# ALPHABOW ENERGY LTD.

## Mineral Property Report

Generated by Jan Zhao on December 13, 2024 at 11:10:44 pm.

### Selection

Admin Company:  
Category:  
Country:  
Province:  
Division:  
Area(s):  
Active / Inactive: Active  
Status Types:  
Lease Types:  
Acreage Status:  
Expiry Period:  
Acreage Category:

### Print Options

Acres / Hectares: Hectares  
Working Interest DOI: Yes  
Other DOI: Reference  
Related Contracts: Yes    **Related Units:** Yes  
Royalty Information: Yes    **Expand:** Yes  
Well Information: Yes  
Remarks: No  
Acreage: Producing / Non Producing  
Developed / Undeveloped  
Proven / Unproven

### Sort Options

Division: No  
Category: No  
Province: No



**ALPHABOW ENERGY LTD.**

**Mineral Property Report**

**Generated by Jan Zhao on December 13, 2024 at 11:10:44 pm.**

**Sort Options**

<b>Area:</b>	No
<b>Location:</b>	Yes



CS LAND Version: 21.1.0

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22295	PNGLSE CR	Eff: Oct 28, 1970	512.000	C05293 A	No	WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Oct 27, 1980	512.000	ALPHABOW ENERGY		93.84250000	TWP 010 RGE 10 W4M 27, 34
A	23414	<b>Ext:</b> 15	480.474	DRILLINGFU	*	0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			ABE-SANLING		5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	512.000	480.474
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

**GENERAL COMMENTS - Aug 29, 2012**  
SEE "REMARKS" RE; DRILLING FUND

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M22295	PNGLSE	CR	<b>Eff:</b> Oct 28, 1970	512.000	C05293	A No	WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN		<b>Exp:</b> Oct 27, 1980	512.000	ALPHABOW ENERGY		93.84250000	93.01842000	TWP 010 RGE 10 W4M 27, 34
A	23414		<b>Ext:</b> 15	480.474	DRILLINGFU	*	0.20550000		(UNITIZED)
	ALPHABOW ENERGY				ABE-SANLING		5.95200000		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY				SANLING ENERGY			6.98158000	

Total Rental: 1792.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 A	UNIT	Nov 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	512.000	480.474	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> RI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 94.04800000		
		SANLING ENERGY 5.95200000		

**GENERAL COMMENTS - Aug 29, 2012**  
SEE "REMARKS" RE; DRILLING FUND

Report Date: Dec 13, 2024

Page Number: 3

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22295	B	Related Units	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		( )	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: A</b>	<b>Tract Number:</b>	TRACT NO. 1	<b>Tract Part%:</b> 28.31756000

M22296	PNGLSE CR	<b>Eff:</b> Oct 19, 1965	256.000	C05293 A No	WI	Area : WINNIFRED
<b>Sub: A</b>	WI	<b>Exp:</b> Oct 18, 1975	256.000	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 10 W4M 28
A	6501	<b>Ext:</b> 15	240.237	DRILLINGFU *	0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			ABE-SANLING	5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	<b>Count</b>	<b>Acreege =</b>	No		

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	256.000	240.237
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.00000000			

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22296	A	<b>Deduction:</b> UNKNOWN <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Max:</b> <b>Other Percent:</b>		<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
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<b>Paid to:</b> PAIDTO (R) NEO EXPLORATION              100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY      100.00000000
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**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

**TAKE IN KIND - Aug 29, 2012**  
 YES  
 45-DAYS WRITTEN NOTICE

**SURRENDER NOTICE - Aug 29, 2012**  
 YES  
 60-DAYS NOTICE / 45-DAYS RESPONSE

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD		
<b>Roy Percent:</b>						
<b>Deduction:</b> STANDARD						
<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Max:</b> <b>Other Percent:</b>		<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>		
<table style="width: 100%;"> <tr> <td style="width: 35%;"> <b>Paid to:</b> PAIDTO (R)                      MINISTER OF FI.              100.00000000                 </td> <td style="width: 35%;"> <b>Paid by:</b> RI (C)                      ALPHABOW ENERGY      94.04800000                      SANLING ENERGY          5.95200000                 </td> </tr> </table>					<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.              100.00000000	<b>Paid by:</b> RI (C) ALPHABOW ENERGY      94.04800000 SANLING ENERGY          5.95200000
<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.              100.00000000	<b>Paid by:</b> RI (C) ALPHABOW ENERGY      94.04800000 SANLING ENERGY          5.95200000					

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22296      A

**GENERAL COMMENTS - Aug 29, 2012**  
SEE "REMARKS" RE; DRILLING FUND

M22296	PNGLSE	CR	<b>Eff:</b> Oct 19, 1965	256.000	C05293	A No	WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN		<b>Exp:</b> Oct 18, 1975	256.000	ALPHABOW ENERGY		93.84250000	93.01842000	TWP 010 RGE 10 W4M 28
A	6501		<b>Ext:</b> 15	240.237	DRILLINGFU	*	0.20550000		(UNITIZED)
	ALPHABOW ENERGY				ABE-SANLING		5.95200000		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY				SANLING ENERGY			6.98158000	

Total Rental:    896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 B	UNIT	Nov 10, 1976

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	256.000	240.237	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.00000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
NEO EXPLORATION 100.00000000

**Paid by:** WI (C)  
ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Aug 29, 2012**

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

**TAKE IN KIND - Aug 29, 2012**

YES  
45-DAYS WRITTEN NOTICE

**SURRENDER NOTICE - Aug 29, 2012**

YES  
60-DAYS NOTICE / 45-DAYS RESPONSE

M22296

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
MINISTER OF FI. 100.00000000

**Paid by:** RI (C)  
ALPHABOW ENERGY 94.04800000  
SANLING ENERGY 5.95200000

**GENERAL COMMENTS - Aug 29, 2012**

SEE "REMARKS" RE; DRILLING FUND

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M22296	B	<b>Related Units</b>				
		<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>	
		C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY	
		<b>Zone:</b>		( )		
		<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>	
		C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY	
		<b>Sub: B</b>	<b>Tract Number:</b>	TRACT NO. 2	<b>Tract Part%:</b>	11.61858000

M22297	NGLSE	CR	<b>Eff:</b> Jan 29, 1971	768.000	C05293 A No	WI	UNIT	Area : WINNIFRED
<b>Sub: A</b>	UN		<b>Exp:</b> Jan 28, 1992	768.000	ALPHABOW ENERGY	93.84250000	93.01842000	TWP 010 RGE 10 W4M 29, 30, 33
A	1266		<b>Ext:</b> UNIT	720.710	DRILLINGFU	*	0.20550000	(UNITIZED)
	ALPHABOW ENERGY				ABE-SANLING		5.95200000	NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY				SANLING ENERGY		6.98158000	

Total Rental: 2688.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 A	UNIT	Nov 10, 1976

	<b>Status</b>	<b>Prod:</b>	<b>Hectares</b>	<b>Net</b>	<b>NProd:</b>	<b>Hectares</b>	<b>Net</b>
	DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
		<b>Prov:</b>	768.000	720.710	<b>NProv:</b>	0.000	0.000
			0.000	0.000		0.000	0.000

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
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Report Date: Dec 13, 2024

Page Number: 8

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
	<b>Roy Percent:</b>						
	<b>Deduction:</b> STANDARD						
M22297	A						
	<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> RI (C)			
	MINISTER OF FI.	100.00000000		ALPHABOW ENERGY	94.04800000		
				SANLING ENERGY	5.95200000		

**GENERAL COMMENTS - Aug 29, 2012**  
SEE "REMARKS" RE; DRILLING FUND

**Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		( )	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: A</b>	<b>Tract Number:</b>	TRACT NO. 1	<b>Tract Part%:</b> 28.31756000

M22298	PNGLSE CR	<b>Eff:</b> Nov 29, 1965	250.948	C05293 A No	WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Nov 28, 1975	250.948	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 10 W4M S 31, PTN N
A	6919	<b>Ext:</b> 15	235.496	DRILLINGFU	* 0.20550000	31
	ALPHABOW ENERGY			ABE-SANLING	5.95200000	PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b>	No			EXCL NG IN BOW_ISLAND

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22298

Sub: A

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	250.948	235.496	C05268 A	ROY	Oct 03, 1975
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C05293 A	POOL	Oct 03, 1975

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	ROYPDTO (C)	<b>Paid by:</b>	WI (C)	
	CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	94.04800000	
			PEMBINA NGL	5.95200000	

**GENERAL COMMENTS - Aug 29, 2012**

SEE "REMARKS" RE; DRILLING FUND PROPORTIONATE SHARE OF ANY TAXES LEVIED,

**PERMITTED DEDUCTIONS - Aug 29, 2012**

COST SHALL NOT EXCEED CROWN.

**TAKE IN KIND - Aug 29, 2012**

YES - 30-DAYS WRITTEN NOTICE

**SURRENDER NOTICE - Aug 29, 2012**

YES - 60-DAYS NOTICE; 30-DAYS RESPONSE

Report Date: Dec 13, 2024

Page Number: 10

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22298      A      **PERMITTED DEDUCTIONS -**  
 REASONABLE COST OF GATHERING, PROCESSING & OTHERWISE MAKING SAID ROYALTY  
 SALEABLE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

**GENERAL COMMENTS - Aug 29, 2012**  
 SEE "REMARKS" RE; DRILLING FUND

M22298	PNGLSE CR	<b>Eff:</b> Nov 29, 1965	250.948	C05293 A No	WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN	<b>Exp:</b> Nov 28, 1975	250.948	ALPHABOW ENERGY	93.84250000	93.01842000	TWP 010 RGE 10 W4M S 31, PTN N
A	6919	<b>Ext:</b> 15	235.496	DRILLINGFU *	0.20550000		31
	ALPHABOW ENERGY			ABE-SANLING	5.95200000		(UNITIZED)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 878.32

----- **Related Contracts** -----  
 C04844 A      P&S      Oct 18, 2017 (I)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

Sub:	Status	Hectares	Net	Hectares	Net	C05268 A	ROY	Oct 03, 1975
M22298								
		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C05293 A POOL Oct 03, 1975
	DEVELOPED	<b>Dev:</b>	250.948	235.496	<b>Undev:</b>	0.000	0.000	C06071 UNIT Nov 10, 1976
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C06071 C UNIT Nov 10, 1976

----- Well U.W.I.      Status/Type -----  
100/10-31-010-10-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	5.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	ROYPDTO (C)	<b>Paid by:</b>	WI (C)	
	CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	94.04800000	
			PEMBINA NGL	5.95200000	

**GENERAL COMMENTS - Aug 29, 2012**

SEE "REMARKS" RE; DRILLING FUND PROPORTIONATE SHARE OF ANY TAXES LEVIED,

**PERMITTED DEDUCTIONS - Aug 29, 2012**

COST SHALL NOT EXCEED CROWN.

**TAKE IN KIND - Aug 29, 2012**

YES - 30-DAYS WRITTEN NOTICE

**SURRENDER NOTICE - Aug 29, 2012**

YES - 60-DAYS NOTICE; 30-DAYS RESPONSE

**PERMITTED DEDUCTIONS -**

REASONABLE COST OF GATHERING, PROCESSING & OTHERWISE MAKING SAID ROYALTY

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M22298      B      SALEABLE

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> RI (C)		
MINISTER OF FL.      100.00000000		ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

**GENERAL COMMENTS - Aug 29, 2012**  
SEE "REMARKS" RE; DRILLING FUND

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		()	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: C</b>	<b>Tract Number:</b>	TRACT NO. 3	<b>Tract Part%:</b> 7.13881000

Report Date: Dec 13, 2024

Page Number: 13

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22314	PNGLSE	FH	0.108	C05293 A	No	WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Eff:</b> Feb 09, 1976	0.108	ALPHABOW ENERGY		93.84250000	TWP 010 RGE 10 W4M PTN NE 31
A	PL15878	<b>Exp:</b> Feb 08, 1978	0.101	DRILLINGFU	*	0.20550000	(RIGHT OF WAY)
	ALPHABOW ENERGY	<b>Ext:</b> UNIT		ABE-SANLING		5.95200000	ALL PNG
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.108	0.101
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	94.04800000
		SANLING ENERGY	5.95200000

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE



Report Date: Dec 13, 2024

Page Number: 14

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22314	PNGLSE FH	Eff: Feb 09, 1976	0.108	C05293 A No		WI		UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	0.108	ALPHABOW ENERGY		93.84250000	93.01842000		TWP 010 RGE 10 W4M PTN NE 31
A	PL15878	Ext: UNIT	0.101	DRILLINGFU	*	0.20550000			(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING		5.95200000			RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY			6.98158000		NG IN BOW_ISLAND

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.108	0.101	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 G	UNIT	Nov 10, 1976

----- Well U.W.I. Status/Type -----

100/10-31-010-10-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
PRAIRIESKY 100.00000000

Paid by: RI (C)  
ALPHABOW ENERGY 94.04800000  
SANLING ENERGY 5.95200000

GENERAL COMMENTS - Aug 29, 2012  
NO LOR PAYABLE UNDER THIS LEASE

Report Date: Dec 13, 2024

Page Number: 15

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22314	B	Related Units	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		( )	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: G</b>	<b>Tract Number:</b>	TRACT NO. 7	<b>Tract Part%:</b> 0.14372000

M22315	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	4.944	C05293	A	No	WI	Area : WINNIFRED
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 08, 1978	4.944	ALPHABOW ENERGY			93.84250000	TWP 010 RGE 10 W4M PTN NW 31
A	PL15879		<b>Ext:</b> UNIT	4.640	DRILLINGFU		*	0.20550000	(RIGHT OF WAY AND STATION
	ALPHABOW ENERGY				ABE-SANLING			5.95200000	GROUND(S)
100.00000000	ALPHABOW ENERGY	<b>Count</b>	<b>Acreege =</b> No						ALL PNG
					<b>Total Rental:</b>		0.00		EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	4.944	4.640	C05293 A	POOL	Oct 03, 1975
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				

Report Date: Dec 13, 2024

Page Number: 16

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22315	A	<b>Deduction:</b> UNKNOWN					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> RI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	94.04800000		
				SANLING ENERGY	5.95200000		

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

M22315	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	4.944	C05293	A	No	WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN		<b>Exp:</b> Feb 08, 1978	4.944	ALPHABOW ENERGY			93.84250000	93.01842000	TWP 010 RGE 10 W4M PTN NW 31
A	PL15879		<b>Ext:</b> UNIT	4.640	DRILLINGFU	*		0.20550000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			5.95200000		RIGHT OF WAY AND STATION
100.00000000	ALPHABOW ENERGY				SANLING ENERGY				6.98158000	GROUNDS)
										NG IN BOW_ISLAND

Total Rental: 0.00

Status		Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----	
DEVELOPED	<b>Prod:</b>	0.000	0.000	0.000	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	<b>Dev:</b>	4.944	4.640	0.000	0.000	0.000	C05293 A	POOL Oct 03, 1975
	<b>Prov:</b>	0.000	0.000	0.000	0.000	0.000	C06071	UNIT Nov 10, 1976
				<b>NProv:</b>	0.000	0.000	C06071 G	UNIT Nov 10, 1976

----- Well U.W.I. Status/Type -----  
100/10-31-010-10-W4/00 FLOW/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 17

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N % of PROD  
**Roy Percent:**  
**Deduction:** UNKNOWN  
M22315 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**  
**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**  
**Other Percent:** **Min:** **Prod/Sales:**

**Paid to:** DEPOSITO(M) **Paid by:** RI (C)  
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 94.04800000  
SANLING ENERGY 5.95200000

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		( )	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: G</b>		<b>Tract Number:</b> TRACT NO. 7	<b>Tract Part%:</b> 0.14372000

M22299	PNGLSE CR	<b>Eff:</b> Oct 19, 1965	256.000	C05293 A No	WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Oct 18, 1975	256.000	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 10 W4M 32
A	6502	<b>Ext:</b> 15	240.237	DRILLINGFU	* 0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			ABE-SANLING	5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b>	No			

ALPHABOW ENERGY LTD.  
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22299

Sub: A

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	240.237
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) NEO EXPLORATION 100.00000000  
 Paid by: WI (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

TAKE IN KIND - Aug 29, 2012

YES  
45-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES  
60-DAYS NOTICE / 45-DAYS RESPONSE

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M22299	A	<b>Royalty / Encumbrances</b>					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	RI (C)		
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000		
				SANLING ENERGY	5.95200000		

**GENERAL COMMENTS - Aug 29, 2012**  
SEE "REMARKS" RE; DRILLING FUND

M22299	PNGLSE CR	<b>Eff:</b> Oct 19, 1965	256.000	C05293 A No	WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN	<b>Exp:</b> Oct 18, 1975	256.000	ALPHABOW ENERGY	93.84250000	93.01842000	TWP 010 RGE 10 W4M 32
A	6502	<b>Ext:</b> 15	240.237	DRILLINGFU *	0.20550000		(UNITIZED)
	ALPHABOW ENERGY			ABE-SANLING	5.95200000		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
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Report Date: Dec 13, 2024

Page Number: 20

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22299										
<b>Sub:</b> B		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C06071	UNIT	Nov 10, 1976
	DEVELOPED	<b>Dev:</b>	256.000	240.237	<b>Undev:</b>	0.000	0.000	C06071 B	UNIT	Nov 10, 1976
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

----- Well U.W.I.      Status/Type -----  
100/11-32-010-10-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	NEO EXPLORATION 100.00000000		ALPHABOW ENERGY 100.00000000		

#### PERMITTED DEDUCTIONS - Aug 29, 2012

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

#### TAKE IN KIND - Aug 29, 2012

YES

45-DAYS WRITTEN NOTICE

#### SURRENDER NOTICE - Aug 29, 2012

YES

60-DAYS NOTICE / 45-DAYS RESPONSE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 21

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22299	B	<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	RI (C)		
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000		
				SANLING ENERGY	5.95200000		

**GENERAL COMMENTS - Aug 29, 2012**  
SEE "REMARKS" RE; DRILLING FUND

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		()	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: B</b>	<b>Tract Number:</b>	TRACT NO. 2	<b>Tract Part%:</b> 11.61858000

M22300	PNGLSE CR	<b>Eff:</b> Apr 27, 1976	256.000	C05293 A No	WI	Area : WINNIFRED
<b>Sub: A</b>	WI	<b>Exp:</b> Apr 26, 1986	256.000	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 11 W4M 25
A	42259	<b>Ext:</b> UNIT	240.237	DRILLINGFU *	0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY		ABE-SANLING		5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b>	No			



Report Date: Dec 13, 2024

Page Number: 22

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22300

Sub: A

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	240.237
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

**GENERAL COMMENTS - Aug 29, 2012**  
SEE "REMARKS" RE; DRILLING FUND

M22300	PNGLSE	CR	Eff: Apr 27, 1976	256.000	C05293	A	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Apr 26, 1986	256.000	ALPHABOW ENERGY			93.84250000	93.01842000	TWP 010 RGE 11 W4M 25

Report Date: Dec 13, 2024

Page Number: 23

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22300

Sub: B

A

42259 Ext: UNIT

240.237 DRILLINGFU

\* 0.20550000

(UNITIZED)

ALPHABOW ENERGY

ABE-SANLING

5.95200000

NG IN BOW\_ISLAND

100.00000000 ALPHABOW ENERGY

SANLING ENERGY

6.98158000

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 A	UNIT	Nov 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	240.237	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
100/09-25-010-11-W4/00 FLOW/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

**GENERAL COMMENTS - Aug 29, 2012**  
SEE "REMARKS" RE; DRILLING FUND

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M22300	B	<b>Related Units</b>				
		<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>	
		C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY	
		<b>Zone:</b>		( )		
		<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>	
		C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY	
		<b>Sub: A</b>	<b>Tract Number:</b>	TRACT NO. 1	<b>Tract Part%:</b>	28.31756000

M22306	FEE	FS	<b>Eff:</b> May 30, 1983	0.112		WI	Area : WINNIFRED
<b>Sub: B</b>	WR		<b>Exp:</b> May 29, 1999	0.112	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 11 W4M PTN NE 35
A	MCGORMAN ELWOOD		<b>Ext:</b> HBP	0.112			(PLAN 2443 AA BOW ISLAND
	ALPHABOW ENERGY				Total Rental: 0.00		BLOCK 2, LOTS 19-22)
100.00000000	ALPHABOW ENERGY						ALL PNG

