Clerk's Stamp:

COURT FILE NUMBER	2401-05179
COURT	COURT OF KING'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
APPLICANTS	IN THE MATTER OF THE <i>COMPANIES' CREDITORS ARRANGEMENT ACT</i> , R.S.C. 1985, c. C-36, as amended
	AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.
DOCUMENT	<b>ORDER (Sales Approval and Vesting)</b>
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	BENNETT JONES LLP Barristers and Solicitors 4500 Bankers Hall East 855 – 2 <sup>nd</sup> Street S.W. Calgary, Alberta T2P 4K7 Attention: Keely Cameron / Sarah Aaron Telephone No.: 403-298-3324/3177 Fax No.: 403-265-7219 Client File No.: 88323.6
DATE ON WHICH ORDER WAS PRONOUNCED:	December 19, 2024
NAME OF JUDGE WHO MADE THIS ORDER:	The Honourable Justice P.R. Jeffrey
LOCATION OF HEARING:	Calgary Court Centre 601 5 St SW Calgary, AB T2P 5P7

UPON THE APPLICATION by AlphaBow Energy Ltd. (the "Applicant" or "AlphaBow"); AND UPON READING the Application for the approval of the sale of the Purchased Assets (as defined herein) as further described in the Asset Purchase and Sale Agreement (the "Sale Agreement") dated December 9, 2024 between AlphaBow and Warwick Gas Storage LP ("Warwick", or the "Purchaser"); AND UPON REVIEWING the Report of KSV Restructuring Inc. in its capacity as Monitor of AlphaBow (the "**Monitor**"), to be filed (the "**Sixth Report**"); AND UPON REVIEWING the Initial Order granted by this Court on April 26, 2024 (the "**Initial Order**") and Amended and Restated Initial Order granted by this Court on April 26, 2024 (the "**ARIO**"); AND **UPON HEARING** the submissions of counsel for AlphaBow, the Monitor, the Purchaser, and any other interested parties appearing at the application;

### IT IS HEREBY ORDERED AND DECLARED THAT:

# SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

# **APPROVAL OF TRANSACTIONS**

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, with such minor amendments as AlphaBow may deem necessary and the Monitor approves. AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser (or its nominee).

### **VESTING OF PROPERTY**

3. Subject only to approval by the Alberta Energy Regulator ("Energy Regulator") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta), and upon the delivery of a Monitor's certificate to the Purchaser (or its nominee) substantially in the form set out in Schedule "A" hereto (the "Monitor's Certificate"), all of the Applicant's right, title and interest in and to the Purchased Assets listed in Schedule "B" hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether

secured, unsecured or otherwise (collectively, "Claims") including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Initial Order, or the ARIO;
- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta); and
- (d) any linear or non-linear municipal property tax claims under the *Municipal Government Act (Alberta)*, or otherwise;
- (e) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees or other amounts owing to the AER, including any fines, levies, fees or charges;
- (f) any outstanding obligations of the Applicant in respect of royalties or other entitlements to a share of petroleum and natural gas produced or to payment based on the production of petroleum and natural gas, whether owed to the grantor of any lease or other title document or any other person; and
- (a) those Claims listed in Schedule "C" hereto,

(all of which are collectively referred to as the "Encumbrances", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "Permitted Encumbrances")) and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

- 4. Upon delivery of the Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser (or its nominee) clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:
  - (a) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
    - (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada)

and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and

- (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- 5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
- 6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement, other than any required approval by the Energy Regulator, referenced in paragraph 3 above.
- 7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the Land Titles Act, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by AlphaBow.
- 8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Certificate and all Claims, including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale.

Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.