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	----- <b>Related Contracts</b> -----
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.112	0.112	C04844 A    P&S            Oct 18, 2017 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			

Report Date: Dec 13, 2024

Page Number: 25

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22306	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)
ALPHABOW ENERGY	100.00000000	ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAID TO ESPRIT

M22319	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	4.964	C05293	C No	WI	Area : WINNIFRED
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 08, 1978	4.964	ALPHABOW ENERGY		91.37840000	TWP 010 RGE 11 W4M PTN NE 36
A	PL15889		<b>Ext:</b> UNIT	4.536	DRILLINGFU	*	0.28760000	(RIGHT OF WAY AND STATION
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	GROUNDS)
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b>	No					ALL PNG
				Total Rental:	0.00			EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	4.964	4.536	C05293 C POOL Oct 03, 1975
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 26

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

M22319	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	4.964	C05293	C	No	WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN		<b>Exp:</b> Feb 08, 1978	4.964	ALPHABOW ENERGY			91.37840000	93.01842000	TWP 010 RGE 11 W4M PTN NE 36
A	PL15889		<b>Ext:</b> UNIT	4.536	DRILLINGFU		*	0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			8.33400000		RIGHT OF WAY AND STATION
100.00000000	ALPHABOW ENERGY				SANLING ENERGY				6.98158000	GROUNDS)
										NG IN BOW_ISLAND

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	<b>Dev:</b>	4.964	4.536	<b>Undev:</b>	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C06071	UNIT	Nov 10, 1976
							C06071 F	UNIT	Nov 10, 1976

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				

Report Date: Dec 13, 2024

Page Number: 27

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22319	B	<b>Deduction:</b> UNKNOWN					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> RI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000		
				SANLING ENERGY	8.33400000		

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		( )	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: F</b>	<b>Tract Number:</b>	TRACT NO. 6	<b>Tract Part%:</b> 0.49147000

M22320	PNGLSE FH	<b>Eff:</b> Feb 09, 1976	2.476	C05293 C No	WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 08, 1978	2.476	ALPHABOW ENERGY	91.37840000	TWP 010 RGE 11 W4M PTN NW 36
A	PL15890	<b>Ext:</b> UNIT	2.263	DRILLINGFU *	0.28760000	(PTN OF RIGHT OF WAY)
	ALPHABOW ENERGY			ABE-SANLING	8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				EXCL NG IN BOW_ISLAND
			Total Rental:	0.00		

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 28

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22320

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05293 C	POOL	Oct 03, 1975
			0.000	0.000	2.476	2.263			
			0.000	0.000	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

M22320	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	2.476	C05293	C	No	WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN		<b>Exp:</b> Feb 08, 1978	2.476	ALPHABOW ENERGY			91.37840000	93.01842000	TWP 010 RGE 11 W4M PTN NW 36
A	PL15890		<b>Ext:</b> UNIT	2.263	DRILLINGFU		*	0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			8.33400000		RIGHT OF WAY)

Report Date: Dec 13, 2024

Page Number: 29

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22320

Sub: B

100.00000000 ALPHABOW ENERGY

SANLING ENERGY

6.98158000 NG IN BOW\_ISLAND

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.476	2.263	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to: DEPOSITO(M)  
PRAIRIESKY 100.00000000

Paid by: RI (C)  
ALPHABOW ENERGY 91.66600000  
SANLING ENERGY 8.33400000

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY



Report Date: Dec 13, 2024

Page Number: 30

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22320 B \_\_\_\_\_ Related Units \_\_\_\_\_

Zone: ()

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000

M22321	PNGLSE CR	Eff: Oct 27, 1969	256.000	C05293 D No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 26, 1979	256.000	ALPHABOW ENERGY	99.71240000	TWP 011 RGE 10 W4M 1
A	19501	Ext: 15	255.264	DRILLINGFU *	0.28760000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No	Total Rental: 0.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 D	POOL	Oct 03, 1975

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	255.264
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 31

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> RI (C)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
SEE "REMARKS" RE; DRILLING FUND

M22321	PNGLSE CR	<b>Eff:</b> Oct 27, 1969	256.000	C05293 D No	WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN	<b>Exp:</b> Oct 26, 1979	256.000	ALPHABOW ENERGY	99.71240000	93.01842000	TWP 011 RGE 10 W4M 1
A	19501	<b>Ext:</b> 15	255.264	DRILLINGFU *	0.28760000		(UNITIZED)
	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

Total Rental: 896.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	256.000	255.264		0.000	0.000	C05293 D	POOL Oct 03, 1975
		0.000	0.000	NProv:	0.000	0.000	C06071	UNIT Nov 10, 1976
							C06071 H	UNIT Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 32

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R)  
MINISTER OF FI. 100.00000000

**Paid by:** RI (C)  
ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
SEE "REMARKS" RE; DRILLING FUND

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		( )	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: H</b>		<b>Tract Number:</b> TRACT NO. 8	<b>Tract Part%:</b> 2.73104000

M22311	PNGLSE CR	<b>Eff:</b> Jan 29, 1971	1,771.172	C05293 C No	WI	UNIT	Area : WINNIFRED
<b>Sub:</b> A	UN	<b>Exp:</b> Jan 28, 1992	1,771.172	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M 3, S 4, PTN
A	1266A	<b>Ext:</b> UNIT	1,618.469	DRILLINGFU	*	0.28760000	N 4, SE 10, PTN N&SW 10, S 11,
	ALPHABOW ENERGY			ABE-SANLING		8.33400000	PTN N 11, 15, 22
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	(UNITIZED)

Total Rental: 6199.10

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	1,771.172	1,618.469	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22311	A	<b>Royalty / Encumbrances</b>					C06071	UNIT	Nov 10, 1976
						C06071 D	UNIT	Nov 10, 1976	
						C06071 E	UNIT	Nov 10, 1976	
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD		----- <b>Well U.W.I.</b> <b>Status/Type</b> -----	
		<b>Roy Percent:</b>						100/06-15-011-10-W4/00 ABND ZN/GAS	
		<b>Deduction:</b> STANDARD						100/06-04-011-10-W4/00 ABND ZN/GAS	
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> RI (C)					
		MINISTER OF FL.	100.00000000	ALPHABOW ENERGY	91.66600000				
				SANLING ENERGY	8.33400000				

**GENERAL COMMENTS - Aug 29, 2012**  
SEE "REMARKS" RE; DRILLING FUND

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		( )	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: D</b>		<b>Tract Number:</b> TRACT NO. 4	<b>Tract Part%:</b> 23.70344000
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: E</b>		<b>Tract Number:</b> TRACT NO. 5	<b>Tract Part%:</b> 17.04544000

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

M22322	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	0.040	C05293 C No	WI	Area : WINNIFRED
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 08, 1978	0.040	ALPHABOW ENERGY	91.37840000	TWP 011 RGE 10 W4M PTN NE 4
A	PL15880		<b>Ext:</b> UNIT	0.037	DRILLINGFU	* 0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING	8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No				EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status	Hectares	Net	Hectares	Net
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 0.040	0.037
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

Report Date: Dec 13, 2024

Page Number: 35

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22322	PNGLSE FH	Eff: Feb 09, 1976	0.040	C05293 C No		WI		UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	0.040	ALPHABOW ENERGY		91.37840000	93.01842000		TWP 011 RGE 10 W4M PTN NE 4
A	PL15880	Ext: UNIT	0.037	DRILLINGFU	*	0.28760000			(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING		8.33400000			RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY			6.98158000		NG IN BOW_ISLAND

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.040	0.037	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

----- Well U.W.I. Status/Type -----

100/06-04-011-10-W4/00 ABND ZN/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)  
PRAIRIESKY 100.00000000

Paid by: RI (C)  
ALPHABOW ENERGY 91.66600000  
SANLING ENERGY 8.33400000

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

Report Date: Dec 13, 2024

Page Number: 36

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22322	B	Related Units	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		( )	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: F</b>	<b>Tract Number:</b>	TRACT NO. 6	<b>Tract Part%:</b> 0.49147000

M22323	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	3.060	C05293	C No	WI	Area : WINNIFRED
<b>Sub: A</b>	WI		<b>Exp:</b> Feb 08, 1978	3.060	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NW 4
A	PL15881		<b>Ext:</b> HBP	2.796	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	<b>Count</b>	<b>Acreege =</b>	No				EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	3.060	2.796
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				

Report Date: Dec 13, 2024

Page Number: 37

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22323	A	<b>Deduction:</b> UNKNOWN					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> RI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000		
				SANLING ENERGY	8.33400000		

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

M22323	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	3.060	C05293 C No	WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN		<b>Exp:</b> Feb 08, 1978	3.060	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 4
A	PL15881		<b>Ext:</b> UNIT	2.796	DRILLINGFU	* 0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.060	2.796	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

----- Well U.W.I. Status/Type -----  
100/06-04-011-10-W4/00 ABND ZN/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 38

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22323	B	LESSOR ROYALTY	ALL	N	N	% of PROD	
		<b>Roy Percent:</b>					
		<b>Deduction:</b> UNKNOWN					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> RI (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		( )	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: F</b>		<b>Tract Number:</b> TRACT NO. 6	<b>Tract Part%:</b> 0.49147000

M22324	PNGLSE CR	<b>Eff:</b> Nov 03, 1966	250.390		WI	UNIT	Area : WINNIFRED
<b>Sub:</b> A	UN	<b>Exp:</b> Nov 02, 1976	250.390	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN 5
A	9704A	<b>Ext:</b> 15	250.390	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	876.37		

----- Related Contracts -----

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>		<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>		
<b>File Status</b>	<b>Int Type / Lse No/Name</b>			<b>Gross</b>					
<b>Mineral Int</b>	<b>Operator / Payor</b>			<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>	

(cont'd)

M22324

<b>Sub:</b> A	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>		
	DEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04844 A	P&S
		<b>Dev:</b>	250.390	250.390	<b>Undev:</b>	0.000	0.000	C06069	UNIT
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C06069 E	UNIT
									Oct 18, 2017 (I) Sep 10, 1976 Sep 10, 1976

----- Well U.W.I.      Status/Type -----  
 100/11-05-011-10-W4/00 ABND ZN/UNKNO  
 100/11-05-011-10-W4/02 ABND ZN/GAS  
 100/11-05-011-10-W4/03 ABANDON/UNKNO

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: E</b>	<b>Tract Number: 4</b>		<b>Tract Part%: 5.41920000</b>

Report Date: Dec 13, 2024

Page Number: 40

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22324	PNGLSE CR	Eff: Nov 03, 1966	250.390			WI	Area : WINNIFRED
<b>Sub:</b> B	WI	<b>Exp:</b> Nov 02, 1976	250.390	ALPHABOW ENERGY		100.00000000	TWP 011 RGE 10 W4M PTN 5
A	9704A	<b>Ext:</b> 15	250.390				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00		EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	250.390	250.390
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----  
100/11-05-011-10-W4/00 ABND ZN/UNKNO  
100/11-05-011-10-W4/03 ABANDON/UNKNO

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22325	PNGLSE FH	Eff: Apr 30, 1976	0.744			WI	UNIT	Area : WINNIFRED
<b>Sub:</b> A	UN	<b>Exp:</b> Apr 29, 1981	0.744	ALPHABOW ENERGY		100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN NE 5
A	PL15910	<b>Ext:</b> UNIT	0.744	CANADIAN NAT R.			5.99470000	(UNITIZED)
	ALPHABOW ENERGY							NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	0.00			

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 41

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22325

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			0.744	0.744	0.000	0.000	C06069 F	UNIT	Sep 10, 1976
			0.000	0.000	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

**GENERAL COMMENTS - Aug 29, 2012**  
S/S NO ROYALTY PAYABLE - PER LEASE

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: F</b>	<b>Tract Number:</b> 4A		<b>Tract Part%:</b> 0.12140000

Report Date: Dec 13, 2024

Page Number: 42

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22325	PNGLSE	FH	<b>Eff:</b> Apr 30, 1976	0.744		WI	Area : WINNIFRED
<b>Sub:</b> B	WI		<b>Exp:</b> Apr 29, 1981	0.744	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN NE 5
A	PL15910		<b>Ext:</b> HBP	0.744			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 0.00		EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No				

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.744	0.744
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

**GENERAL COMMENTS - Aug 29, 2012**  
 S/S NO ROYALTY PAYABLE - PER LEASE

M22326	PNGLSE	FH	<b>Eff:</b> Apr 30, 1976	2.204		WI	UNIT Area : WINNIFRED
<b>Sub:</b> A	UN		<b>Exp:</b> Apr 29, 1981	2.204	ALPHABOW ENERGY	100.00000000	94.00530000 TWP 011 RGE 10 W4M PTN SE 5

Report Date: Dec 13, 2024

Page Number: 43

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22326

Sub: A

A	PL15911	Ext: UNIT	2.204	CANADIAN NAT R.		5.99470000	(UNITIZED RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			Total Rental: 0.00			NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	2.204	2.204	Undev:	0.000	0.000	C06069	UNIT	Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 F	UNIT	Sep 10, 1976

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

**GENERAL COMMENTS - Aug 29, 2012**  
S/S NO ROYALTY PAYABLE PER LEASE

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M22326      A      \_\_\_\_\_      **Related Units**      \_\_\_\_\_

**Zone:**      PNG IN THE BOW ISLAND

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: F</b>	<b>Tract Number:</b> 4A		<b>Tract Part%:</b> 0.12140000

M22326	PNGLSE	FH	Eff: Apr 30, 1976	2.204		WI	Area : WINNIFRED
<b>Sub: B</b>	WI		Exp: Apr 29, 1981	2.204	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SE 5
A	PL15911		Ext: HBP	2.204			(RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental: 0.00		ALL PNG
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No				EXCL NG IN BOW_ISLAND

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	<b>----- Related Contracts -----</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04844 A    P&S      Oct 18, 2017 (I)
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	2.204	2.204	
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 45

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** DEPOSITO(M)  
PRAIRIESKY 100.00000000

**Paid by:** WI (M)  
ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
S/S NO ROYALTY PAYABLE PER LEASE

M22327	PNGLSE	FH	<b>Eff:</b> Apr 30, 1976	2.660		WI	UNIT	Area : WINNIFRED
<b>Sub:</b> A	UN		<b>Exp:</b> Apr 29, 1981	2.660	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SW 5
A	PL15912		<b>Ext:</b> UNIT	2.660	CANADIAN NAT R.		5.99470000	(UNITIZED
	ALPHABOW ENERGY							RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				Total Rental: 0.00			NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----	
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	<b>Dev:</b>	2.660	2.660	<b>Undev:</b>	0.000	0.000	C06069	UNIT Sep 10, 1976
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C06069 F	UNIT Sep 10, 1976

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** DEPOSITO(M) **Paid by:** WI (M)



Report Date: Dec 13, 2024

Page Number: 46

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22327	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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**GENERAL COMMENTS - Aug 29, 2012**  
S/S NO ROYALTY PAYABLE PER LEASE

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: F</b>		<b>Tract Number: 4A</b>	<b>Tract Part%: 0.12140000</b>

M22327	PNGLSE	FH	<b>Eff:</b> Apr 30, 1976	2.660		WI	Area : WINNIFRED
<b>Sub: B</b>	WI		<b>Exp:</b> Apr 29, 1981	2.660	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SW 5
A	PL15912		<b>Ext:</b> HBP	2.660			(RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	ALL PNG
100.00000000	ALPHABOW ENERGY	<b>Count</b>	<b>Acreage =</b>	No			EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 47

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M22327

B

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
S/S NO ROYALTY PAYABLE PER LEASE

M22328	PNGlse	FH	<b>Eff:</b> Apr 15, 1976	0.070		WI	Area : WINNIFRED
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 14, 1979	0.070	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SE 6
A	PL15877		<b>Ext:</b> UNIT	0.070			(PTN RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	ALL PNG
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b>	No				EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.070	0.070	C04844 A P&S Oct 18, 2017 (I)
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD

Report Date: Dec 13, 2024

Page Number: 48

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22328      A      **Roy Percent:**  
**Deduction:** UNKNOWN  
**Gas: Royalty:**      **Min Pay:**      **Prod/Sales:**  
**S/S OIL: Min:**      **Max:**      **Div:**      **Prod/Sales:**  
**Other Percent:**           **Min:**      **Prod/Sales:**

**Paid to:** DEPOSITO(M)      **Paid by:** WI (M)  
PRAIRIESKY      100.00000000      ALPHABOW ENERGY      100.00000000

M22328      PNGLSE      FH      **Eff:** Apr 15, 1976      0.070      WI      UNIT      Area : WINNIFRED  
**Sub:** B      UN      **Exp:** Apr 14, 1979      0.070      ALPHABOW ENERGY      100.00000000      94.00530000      TWP 011 RGE 10 W4M PTN SE 6  
A      PL15877      **Ext:** UNIT      0.070      CANADIAN NAT R.      5.99470000      (UNITIZED  
ALPHABOW ENERGY      RIGHT OF WAY)  
100.00000000      ALPHABOW ENERGY      Total Rental:      0.00      NG IN BOW\_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.070	0.070	Undev:	0.000	0.000	C04844 A      P&S      Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069      UNIT      Sep 10, 1976
							C06069 H      UNIT      Sep 10, 1976

----- Well U.W.I.      Status/Type -----  
100/07-06-011-10-W4/00 ABANDON/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 49

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** DEPOSITO(M)  
PRAIRIESKY 100.00000000

**Paid by:** WI (M)  
ALPHABOW ENERGY 100.00000000

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub:</b> H	<b>Tract Number:</b> 5A		<b>Tract Part%:</b> 0.00880000

M22352 PNLSE CR **Eff:** Nov 03, 1966 767.932 WI  
**Sub:** A WI **Exp:** Nov 02, 1976 767.932 ALPHABOW ENERGY 100.00000000  
A 9704 **Ext:** 15 767.932  
ALPHABOW ENERGY Total Rental: 0.00  
100.00000000 ALPHABOW ENERGY **Count Acreage =** No

Area : WINNIFRED  
TWP 011 RGE 10 W4M PTN 6, 7  
TWP 011 RGE 11 W4M 1  
PNG TO BASE BOW\_ISLAND  
EXCL NG IN BOW\_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	<b>Prov:</b>	256.000	256.000	<b>NProv:</b>	511.932	511.932	
		0.000	0.000		0.000	0.000	----- Well U.W.I. Status/Type ----- 100/11-07-011-10-W4/02 ABANDON/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 50

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22352	A	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)		
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		

M22352	PNGLSE	CR	<b>Eff:</b> Nov 03, 1966	767.932		WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN		<b>Exp:</b> Nov 02, 1976	767.932	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN 6, 7
A	9704		<b>Ext:</b> 15	767.932	CANADIAN NAT R.		5.99470000	(UNITIZED)
								TWP 011 RGE 11 W4M 1
100.00000000		ALPHABOW ENERGY						(UNITIZED)
		ALPHABOW ENERGY			Total Rental:	2687.76		NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	767.932	767.932	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT	Sep 10, 1976
							C06069 G	UNIT	Sep 10, 1976

Royalty / Encumbrances						----- Well U.W.I. Status/Type -----		
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD		100/07-06-011-10-W4/00 ABANDON/GAS		
<b>Roy Percent:</b>						100/11-07-011-10-W4/00 ABND ZN/GAS		
<b>Deduction:</b>	STANDARD							
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>				

Report Date: Dec 13, 2024

Page Number: 51

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: G</b>	<b>Tract Number: 5</b>		<b>Tract Part%: 33.13890000</b>

M23899	PNGLSE CR	<b>Eff:</b> Sep 12, 2012	128.000		WI
<b>Sub: A</b>	WI	<b>Exp:</b> Sep 11, 2017	128.000	ALPHABOW ENERGY	100.00000000
A	0412090444	<b>Ext:</b> 15	128.000		
	ALPHABOW ENERGY			Total Rental:	0.00
100.00000000	ALPHABOW ENERGY	<b>Count</b>	<b>Acreege =</b>	No	

Area : WINNIFRED  
TWP 011 RGE 10 W4M W 8  
PET IN BOW\_ISLAND

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	128.000	128.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 52

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
	<b>Roy Percent:</b>					
	<b>Deduction:</b> STANDARD					
M23899	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>					
	<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)			
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M23899	PNGLSE	CR	<b>Eff:</b> Sep 12, 2012	128.000	C06069	D Bypass	TRACTINT	WI	Area : WINNIFRED
<b>Sub:</b> B	UN		<b>Exp:</b> Sep 11, 2017	128.000	ALPHABOW ENERGY		100.00000000	100.00000000	TWP 011 RGE 10 W4M W 8
A	0412090444		<b>Ext:</b> 15	128.000					(UNITIZED)
	ALPHABOW ENERGY				Total Rental:	448.00			NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	Dev:	64.000	64.000	Undev:	64.000	64.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 D UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 53

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> TRACTINT (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: D</b>	<b>Tract Number: 3</b>		<b>Tract Part%: 3.33420000</b>

M22329	PNGLSE FH	<b>Eff:</b> May 26, 1975	0.020		WI	Area : WINNIFRED
<b>Sub: A</b>	WI	<b>Exp:</b> Nov 25, 1975	0.020	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SW 9
A	PL15597	<b>Ext:</b> UNIT	0.020			(PTN RIGHT OF WAY)
	ALPHABOW ENERGY			Total Rental:	0.00	PET IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
----------	-----	------------------

----- **Well U.W.I.** **Status/Type** -----

100/06-09-011-10-W4/00 FLOW/GAS

Status	Hectares	Net	Hectares	Net
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	<b>Undev:</b>	0.020
	<b>Prov:</b>	0.000	<b>NProv:</b>	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>	25.00000000			



# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22329	A	<b>Deduction:</b> UNKNOWN					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI (M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
FIXED .01% OF SPACING UNIT

M22329	PNGLSE	FH	<b>Eff:</b> May 26, 1975	0.020		WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN		<b>Exp:</b> Nov 25, 1975	0.020	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SW 9
A	PL15597		<b>Ext:</b> UNIT	0.020	CANADIAN NAT R.		5.99470000	(UNITIZED
								RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY							NG IN BOW_ISLAND

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	<b>----- Related Contracts -----</b>		
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	<b>Dev:</b>	0.020	0.020	<b>Undev:</b>	0.000	0.000	C06069	UNIT	Sep 10, 1976
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C06069 B	UNIT	Sep 10, 1976

<b>Royalty / Encumbrances</b>						<b>----- Well U.W.I. Status/Type -----</b>			
						100/06-09-011-10-W4/00	FLOW/GAS		
						100/06-09-011-10-W4/02	SUSP/GAS		

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b> 25.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 55

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
.01% OF SPACING UNIT

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: B</b>	<b>Tract Number:</b> 1B		<b>Tract Part%:</b> 0.06230000

M22330	PNGLSE CR	<b>Eff:</b> Aug 16, 1965	252.948		WI
<b>Sub:</b> A	WI	<b>Exp:</b> Aug 15, 1975	252.948	ALPHABOW ENERGY	100.00000000
A	6131	<b>Ext:</b> 15	252.948		
	ALPHABOW ENERGY			Total Rental:	0.00
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No			

Area : WINNIFRED  
TWP 011 RGE 10 W4M N 9, PTN S 9  
(EXCEPTING THEREOUT PORTION OF  
SOUTH HALF FOR RAILWAY)  
PNG TO BASE BOW\_ISLAND  
EXCL NG IN BOW\_ISLAND

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	252.948	252.948
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05269 B	ROY	Jan 21, 1970

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22330 A \_\_\_\_\_  
**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	IMPERIAL OIL 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Aug 29, 2012**

OIL - SAME AS CROWN.  
GAS - NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

**GENERAL COMMENTS - Aug 29, 2012**

S/S 98.8% OF SPACING UNIT

Report Date: Dec 13, 2024

Page Number: 57

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22330	PNGLSE CR	Eff: Aug 16, 1965	252.948			WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN	<b>Exp:</b> Aug 15, 1975	252.948	ALPHABOW ENERGY	100.00000000		94.00530000	TWP 011 RGE 10 W4M PTN 9
A	6131	<b>Ext:</b> 15	252.948	CANADIAN NAT R.			5.99470000	(UNITIZED)
	ALPHABOW ENERGY							NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	885.32			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05269 A	ROY	Jan 21, 1970
C06069	UNIT	Sep 10, 1976
C06069 A	UNIT	Sep 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	252.948	252.948	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-09-011-10-W4/00	FLOW/GAS
100/06-09-011-10-W4/02	SUSP/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
IMPERIAL OIL	100.00000000	ALPHABOW ENERGY	100.00000000

### PERMITTED DEDUCTIONS - Aug 29, 2012

OIL - SAME AS CROWN.  
GAS - NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD

Report Date: Dec 13, 2024

Page Number: 58

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22330	B	<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)		
			MINISTER OF FI. 100.00000000		ALPHABOW ENERGY	100.00000000	

**GENERAL COMMENTS - Aug 29, 2012**

S/S 98.8% OF SPACING UNIT

**Related Units**

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: A</b>	<b>Tract Number:</b>	1A	<b>Tract Part%:</b> 5.15990000

M22331	PNGLSE	FH	<b>Eff:</b> May 26, 1975	3.040		WI	Area : WINNIFRED
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 25, 1975	3.040	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SE 9
A	PL15596		<b>Ext:</b> UNIT	3.040			(PTN RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	PET IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b>	No			

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 59

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22331

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000			
			0.000	0.000	3.040	3.040			
			0.000	0.000	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b> 25.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

### GENERAL COMMENTS - Aug 29, 2012

FIXED 1.19% OF SPACING UNIT

### PERMITTED DEDUCTIONS - Aug 29, 2012

75.0000

M22331	PNGLSE	FH	<b>Eff:</b> May 26, 1975	3.040		WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN		<b>Exp:</b> Nov 25, 1975	3.040	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SE 9
A	PL15596		<b>Ext:</b> UNIT	3.040	CANADIAN NAT R.		5.99470000	(UNITIZED
	ALPHABOW ENERGY							PTN RIGHT OF WAY)

Report Date: Dec 13, 2024

Page Number: 60

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22331

Sub: B

100.00000000 ALPHABOW ENERGY

Total Rental: 0.00

NG IN BOW\_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	3.040	3.040	Undev:	0.000	0.000	C06069	UNIT	Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 B	UNIT	Sep 10, 1976

----- Well U.W.I. Status/Type -----				
100/06-09-011-10-W4/00 FLOW/GAS				
100/06-09-011-10-W4/02 SUSP/GAS				

----- Royalty / Encumbrances -----				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (M)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 FIXED 1.19% OF SPACING UNIT  
**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 75.0000

----- Related Units -----			
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 13, 2024

Page Number: 61

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22331	B		<b>Related Units</b>				
	<b>Zone:</b>		PNG IN THE BOW ISLAND				
	<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>			
	C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY			
	<b>Sub: B</b>	<b>Tract Number:</b> 1B		<b>Tract Part%:</b> 0.06230000			

M22332	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	2.428	C05293	C No	WI	Area : WINNIFRED
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 08, 1978	2.428	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NE 10
A	PL15882		<b>Ext:</b> UNIT	2.219	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No						EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	2.428	2.219
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>



Report Date: Dec 13, 2024

Page Number: 62

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> RI (C)	
HERITAGEROYRES 100.00000000	ALPHABOW ENERGY 91.66600000	
	SANLING ENERGY 8.33400000	

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

M22332	PNGLSE FH	<b>Eff:</b> Feb 09, 1976	2.428	C05293 C No	WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN	<b>Exp:</b> Feb 08, 1978	2.428	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NE 10
A	PL15882	<b>Ext:</b> UNIT	2.219	DRILLINGFU *	0.28760000		(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	2.428	2.219	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22332	B	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>					<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) HERITAGEROYRES	<b>Max:</b> 100.00000000				<b>Paid by:</b> RI (C) ALPHABOW ENERGY 91.66600000 SANLING ENERGY 8.33400000	

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		( )	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: F</b>		<b>Tract Number:</b> TRACT NO. 6	<b>Tract Part%:</b> 0.49147000

M22333	PNGLSE FH	<b>Eff:</b> Feb 09, 1976	2.124	C05293 C No	WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 08, 1978	2.124	ALPHABOW ENERGY	91.37840000	TWP 011 RGE 10 W4M PTN NW 10
A	PL15883	<b>Ext:</b> UNIT	1.941	DRILLINGFU *	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY			ABE-SANLING	8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				EXCL NG IN BOW_ISLAND

Total Rental: 0.00

						----- Related Contracts -----
<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>		C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 64

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22333										
<b>Sub: A</b>		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	2.124	1.941			
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

M22333	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	2.124	C05293 C No	WI	UNIT	Area : WINNIFRED
<b>Sub: B</b>	UN		<b>Exp:</b> Feb 08, 1978	2.124	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 10
A	PL15883		<b>Ext:</b> UNIT	1.941	DRILLINGFU	*	0.28760000	(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 65

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22333  
Sub: B

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	2.124	1.941	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 13, 2024

Page Number: 66

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22333	B	Related Units					
<b>Zone:</b>		()					
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
<b>Sub: F</b>	<b>Tract Number:</b>	TRACT NO. 6	<b>Tract Part%:</b>	0.49147000			

M22334	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	0.788	C05293	C No	WI	Area : WINNIFRED
<b>Sub: A</b>	WI		<b>Exp:</b> Feb 08, 1978	0.788	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN SW 10
A	PL15884		<b>Ext:</b> UNIT	0.720	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b>	No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.788	0.720
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 67

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> RI (C)	
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 91.66600000	
	SANLING ENERGY 8.33400000	

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

M22334	PNGLSE FH	<b>Eff:</b> Feb 09, 1976	0.788	C05293 C No	WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN	<b>Exp:</b> Feb 08, 1978	0.788	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN SW 10
A	PL15884	<b>Ext:</b> UNIT	0.720	DRILLINGFU *	0.28760000		(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.788	0.720	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22334	B	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>					<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	<b>Max:</b> 100.00000000				<b>Paid by:</b> RI (C) ALPHABOW ENERGY 91.66600000 SANLING ENERGY 8.33400000	

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		( )	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: F</b>		<b>Tract Number:</b> TRACT NO. 6	<b>Tract Part%:</b> 0.49147000

M22335	PNGLSE FH	<b>Eff:</b> Feb 09, 1976	2.492	C05293 C No	WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 08, 1978	2.492	ALPHABOW ENERGY	91.37840000	TWP 011 RGE 10 W4M PTN NE 11
A	PL15885	<b>Ext:</b> UNIT	2.277	DRILLINGFU *	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY			ABE-SANLING	8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				EXCL NG IN BOW_ISLAND

Total Rental: 0.00

						----- Related Contracts -----
<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>		C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 69

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22335										
<b>Sub: A</b>		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	2.492	2.277			
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

M22335	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	2.492	C05293	C	No	WI	UNIT	Area : WINNIFRED
<b>Sub: B</b>	UN		<b>Exp:</b> Feb 08, 1978	2.492	ALPHABOW ENERGY		91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NE 11	
A	PL15885		<b>Ext:</b> UNIT	2.277	DRILLINGFU	*	0.28760000		(UNITIZED	
	ALPHABOW ENERGY				ABE-SANLING		8.33400000		RIGHT OF WAY)	
100.00000000	ALPHABOW ENERGY				SANLING ENERGY			6.98158000	NG IN BOW_ISLAND	



Report Date: Dec 13, 2024

Page Number: 70

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22335

Sub: B

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	2.492	2.277	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 13, 2024

Page Number: 71

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22335	B	Related Units					
<b>Zone:</b>		()					
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
<b>Sub: F</b>	<b>Tract Number:</b>	TRACT NO. 6	<b>Tract Part%:</b>	0.49147000			

M22336	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	2.456	C05293	C No	WI	Area : WINNIFRED
<b>Sub: A</b>	WI		<b>Exp:</b> Feb 08, 1978	2.456	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NW 11
A	PL15886		<b>Ext:</b> UNIT	2.244	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b>	No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.456	2.244
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 72

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> RI (C)	
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 91.66600000	
	SANLING ENERGY 8.33400000	

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

M22336	PNGLSE FH	<b>Eff:</b> Feb 09, 1976	2.456	C05293 C No	WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN	<b>Exp:</b> Feb 08, 1978	2.456	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 11
A	PL15886	<b>Ext:</b> UNIT	2.244	DRILLINGFU *	0.28760000		(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	2.456	2.244	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22336	B	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>					<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) PRAIRIESKY	<b>Max:</b> 100.00000000				<b>Paid by:</b> RI (C) ALPHABOW ENERGY 91.66600000 SANLING ENERGY 8.33400000	

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		( )	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: F</b>		<b>Tract Number:</b> TRACT NO. 6	<b>Tract Part%:</b> 0.49147000

M22337	PNGLSE FH	<b>Eff:</b> Feb 09, 1976	0.640	C05293 C No	WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Feb 08, 1978	0.640	ALPHABOW ENERGY	91.37840000	TWP 011 RGE 10 W4M PTN NW 12
A	PL15887	<b>Ext:</b> UNIT	0.585	DRILLINGFU *	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY			ABE-SANLING	8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				EXCL NG IN BOW_ISLAND

Total Rental: 0.00

						----- Related Contracts -----
<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>		C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 74

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22337										
<b>Sub: A</b>		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.640	0.585			
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

M22337	PNGLSE	FH	<b>Eff:</b> Feb 09, 1976	0.640	C05293	C	No	WI	UNIT	Area : WINNIFRED
<b>Sub: B</b>	UN		<b>Exp:</b> Feb 08, 1978	0.640	ALPHABOW ENERGY			91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 12
A	PL15887		<b>Ext:</b> UNIT	0.585	DRILLINGFU	*		0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY				6.98158000	NG IN BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 75

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22337

Sub: B

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	0.640	0.585	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

**GENERAL COMMENTS - Aug 29, 2012**  
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 13, 2024

Page Number: 76

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22337 B Related Units

**Zone:** ()

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: F</b>	<b>Tract Number:</b>	TRACT NO. 6	<b>Tract Part%:</b> 0.49147000

M22338	PNGLSE CR	<b>Eff:</b> Oct 28, 1970	447.360	C05293 C No	WI	Area : WINNIFRED
<b>Sub: A</b>	WI	<b>Exp:</b> Oct 27, 1980	447.360	ALPHABOW ENERGY	91.37840000	TWP 011 RGE 10 W4M S&NE 12, PTN
A	23415	<b>Ext:</b> 15	408.790	DRILLINGFU *	0.28760000	NW 12, N&SW 13
	ALPHABOW ENERGY			ABE-SANLING	8.33400000	PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	447.360	408.790
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 77

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) MINISTER OF FI. 100.00000000	<b>Paid by:</b> RI (C) ALPHABOW ENERGY 91.66600000 SANLING ENERGY 8.33400000	

**GENERAL COMMENTS - Aug 29, 2012**  
SEE "REMARKS" RE; DRILLING FUND

M22338	PNGLSE CR	<b>Eff:</b> Oct 28, 1970	511.360	C05293 C No	WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN	<b>Exp:</b> Oct 27, 1980	511.360	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M S&NE 12, PTN
A	23415	<b>Ext:</b> 15	467.273	DRILLINGFU *	0.28760000		NW 12, 13
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		(UNITIZED)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 1789.76

<b>Status</b>	<b>Prod:</b>	<b>Hectares</b>	<b>Net</b>	<b>NProd:</b>	<b>Hectares</b>	<b>Net</b>
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	511.360	467.273	<b>NProv:</b>	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 I	UNIT	Nov 10, 1976

----- **Well U.W.I.** **Status/Type** -----  
100/07-13-011-10-W4/00 RECLAIMED/UNK

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			



Report Date: Dec 13, 2024

Page Number: 78

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22338	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> RI (C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	91.66600000
				SANLING ENERGY	8.33400000

**GENERAL COMMENTS - Aug 29, 2012**  
SEE "REMARKS" RE; DRILLING FUND

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		( )	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: I</b>		<b>Tract Number:</b> TRACT NO. 9	<b>Tract Part%:</b> 8.80994000

M22338	PNGLSE CR	<b>Eff:</b> Oct 28, 1970	64.000	C05293 E No	WI	Area : WINNIFRED
<b>Sub:</b> C	WI	<b>Exp:</b> Oct 27, 1980	64.000	ALPHABOW ENERGY	99.71240000	TWP 011 RGE 10 W4M SE 13
A	23415	<b>Ext:</b> 15	63.816	DRILLINGFU *	0.28760000	PNG TO BASE SECOND_WHITE_SPECKS

ALPHABOW ENERGY  
100.00000000 ALPHABOW ENERGY

**Count Acreage =** No      **Total Rental:** 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 E	POOL	Oct 03, 1975

<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000

Report Date: Dec 13, 2024

Page Number: 79

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M22338								
<b>Sub: C</b>	DEVELOPED	<b>Dev:</b>	64.000	63.816	<b>Undev:</b>	0.000	0.000	----- Well U.W.I. <b>Status/Type</b> -----
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	100/07-13-011-10-W4/00 RECLAIMED/UNK

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** RI (C)  
 MINISTER OF FI.      100.00000000      ALPHABOW ENERGY      100.00000000

**GENERAL COMMENTS - Aug 29, 2012**  
 SEE "REMARKS" RE; DRILLING FUND

M22338	PNGLSE CR	<b>Eff:</b> Oct 28, 1970	64.000	C05293 C No	WI	Area : WINNIFRED
<b>Sub: D</b>	WI	<b>Exp:</b> Oct 27, 1980	64.000	ALPHABOW ENERGY	91.37840000	TWP 011 RGE 10 W4M SE 13
A	23415	<b>Ext:</b> 15	58.482	DRILLINGFU *	0.28760000	PNG BELOW BASE
	ALPHABOW ENERGY			ABE-SANLING	8.33400000	SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				BOW_ISLAND
			Total Rental:	0.00		EXCL NG IN BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 80

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22338

Sub:	D	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
			0.000	0.000	64.000	58.482	C05293 C POOL Oct 03, 1975
			0.000	0.000	0.000	0.000	
							----- Well U.W.I. Status/Type -----
							100/07-13-011-10-W4/00 RECLAIMED/UNK

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

**GENERAL COMMENTS - Aug 29, 2012**  
SEE "REMARKS" RE; DRILLING FUND

M22339	PNGLSE CR	<b>Eff:</b> Nov 03, 1966	1,280.000		WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Nov 02, 1976	1,280.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M 16-19
A	9705	<b>Ext:</b> 15	1,280.000			TWP 011 RGE 11 W4M 24
	ALPHABOW ENERGY			Total Rental:	0.00	PNG TO BASE BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 81

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22339

Sub: A

100.00000000 ALPHABOW ENERGY Count Acreage = No

EXCL NG IN BOW\_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	1,024.000	1,024.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
							100/04-17-011-10-W4/02 SUSP/GAS
							100/06-16-011-10-W4/02 ABANDON/GAS
							100/13-24-011-11-W4/00 ABND ZN/UNKNO

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22339	PNGLSE CR	Eff: Nov 03, 1966	1,280.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Nov 02, 1976	1,280.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 16-19
A	9705	Ext: 15	1,280.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						TWP 011 RGE 11 W4M 24
100.00000000	ALPHABOW ENERGY			Total Rental: 4480.00			NG IN BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 82

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22339

Sub: B	Status	Hectares	Net	Hectares	Net	Related Contracts
	DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		1,280.000	1,280.000	0.000	0.000	C06069 UNIT Sep 10, 1976
		0.000	0.000	0.000	0.000	C06069 G UNIT Sep 10, 1976

Royalty / Encumbrances					Well U.W.I. Status/Type	
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	100/04-17-011-10-W4/00 SUSP/GAS	
Roy Percent:					100/06-16-011-10-W4/00 ABND ZN/GAS	
Deduction: STANDARD					100/06-19-011-10-W4/00 ABANDON/UNKNO	
Gas: Royalty:		Min Pay:		Prod/Sales:	100/13-24-011-11-W4/00 ABND ZN/UNKNO	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/04-17-011-10-W4/03 DRLCSD/N/A	
Other Percent:		Min:		Prod/Sales:		
Paid to: PAIDTO (R)		Paid by: WI (M)				
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000		

Related Units			
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G	Tract Number: 5		Tract Part%: 33.13890000

Report Date: Dec 13, 2024

Page Number: 83

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22342	PNGLSE CR	Eff: Aug 16, 1965	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 15, 1975	256.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 10 W4M 21
A	6133	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05269 B	ROY	Jan 21, 1970

----- Well U.W.I. Status/Type -----

100/06-21-011-10-W4/02 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
IMPERIAL OIL 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Aug 29, 2012

OIL - SAME AS CROWN.  
GAS - NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 84

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22342	A	<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Max:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)		
			MINISTER OF FI.		ALPHABOW ENERGY		
			100.00000000		100.00000000		

M22342	PNGLSE	CR	<b>Eff:</b> Aug 16, 1965	256.000		WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN		<b>Exp:</b> Aug 15, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 21
A	6133		<b>Ext:</b> 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
								NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY							
	ALPHABOW ENERGY				Total Rental:	896.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000	C05269 A	ROY Jan 21, 1970
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C06069	UNIT Sep 10, 1976
							C06069 J	UNIT Sep 10, 1976

----- Well U.W.I. Status/Type -----

100/06-21-011-10-W4/00 ABND ZN/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	5.00000000				
	<b>Deduction:</b>				
	UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** **Min:** **Prod/Sales:**

**Paid to:** PAIDTO (R) **Paid by:** WI (C)  
 IMPERIAL OIL 100.00000000 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 OIL - SAME AS CROWN.  
 GAS - NO DEDUCTIONS.