- Except as expressly provided for in the Sale Agreement or by statute, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
- 10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).
- 11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by AlphaBow, or any person claiming by, through or against AlphaBow. For greater certainty, the current Energy Regulator Suspension Order dated June 5, 2023 and September 6, 2023 direction that the Orphan Well Association to have care and custody will remain in effect for any of the Purchased Assets licensed to AlphaBow by the Energy Regulator until such time as an approval of transfer is granted by the Energy Regulator in accordance with paragraph 3 of this Order and the Suspension Order and direction are lifted.
- 12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
- 13. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
- 14. Any party asserting an entitlement to Cure Costs (as defined in the Sale Agreement), whose claim has not been barred pursuant to the Claims Process Order shall have 10 days from the issuance of this Order to make an adjustment to the Cure Cost Claim failing which the amount set out in the

Proof of Claim will be deemed final, subject only to such revisions or disallowance as determined by the Monitor or the Court in accordance with the Claims Process Order.

### MISCELLANEOUS MATTERS

### 15. Notwithstanding:

- (a) the pendency of these proceedings and any declaration of insolvency made herein;
- (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
- (c) any assignment in bankruptcy made in respect of AlphaBow; and
- (d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any receiver, receiver-manager or trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

- 16. AlphaBow, the Purchaser (or its nominee), the Monitor and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
- 17. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow or the Monitor, and their respective agents, in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow or the Monitor as an officer of the Court, as may be necessary or desirable to give effect to this Order.

- 18. Service of this Order shall be deemed good and sufficient by:
  - (a) Serving the same on:
    - (i) the persons listed on the service list created in these proceedings;
    - (ii) any other person served with notice of the application for this Order;
    - (iii) any other parties attending or represented at the application for this Order;
    - (iv) the Purchaser (or its nominee) or the Purchaser's solicitors; and
  - (b) Posting a copy of this Order on the Monitor's website at: https://www.ksvadvisory.com/experience/case/alphabow

and service on any other person is hereby dispensed with.

Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier.
 Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

# **SCHEDULE A**

# **Assets Listing**

Lands Schedule/Mineral Property Report:

- 1. Please see attached 20 pages of the Mineral Property Report with respect to the following mineral files:
  - M19671 M19672 M20055 M20056 M20057 M20058 M19673 (Splits A, B, C) M19679 (Splits A, B, C) M19782 (Splits A, B)
- 2. All of Vendor's Interest (if any) in and to any rights to and in respect of the Title Documents pertaining to TWP 53 RGE 14 W4M SEC 5

Wells:

0402469: 100/01-03-053-14W4 0395240: 100/07-03-053-14W4 0235960: 100/04-04-053-14W4 0047082: 100/06-06-053-14W4 0232738: 100/08-06-053-14W4 0296955: 100/01-12-053-15W4 0242574: 100/03-05-053-14W4 0047371: 100/11-05-053-14W4

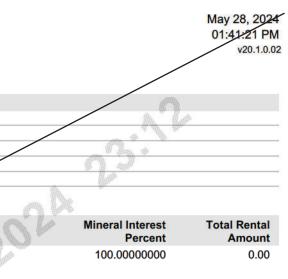
Pipelines:

54765-98: from 01-12-053-15W4 to 06-06-053-14W4 54765-29: from 06-06-053-14W4 to 11-05-053-14W4 54765-10: from 11-05-053-14W4 to 08-05-053-14W4 54765-35: from 08-06-053-14W4 to 12-05-053-14W4 54765-52: from 03-05-053-14W4 to 11-05-053-14W4 54765-41: from 04-04-053-14W4 to 04-04-053-14W4 54765-11: from 08-05-053-14W4 to 14-34-052-14W4 20505-09: from 10-09-053-14W4 to 04-10-053-14W4