M22342

B

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: J</b>	<b>Tract Number: 7</b>		<b>Tract Part%: 6.16640000</b>



Report Date: Dec 13, 2024

Page Number: 86

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22343	PNGLSE CR	Eff: Nov 03, 1966	256.000			WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Nov 02, 1976	256.000	ALPHABOW ENERGY		100.00000000	TWP 11 RGE 10 W4M SEC 25
A	9706	<b>Ext:</b> 15	256.000				
	ALPHABOW ENERGY			Total Rental:	896.00		PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	192.000	192.000	<b>Undev:</b>	64.000	64.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/01-25-011-10-W4/00 FLOW/GAS  
100/06-25-011-10-W4/00 ABANDON/GAS  
100/10-25-011-10-W4/00 ABANDON/GAS  
100/11-25-011-10-W4/00 ABAN/UNKNOWN  
100/13-25-011-10-W4/00 ABANDON/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22344	PNGLSE CR	Eff: Nov 03, 1966	512.000			WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Nov 02, 1976	512.000	ALPHABOW ENERGY		100.00000000	TWP 011 RGE 10 W4M 27, 28
A	9707A	<b>Ext:</b> 15	512.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00		EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No					

----- Related Contracts -----

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>		<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>			<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>			<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M22344

<b>Sub:</b> A	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	<b>C04844 A</b>	<b>P&amp;S</b>	<b>Oct 18, 2017 (I)</b>
		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000			
	DEVELOPED	<b>Dev:</b>	512.000	512.000	<b>Undev:</b>	0.000	0.000	----- <b>Well U.W.I.</b> <b>Status/Type</b> -----		
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	100/10-27-011-10-W4/00 FLOW/GAS		
								100/11-27-011-10-W4/00 ABANDON/UNKNO		
								100/16-28-011-10-W4/00 FLOW/GAS		
								102/11-28-011-10-W4/00 FLOW/GAS		

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>				
<b>Other Percent:</b>				
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22344	PNGLSE CR	<b>Eff:</b> Nov 03, 1966	512.000			WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN	<b>Exp:</b> Nov 02, 1976	512.000	ALPHABOW ENERGY	100.00000000	94.00530000		TWP 011 RGE 10 W4M 27, 28
A	9707A	<b>Ext:</b> 15	512.000	CANADIAN NAT R.		5.99470000		
	ALPHABOW ENERGY							NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY							(UNITIZED)

	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	<b>----- Related Contracts -----</b>
		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04844 A    P&S      Oct 18, 2017 (I)
	DEVELOPED	<b>Dev:</b>	512.000	512.000	<b>Undev:</b>	0.000	0.000	C06069    UNIT      Sep 10, 1976

Report Date: Dec 13, 2024

Page Number: 88

\*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M22344										
<b>Sub:</b> B		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C06069 K	UNIT	Sep 10, 1976

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: K</b>	<b>Tract Number: 8</b>		<b>Tract Part%: 24.29480000</b>

M22345	PNGLSE CR	Eff: Nov 03, 1966	256.000		WI	Area : WINNIFRED
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### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22345							
<b>Sub:</b> A	WI	<b>Exp:</b> Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000		TWP 11 RGE 10 W4M SEC 29
A	9707	<b>Ext:</b> 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----  
 100/07-29-011-10-W4/00 ABND ZN/GAS  
 100/07-29-011-10-W4/02 ABND ZN/UNKNO  
 100/07-29-011-10-W4/03 FLOW/GAS  
 100/10-29-011-10-W4/00 ABANDON/GAS  
 102/11-29-011-10-W4/00 ABANDON/GAS

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22346	PNGLSE CR	<b>Eff:</b> Nov 03, 1966	256.000		WI		Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 10 W4M 30
A	9707B	<b>Ext:</b> 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00		EXCL NG IN BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 90

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22346

Sub: A

100.00000000 ALPHABOW ENERGY Count Acreage = No

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----  
 100/10-30-011-10-W4/00 ABANDON/GAS  
 102/11-30-011-10-W4/00 FLOW/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.		<b>Paid by:</b> WI (M) ALPHABOW ENERGY		
	100.00000000		100.00000000	

M22346	PNGLSE CR	Eff: Nov 03, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 30
A	9707B	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00			

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 91

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22346

Sub:	B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			256.000	256.000	0.000	0.000	C06069 G	UNIT	Sep 10, 1976
			0.000	0.000	0.000	0.000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: G</b>	<b>Tract Number: 5</b>		<b>Tract Part%: 33.13890000</b>

Report Date: Dec 13, 2024

Page Number: 92

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22347	PNGLSE CR	Eff: Jan 08, 1970	256.000			WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Jan 07, 1980	256.000	ALPHABOW ENERGY		100.00000000	TWP 11 RGE 10 W4M SEC 31
A	20279	<b>Ext:</b> 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/01-31-011-10-W4/00 FLOW/GAS

100/06-31-011-10-W4/00 FLOW/GAS

100/11-31-011-10-W4/02 FLOW/GAS

100/16-31-011-10-W4/00 ABANDON/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22347	PNGLSE CR	Eff: Jan 08, 1970	256.000			WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN	<b>Exp:</b> Jan 07, 1980	256.000	ALPHABOW ENERGY		100.00000000	94.00530000	TWP 011 RGE 10 W4M 31
A	20279	<b>Ext:</b> UNIT	256.000	CANADIAN NAT R.			5.99470000	NG IN BOW_ISLAND
	ALPHABOW ENERGY							(UNITIZED)
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00				

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 93

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22347

Sub: B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
		256.000	256.000	0.000	0.000	C06069 L	UNIT	Sep 10, 1976
		0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----  
 100/11-31-011-10-W4/00 ABND ZN/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: L</b>	<b>Tract Number: 9</b>		<b>Tract Part%: 4.96710000</b>



Report Date: Dec 13, 2024

Page Number: 94

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22354	PNGLSE CR	Eff: Nov 03, 1966	768.000			WI	
Sub: C	WI	Exp: Nov 02, 1976	768.000	ALPHABOW ENERGY		100.00000000	
A	9698	Ext: 15	768.000				
	ALPHABOW ENERGY			Total Rental: 0.00			
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Area : WINNIFRED  
TWP 011 RGE 10 W4M 32-34  
PNG TO BASE BOW\_ISLAND  
EXCL NG IN BOW\_ISLAND

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	768.000	768.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----  
100/01-04-012-10-W4/00 FLOW/GAS  
100/01-05-012-10-W4/00 ABND ZN/UNKNO  
100/01-05-012-10-W4/02 ABANDON/GAS  
100/01-32-011-10-W4/00 ABANDON/GAS  
100/03-04-012-10-W4/00 FLOW/GAS  
100/06-05-012-10-W4/00 ABANDON/GAS  
100/06-33-011-10-W4/03 FLOW/GAS  
100/06-34-011-10-W4/00 CMGLD/N/A  
100/06-34-011-10-W4/02 FLOW/GAS  
100/07-33-011-10-W4/00 ABANDON/GAS  
100/07-34-011-10-W4/00 ABANDON/GAS  
100/13-04-012-10-W4/00 FLOW/GAS  
100/13-32-011-10-W4/00 FLOW/GAS  
100/14-05-012-10-W4/00 FLOW/GAS  
100/14-34-011-10-W4/00 ABANDON/GAS  
100/16-04-012-10-W4/00 FLOW/GAS  
100/16-05-012-10-W4/00 ABANDON/GAS  
100/16-32-011-10-W4/00 ABANDON/GAS  
100/16-33-011-10-W4/00 FLOW/GAS  
100/16-33-011-10-W4/02 CMGLD/GAS  
100/16-33-011-10-W4/03 CMGLD/GAS  
100/16-34-011-10-W4/00 SUSP/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 13, 2024

Page Number: 95

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354	C						100/16-34-011-10-W4/02 CMGLD/GAS 100/16-34-011-10-W4/03 CMGLD/GAS 102/06-32-011-10-W4/00 FLOW/GAS
--------	---	--	--	--	--	--	---

M22354	PNGLSE	CR	Eff: Nov 03, 1966	1,280.000		WI	UNIT	Area : WINNIFRED
Sub: D	UN		Exp: Nov 02, 1976	1,280.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 32-34
A	9698		Ext: 15	1,280.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY							TWP 012 RGE 10 W4M 4, 5
100.00000000	ALPHABOW ENERGY				Total Rental: 4480.00			NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	1,280.000	1,280.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT	Sep 10, 1976
							C06069 K	UNIT	Sep 10, 1976

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MINISTER OF FI. 100.00000000  
**Paid by:** WI (M) ALPHABOW ENERGY 100.00000000

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 13, 2024

Page Number: 96

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354

D

Related Units

Zone:

PNG IN THE BOW ISLAND

Unit File No

Effective Date Unit Name

Unit Operator

C06069

Sep 10, 1976 WINNIFRED GAS UNIT

ALPHABOW ENERGY

Sub: K

Tract Number: 8

Tract Part%: 24.29480000

M22354	PNGLSE	CR	Eff: Nov 03, 1966	256.000		WI	Area : WINNIFRED
Sub: A	WI		Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M 35
A	9698		Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 896.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
 100/03-03-012-10-W4/00 ABANDON/GAS  
 100/03-35-011-10-W4/00 FLOW/GAS  
 100/03-35-011-10-W4/02 CMGLD/N/A  
 100/03-35-011-10-W4/03 CMGLD/N/A  
 100/04-02-012-10-W4/00 SUSP/GAS  
 100/04-03-012-10-W4/00 DRLCSD/N/A  
 100/04-03-012-10-W4/02 SUSP/GAS  
 100/07-02-012-10-W4/00 ABANDON/GAS  
 100/07-03-012-10-W4/00 FLOW/GAS  
 100/08-35-011-10-W4/00 FLOW/GAS  
 100/10-03-012-10-W4/00 ABANDON/GAS  
 100/10-35-011-10-W4/00 FLOW/GAS  
 100/11-03-012-10-W4/00 ABANDON/GAS  
 100/13-02-012-10-W4/00 ABANDON/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 97

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.	100.00000000	<b>Paid by:</b> WI (M) ALPHABOW ENERGY	100.00000000	100/13-35-011-10-W4/00 SUSP/GAS
				100/13-35-011-10-W4/02 CMGLD/GAS
				100/13-35-011-10-W4/03 CMGLD/GAS
				100/16-02-012-10-W4/00 FLOW/GAS

M22348	PNGLSE CR	<b>Eff:</b> Jun 08, 1965	256.000		WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Jun 07, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 11 W4M 12
A	5716	<b>Ext:</b> 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05270 A	FOR	Jun 01, 1975

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05270 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 12.50000000	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 150.00000	<b>Prod/Sales:</b>	
	<b>Other Percent:</b> 12.50000000	<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R) CANADIAN NATUR.	100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY	100.00000000
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**ALPHABOW ENERGY LTD.  
 Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22348 A **PERMITTED DEDUCTIONS - Aug 29, 2012**  
 SHARE OF TAXES, GATHERING & PROCESSING.

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000	

M22348	PNGLSE CR	<b>Eff:</b> Jun 08, 1965	256.000		WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN	<b>Exp:</b> Jun 07, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 11 W4M 12
A	5716	<b>Ext:</b> 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000	C05270 B	FOR	Jun 01, 1975
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C06069	UNIT	Sep 10, 1976
							C06069 I	UNIT	Sep 10, 1976

**Royalty / Encumbrances**

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
C05270 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
	<b>Roy Percent:</b>					
	<b>Deduction:</b> UNKNOWN					
M22348	B	<b>Gas: Royalty:</b> 12.50000000	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b> 12.50000000		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 100.00000000			

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
SHARE OF TAXES, GATHERING & PROCESSING.

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 13, 2024  
 Page Number: 100  
 \*\*REPORTED IN HECTARES\*\*

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)  
 M22348 B \_\_\_\_\_ **Related Units** \_\_\_\_\_

**Zone:** PNG IN THE BOW ISLAND

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: I</b>	<b>Tract Number: 6</b>		<b>Tract Part%: 4.32220000</b>

M22349	PNGLSE CR	Eff: Jun 14, 1965	256.000	ALPHABOW ENERGY	WI	Area : WINNIFRED
<b>Sub: A</b>	WI	Exp: Jun 13, 1975	256.000	100.00000000		TWP 011 RGE 11 W4M 13
A	5750	Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00		EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b>	No			

<b>Status</b>	<b>Prod:</b>	<b>Hectares</b>	<b>Net</b>	<b>NProd:</b>	<b>Hectares</b>	<b>Net</b>
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05271 A	FOR	Oct 23, 1969

----- **Well U.W.I.**      **Status/Type** -----

100/07-13-011-11-W4/02 SUSP/GAS  
 100/16-13-011-11-W4/00 ABND ZN/UNKNO

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C05271 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 12.50000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 150.00000		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 101

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000	

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
CALCULATED AT THE WELLHEAD

M22349

A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
NO DEDUCTIONS

M22349	PNGLSE CR	<b>Eff:</b> Jun 14, 1965	256.000		WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN	<b>Exp:</b> Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 11 W4M 13
A	5750	<b>Ext:</b> 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND



Report Date: Dec 13, 2024

Page Number: 102

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22349

Sub: B

100.00000000 ALPHABOW ENERGY

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05271 B	FOR	Oct 23, 1969
C06069	UNIT	Sep 10, 1976
C06069 I	UNIT	Sep 10, 1976

----- Well U.W.I. Status/Type -----

100/07-13-011-11-W4/00	ABND ZN/GAS
100/16-13-011-11-W4/00	ABND ZN/UNKNO
100/16-13-011-11-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
CANADIAN NATUR. 100.00000000

Paid by: WI (C)  
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012  
CALCULATED AT THE WELLHEAD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

Report Date: Dec 13, 2024

Page Number: 103

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22349	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: I</b>	<b>Tract Number:</b> 6		<b>Tract Part%:</b> 4.32220000

M22350	PNGLSE CR	<b>Eff:</b> Jun 14, 1965	256.000		WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 11 W4M 14
A	5751	<b>Ext:</b> 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00		EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	<b>Count</b> Acreege =	No			

### ----- Related Contracts -----

Status		Hectares	Net		Hectares	Net		
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	256.000	256.000	C05271 A	FOR Oct 23, 1969
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000		

Report Date: Dec 13, 2024

Page Number: 104

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22350 A \_\_\_\_\_  
**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 12.50000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 150.00000		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
CALCULATED AT THE WELLHEAD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 13, 2024

Page Number: 105

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22350	PNGLSE CR	Eff: Jun 14, 1965	256.000			WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN	<b>Exp:</b> Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000		94.00530000	TWP 011 RGE 11 W4M 14
A	5751	<b>Ext:</b> UNIT	256.000	CANADIAN NAT R.			5.99470000	(UNITIZED)
	ALPHABOW ENERGY							NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05271 B	FOR	Oct 23, 1969
C06069	UNIT	Sep 10, 1976
C06069 I	UNIT	Sep 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	12.50000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000	

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
CALCULATED AT THE WELLHEAD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				

Report Date: Dec 13, 2024

Page Number: 106

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22350	B	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: I</b>	<b>Tract Number: 6</b>		<b>Tract Part%: 4.32220000</b>

M22351	PNGLSE CR	<b>Eff:</b> Jan 08, 1970	256.000		RI	WI	Area : WINNIFRED
<b>Sub: A</b>	WI	<b>Exp:</b> Jan 07, 1980	256.000	ALPHABOW ENERGY	100.00000000	100.00000000	TWP 011 RGE 11 W4M 36
A	20281	<b>Ext:</b> 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b>	No				

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
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----- Well U.W.I. Status/Type -----

100/01-36-011-11-W4/00	ABND ZN/GAS
100/01-36-011-11-W4/02	ABND ZN/UNKNO

**ALPHABOW ENERGY LTD.  
Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

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(cont'd)

M22351	A						100/01-36-011-11-W4/03 ABND ZN/UNKNO
			<b>Royalty / Encumbrances</b>				100/04-36-011-11-W4/00 FLOW/GAS
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	100/10-36-011-11-W4/00 ABND ZN/OIL
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	100/10-36-011-11-W4/02 ABND ZN/GAS
		<b>Roy Percent:</b>					100/10-36-011-11-W4/03 ABND ZN/UNKNO
		<b>Deduction:</b> STANDARD					100/10-36-011-11-W4/04 ABND ZN/UNKNO
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	100/10-36-011-11-W4/05 ABND ZN/UNKNO
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	100/10-36-011-11-W4/06 ABND ZN/UNKNO
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	100/10-36-011-11-W4/07 ABND ZN/UNKNO
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)			100/10-36-011-11-W4/08 ABANDON/GAS
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		100/12-36-011-11-W4/00 FLOW/GAS

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M22351	PNGlse	CR	<b>Eff:</b> Jan 08, 1970	256.000		WI	UNIT	Area : WINNIFRED
<b>Sub:</b> B	UN		<b>Exp:</b> Jan 07, 1980	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 11 W4M 36
A	20281		<b>Ext:</b> UNIT	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
		ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000		ALPHABOW ENERGY		Total Rental:	0.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	NDev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (l)
	Prov:	256.000	256.000	NProv:	0.000	0.000	C06069	UNIT	Sep 10, 1976
		0.000	0.000		0.000	0.000			

**Royalty / Encumbrances**

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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 108

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
	<b>Roy Percent:</b>						
	<b>Deduction:</b>	STANDARD					
M22351	B						
	<b>Gas: Royalty:</b>			<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>			<b>Prod/Sales:</b>
	<b>Other Percent:</b>			<b>Min:</b>			<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (M)		
	MINISTER OF FI.		100.00000000	ALPHABOW ENERGY		100.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	

M23378	PNGLSE CR	<b>Eff:</b> Dec 23, 1971	256.000	C05540 A Yes	WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Dec 22, 1981	256.000	WHITECAP RESOUR	5.23260000	TWP 11 RGE 12 W4M SEC 29
A	26712	<b>Ext:</b> 15	2.364	ALPHABOW ENERGY	0.92340000	PNG TO BASE BOW_ISLAND
	SANLING ENERGY			ASCENSUN LTD	20.84400000	(EXCL THE 100/07-29-011-12W4
100.00000000	SANLING ENERGY	<b>Count Acreage =</b> No		LONGRUNEXPLO	30.00000000	WELL)
				SANLING ENERGY	23.00000000	
				COGI LIMITED PA	20.00000000	

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05540 A	FO&O	Feb 10, 1983
C05540 B	FO&O	Feb 10, 1983
C05541	ROY	Feb 14, 1985
C05541 A	ROY	Feb 14, 1985

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	256.000	2.364	<b>Undev:</b>	0.000	0.000

Total Rental: 0.00

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378

**Sub:** A **Prov:** 0.000 0.000 **NProv:** 0.000 0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05541 A	OVERRIDING ROYALTY	ALL	N	N	27.00000000 % of PROD
	<b>Roy Percent:</b> 3.50000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
	PRAIRIESKY 100.00000000		WHITECAP RESOUR 19.38000000		
			ALPHABOW ENERGY 3.42000000		
			ASCENSUN LTD 77.20000000		
	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (C)		
	ALBERTA ENERGY 100.00000000		WHITECAP RESOUR 5.23260000		
			ALPHABOW ENERGY 0.92340000		