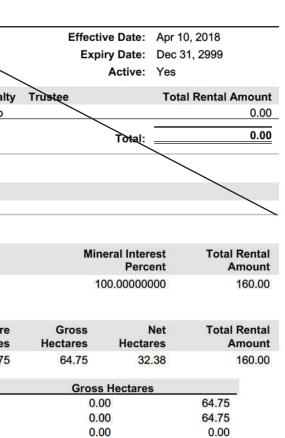


# **Mineral Lease Property Summary**

### **Relationship Links** Related File Status **Related File ID Related File Type** Remark C03754 ZZ CLOSED (USE FOR A&D ONLY) OMERS/SUPERMAN TO 199450 AB (SEQUOIA) Land Contract Sub OMERS COMMON C04060 B Land Contract Sub OMERS COMMON C04071 B Land Contract Sub CLOSED (USE FOR A&D ONLY) C04108 A Land Contract Sub CLOSED (USE FOR A&D ONLY) C04134 A Land Contract Sub M20445 **File Status** Lessor Type Lease Number Mineral Lease Type Expiry Date Lease Payor **Effective Date** OMERSENERGY ALPHABOW ENERGY (13) FS TITLE A Jan 20, 2015 M20445 A Interest Type Division Area Sub Operator **Extension Type** Exposure Hectares ALBERTA (ABLT) ALPHABOW ENERGY (13) FEE MUNDARE (AB) 64.70 **Acreage Status** NON PRODUCING (NPROD) Producing / Non-Producing: UNDEVELOPED (UNDEV) Developed / Undeveloped: Proven / Non-Proven: **Confidential Flag:** No Locations and Rights Held Land Description: TWP 52 RGE 16 W4M NW 31 Rights Held Description: ALL PNG **DOI Links** Current DOI Type: FEE LANDS (FEE) DOI ID: 167568 (167568) Remark: Partner Partner Type Partner Percent Penalty ALPHABOW ENERGY (13) 100.00000000 No **Relationship Links** Related File ID **Related File Type Related File Status** Remark C03754 ZZ CLOSED (USE FOR A&D ONLY) Land Contract Sub OMERS/SUPERMAN TO 199450 AB (SEQUOIA) M19671 **File Status** Lessor Type Lease Number **Mineral Lease Type Effective Date Expiry Date** Lease Payor CNRROYALTYPART NGLSE A FH Dec 30, 1970 Dec 29, 1980 ALPHABOW ENERGY (13) M19671 A Division Area Sub Operator Interest Type **Extension Type** Exposure Hectares ALBERTA (ABLT) **ALPHABOW ENERGY (13)** HELDPROD LAVOY (AB) WI 64.75 **Acreage Status** NON PRODUCING (NPROD) Producing / Non-Producing: UNDEVELOPED (UNDEV) **Developed / Undeveloped:** Proven / Non-Proven: **Confidential Flag:**



e s	Gross Hectares	Net Hectares	Total F Ar	Rental nount
0	64.70	64.70		0.00
	Gross	Hectares		
	0.0	0	64.70	
	0.0	0	64.70	
	0.0	0	0.00	