Report Date: Dec 13, 2024

Page Number: 110

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378	A			ASCENSUN LTD		20.84400000	
				LONGRUNEXPLO		30.00000000	
				SANLING ENERGY		23.00000000	
				COGI LIMITED PA		20.00000000	

M23378	PNGLSE	CR	Eff: Dec 23, 1971	256.000	C05540	B	Yes	WI	Area : WINNIFRED
Sub: B	WI		Exp: Dec 22, 1981	256.000	WHITECAP RESOUR			5.23260000	TWP 11 RGE 12 W4M SEC 29
A	26712		Ext: 15	2.364	ALPHABOW ENERGY			0.92340000	(100/07-29-011-12W4/00 WELL ONLY)
	SANLING ENERGY				ASCENSUN LTD			20.84400000	
100.00000000	SANLING ENERGY				LONGRUNEXPLO			30.00000000	
					SANLING ENERGY			23.00000000	
					CANADIAN NAT R.			20.00000000	

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05540 B	FO&O	Feb 10, 1983
C05541	ROY	Feb 14, 1985
C05541 A	ROY	Feb 14, 1985

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	2.364	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-29-011-12-W4/00 ABAN/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05541 A	OVERRIDING ROYALTY	ALL	N	N	27.00000000 % of PROD
	Roy Percent:	3.50000000			
	Deduction:	NO			

Report Date: Dec 13, 2024

Page Number: 111

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
		PRAIRIESKY	100.00000000	WHITECAP RESOUR	19.38000000	
				ALPHABOW ENERGY	3.42000000	
				ASCENSUN LTD	77.20000000	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (C)		
ALBERTA ENERGY	100.00000000	WHITECAP RESOUR	5.23260000	
		ALPHABOW ENERGY	0.92340000	
		ASCENSUN LTD	20.84400000	
		LONGRUNEXPLO	30.00000000	
		SANLING ENERGY	23.00000000	
		CANADIAN NAT R.	20.00000000	

Report Date: Dec 13, 2024

Page Number: 112

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22356	PNGLSE CR	Eff: Nov 03, 1966	256.000			WI	
<b>Sub:</b> A	WI	<b>Exp:</b> Nov 02, 1976	256.000	ALPHABOW ENERGY		100.00000000	
A	9697	<b>Ext:</b> 15	256.000				
	ALPHABOW ENERGY			Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY						

Area : WINNIFRED  
TWP 012 RGE 10 W4M 1  
PNG TO BASE BOW\_ISLAND

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
100/01-01-012-10-W4/00 FLOW/GAS  
100/04-01-012-10-W4/00 SUSP/GAS  
100/10-01-012-10-W4/00 ABAN/UNKNOWN  
100/11-01-012-10-W4/00 FLOW/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22354	PNGLSE CR	Eff: Nov 03, 1966	1,024.000			WI	
<b>Sub:</b> B	WI	<b>Exp:</b> Nov 02, 1976	1,024.000	ALPHABOW ENERGY		100.00000000	
A	9698	<b>Ext:</b> 15	1,024.000				
	ALPHABOW ENERGY			Total Rental:	0.00		
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Area : WINNIFRED  
TWP 012 RGE 10 W4M 2-5  
PNG IN MILK\_RIVER

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354

<b>Sub:</b> B	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	1,024.000	1,024.000
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>			<b>Div:</b>	<b>Prod/Sales:</b>
			<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M22354	PNGLSE CR	<b>Eff:</b> Nov 03, 1966	256.000				WI	Area : WINNIFRED
<b>Sub:</b> E	WI	<b>Exp:</b> Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000			TWP 012 RGE 10 W4M 2
A	9698	<b>Ext:</b> 15	256.000					PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental:	896.00			EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY							

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
DEVELOPED		<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000
						0.000

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)  
 ----- **Well U.W.I.** **Status/Type** -----

Report Date: Dec 13, 2024

Page Number: 114

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354							
<b>Sub:</b> E		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000
<b>Royalty / Encumbrances</b>							
<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD			
<b>Roy Percent:</b>							
<b>Deduction:</b> STANDARD							
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)					
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000				
					100/03-03-012-10-W4/00	ABANDON/GAS	
					100/03-35-011-10-W4/00	FLOW/GAS	
					100/03-35-011-10-W4/02	CMGLD/N/A	
					100/03-35-011-10-W4/03	CMGLD/N/A	
					100/04-02-012-10-W4/00	SUSP/GAS	
					100/04-03-012-10-W4/00	DRLCSD/N/A	
					100/04-03-012-10-W4/02	SUSP/GAS	
					100/07-02-012-10-W4/00	ABANDON/GAS	
					100/07-03-012-10-W4/00	FLOW/GAS	
					100/08-35-011-10-W4/00	FLOW/GAS	
					100/10-03-012-10-W4/00	ABANDON/GAS	
					100/10-35-011-10-W4/00	FLOW/GAS	
					100/11-03-012-10-W4/00	ABANDON/GAS	
					100/13-02-012-10-W4/00	ABANDON/GAS	
					100/13-35-011-10-W4/00	SUSP/GAS	
					100/13-35-011-10-W4/02	CMGLD/GAS	
					100/13-35-011-10-W4/03	CMGLD/GAS	
					100/16-02-012-10-W4/00	FLOW/GAS	

M22354	PNGLSE CR	<b>Eff:</b> Nov 03, 1966	256.000		WI	Area : WINNIFRED
<b>Sub:</b> F	WI	<b>Exp:</b> Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 3
A	9698	<b>Ext:</b> 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	896.00	EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----						
Status		Hectares	Net	Hectares	Net	
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000
						----- Well U.W.I. Status/Type -----
						100/03-03-012-10-W4/00 ABANDON/GAS
						100/03-35-011-10-W4/00 FLOW/GAS

Report Date: Dec 13, 2024

Page Number: 115

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354	F						100/03-35-011-10-W4/02 CMGLD/N/A	
			<b>Royalty / Encumbrances</b>					100/03-35-011-10-W4/03 CMGLD/N/A
							100/04-02-012-10-W4/00 SUSP/GAS	
							100/04-03-012-10-W4/00 DRLCSD/N/A	
							100/04-03-012-10-W4/02 SUSP/GAS	
							100/07-02-012-10-W4/00 ABANDON/GAS	
							100/07-03-012-10-W4/00 FLOW/GAS	
							100/08-35-011-10-W4/00 FLOW/GAS	
							100/10-03-012-10-W4/00 ABANDON/GAS	
							100/10-35-011-10-W4/00 FLOW/GAS	
							100/11-03-012-10-W4/00 ABANDON/GAS	
							100/13-02-012-10-W4/00 ABANDON/GAS	
							100/13-35-011-10-W4/00 SUSP/GAS	
							100/13-35-011-10-W4/02 CMGLD/GAS	
							100/13-35-011-10-W4/03 CMGLD/GAS	
							100/16-02-012-10-W4/00 FLOW/GAS	

M22354	PNGLSE	CR	Eff: Nov 03, 1966	512.000		WI	Area : WINNIFRED
Sub: G	WI		Exp: Nov 02, 1976	512.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 4, 5
A	9698		Ext: 15	512.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	0.00	EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No			EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	512.000	512.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
							100/01-04-012-10-W4/00 FLOW/GAS
							100/01-05-012-10-W4/00 ABND ZN/UNKNO
							100/01-05-012-10-W4/02 ABANDON/GAS
							100/01-32-011-10-W4/00 ABANDON/GAS

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 116

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	100/03-04-012-10-W4/00 FLOW/GAS
	<b>Roy Percent:</b>					100/06-05-012-10-W4/00 ABANDON/GAS
	<b>Deduction:</b> STANDARD					100/06-33-011-10-W4/03 FLOW/GAS
M22354	G					100/06-34-011-10-W4/00 CMGLD/N/A
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	100/06-34-011-10-W4/02 FLOW/GAS
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	100/07-33-011-10-W4/00 ABANDON/GAS
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	100/07-34-011-10-W4/00 ABANDON/GAS
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)			100/13-04-012-10-W4/00 FLOW/GAS
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000			100/13-32-011-10-W4/00 FLOW/GAS
						100/14-05-012-10-W4/00 FLOW/GAS
						100/14-34-011-10-W4/00 ABANDON/GAS
						100/16-04-012-10-W4/00 FLOW/GAS
						100/16-05-012-10-W4/00 ABANDON/GAS
						100/16-32-011-10-W4/00 ABANDON/GAS
						100/16-33-011-10-W4/00 FLOW/GAS
						100/16-33-011-10-W4/02 CMGLD/GAS
						100/16-33-011-10-W4/03 CMGLD/GAS
						100/16-34-011-10-W4/00 SUSP/GAS
						100/16-34-011-10-W4/02 CMGLD/GAS
						100/16-34-011-10-W4/03 CMGLD/GAS

M22357	PNGLSE CR	<b>Eff:</b> Nov 04, 1966	896.000	C05272 A Yes	WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Nov 03, 1976	896.000	ALPHABOW ENERGY	50.00000000	TWP 012 RGE 10 W4M 6, W 7
A	9932	<b>Ext:</b> 15	448.000	CANADIAN NAT R.	50.00000000	TWP 012 RGE 11 W4M 1, 12
	ALPHABOW ENERGY					PNG BELOW BASE FISH_SCALE_ZONE
100.00000000	CANADIAN NATUR.	<b>Count Acreage =</b> No		Total Rental: 0.00		TO BASE BOW_ISLAND
						EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	896.000	448.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05272 A FO Jul 15, 1965

## ALPHABOW ENERGY LTD. Mineral Property Report

<b>File Number</b>	<b>Lse Type</b>	<b>Lessor Type</b>	<b>Exposure</b>	<b>Oper.Cont.</b>	<b>ROFR</b>	<b>DOI Code</b>	
<b>File Status</b>	<b>Int Type / Lse No/Name</b>		<b>Gross</b>				
<b>Mineral Int</b>	<b>Operator / Payor</b>		<b>Net</b>	<b>Doi Partner(s)</b>	*	*	<b>Lease Description / Rights Held</b>

(cont'd)

M22357	A	<b>Royalty / Encumbrances</b>					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000		
				CANADIAN NAT R.	50.00000000		

M22357	PNGLSE CR	<b>Eff:</b> Nov 04, 1966	1,024.000	C05272 A Yes	WI	UNIT	Area : WINNIFRED
<b>Sub:</b> C	UN	<b>Exp:</b> Nov 03, 1976	1,024.000	ALPHABOW ENERGY	50.00000000	94.00530000	TWP 012 RGE 10 W4M 6, 7
A	9932	<b>Ext:</b> 15	512.000	CANADIAN NAT R.	50.00000000	5.99470000	(UNITIZED)
	ALPHABOW ENERGY						TWP 012 RGE 11 W4M 1, 12
100.00000000	CANADIAN NATUR.			Total Rental: 3584.00			(UNITIZED)
							NG IN BOW_ISLAND

<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	1,024.000	512.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

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<b>Royalty / Encumbrances</b>		
		<b>----- Related Contracts -----</b>
		C04844 A P&S Oct 18, 2017 (I)
		C05272 A FO Jul 15, 1965
		C06069 UNIT Sep 10, 1976
		C06069 N UNIT Sep 10, 1976
		C06069 O UNIT Sep 10, 1976



Report Date: Dec 13, 2024

Page Number: 118

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M22357	C		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY	50.00000000	
			CANADIAN NAT R.	50.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: N</b>	<b>Tract Number: 11</b>		<b>Tract Part%: 4.21510000</b>
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: O</b>	<b>Tract Number: 12</b>		<b>Tract Part%: 0.72720000</b>

M22357	PNGLSE CR	<b>Eff:</b> Nov 04, 1966	128.000	C05272 A Yes	WI	Area : WINNIFRED
<b>Sub:</b> B	WI	<b>Exp:</b> Nov 03, 1976	128.000	ALPHABOW ENERGY	50.00000000	TWP 012 RGE 10 W4M E 7
A	9932	<b>Ext:</b> 15	64.000	CANADIAN NAT R.	50.00000000	PNG TO BASE BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 119

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22357

**Sub:** B ALPHABOW ENERGY EXCL NG IN BOW\_ISLAND  
 100.00000000 CANADIAN NATUR. **Count Acreage =** No Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	<b>Undev:</b>	128.000
	<b>Prov:</b>	0.000	<b>NProv:</b>	0.000

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)  
 C05272 A FO Jul 15, 1965

----- **Well U.W.I.** **Status/Type** -----  
 100/10-07-012-10-W4/00 ABND ZN/UNKNO  
 100/10-07-012-10-W4/02 DRLCSD/UNKNOW

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 50.00000000		
		CANADIAN NAT R. 50.00000000		

M22355	PNGLSE CR	<b>Eff:</b> Nov 03, 1966	256.000		WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 8
A	9699	<b>Ext:</b> 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00	EXCL PNG IN MILK_RIVER

Report Date: Dec 13, 2024

Page Number: 120

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22355

Sub: A

100.00000000 ALPHABOW ENERGY Count Acreage = No

EXCL NG IN BOW\_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	256.000	256.000
					0.000	0.000

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----  
 100/03-08-012-10-W4/00 ABND ZN/UNKNO  
 100/03-08-012-10-W4/02 ABANDON/UNKNO  
 100/05-08-012-10-W4/00 FLOW/GAS  
 100/07-08-012-10-W4/00 FLOW/GAS  
 100/13-08-012-10-W4/00 ABANDON/GAS  
 100/15-08-012-10-W4/00 ABANDON/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MINISTER OF FI. 100.00000000  
**Paid by:** WI (M) ALPHABOW ENERGY 100.00000000

M22355	PNGLSE CR	Eff: Nov 03, 1966	256.000		WI
Sub: B	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000
A	9699	Ext: 15	256.000		

Area : WINNIFRED  
TWP 012 RGE 10 W4M 8  
PNG IN MILK\_RIVER

ALPHABOW ENERGY Total Rental: 0.00

100.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 121

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22355

Sub: B	Status	Hectares	Net	Hectares	Net		
	UNDEVELOPED	0.000	0.000	0.000	0.000	----- Well U.W.I.	Status/Type -----
		0.000	0.000	256.000	256.000	100/03-08-012-10-W4/00	ABND ZN/UNKNO
		0.000	0.000	0.000	0.000	100/03-08-012-10-W4/02	ABANDON/UNKNO

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22355	PNGLSE CR	<b>Eff:</b> Nov 03, 1966	256.000		WI	UNIT	Area : WINNIFRED
<b>Sub: C</b>	UN	<b>Exp:</b> Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 8
A	9699	<b>Ext:</b> 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

### ----- Related Contracts -----

Status	Hectares	Net	Hectares	Net			
	0.000	0.000	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	256.000	256.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			0.000	0.000	C06069 K	UNIT	Sep 10, 1976

Report Date: Dec 13, 2024

Page Number: 122

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22355

Sub: C	Prov:	0.000	0.000	NProv:	0.000	0.000
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----- Well U.W.I.      Status/Type -----  
 100/03-08-012-10-W4/00 ABND ZN/UNKNO  
 100/03-08-012-10-W4/02 ABANDON/UNKNO

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.	100.00000000	<b>Paid by:</b> WI (M) ALPHABOW ENERGY	100.00000000	

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: K</b>	<b>Tract Number: 8</b>		<b>Tract Part%: 24.29480000</b>

M22353	PNGLSE CR	Eff: Aug 12, 1966	256.000	WI	Area : WINNIFRED
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Report Date: Dec 13, 2024

Page Number: 123

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22353  
**Sub:** A WI **Exp:** Aug 11, 1976 256.000 ALPHABOW ENERGY 100.00000000 TWP 012 RGE 10 W4M 9  
 A 10294 **Ext:** 15 256.000 ALPHABOW ENERGY Total Rental: 0.00 PNG TO BASE BOW\_ISLAND  
 100.00000000 ALPHABOW ENERGY **Count Acreage =** No EXCL PNG IN MILK\_RIVER  
 EXCL NG IN BOW\_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----  
 100/01-09-012-10-W4/00 FLOW/GAS  
 100/04-09-012-10-W4/00 FLOW/GAS  
 100/16-09-012-10-W4/00 FLOW/GAS  
 102/11-09-012-10-W4/02 FLOW/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M22353 PNLSE CR **Eff:** Aug 12, 1966 256.000 WI Area : WINNIFRED  
**Sub:** B WI **Exp:** Aug 11, 1976 256.000 ALPHABOW ENERGY 100.00000000 TWP 012 RGE 10 W4M 9  
 A 10294 **Ext:** 15 256.000 ALPHABOW ENERGY Total Rental: 0.00 PNG IN MILK\_RIVER

Report Date: Dec 13, 2024

Page Number: 124

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22353

Sub: B

100.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

104/11-09-012-10-W4/00 ABANDON/UNKNO

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M22353	PNGLSE CR	Eff: Aug 12, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Aug 11, 1976	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 9
A	10294	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00			

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 125

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22353

Sub:	C	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			256.000	256.000	0.000	0.000	C06069 P	UNIT	Sep 10, 1976
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----  
 102/11-09-012-10-W4/00 ABND ZN/UNKNO

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: P</b>	<b>Tract Number: 13</b>		<b>Tract Part%: 2.50000000</b>



Report Date: Dec 13, 2024

Page Number: 126

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22362	PNGLSE CR	Eff: Aug 12, 1966	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 10
A	10294B	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/01-10-012-10-W4/00 FLOW/GAS  
 100/04-10-012-10-W4/00 ABANDON/GAS  
 100/13-10-012-10-W4/00 FLOW/GAS  
 100/16-10-012-10-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22362	PNGLSE CR	Eff: Aug 12, 1966	256.000			WI	Area : WINNIFRED
Sub: B	WI	Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 10
A	10294B	Ext: 15	256.000				PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental: 0.00			
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 127

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22362

Sub: B	Status	Hectares	Net	Hectares	Net
	UNDEVELOPED	0.000	0.000	0.000	0.000
		0.000	0.000	256.000	256.000
		0.000	0.000	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22340	PNGLSE CR	<b>Eff:</b> Aug 12, 1966	256.000	C05273 A No	WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Aug 11, 1976	256.000	ALPHABOW ENERGY	80.00000000	TWP 012 RGE 10 W4M 14
A	10294A	<b>Ext:</b> 15	204.800	SIGNALTA RESOU.	20.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00		

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05273 A	JOA	Feb 06, 1970

Status	Hectares	Net	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000
	256.000	204.800	0.000	0.000

----- Well U.W.I. Status/Type -----

Report Date: Dec 13, 2024

Page Number: 128

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22340							
<b>Sub:</b> A		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000
							100/01-14-012-10-W4/00 FLOW/GAS
							100/06-14-012-10-W4/00 FLOW/GAS
							100/09-14-012-10-W4/00 FLOW/GAS
							100/12-14-012-10-W4/00 FLOW/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	80.00000000	
		SIGNALTA RESOU.	20.00000000	

M22362	PNGLSE CR	<b>Eff:</b> Aug 12, 1966	256.000		WI	Area : WINNIFRED
<b>Sub:</b> C	WI	<b>Exp:</b> Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 16
A	10294B	<b>Ext:</b> 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00	EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b> No				EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000	
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	----- Well U.W.I. Status/Type -----
							100/04-16-012-10-W4/00 DRLCSD/UNKNOW

Report Date: Dec 13, 2024

Page Number: 129

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22362	C						100/04-16-012-10-W4/02 FLOW/GAS 100/07-16-012-10-W4/00 ABANDON/GAS 100/10-16-012-10-W4/00 FLOW/GAS 100/13-16-012-10-W4/00 FLOW/GAS
<b>Royalty / Encumbrances</b>							
	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD		
	<b>Roy Percent:</b>						
	<b>Deduction:</b> STANDARD						
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)				
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000				

M22362	PNGLSE	CR	<b>Eff:</b> Aug 12, 1966	256.000		WI	Area : WINNIFRED
<b>Sub:</b> D	WI		<b>Exp:</b> Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 16
A	10294B		<b>Ext:</b> 15	256.000			PNG IN MILK_RIVER
	ALPHABOW ENERGY				Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY		<b>Count Acreage =</b> No				

----- **Related Contracts** -----  
 C04844 A    P&S    Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	256.000	256.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

<b>Royalty / Encumbrances</b>						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		

Report Date: Dec 13, 2024

Page Number: 130

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M22362	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M22362	PNGLSE	CR	<b>Eff:</b> Aug 12, 1966	256.000		WI	UNIT	Area : WINNIFRED
<b>Sub:</b> E	UN		<b>Exp:</b> Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 16
A	10294B		<b>Ext:</b> 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
		ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000		ALPHABOW ENERGY			Total Rental: 896.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000	C06069	UNIT Sep 10, 1976
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C06069 Q	UNIT Sep 10, 1976

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 131

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: Q</b>	<b>Tract Number: 14</b>		<b>Tract Part%: 0.71350000</b>

M22312	PNGLSE CR	<b>Eff:</b> Jul 12, 1965	256.000		WI	Area : WINNIFRED
<b>Sub: A</b>	WI	<b>Exp:</b> Jul 11, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 17
A	5884	<b>Ext:</b> 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY	<b>Count</b>	<b>Acreage =</b>	No		EXCL NG IN BOW_ISLAND

<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	<b>----- Related Contracts -----</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	<b>----- Well U.W.I. Status/Type -----</b>

### Royalty / Encumbrances

100/02-17-012-10-W4/00 ABANDON/GAS  
100/05-17-012-10-W4/00 ABANDON/GAS  
100/10-17-012-10-W4/00 FLOW/GAS

Report Date: Dec 13, 2024

Page Number: 132

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
	<b>Roy Percent:</b>					
	<b>Deduction:</b> STANDARD					
M22312	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>					
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)			
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000			

M22312	PNGLSE	CR	<b>Eff:</b> Jul 12, 1965	256.000		WI	Area : WINNIFRED
<b>Sub:</b> B	WI		<b>Exp:</b> Jul 11, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 17
A	5884		<b>Ext:</b> 15	256.000			PNG IN MILK_RIVER
	ALPHABOW ENERGY				Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY	<b>Count Acreage =</b>	No				

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----  
102/10-17-012-10-W4/00 ABANDON/UNKNO

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 133

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

M22312	PNGLSE CR	<b>Eff:</b> Jul 12, 1965	256.000		WI	UNIT	Area : WINNIFRED
<b>Sub:</b> C	UN	<b>Exp:</b> Jul 11, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 17
A	5884	<b>Ext:</b> 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000	C06069	UNIT	Sep 10, 1976
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C06069 R	UNIT	Sep 10, 1976

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	



**ALPHABOW ENERGY LTD.  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22312		C	Related Units				
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>			<b>Unit Operator</b>		
C06069	Sep 10, 1976	WINNIFRED GAS UNIT			ALPHABOW ENERGY		
<b>Zone:</b>		PNG IN THE BOW ISLAND					
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>			<b>Unit Operator</b>		
C06069	Sep 10, 1976	WINNIFRED GAS UNIT			ALPHABOW ENERGY		
<b>Sub: R</b>	<b>Tract Number:</b>	15			<b>Tract Part%:</b>	0.45550000	

M22359	PNGLSE	CR	<b>Eff:</b> May 02, 1967	256.000		WI	UNIT	Area : WINNIFRED
<b>Sub: A</b>	NI		<b>Exp:</b> May 01, 1977	256.000	CONOCOPHILLIPS4	100.00000000		TWP 012 RGE 10 W4M 18
A	10931		<b>Ext:</b> 15	0.000	ALPHABOW ENERGY		94.00530000	(UNITIZED)
	ALPHABOW ENERGY				CANADIAN NAT R.		5.99470000	NG IN BOW_ISLAND
100.00000000	CONOCOPHILLIPS							

Total Rental: 896.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C04844 A	P&S
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C06069	UNIT
							C06069 S	UNIT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 135

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22359	A	<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)		
			MINISTER OF FI.		CONOCOPHILLIPS4		100.00000000

### Related Units

<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Zone:</b>		PNG IN THE BOW ISLAND	
<b>Unit File No</b>	<b>Effective Date</b>	<b>Unit Name</b>	<b>Unit Operator</b>
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
<b>Sub: S</b>	<b>Tract Number:</b> 16		<b>Tract Part%:</b> 0.03290000

M22383	PNGLSE CR	<b>Eff:</b> May 03, 2001	64.000	C05343 A Unknown	WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> May 02, 2006	64.000	ALPHABOW ENERGY *	100.00000000	TWP 012 RGE 10 W4M SE 20
A	0401050010	<b>Ext:</b> 15	64.000	CANADIAN NATUR.		PNG TO BASE SECOND_WHITE_SPECKS
	CANADIAN NATUR.					
100.00000000	CANADIAN NATUR.					
		<b>Total Rental:</b>	224.00			

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05343 A	TRUST	Jul 05, 2004
C05349 A	FOR	Sep 26, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22383      A \_\_\_\_\_  
Royalty / Encumbrances \_\_\_\_\_

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05349 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 12.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROYPDTO (C)		<b>Paid by:</b> WI (C)		
	DETECTOR 100.00000000		ALPHABOW ENERGY 100.00000000		

**PERMITTED DEDUCTIONS - Aug 29, 2012**

30.0000

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 30%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
		CANADIAN NATUR.		

Report Date: Dec 13, 2024

Page Number: 137

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22382	PNGLSE CR	Eff: Jul 27, 2000	768.000	C05343 A	Unknown	WI	Area : WINNIFRED
Sub: A	WI	Exp: Jul 26, 2005	768.000	ALPHABOW ENERGY	*	100.00000000	TWP 012 RGE 10 W4M S 21, 22,
A	0400070302	Ext: 15	768.000	CANADIAN NATUR.			23, E 34
	ALPHABOW ENERGY						PNG TO BASE SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.			Total Rental:	2688.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05343 A	TRUST	Jul 05, 2004

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	768.000	768.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CANADIAN NATUR.		

M22382	PNGLSE CR	Eff: Jul 27, 2000	256.000	C05343 A	Unknown	WI	Area : WINNIFRED
Sub: B	WI	Exp: Jul 26, 2005	256.000	ALPHABOW ENERGY	*	100.00000000	TWP 012 RGE 10 W4M 24
A	0400070302	Ext: 15	256.000	CANADIAN NATUR.			PNG TO BASE SECOND_WHITE_SPECKS

Report Date: Dec 13, 2024

Page Number: 138

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22382

Sub: B ALPHABOW ENERGY  
100.00000000 CANADIAN NATUR.

Total Rental: 896.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)  
C05343 A TRUST Jul 05, 2004

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

102/06-24-012-10-W4/00 ABANDON/UNKNO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)  
MINISTER OF FI. 100.00000000

Paid by: WI (C)  
ALPHABOW ENERGY 100.00000000  
CANADIAN NATUR.

M23911	PNGLSE CR	Eff: Mar 21, 1985	64.000	C06021 A Unknown	ROYPDBY
Sub: A	ROY	Exp: Mar 21, 1990	64.000	COGI LIMITED PA	100.00000000
A	0485030189	Ext: 15	0.000		
	ALPHABOW ENERGY				
		Total Rental:	224.00		

Area : WINNIFRED  
TWP 12 RGE 13 W4M LSD 6 SEC SW11  
ALL PNG TO BASE SAWTOOTH

## ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23911

Sub: A

100.00000000 SANLING ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06021 A	ROY	Jan 10, 1990

Status	Hectares	Net	Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>
DEVELOPED	<b>Dev:</b>	64.000	0.000	<b>Undev:</b>
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>

----- Well U.W.I. Status/Type -----

103/06-11-012-13-W4/00	SUSP/OIL
102/06-11-012-13-W4/00	SUSP/OIL

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06021 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b>	10.00000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	ROYPDTO (C)	Paid by:	ROYPDY (C)
ALPHABOW ENERGY	11.25000000	COGI LIMITED PA	100.00000000
ALPHABOW ENERGY	1.25000000		
PRAIRIESKY	33.75000000		
WILLISCHILD ENE	3.75000000		
FREEHOLD ROY PR	50.00000000		

**PERMITTED DEDUCTIONS - Apr 21, 2015**

ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN. ALL REASONABLE COSTS OF TRANSPORTING THE ORR SHARE FROM STORAGE FACILITIES TO DELIVERY POINT BUT

Report Date: Dec 13, 2024

Page Number: 140

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23911 A NOT THE COST OF REMOVAL OF BASIC SEDIMENT AND WATER FROM PETROLEUM.

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> ROYPD BY (C)		
ALBERTA ENERGY	100.00000000	COGI LIMITED PA	100.00000000	

M22368	PNG LSE CR	<b>Eff:</b> Mar 07, 2002	256.000	C05342 A	Unknown	WI	Area : WINNIFRED
<b>Sub:</b> A	TRUST	<b>Exp:</b> Mar 06, 2007	256.000	ALPHABOW ENERGY			TWP 013 RGE 10 W4M 5
A	0402030033	<b>Ext:</b> 15	0.000	CANADIAN NATUR.	*	100.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY						
100.00000000	CANADIAN NATUR.			Total Rental:	896.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05342 A	TRUST	Aug 01, 2004

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	256.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 141

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M22368	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>				
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY		
			CANADIAN NATUR. 100.00000000		

M22368	PNGLSE CR	<b>Eff:</b> Mar 07, 2002	0.000		WI	Area : WINNIFRED
<b>Sub:</b> B	WI	<b>Exp:</b> Mar 06, 2007	0.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 10 W4M 5
A	0402030033	<b>Ext:</b> 15	0.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental: 0.00		SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.	<b>Count Acreage =</b> No				

----- Related Contracts -----  
 C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				



Report Date: Dec 13, 2024

Page Number: 142

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22368	B	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (M)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000

M22369	PNGLSE	CR	<b>Eff:</b> Mar 07, 2002	256.000	C05342	A	Unknown	WI	Area : WINNIFRED
<b>Sub:</b> A	NI		<b>Exp:</b> Mar 06, 2007	256.000	ALPHABOW ENERGY				TWP 013 RGE 10 W4M 6
A	0402030034		<b>Ext:</b> 15	0.000	CANADIAN NATUR.	*	100.00000000		PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY								
100.00000000	CANADIAN NATUR.				Total Rental:		896.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05342 A	TRUST	Aug 01, 2004

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Dec 13, 2024

Page Number: 143

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22369	A	<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.	100.00000000			<b>Paid by:</b> WI (C) ALPHABOW ENERGY CANADIAN NATUR.	100.00000000
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M22369	PNGLSE CR	<b>Eff:</b> Mar 07, 2002	0.000			WI	Area : WINNIFRED
<b>Sub:</b> C	WI	<b>Exp:</b> Mar 06, 2007	0.000	ALPHABOW ENERGY	100.00000000		TWP 013 RGE 10 W4M 6
A	0402030034	<b>Ext:</b> 15	0.000				PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	0.00		SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.	<b>Count Acreage =</b> No					

----- **Related Contracts** -----

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

C04844 A P&S Oct 18, 2017 (I)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.	100.00000000	<b>Paid by:</b> WI (M) ALPHABOW ENERGY	100.00000000
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Report Date: Dec 13, 2024

Page Number: 144

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22369	C						
M22385	PNGLSE CR	Eff: Apr 05, 2001	192.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Apr 04, 2006	192.000	ALPHABOW ENERGY	100.00000000		TWP 013 RGE 11 W4M N 4, SE 4
A	0401040016	Ext: 15	192.000				PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental: 672.00			EXCL CBM
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05348 A	FI	Sep 23, 2002

----- Well U.W.I. Status/Type -----  
100/14-04-013-11-W4/00 FLOW/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05348 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 10.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 10.00000000	<b>Div:</b> 150.00000		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 10.00000000		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** ROYPDTO (C) **Paid by:** WI (C)  
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

Report Date: Dec 13, 2024

Page Number: 145

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22385 A

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	100.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22377	PNGLIC	CR	<b>Eff:</b> Oct 17, 2002	384.000		WI	Area : WINNIFRED
<b>Sub:</b> A	WI		<b>Exp:</b> Oct 16, 2004	384.000	ALPHABOW ENERGY	100.00000000	TWP 13 RGE 11 W4M N 5, 8
A	5302100069		<b>Ext:</b> 15	384.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				Total Rental:	1344.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	384.000	384.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
100/06-08-013-11-W4/00 FLOW/GAS  
100/08-08-013-11-W4/00 FLOW/GAS  
100/14-05-013-11-W4/00 FLOW/GAS  
100/14-08-013-11-W4/00 ABANDON/GAS  
100/16-05-013-11-W4/00 FLOW/GAS  
100/16-08-013-11-W4/00 FLOW/GAS

**Royalty / Encumbrances**

Report Date: Dec 13, 2024

Page Number: 146

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
	<b>Roy Percent:</b>					
	<b>Deduction:</b> STANDARD					
M22377	A		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>Gas: Royalty:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>					
	<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)			
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M22386	PNGLSE CR	<b>Eff:</b> Mar 08, 2001	256.000		WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Mar 07, 2006	256.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 11 W4M 9
A	0401030046	<b>Ext:</b> 15	256.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental: 896.00		
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05348 A	FI	Sep 23, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

100/14-09-013-11-W4/00	FLOW/GAS
102/06-09-013-11-W4/00	FLOW/GAS
102/08-09-013-11-W4/00	ABANDON/GAS
102/16-09-013-11-W4/00	ABANDON/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05348 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 10.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

Report Date: Dec 13, 2024

Page Number: 147

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000 **Max:** 10.00000000 **Div:** 150.00000 **Prod/Sales:**  
**Other Percent:** 10.00000000 **Min:** **Prod/Sales:**

**Paid to:** ROYPDTO (C) **Paid by:** WI (C)  
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

**PERMITTED DEDUCTIONS - Aug 29, 2012**  
 DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

M22386 A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>	100.00000000			
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** WI (M)  
 MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000

M22370	PNGLSE CR	<b>Eff:</b> Sep 07, 2000	256.000		WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Sep 06, 2005	256.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 11 W4M 10
A	0400090013	<b>Ext:</b> 15	256.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY		Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 148

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M22370

Sub:	A	Status	Hectares	Net	Hectares	Net	C05301 A	ROY	May 02, 2000
		DEVELOPED	0.000	0.000	0.000	0.000	----- Well U.W.I.		Status/Type -----
			256.000	256.000	0.000	0.000	100/03-10-013-11-W4/00		FLOW/GAS
			0.000	0.000	0.000	0.000	100/11-10-013-11-W4/00		SUSP/GAS
							100/11-10-013-11-W4/02		CMGLD/UNKNOWN
							100/11-10-013-11-W4/03		CMGLD/UNKNOWN

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05301 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

**Paid to:** ROYPDTO (C)  
RAW ENERGY 100.00000000

**Paid by:** PAIDBY (R)  
ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

GATHERING, COMPRESSION, TREATMENT, PROCESSING & TRANSPORTATION, BUT SHALL NOT EXCEED CROWN DEDUCTIONS, OR 50% OF THE MARKET PRICE.

### TAKE IN KIND - Aug 29, 2012

YES

### TAKEOVER - Aug 29, 2012

NO

### SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 149

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22370 A 60 DAY NOTICE TO BE GRANTED TO ROYALTY OWNER BEFORE NEXT ENSUING ANNIVERSARY DATE OF THE LEASE. WITHIN 30 DAYS AFTER RECEIPT OF THE SURRENDER NOTICE, THE ROYALTY OWNER MAY ELECT IN WRITING TO ACQUIRE SUCH INTEREST.

**INSURANCE - Aug 29, 2012**  
YES

**WELLS PERTAINING TO ROYALTY - Aug 29, 2012**  
YES

**ROFR - Aug 29, 2012**  
NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.	100.00000000	<b>Paid by:</b> WI (M) ALPHABOW ENERGY		100.00000000

M22369	PNGLSE CR	<b>Eff:</b> Mar 07, 2002	256.000	C05342 A Unknown	WI	Area : WINNIFRED
<b>Sub:</b> B	NI	<b>Exp:</b> Mar 06, 2007	256.000	ALPHABOW ENERGY		TWP 013 RGE 11 W4M S 12
A	0402030034	<b>Ext:</b> 15	0.000	CANADIAN NATUR.	* 100.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY					
100.00000000	CANADIAN NATUR.			Total Rental:	448.00	

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)



Report Date: Dec 13, 2024

Page Number: 150

\*\*REPORTED IN HECTARES\*\*

### ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22369										
<b>Sub:</b> B	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	C05342 A	TRUST	Aug 01, 2004
	UNDEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000			
		<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	256.000	0.000			
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000			

#### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		
		CANADIAN NATUR.	100.00000000	

M22369	PNGLSE CR	<b>Eff:</b> Mar 07, 2002	0.000		WI	Area : WINNIFRED
<b>Sub:</b> D	WI	<b>Exp:</b> Mar 06, 2007	0.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 11 W4M S 12
A	0402030034	<b>Ext:</b> 15	0.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	0.00	SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.	<b>Count Acreage =</b> No				

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 151

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22369

<b>Sub:</b> D		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22380	PNGLSE CR	<b>Eff:</b> Dec 12, 2002	256.000		WI
<b>Sub:</b> A	WI	<b>Exp:</b> Dec 11, 2007	256.000	ALPHABOW ENERGY	100.00000000
A	0402120013	<b>Ext:</b> 15	256.000		
	ALPHABOW ENERGY			Total Rental:	896.00
100.00000000	ALPHABOW ENERGY				

Area : WINNIFRED  
TWP 013 RGE 11 W4M 20  
PNG TO BASE SECOND\_WHITE\_SPECKS

----- Related Contracts -----  
C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>
	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>
DEVELOPED				

----- Well U.W.I. Status/Type -----  
100/02-20-013-11-W4/00 ABANDON/GAS  
100/06-20-013-11-W4/00 FLOW/GAS  
100/08-20-013-11-W4/00 SUSP/GAS

Report Date: Dec 13, 2024

Page Number: 152

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22380 A \_\_\_\_\_ Royalty / Encumbrances \_\_\_\_\_ 100/08-20-013-11-W4/02 CMGLD/N/A  
 100/08-20-013-11-W4/03 CMGLD/N/A

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M22377 PNGLIC CR **Eff:** Oct 17, 2002 128.000 WI Area : WINNIFRED  
**Sub:** B WI **Exp:** Oct 16, 2004 128.000 ALPHABOW ENERGY 100.00000000 TWP 13 RGE 12 W4M N 12  
 A 5302100069 **Ext:** 15 128.000 PNG TO BASE SECOND\_WHITE\_SPECKS  
 ALPHABOW ENERGY Total Rental: 448.00  
 100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----  
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	128.000	128.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
 100/14-12-013-12-W4/00 ABANDON/GAS  
 100/16-12-013-12-W4/00 FLOW/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 153

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
	<b>Roy Percent:</b>						
	<b>Deduction:</b> STANDARD						
M22377	B						
	<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> LESSOR (M)			<b>Paid by:</b> WI (M)			
	ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	100.00000000		

M22378	PNGLIC	CR	<b>Eff:</b> Oct 17, 2002	1,024.000		WI	Area : WINNIFRED
<b>Sub:</b> B	WI		<b>Exp:</b> Oct 16, 2004	1,024.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 12 W4M 13, SE
A	5302100071		<b>Ext:</b> 15	1,024.000			27,N&SE 29
	ALPHABOW ENERGY				Total Rental: 3584.00		TWP 013 RGE 11 W4M 7, 18
100.00000000	ALPHABOW ENERGY						PNG TO BASE SECOND_WHITE_SPECKS

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	<b>Dev:</b>	1,024.000	1,024.000	<b>Undev:</b>	0.000	0.000	
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	----- Well U.W.I. Status/Type -----

Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD	100/06-13-013-12-W4/00 FLOW/GAS
<b>Roy Percent:</b>						100/06-22-013-12-W4/00 ABANDON/GAS
<b>Deduction:</b> STANDARD						100/06-25-013-12-W4/00 ABANDON/GAS
<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>	100/06-27-013-12-W4/00 FLOW/GAS
<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	100/08-07-013-11-W4/00 FLOW/GAS
						100/08-13-013-12-W4/00 FLOW/GAS
						100/08-14-013-12-W4/00 FLOW/GAS
						100/08-18-013-11-W4/00 FLOW/GAS
						100/08-22-013-12-W4/00 FLOW/GAS
						100/08-24-013-12-W4/00 FLOW/GAS

Report Date: Dec 13, 2024

Page Number: 154

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)  
ALBERTA ENERGY 100.00000000