Land D	Description:	TWP 53 RGE 14 W4M SW 3								affer the second
Rights Held D										
OI Links										105110
Current	DOI Type:	POOLED WI1 (POOLED WI1)				Land Contract Sub:	C04164 A		Effective Date:	Mar 22, 20
	DOI ID:	207135 (207135)				Operating Type:	CAPL 1990		Expiry Date:	Dec 31, 29
	Remark:					Right Of First Refusal:	No		Active:	Yes
		Partner				Partner Type	Partner Percent	Penalty Trus	tee	Total Re
		ALPHABOW ENERGY (13)				17 Kali	50.0000000	No		
		DIB ENERGY CORP (64408)					50.0000000	No		
								\$P	Total:	
yalties					David to ID	0454		Convertibles	Ne	
	duct Type:	LESSOR ROYALTY (LR)			Royalty ID:	9154		Convertible: Sliding Scale:		
		16.67000000			Royalty Basis Percent:	100.0000000		ayable Basis:		
-	Deduction:							-		
		Product		<b>Royalty Percent</b>	Gas Minimum Royalty	Oil Maximum Royalty Pe	rcent Sliding Scale	3	Oil Royalty Basis	
					Payment/Oil Minimum		Denominato	1		
		Gas		0.0000000	Royalty Percent					
		Oil		0.00000000	0.00000000	0.0000	0000			
		Other								
aid To					Paid By					
		DOI Type: PAIDTO				DOI Type: PREPL1		Land Contract	Sub: C04164 A	
		DOI ID: 207304 (207304)				DOI ID: 162504 (162		Land Contract	Sub. CorlorA	
Bus	siness Asso		Partner Percent	Active	Bus	siness Associate		ner Percent	Active	
	AIRIESKY (5		100.0000000	Yes		PHABOW ENERGY (13)		0.00000000	Yes	
Remark								nark Type		
ROYALTY P	AID AT POIN	IT OF CONNECTION WITH GAS	GATHERING SYSTEM CONNECT	ED TO WELL. EXPENSI	E FOR TREATING GAS IS D	EDUCTIBLE.	PEF		CTIONS (DED)	
Roy	yalty Type:	OVERRIDING ROYALTY (ORR)		In have	Royalty ID:	9930		Convertible:	No	
Pro	duct Type:	NATURAL GAS (NG)		THE REAL PROPERTY IN THE REAL PROPERTY INTO THE REAL PR	Land Contract Sub:	C04161 A		Sliding Scale:		
		16.67000000		1999 - A	Royalty Basis Percent:	100.0000000	Royalty P	ayable Basis:	PROD	
Ľ	Deduction:	No								
		Product		Royalty Percent	Gas Minimum Royalty	Oil Maximum Royalty Pe	rcent Sliding Scale Denominator		Oil Royalty Basis	
					Payment/Oil Minimum Royalty Percent		Denominator			
		Gas		0.00000000						
		Oil			0.00000000	0.0000	0000			
		Other	A. A. A. A. A.							
aid To					Paid By					
		DOI Type: PAIDTO				DOI Type: GORPAY		Land Contract	Sub: C04161 A	
		DOI ID: 68884 (68884)				DOI ID: 162499 (1624	199)			
Bus	siness Asso	ciate	Partner Percent	Active	Bus	siness Associate	Part	ner Percent	Active	
	NETIC RESI		40.0000000	Yes	ALF	HABOW ENERGY (13)	10	0.0000000	Yes	
	ROIL ENERG		10.0000000	Yes						
DO	MINION EEN	E P (16124)	50.0000000	Yes						
Remark						Ren	ark Date Ren	nark Type		
Neman	9					59 M 644		RMITTED DEDUC	CTIONS (DED)	
NONE	胡	HICKIN AND AND AND AND AND AND AND AND AND AN								

	E	ffective Date:	: Mar 22, 2023
	曲	Expiry Date:	: Dec 31, 2999
		Active	Yes
ty Trus	stee		Total Rental Amount
#		Total	
		Total	
ertible:	No		
Scale: Basis:	No		
	Oil F	Royalty Basis	i
Contract	Sub	C04164 A	
cent		Active	e
0000		Yes	
pe D DEDU	стю	NS (DED)	
ertible:	No		
Scale:		_	
Basis:	PRC	D	
	Oil F	Royalty Basis	i
Contract	Sub	C04161 A	
		CORE SALE	



# Povaltion

Royalties								
Related Wells								
UWI	Well Status	Well Type	Well Licensee	Surface	Location Description	Producing Form	ation	Total Depth
100/01-03-053-14W4M/00	FLOWING (FLOW)	GAS (GAS)	ALPHABOW ENERGY (13		05314W4	ELLERSLIE (ELR		803 M
100/07-03-053-14W4M/00	ABANDONED (ABANDON)	GAS (GAS)	ALPHABOW ENERGY (13		05314W4M	COLONY (CLNY)	- List little	740 M
100/01-03-053-14W4M/02	SUSPENDED (SUSP)	GAS (GAS)	ALPHABOW ENERGY (13		05314W4	N/A (N/A)		790.3 M
Relationship Links								
Related File ID	Related File Status	Related File Type	Remark					
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199	450 AB (SEOLIOIA)				
C04108 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub						
C04111 A	ACTIVE	Land Contract Sub						
C04134 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub				The second secon		
C04161 A	ACTIVE	Land Contract Sub						
M19672								
File Status	Lessor Type	Lease Number Minera	al Lease Type	Effective Date Expiry	Date Lease Payor		Mineral Interes	t Total Rental
							Percen	
A	FH	TIGER/ROYAL NGLS	E	Oct 11, 1967 Oct 10	, 1977 ALPHABOW ENERG	GY (13)	100.0000000	0 160.00
M19672 A				CAN I MAN				
Division	Area	Sub Operate	or li	nterest Type		•	Gross Ne ctares Hectares	
ALBERTA (ABLT)	LAVOY (AB)	ALPHABOW	ENERGY (13)	Л	HELDPROD	64.75	64.75 Hectares	
Acreage Status							Gross Hectares	
NON PRODUCING (NP					Producing / Non-Produc	sing:	0.00	64.75
UNDEVELOPED (UND	EV) No				Developed / Undevelo Proven / Non-Pro		0.00 0.00	64.75 0.00
Locations and Rights He								
	n: TWP 53 RGE 14 W4M SE 3							
Rights Held Description								
OOI Links Current DOI Type:	: POOLED WI1 (POOLED WI1)		in in	Land	Contract Sub: C04164 A		Effective Date: N	Nar 22, 2023
	: 207135 (207135)				perating Type: CAPL 1990		Expiry Date: D	
Remark:					First Refusal: No		Active: Y	
Komarka				-				
	Partner			Partner Type		t Penalty Trust	tee	Total Rental Amount
	ALPHABOW ENERGY (13)				50.0000000			
	DIB ENERGY CORP (64408)				50.0000000	0 No		
							Total:	
Royalties								
STATE STATES	: LESSOR ROYALTY (LR)		Royalty	ID: 9155		Convertible:	No	
Product Type: Royalty Percent: Deduction:	: ALL (ALL) : 12.5000000		Royalty Basis Perce		Royalty	Sliding Scale: / Payable Basis:	No	
	Product	Royalt	y Percent Gas Minimum Roya		num Royalty Percent Sliding Sc		Oil Royalty Basis	
			Payment/Oil Minim Royalty Perc		Denomina			
	Gas Oil Other	0.	Payment/Oil Minim Royalty Perc .00000000 0.000000	ent	0.0000000			