Paid by: WI (M)  
ALPHABOW ENERGY 100.00000000

100/08-29-013-12-W4/00 ABANDON/GAS  
 100/09-27-013-12-W4/00 FLOW/GAS  
 100/11-18-013-11-W4/00 FLOW/GAS  
 100/14-24-013-12-W4/00 FLOW/GAS  
 100/14-27-013-12-W4/00 SUSP/GAS  
 100/14-07-013-11-W4/00 FLOW/GAS  
 100/14-13-013-12-W4/00 FLOW/GAS  
 100/14-14-013-12-W4/00 SUSP/GAS  
 100/14-14-013-12-W4/02 CMGLD/N/A  
 100/14-14-013-12-W4/03 CMGLD/N/A  
 100/14-18-013-11-W4/00 FLOW/GAS  
 100/14-22-013-12-W4/00 FLOW/GAS  
 100/16-14-013-12-W4/00 FLOW/GAS  
 100/16-18-013-11-W4/00 FLOW/GAS  
 100/16-07-013-11-W4/00 FLOW/GAS  
 100/16-22-013-12-W4/00 FLOW/GAS  
 100/16-24-013-12-W4/00 FLOW/GAS  
 100/16-29-013-12-W4/00 FLOW/GAS  
 102/06-07-013-11-W4/00 FLOW/GAS  
 102/06-24-013-12-W4/00 FLOW/GAS  
 102/14-29-013-12-W4/00 FLOW/GAS  
 102/16-13-013-12-W4/00 FLOW/GAS  
 102/16-27-013-12-W4/00 ABANDON/GAS

M22378 PNGLIC CR Eff: Oct 17, 2002 960.000 WI  
 Sub: A WI Exp: Oct 16, 2004 960.000 ALPHABOW ENERGY 100.00000000  
 A 5302100071 Ext: 15 960.000  
 ALPHABOW ENERGY  
 100.00000000 ALPHABOW ENERGY

Total Rental: 3360.00

Area : WINNIFRED  
 TWP 013 RGE 12 W4M N&SE 14, 22,  
 24, 25,  
 PNG TO BASE SECOND\_WHITE\_SPECKS

Status Hectares Net Hectares Net ----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 155

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M22378										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	Dev:	960.000	960.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			
<b>Royalty / Encumbrances</b>										
<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>						
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD						
<b>Roy Percent:</b>										
<b>Deduction:</b>	STANDARD									
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>						
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>						
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>						
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)							
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000							
						100/06-13-013-12-W4/00	FLOW/GAS			
						100/06-22-013-12-W4/00	ABANDON/GAS			
						100/06-25-013-12-W4/00	ABANDON/GAS			
						100/06-27-013-12-W4/00	FLOW/GAS			
						100/08-07-013-11-W4/00	FLOW/GAS			
						100/08-13-013-12-W4/00	FLOW/GAS			
						100/08-14-013-12-W4/00	FLOW/GAS			
						100/08-18-013-11-W4/00	FLOW/GAS			
						100/08-22-013-12-W4/00	FLOW/GAS			
						100/08-24-013-12-W4/00	FLOW/GAS			
						100/08-29-013-12-W4/00	ABANDON/GAS			
						100/09-27-013-12-W4/00	FLOW/GAS			
						100/11-18-013-11-W4/00	FLOW/GAS			
						100/14-24-013-12-W4/00	FLOW/GAS			
						100/14-27-013-12-W4/00	SUSP/GAS			
						100/14-07-013-11-W4/00	FLOW/GAS			
						100/14-13-013-12-W4/00	FLOW/GAS			
						100/14-14-013-12-W4/00	SUSP/GAS			
						100/14-14-013-12-W4/02	CMGLD/N/A			
						100/14-14-013-12-W4/03	CMGLD/N/A			
						100/14-18-013-11-W4/00	FLOW/GAS			
						100/14-22-013-12-W4/00	FLOW/GAS			
						100/16-14-013-12-W4/00	FLOW/GAS			
						100/16-18-013-11-W4/00	FLOW/GAS			
						100/16-07-013-11-W4/00	FLOW/GAS			
						100/16-22-013-12-W4/00	FLOW/GAS			

Report Date: Dec 13, 2024

Page Number: 156

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22378	A						100/16-24-013-12-W4/00 FLOW/GAS 100/16-29-013-12-W4/00 FLOW/GAS 102/06-07-013-11-W4/00 FLOW/GAS 102/06-24-013-12-W4/00 FLOW/GAS 102/14-29-013-12-W4/00 FLOW/GAS 102/16-13-013-12-W4/00 FLOW/GAS 102/16-27-013-12-W4/00 ABANDON/GAS
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M22374	PNGLSE	CR	Eff: Aug 23, 2001	256.000		WI	Area : WINNIFRED
Sub: A	WI		Exp: Aug 22, 2006	256.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 12 W4M 23
A	0401080297		Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 896.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05302 A	ROY	Aug 28, 2002
C05303 A	TRUST	Aug 28, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/08-23-013-12-W4/00	FLOW/GAS
100/16-23-013-12-W4/00	FLOW/GAS
102/06-23-013-12-W4/00	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05302 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

Report Date: Dec 13, 2024

Page Number: 157

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22374	A	<b>Paid to:</b> ROYPDTO (C) POTTS PETROLEUM	100.00000000	<b>Paid by:</b> WI (C) ALPHABOW ENERGY	100.00000000
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**PERMITTED DEDUCTIONS - Aug 29, 2012**

50.0000

EQUAL TO CROWN, BUT NOT GREATER THAN 50%. MARKETING FEES ARE NOT AN ALLOWABLE DEDUCTION.

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) MINISTER OF FI.	100.00000000	<b>Paid by:</b> WI (M) ALPHABOW ENERGY	100.00000000
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M22376	PNGLSE CR	<b>Eff:</b> Mar 08, 2001	256.000		WI
<b>Sub:</b> A	WI	<b>Exp:</b> Mar 07, 2006	256.000	ALPHABOW ENERGY	100.00000000
A	0401030048	<b>Ext:</b> 15	256.000		
	ALPHABOW ENERGY			Total Rental:	896.00
100.00000000	ALPHABOW ENERGY				

Area : WINNIFRED  
TWP 013 RGE 12 W4M 26  
PNG TO BASE BOW\_ISLAND

----- **Related Contracts** -----  
C04844 A P&S Oct 18, 2017 (I)

<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	256.000	256.000	<b>Undev:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
100/02-26-013-12-W4/02 SUSP/GAS



Report Date: Dec 13, 2024

Page Number: 158

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22376							
<b>Sub:</b> A		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000
							100/02-26-013-12-W4/03 SUSP/GAS
							100/06-26-013-12-W4/00 FLOW/GAS
							100/08-26-013-12-W4/00 ABANDON/GAS
							100/14-26-013-12-W4/00 ABANDON/GAS

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22375	PNGLSE CR	<b>Eff:</b> Nov 04, 1999	192.000		WI	Area : WINNIFRED
<b>Sub:</b> A	WI	<b>Exp:</b> Nov 03, 2004	192.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 12 W4M N&SW 27
A	0499110009	<b>Ext:</b> 15	192.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental:	672.00	
100.00000000	ALPHABOW ENERGY					

### ----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05304 A	ROY	Sep 17, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	192.000	192.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

### ----- Well U.W.I. Status/Type -----

100/06-27-013-12-W4/00	FLOW/GAS
100/09-27-013-12-W4/00	FLOW/GAS
100/14-27-013-12-W4/00	SUSP/GAS
102/16-27-013-12-W4/00	ABANDON/GAS

### Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 159

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05304 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Roy Percent: 10.00000000

Deduction: YES

M22375	A	Gas: Royalty:	Min Pay:	Prod/Sales:
		S/S OIL: Min:	Div:	Prod/Sales:
		Other Percent:	Min:	Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

### PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

EQUAL TO CROWN, BUT NOT GREATER THAT 50%.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:	Min Pay:	Prod/Sales:
S/S OIL: Min:	Div:	Prod/Sales:
Other Percent:	Min:	Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (M)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000

Report Date: Dec 13, 2024

Page Number: 160

\*\*REPORTED IN HECTARES\*\*

# ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

<b>Report Total:</b>	<b>Total Gross:</b>	20,800.120	<b>Total Net:</b>	19,578.040			
	<b>Prod Gross:</b>	0.000	<b>Prod Net:</b>	0.000	<b>NProd Gross:</b>	0.000	<b>NProd Net:</b> 0.000
	<b>Dev Gross:</b>	19,840.008	<b>Dev Net:</b>	18,617.928	<b>Undev Gross :</b>	960.112	<b>Undev Net :</b> 960.112
	<b>Prov Gross:</b>	0.000	<b>Prov Net:</b>	0.000	<b>NProv Gross:</b>	0.000	<b>NProv Net:</b> 0.000

\*\* End of Report \*\*

**APPENDIX 2**

**WELL LIST**

**(See attached)**

## 2628071 Alberta Ltd Well List

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0013513	100/04-12-007-19W4/00	Suspended Gas	AlphaBow	46.70156%
South	0030847	100/11-30-006-18W4/00	Gas	AlphaBow	46.70156%
South	0032175	100/10-35-006-19W4/00	Gas	AlphaBow	46.70156%
South	0036409	100/11-17-006-18W4/00	Gas	AlphaBow	46.70156%
South	0044140	100/06-31-008-20W4/00	Gas	AlphaBow	100.00000%
South	0050939	100/06-34-010-22W4/00	Suspended Gas	AlphaBow	100.00000%
South	0051325	100/06-08-011-22W4/00	Suspended Gas	AlphaBow	100.00000%
South	0052396	100/06-10-008-20W4/00	Gas	AlphaBow	100.00000%
South	0054282	102/10-20-008-20W4/00	Gas	AlphaBow	100.00000%
South	0056995	100/10-01-008-20W4/02	Gas	AlphaBow	100.00000%
South	0060703	100/06-16-008-20W4/00	Gas	AlphaBow	100.00000%
South	0066135	100/06-35-008-20W4/00	Gas	AlphaBow	100.00000%
South	0066724	100/07-34-008-20W4/00	Gas	AlphaBow	100.00000%
South	0072578	100/11-33-010-22W4/00	Suspended Gas	AlphaBow	100.00000%
South	0086638	100/04-29-008-20W4/02	Gas	AlphaBow	100.00000%
South	0088273	100/10-25-007-20W4/00	Gas	AlphaBow	100.00000%
South	0119210	100/14-26-006-19W4/00	Gas	AlphaBow	66.81784%
South	0145375	100/08-21-006-19W4/00	Gas	AlphaBow	100.00000%
South	0145375	100/08-21-006-19W4/02	Suspended Gas	AlphaBow	100.00000%
South	0148995	100/09-22-007-21W4/00	Gas	AlphaBow	100.00000%
South	0169307	102/06-28-010-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0175515	100/03-32-010-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0185634	100/07-19-009-20W4/00	Suspended Gas	AlphaBow	100.00000%
South	0192039	100/06-34-005-19W4/00	Gas	AlphaBow	46.70156%
South	0194382	100/10-29-010-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0215634	100/01-34-006-19W4/00	Suspended Gas	AlphaBow	46.70156%
South	0215634	100/01-34-006-19W4/02	Commingled	AlphaBow	46.70156%
South	0217800	100/16-26-005-19W4/00	Gas	AlphaBow	100.00000%
South	0217800	100/16-26-005-19W4/02	Commingled	AlphaBow	100.00000%
South	0218039	102/10-33-006-19W4/00	Gas	AlphaBow	100.00000%
South	0218054	102/16-11-005-19W4/00	Gas	AlphaBow	100.00000%
South	0218054	102/16-11-005-19W4/02	Commingled	AlphaBow	100.00000%
South	0218054	102/16-11-005-19W4/03	Commingled	AlphaBow	100.00000%
South	0218281	100/01-11-010-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0218401	100/16-22-007-18W4/00	Gas	AlphaBow	100.00000%
South	0218448	100/09-24-010-20W4/00	Gas	AlphaBow	100.00000%
South	0218468	100/11-36-007-19W4/02	Gas	AlphaBow	100.00000%
South	0218832	102/13-09-007-17W4/00	Gas	AlphaBow	100.00000%
South	0218832	102/13-09-007-17W4/02	Commingled	AlphaBow	100.00000%
South	0219654	100/10-29-007-19W4/00	Gas	AlphaBow	100.00000%
South	0220213	100/15-32-005-18W4/00	Suspended Gas	AlphaBow	100.00000%
South	0220213	100/15-32-005-18W4/02	Gas	AlphaBow	100.00000%
South	0220424	102/07-32-008-19W4/02	Suspended Gas	AlphaBow	100.00000%
South	0220864	100/11-28-007-18W4/00	Gas	AlphaBow	100.00000%
South	0220917	100/04-32-007-18W4/00	Gas	AlphaBow	100.00000%
South	0220917	100/04-32-007-18W4/02	Commingled	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0220960	100/15-01-008-22W4/00	Gas	AlphaBow	100.00000%
South	0221126	100/10-13-005-18W4/00	Gas	AlphaBow	100.00000%
South	0221686	102/07-02-008-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0221686	102/07-02-008-21W4/02	Suspended Gas	AlphaBow	100.00000%
South	0222072	100/07-02-008-19W4/00	Gas	AlphaBow	100.00000%
South	0222072	100/07-02-008-19W4/02	Commingled	AlphaBow	100.00000%
South	0222074	100/04-24-007-18W4/00	Gas	AlphaBow	100.00000%
South	0222075	100/06-23-005-18W4/00	Gas	AlphaBow	100.00000%
South	0222086	100/03-14-010-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0222285	100/12-24-009-19W4/03	Commingled	AlphaBow	100.00000%
South	0222319	100/06-21-007-19W4/00	Suspended Gas	AlphaBow	100.00000%
South	0222319	100/06-21-007-19W4/02	Gas	AlphaBow	100.00000%
South	0222540	100/08-09-007-20W4/00	Gas	AlphaBow	100.00000%
South	0222543	100/08-12-007-21W4/02	Gas	AlphaBow	100.00000%
South	0222543	100/08-12-007-21W4/03	Commingled	AlphaBow	100.00000%
South	0222543	100/08-12-007-21W4/04	Commingled	AlphaBow	100.00000%
South	0222926	102/15-15-007-21W4/00	Gas	AlphaBow	100.00000%
South	0224051	100/04-19-007-20W4/00	Gas	AlphaBow	100.00000%
South	0224052	100/01-36-007-21W4/00	Gas	AlphaBow	100.00000%
South	0224122	100/09-30-009-20W4/00	Suspended Gas	AlphaBow	100.00000%
South	0224174	100/11-22-005-18W4/00	Gas	AlphaBow	100.00000%
South	0224343	102/07-09-007-19W4/00	Gas	AlphaBow	100.00000%
South	0225194	100/04-29-007-20W4/02	Gas	AlphaBow	100.00000%
South	0225195	100/11-21-007-21W4/00	Gas	AlphaBow	100.00000%
South	0225406	100/07-29-005-18W4/00	Gas	AlphaBow	100.00000%
South	0225406	100/07-29-005-18W4/02	Commingled	AlphaBow	100.00000%
South	0225695	100/12-31-007-21W4/00	Gas	AlphaBow	100.00000%
South	0225695	100/12-31-007-21W4/02	Commingled	AlphaBow	100.00000%
South	0226045	100/02-10-008-21W4/00	Gas	AlphaBow	100.00000%
South	0226045	100/02-10-008-21W4/02	Commingled	AlphaBow	100.00000%
South	0227308	100/04-21-007-20W4/00	Gas	AlphaBow	100.00000%
South	0227308	100/04-21-007-20W4/02	Suspended Gas	AlphaBow	100.00000%
South	0227308	100/04-21-007-20W4/03	Commingled	AlphaBow	100.00000%
South	0227343	100/01-31-005-18W4/00	Gas	AlphaBow	46.70156%
South	0227343	100/01-31-005-18W4/02	Commingled	AlphaBow	46.70156%
South	0227779	100/10-29-007-21W4/00	Gas	AlphaBow	100.00000%
South	0227779	100/10-29-007-21W4/02	Commingled	AlphaBow	100.00000%
South	0227969	100/09-17-008-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0227969	100/09-17-008-21W4/02	Gas	AlphaBow	100.00000%
South	0227969	100/09-17-008-21W4/03	Commingled	AlphaBow	100.00000%
South	0228133	100/05-36-009-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0228487	100/11-03-010-20W4/00	Gas	AlphaBow	100.00000%
South	0228487	100/11-03-010-20W4/02	Commingled	AlphaBow	100.00000%
South	0228508	100/16-27-009-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0228508	100/16-27-009-21W4/02	Commingled	AlphaBow	100.00000%
South	0229039	100/05-11-007-20W4/00	Gas	AlphaBow	100.00000%
South	0229039	100/05-11-007-20W4/02	Commingled	AlphaBow	100.00000%
South	0229178	100/04-15-007-20W4/00	Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0229178	100/04-15-007-20W4/02	Commingled	AlphaBow	100.00000%
South	0229369	100/11-07-006-18W4/00	Gas	AlphaBow	46.70156%
South	0229369	100/11-07-006-18W4/03	Commingled	AlphaBow	46.70156%
South	0229902	100/11-11-007-18W4/00	Gas	AlphaBow	100.00000%
South	0229902	100/11-11-007-18W4/02	Commingled	AlphaBow	100.00000%
South	0230367	100/07-26-006-19W4/00	Gas	AlphaBow	66.81784%
South	0230555	100/16-35-009-20W4/00	Suspended Gas	AlphaBow	100.00000%
South	0230899	100/10-06-007-20W4/00	Gas	AlphaBow	100.00000%
South	0230899	100/10-06-007-20W4/02	Commingled	AlphaBow	100.00000%
South	0231097	100/06-26-009-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0231097	100/06-26-009-21W4/02	Commingled	AlphaBow	100.00000%
South	0231242	100/07-04-010-20W4/00	Suspended Gas	AlphaBow	100.00000%
South	0231281	100/02-17-007-19W4/00	Gas	AlphaBow	100.00000%
South	0232424	100/05-04-007-20W4/00	Gas	AlphaBow	100.00000%
South	0232424	100/05-04-007-20W4/02	Commingled	AlphaBow	100.00000%
South	0232426	100/08-07-006-19W4/00	Gas	AlphaBow	100.00000%
South	0232426	100/08-07-006-19W4/02	Commingled	AlphaBow	100.00000%
South	0232426	100/08-07-006-19W4/04	Gas	AlphaBow	100.00000%
South	0232689	100/10-28-005-19W4/00	Gas	AlphaBow	100.00000%
South	0232689	100/10-28-005-19W4/02	Commingled	AlphaBow	100.00000%
South	0232714	100/11-05-007-20W4/00	Gas	AlphaBow	100.00000%
South	0232714	100/11-05-007-20W4/02	Suspended Gas	AlphaBow	100.00000%
South	0232714	100/11-05-007-20W4/03	Commingled	AlphaBow	100.00000%
South	0232849	100/10-04-009-19W4/00	Suspended Gas	AlphaBow	100.00000%
South	0233266	100/11-02-007-20W4/00	Gas	AlphaBow	100.00000%
South	0233266	100/11-02-007-20W4/02	Commingled	AlphaBow	100.00000%
South	0233598	100/10-26-007-21W4/00	Gas	AlphaBow	50.00000%
South	0233598	100/10-26-007-21W4/02	Commingled	AlphaBow	50.00000%
South	0233800	100/12-16-009-19W4/02	Commingled	AlphaBow	100.00000%
South	0233800	100/12-16-009-19W4/03	Suspended Gas	AlphaBow	100.00000%
South	0233838	100/16-34-009-20W4/02	Suspended Gas	AlphaBow	100.00000%
South	0234265	100/05-01-007-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0234265	100/05-01-007-21W4/02	Gas	AlphaBow	100.00000%
South	0234267	100/11-17-009-20W4/00	Gas	AlphaBow	100.00000%
South	0234277	100/11-36-009-20W4/02	Gas	AlphaBow	100.00000%
South	0234612	100/01-13-005-19W4/00	Gas	AlphaBow	100.00000%
South	0234612	100/01-13-005-19W4/02	Commingled	AlphaBow	100.00000%
South	0234643	100/11-19-007-18W4/00	Gas	AlphaBow	100.00000%
South	0234979	100/09-36-009-19W4/00	Suspended Gas	AlphaBow	100.00000%
South	0235050	100/01-34-007-21W4/00	Gas	AlphaBow	100.00000%
South	0235050	100/01-34-007-21W4/02	Suspended Gas	AlphaBow	100.00000%
South	0235205	100/06-22-007-20W4/00	Gas	AlphaBow	100.00000%
South	0235205	100/06-22-007-20W4/02	Commingled	AlphaBow	100.00000%
South	0235321	100/07-20-005-18W4/02	Gas	AlphaBow	100.00000%
South	0235512	100/01-25-007-21W4/00	Gas	AlphaBow	100.00000%
South	0235994	100/11-12-008-21W4/00	Gas	AlphaBow	100.00000%
South	0235994	100/11-12-008-21W4/02	Commingled	AlphaBow	100.00000%
South	0236030	100/07-18-005-18W4/00	Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0236030	100/07-18-005-18W4/03	Commingled	AlphaBow	100.00000%
South	0236066	100/07-16-007-18W4/00	Suspended Gas	AlphaBow	100.00000%
South	0236458	100/13-07-010-20W4/00	Gas	AlphaBow	100.00000%
South	0237832	100/03-15-008-21W4/02	Gas	AlphaBow	100.00000%
South	0238086	100/11-13-008-21W4/00	Gas	AlphaBow	100.00000%
South	0241166	100/16-21-007-18W4/00	Gas	AlphaBow	100.00000%
South	0241169	100/13-31-007-18W4/00	Gas	AlphaBow	100.00000%
South	0241169	100/13-31-007-18W4/02	Commingled	AlphaBow	100.00000%
South	0241173	100/16-13-007-18W4/00	Gas	AlphaBow	100.00000%
South	0241186	100/14-20-007-19W4/00	Gas	AlphaBow	100.00000%
South	0241202	100/06-18-007-20W4/00	Gas	AlphaBow	100.00000%
South	0241216	100/08-07-007-20W4/02	Gas	AlphaBow	100.00000%
South	0241216	100/08-07-007-20W4/03	Commingled	AlphaBow	100.00000%
South	0241225	100/15-05-006-18W4/00	Gas	AlphaBow	46.70156%
South	0241362	100/09-17-007-18W4/02	Gas	AlphaBow	100.00000%
South	0241363	100/05-16-007-20W4/00	Gas	AlphaBow	100.00000%
South	0241424	100/10-30-007-20W4/00	Gas	AlphaBow	100.00000%
South	0241680	100/07-08-007-20W4/02	Gas	AlphaBow	100.00000%
South	0241680	100/07-08-007-20W4/04	Commingled	AlphaBow	100.00000%
South	0241845	100/16-14-005-18W4/00	Gas	AlphaBow	100.00000%
South	0241971	100/04-14-007-20W4/00	Gas	AlphaBow	100.00000%
South	0241971	100/04-14-007-20W4/02	Commingled	AlphaBow	100.00000%
South	0241986	100/04-13-007-21W4/00	Gas	AlphaBow	100.00000%
South	0241986	100/04-13-007-21W4/02	Commingled	AlphaBow	100.00000%
South	0242060	100/14-21-005-18W4/00	Suspended Gas	AlphaBow	100.00000%
South	0242884	100/01-17-009-19W4/02	Gas	AlphaBow	100.00000%
South	0242890	100/12-35-006-20W4/00	Gas	AlphaBow	100.00000%
South	0242890	100/12-35-006-20W4/02	Commingled	AlphaBow	100.00000%
South	0242898	100/11-27-007-21W4/00	Gas	AlphaBow	100.00000%
South	0243328	100/09-20-007-20W4/00	Gas	AlphaBow	100.00000%
South	0243328	100/09-20-007-20W4/02	Commingled	AlphaBow	100.00000%
South	0243328	100/09-20-007-20W4/03	Commingled	AlphaBow	100.00000%
South	0243842	100/03-36-005-19W4/02	Gas	AlphaBow	46.70156%
South	0243901	100/03-25-007-19W4/00	Gas	AlphaBow	100.00000%
South	0244131	100/01-30-005-18W4/00	Gas	AlphaBow	46.70156%
South	0244624	100/09-23-010-20W4/00	Gas	AlphaBow	100.00000%
South	0244683	102/06-34-009-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0244683	102/06-34-009-21W4/02	Commingled	AlphaBow	100.00000%
South	0244683	102/06-34-009-21W4/03	Gas	AlphaBow	100.00000%
South	0244683	102/06-34-009-21W4/04	Commingled	AlphaBow	100.00000%
South	0245296	100/15-33-009-21W4/02	Gas	AlphaBow	100.00000%
South	0245296	100/15-33-009-21W4/03	Commingled	AlphaBow	100.00000%
South	0248511	100/13-07-008-20W4/00	Gas	AlphaBow	100.00000%
South	0249519	100/16-35-007-19W4/00	Gas	AlphaBow	100.00000%
South	0249523	100/10-08-005-18W4/02	Gas	AlphaBow	100.00000%
South	0249556	100/16-01-008-21W4/00	Gas	AlphaBow	100.00000%
South	0250004	100/02-28-007-19W4/00	Gas	AlphaBow	100.00000%
South	0250751	100/10-03-008-19W4/00	Gas	AlphaBow	100.00000%



Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0251249	100/16-35-007-21W4/00	Gas	AlphaBow	100.00000%
South	0251249	100/16-35-007-21W4/02	Commingled	AlphaBow	100.00000%
South	0251711	100/06-03-010-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0252406	100/16-12-008-18W4/02	Gas	AlphaBow	100.00000%
South	0253832	100/07-08-005-17W4/00	Gas	AlphaBow	100.00000%
South	0254283	100/14-18-007-20W4/02	Gas	AlphaBow	100.00000%
South	0254389	100/11-23-005-19W4/00	Gas	AlphaBow	100.00000%
South	0254389	100/11-23-005-19W4/02	Commingled	AlphaBow	100.00000%
South	0255888	100/10-29-007-18W4/02	Suspended Gas	AlphaBow	100.00000%
South	0256598	100/03-33-008-19W4/00	Suspended Gas	AlphaBow	100.00000%
South	0257126	100/03-24-005-18W4/02	Gas	AlphaBow	100.00000%
South	0257423	100/03-26-010-20W4/02	Suspended Gas	AlphaBow	100.00000%
South	0257516	100/11-07-005-18W4/00	Gas	AlphaBow	100.00000%
South	0257516	100/11-07-005-18W4/02	Commingled	AlphaBow	100.00000%
South	0258588	100/10-17-006-19W4/00	Gas	AlphaBow	100.00000%
South	0258588	100/10-17-006-19W4/02	Commingled	AlphaBow	100.00000%
South	0258633	100/11-08-010-20W4/00	Suspended Gas	AlphaBow	100.00000%
South	0258633	100/11-08-010-20W4/02	Suspended Gas	AlphaBow	100.00000%
South	0258993	100/15-23-009-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0259383	100/04-27-007-18W4/00	Gas	AlphaBow	100.00000%
South	0259383	100/04-27-007-18W4/02	Commingled	AlphaBow	100.00000%
South	0259598	100/05-18-010-20W4/00	Suspended Gas	AlphaBow	100.00000%
South	0263707	100/05-02-010-20W4/00	Gas	AlphaBow	100.00000%
South	0263707	100/05-02-010-20W4/02	Suspended Gas	AlphaBow	100.00000%
South	0265323	100/16-25-005-19W4/00	Commingled	AlphaBow	46.70156%
South	0265323	100/16-25-005-19W4/02	Gas	AlphaBow	46.70156%
South	0266013	100/11-03-007-19W4/00	Gas	AlphaBow	46.70156%
South	0266013	100/11-03-007-19W4/02	Commingled	AlphaBow	46.70156%
South	0266133	100/16-14-009-21W4/00	Commingled	AlphaBow	100.00000%
South	0266133	100/16-14-009-21W4/02	Suspended Gas	AlphaBow	100.00000%
South	0266134	100/06-24-009-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0267645	100/16-05-007-19W4/00	Gas	AlphaBow	100.00000%
South	0267796	100/14-30-007-18W4/00	Gas	AlphaBow	100.00000%
South	0268345	100/08-18-008-17W4/00	Gas	AlphaBow	100.00000%
South	0268707	100/16-14-010-21W4/00	Gas	AlphaBow	100.00000%
South	0268723	100/08-28-010-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0270292	100/11-18-009-20W4/00	Suspended Gas	AlphaBow	100.00000%
South	0270293	100/16-15-005-18W4/00	Gas	AlphaBow	100.00000%
South	0270373	100/02-16-008-21W4/00	Gas	AlphaBow	100.00000%
South	0270373	100/02-16-008-21W4/02	Commingled	AlphaBow	100.00000%
South	0270510	100/10-27-006-19W4/00	Gas	AlphaBow	46.70146%
South	0270510	100/10-27-006-19W4/02	Gas	AlphaBow	46.70146%
South	0272205	100/11-18-006-19W4/00	Gas	AlphaBow	100.00000%
South	0272234	100/10-22-006-19W4/00	Gas	AlphaBow	78.90859%
South	0272234	100/10-22-006-19W4/02	Commingled	AlphaBow	78.90859%
South	0272234	100/10-22-006-19W4/03	Commingled	AlphaBow	78.90859%
South	0273067	100/16-10-010-21W4/00	Gas	AlphaBow	100.00000%
South	0278488	100/13-04-005-17W4/00	Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0283043	100/06-21-007-20W4/02	Gas	AlphaBow	100.00000%
South	0283043	100/06-21-007-20W4/03	Commingled	AlphaBow	100.00000%
South	0285151	100/13-02-008-19W4/02	Gas	AlphaBow	100.00000%
South	0286151	100/15-28-006-19W4/00	Gas	AlphaBow	100.00000%
South	0286151	100/15-28-006-19W4/02	Commingled	AlphaBow	100.00000%
South	0288932	100/06-08-007-19W4/02	Suspended Gas	AlphaBow	100.00000%
South	0289274	100/01-06-006-18W4/00	Gas	AlphaBow	46.70156%
South	0292250	102/04-08-009-20W4/00	Gas	AlphaBow	100.00000%
South	0294222	100/05-28-008-20W4/00	Gas	AlphaBow	100.00000%
South	0294222	100/05-28-008-20W4/02	Commingled	AlphaBow	100.00000%
South	0294222	100/05-28-008-20W4/03	Commingled	AlphaBow	100.00000%
South	0294252	100/06-24-005-19W4/00	Gas	AlphaBow	46.70156%
South	0294252	100/06-24-005-19W4/02	Commingled	AlphaBow	46.70156%
South	0294253	100/06-35-005-19W4/00	Gas	AlphaBow	46.70156%
South	0294253	100/06-35-005-19W4/02	Commingled	AlphaBow	46.70156%
South	0294594	100/16-06-010-20W4/00	Gas	AlphaBow	100.00000%
South	0294594	100/16-06-010-20W4/02	Suspended Gas	AlphaBow	100.00000%
South	0299716	100/14-20-007-20W4/00	Gas	AlphaBow	100.00000%
South	0302107	100/06-19-005-18W4/02	Suspended Gas	AlphaBow	46.70156%
South	0304982	100/12-08-006-18W4/00	Gas	AlphaBow	55.00000%
South	0304982	100/12-08-006-18W4/02	Commingled	AlphaBow	55.00000%
South	0304982	100/12-08-006-18W4/03	Commingled	AlphaBow	55.00000%
South	0307901	100/09-11-007-20W4/00	Gas	AlphaBow	100.00000%
South	0321821	100/07-18-006-18W4/00	Gas	AlphaBow	46.70156%
South	0323520	100/01-04-005-17W4/00	Gas	AlphaBow	100.00000%
South	0323524	100/08-33-005-19W4/00	Gas	AlphaBow	46.70156%
South	0323536	100/14-15-007-20W4/00	Gas	AlphaBow	100.00000%
South	0325756	100/07-20-006-19W4/00	Suspended Gas	AlphaBow	94.35400%
South	0325756	100/07-20-006-19W4/02	Gas	AlphaBow	94.35400%
South	0335040	100/03-01-008-21W4/00	Gas	AlphaBow	100.00000%
South	0335695	100/01-09-007-17W4/00	Gas	AlphaBow	100.00000%
South	0336278	100/03-32-005-18W4/00	Gas	AlphaBow	100.00000%
South	0336278	100/03-32-005-18W4/02	Commingled	AlphaBow	100.00000%
South	0337196	100/06-26-005-19W4/02	Gas	AlphaBow	100.00000%
South	0339872	100/05-33-006-19W4/02	Gas	AlphaBow	100.00000%
South	0028734	100/10-17-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0029199	100/06-20-011-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0029465	102/11-09-012-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0030993	100/07-29-011-10W4/03	Suspended Gas	AlphaBow	100.00000%
South	0037221	100/07-13-011-11W4/02	Suspended Gas	AlphaBow	100.00000%
South	0038364	100/11-31-011-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0053720	100/06-09-011-10W4/00	Suspended Gas	AlphaBow	94.00530%
South	0053720	100/06-09-011-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0053828	100/06-21-011-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0054207	100/06-33-011-10W4/03	Suspended Gas	AlphaBow	100.00000%
South	0055222	100/11-32-010-10W4/00	Suspended Gas	AlphaBow	93.01842%
South	0055668	100/10-31-010-10W4/00	Suspended Gas	AlphaBow	93.01842%
South	0063822	100/04-17-011-10W4/00	Suspended Gas	AlphaBow	94.00530%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0063822	100/04-17-011-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0072354	100/09-25-010-11W4/00	Suspended Gas	AlphaBow	93.01842%
South	0212358	100/16-13-011-11W4/02	Suspended Gas	AlphaBow	94.00530%
South	0255287	100/02-26-013-12W4/02	Suspended Gas	AlphaBow	100.00000%
South	0255287	100/02-26-013-12W4/03	Suspended Gas	AlphaBow	100.00000%
South	0268439	100/04-03-012-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0268470	100/04-16-012-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0274812	100/06-14-012-10W4/00	Suspended Gas	AlphaBow	80.00000%
South	0274813	100/16-10-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0274816	100/01-10-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0274818	100/03-04-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0274861	100/01-04-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0274862	100/16-33-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0274862	100/16-33-011-10W4/02	Commingled	AlphaBow	100.00000%
South	0274862	100/16-33-011-10W4/03	Commingled	AlphaBow	100.00000%
South	0274864	100/01-09-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0274865	100/16-04-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0274870	100/13-32-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0275152	100/07-03-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0275153	100/04-02-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0275154	100/13-35-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0275154	100/13-35-011-10W4/02	Commingled	AlphaBow	100.00000%
South	0275154	100/13-35-011-10W4/03	Commingled	AlphaBow	100.00000%
South	0275155	100/16-34-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0275155	100/16-34-011-10W4/02	Commingled	AlphaBow	100.00000%
South	0275155	100/16-34-011-10W4/03	Commingled	AlphaBow	100.00000%
South	0275429	100/13-16-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0275430	100/10-16-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0275603	100/04-09-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0275604	100/13-04-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0276005	100/13-10-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0276006	100/16-09-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0276169	100/05-08-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0276170	100/07-08-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0276171	100/14-05-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287367	100/10-27-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287369	100/03-35-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287369	100/03-35-011-10W4/02	Commingled	AlphaBow	100.00000%
South	0287369	100/03-35-011-10W4/03	Commingled	AlphaBow	100.00000%
South	0287371	100/01-25-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287385	100/10-35-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287386	100/04-01-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287389	100/12-14-012-10W4/00	Suspended Gas	AlphaBow	80.00000%
South	0287390	100/09-14-012-10W4/00	Suspended Gas	AlphaBow	80.00000%
South	0287516	100/04-36-011-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287517	100/12-36-011-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287626	102/11-30-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287627	100/06-31-011-10W4/00	Suspended Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0287633	100/01-14-012-10W4/00	Suspended Gas	AlphaBow	80.00000%
South	0287656	100/01-01-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287914	100/08-35-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0288013	102/11-28-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0288397	100/01-31-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0288398	102/06-32-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0288461	100/11-01-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0288462	100/16-02-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0288842	100/01-12-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0288954	100/04-11-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0289424	100/16-28-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0289426	100/06-34-011-10W4/00	Commingled	AlphaBow	100.00000%
South	0289426	100/06-34-011-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0291986	100/16-23-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0292302	100/09-27-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0308718	100/08-24-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0308720	100/14-24-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0308724	100/16-29-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0308738	100/14-27-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0308978	100/08-22-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0308987	100/08-18-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309004	100/08-23-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309082	100/14-18-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309189	102/06-23-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309222	100/08-14-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309225	100/16-14-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309227	100/16-22-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309235	102/16-13-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309236	100/14-14-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309236	100/14-14-013-12W4/02	Commingled	AlphaBow	100.00000%
South	0309236	100/14-14-013-12W4/03	Commingled	AlphaBow	100.00000%
South	0309380	100/14-22-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309388	100/08-13-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309389	100/14-13-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309390	100/06-13-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309395	102/06-24-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309407	102/14-29-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309408	100/16-24-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309630	100/06-20-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309632	100/11-18-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309684	100/06-27-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0310141	100/16-18-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0310433	100/08-20-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0310433	100/08-20-013-11W4/02	Commingled	AlphaBow	100.00000%
South	0310433	100/08-20-013-11W4/03	Commingled	AlphaBow	100.00000%
South	0310464	100/06-26-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0310466	100/14-07-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0324659	100/08-08-013-11W4/00	Suspended Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0324701	100/16-07-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0324989	102/06-09-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0325024	102/06-07-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0325071	100/11-10-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0325071	100/11-10-013-11W4/02	Commingled	AlphaBow	100.00000%
South	0325071	100/11-10-013-11W4/03	Commingled	AlphaBow	100.00000%
South	0325074	100/16-12-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0325075	100/06-08-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0325076	100/08-07-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0325407	100/16-08-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0325411	100/14-09-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0326268	100/16-05-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0326271	100/14-05-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0326312	100/04-15-013-11W4/02	Suspended Gas	AlphaBow	100.00000%
South	0326312	100/04-15-013-11W4/03	Commingled	AlphaBow	100.00000%
South	0326312	100/04-15-013-11W4/04	Commingled	AlphaBow	100.00000%
South	0326954	100/03-10-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0326955	100/14-04-013-11W4/00	Suspended Gas	AlphaBow	100.00000%



## SCHEDULE B

### Form of Monitor's Certificate

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PROCEEDING IN THE MATTER OF THE COMPANIES' CREDITORS  
ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR  
ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT MONITOR'S CERTIFICATE

ADDRESS FOR SERVICE AND  
CONTACT INFORMATION OF BENNETT JONES LLP

PARTY FILING THIS  
DOCUMENT Barristers and Solicitors  
4500 Bankers Hall East  
855 – 2 Street SW  
Calgary, Alberta T2P 4K7

Attention: Keely Cameron/ Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 88323.6

### RECITALS

- A. Pursuant to an Order of the Court dated December 19, 2024 the Court approved the agreement of purchase and sale made as of December 9, 2024 (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and 2628071 Alberta Ltd., (the "**Purchaser**") and provided for the

vesting in the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.

B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

**THE MONITOR CERTIFIES** the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

**KSV Restructuring Inc., in its capacity as Monitor of AlphaBow Energy Ltd., and not in its personal capacity.**

**Per:** \_\_\_\_\_

**Name: Andrew Basi**

## **SCHEDULE "C"**

### **Identified Claims**

The Gross Overriding Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated November 23, 2018;

The Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated October 28, 2021; and

The Settlement Agreement between AlphaBow and Advance Drilling Ltd. dated November 12, 2021.

His Majesty the King in Right of the Province of Alberta as represented by Treasury Board and Finance, Crown Debt Collections in the amounts of \$4,771,445.84 pursuant to:

- a Certificate issued by the Minister of Treasury Board and Finance dated December 15, 2022 claiming \$659,950.00;
- a Certificate issued by the Minister of Treasury Board and Finance dated March 8, 2024 claiming \$1,757,673.35; and
- a Certificate issued by the Minister of Treasury Board and Finance dated November 1, 2024 claiming \$2,353,822.49,

and any other claims and amounts related to the subject matter therein.



## **SCHEDULE "D"**

### **Permitted Encumbrances**

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor, subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and

- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.