# Royalties

Paid To				Paid By						atth
	DOI Type: LESSOR				DOI Type: Pl	REPL1	Land Contr	act Sub: CO4	4164 A	
	DOI ID: 68158 (68158)					2504 (162504)			The second secon	
Business Ass		Partner Percent	Active	Bu	isiness Associate	1999 - 1999 - 1999 - 1999 - 1999 - 1997 - 1998 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -	Partner Percent		Active	
FRASER CAR		60.00000000	Yes		PHABOW ENERGY (13)		100.00000000		Yes	
PYNE,CARLA		20.00000000	Yes				100.0000000		100	
TIGER MOTH		20.00000000	Yes							
Remark						Remark Date	Remark Type			
LEASE DOES NOT SPE	ECIFY					2008-04-10	PERMITTED DE	DUCTIONS (I	DED)	
				Royalty ID: Land Contract Sub: Royalty Basis Percent:	C04141 B	1.6,30	Convertibl Sliding Scal Royalty Payable Basi	le: No		
	Product		Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum	Royalty Percent Slic Der	ling Scale nominator	Oil Royal	Ity Basis	
	Gas Oil		0.00000000	0.00000000		0.0000000				
Paid To	Other			Paid By						
	DOI Type: PAIDTO DOI ID: 68821 (68821)				DOI Type: G DOI ID: 16	ORPAY 2470 (162470)	Land Contr	act Sub: C04	4141 B	
Business Ass	ociate	Partner Percent	Active	Bu	isiness Associate		Partner Percent		Active	
BAIF WARWIC	CK ST (980121)	50.0000000	Yes				100 0000000		Yes	
			100	Appendix Table AL	PHABOW ENERGY (13)		100.0000000		res	
OBSIDIAN EN	ERGY (9679)	40.0000000	Yes		PHABOW ENERGY (13)		100.00000000		165	
					PHABOW ENERGY (13)		100.00000000		165	
OBSIDIAN EN		40.0000000	Yes		PHABOW ENERGY (13)	Remark Date			Tes	
OBSIDIAN EN		40.0000000	Yes		PHABOW ENERGY (13)	Remark Date	Remark Type PERMITTED DE	DUCTIONS (I		
OBSIDIAN ENI RJSCAPITALII Remark NONE		40.0000000	Yes		PHABOW ENERGY (13)	Remark Date	Remark Type	DUCTIONS (I		
OBSIDIAN ENI RJSCAPITALII Remark NONE Related Wells	NC. (58068)	40.0000000 10.0000000	Yes Yes				Remark Type PERMITTED DE			Total Donth
OBSIDIAN ENI RJSCAPITALII Remark NONE Related Wells JWI	NC. (58068) Well Status	40.0000000 10.00000000 Well Type	Yes Yes	Vell Licensee	Surface Loca	tion Description	Remark Type PERMITTED DE Producing F	ormation		•
OBSIDIAN ENI RJSCAPITALII Remark NONE Related Wells UWI 100/01-03-053-14W4M/00	NC. (58068) Well Status FLOWING (FLOW)	40.0000000 10.00000000 Well Type GAS (GAS)	Yes Yes W	Vell Licensee LPHABOW ENERGY (13)	Surface Loca 10001030531	tion Description 4W4	Remark Type PERMITTED DE Producing F ELLERSLIE (	ormation (ELRL)		803 N
OBSIDIAN ENI RJSCAPITALII Remark NONE Related Wells UWI 100/01-03-053-14W4M/00 100/07-03-053-14W4M/00	Well Status FLOWING (FLOW) ABANDONED (ABANDON)	40.0000000 10.00000000 Well Type GAS (GAS) GAS (GAS)	Yes Yes W Al	Vell Licensee LPHABOW ENERGY (13) LPHABOW ENERGY (13)	Surface Loca 10001030531 10007030531	tion Description 4W4 4W4M	Remark Type PERMITTED DE Producing F ELLERSLIE COLONY (CI	ormation (ELRL)		803 N 740 N
OBSIDIAN ENI RJSCAPITALII Remark NONE Related Wells UWI 100/01-03-053-14W4M/00 100/07-03-053-14W4M/00 100/01-03-053-14W4M/02	NC. (58068) Well Status FLOWING (FLOW)	40.0000000 10.00000000 Well Type GAS (GAS)	Yes Yes W Al	Vell Licensee LPHABOW ENERGY (13)	Surface Loca 10001030531	tion Description 4W4 4W4M	Remark Type PERMITTED DE Producing F ELLERSLIE (	ormation (ELRL)		803 M 740 M
OBSIDIAN ENI RJSCAPITALII Remark NONE Related Wells JWI 100/01-03-053-14W4M/00 100/07-03-053-14W4M/00 100/01-03-053-14W4M/02 Relationship Links	Well Status FLOWING (FLOW) ABANDONED (ABANDON)	40.0000000 10.00000000 Well Type GAS (GAS) GAS (GAS)	Yes Yes W Al Al Al	Vell Licensee LPHABOW ENERGY (13) LPHABOW ENERGY (13) LPHABOW ENERGY (13)	Surface Loca 10001030531 10007030531	tion Description 4W4 4W4M	Remark Type PERMITTED DE Producing F ELLERSLIE COLONY (CI	ormation (ELRL)		803 M 740 M
OBSIDIAN ENI RJSCAPITALII Remark NONE Related Wells UWI 100/01-03-053-14W4M/00 100/07-03-053-14W4M/00 100/01-03-053-14W4M/02 Relationship Links Related File ID	NC. (58068) Well Status FLOWING (FLOW) ABANDONED (ABANDON) SUSPENDED (SUSP)	40.0000000 10.00000000 Well Type GAS (GAS) GAS (GAS) GAS (GAS)	Yes Yes W Al Al Al Al Al	Vell Licensee LPHABOW ENERGY (13) LPHABOW ENERGY (13) LPHABOW ENERGY (13)	Surface Loca 10001030531 10007030531 10001030531	tion Description 4W4 4W4M	Remark Type PERMITTED DE Producing F ELLERSLIE COLONY (CI	ormation (ELRL)		803 M 740 M
OBSIDIAN ENI RJSCAPITALII Remark NONE Related Wells UWI 100/01-03-053-14W4M/00 100/07-03-053-14W4M/00 100/01-03-053-14W4M/02 Relationship Links Related File ID C03754 ZZ	Well Status FLOWING (FLOW) ABANDONED (ABANDON) SUSPENDED (SUSP) Related File Status	40.0000000 10.00000000 Well Type GAS (GAS) GAS (GAS) GAS (GAS) GAS (GAS)	Yes Yes W Al Al Al Al Al Al Al Al Al Al Al Al Al	Vell Licensee LPHABOW ENERGY (13) LPHABOW ENERGY (13) LPHABOW ENERGY (13) LPHABOW ENERGY (13)	Surface Loca 10001030531 10007030531 10001030531	tion Description 4W4 4W4M	Remark Type PERMITTED DE Producing F ELLERSLIE COLONY (CI	ormation (ELRL)		803 M 740 M
OBSIDIAN ENI RJSCAPITALII Remark NONE Related Wells UWI 100/01-03-053-14W4M/00 100/07-03-053-14W4M/00 100/01-03-053-14W4M/02 Relationship Links Related File ID C03754 ZZ C04108 A	Well Status FLOWING (FLOW) ABANDONED (ABANDON) SUSPENDED (SUSP) Related File Status CLOSED (USE FOR A&D ONLY)	40.0000000 10.0000000 Well Type GAS (GAS) GAS (GAS) GAS (GAS) Related Fi Land Cont	Yes Yes W Al Al Al Al Al Al Al Al Al Al Al Al Al	Vell Licensee LPHABOW ENERGY (13) LPHABOW ENERGY (13) LPHABOW ENERGY (13) LPHABOW ENERGY (13)	Surface Loca 10001030531 10007030531 10001030531	tion Description 4W4 4W4M	Remark Type PERMITTED DE Producing F ELLERSLIE COLONY (CI	ormation (ELRL)		803 M 740 M
OBSIDIAN ENI RJSCAPITALII           Remark           NONE           Related Wells           UWI           100/01-03-053-14W4M/00           100/01-03-053-14W4M/02           Relationship Links           Related File ID           C03754 ZZ           C04108 A           C04111 A	Well Status FLOWING (FLOW) ABANDONED (ABANDON) SUSPENDED (SUSP) Related File Status CLOSED (USE FOR A&D ONLY) CLOSED (USE FOR A&D ONLY)	40.0000000 10.0000000 Well Type GAS (GAS) GAS (GAS) GAS (GAS) GAS (GAS) Related Fi Land Cont Land Cont	Yes Yes W All All All All All All All All All A	Vell Licensee LPHABOW ENERGY (13) LPHABOW ENERGY (13) LPHABOW ENERGY (13) LPHABOW ENERGY (13)	Surface Loca 10001030531 10007030531 10001030531	tion Description 4W4 4W4M	Remark Type PERMITTED DE Producing F ELLERSLIE COLONY (CI	ormation (ELRL)		803 M 740 M
OBSIDIAN ENI RJSCAPITALII           Remark           NONE           Related Wells           UWI           100/01-03-053-14W4M/00           100/07-03-053-14W4M/00           100/01-03-053-14W4M/02           Relationship Links           Related File ID           C03754 ZZ           C04108 A           C04134 A	Well Status FLOWING (FLOW) ABANDONED (ABANDON) SUSPENDED (SUSP) Related File Status CLOSED (USE FOR A&D ONLY) CLOSED (USE FOR A&D ONLY) ACTIVE	40.0000000 10.0000000 Well Type GAS (GAS) GAS (GAS) GAS (GAS) GAS (GAS) Related Fi Land Cont Land Cont Land Cont Land Cont	Yes Yes W W Al Al Al Al Al Al Al Al Al Al Al Al Al	Vell Licensee LPHABOW ENERGY (13) LPHABOW ENERGY (13) LPHABOW ENERGY (13) LPHABOW ENERGY (13)	Surface Loca 10001030531 10007030531 10001030531	tion Description 4W4 4W4M	Remark Type PERMITTED DE Producing F ELLERSLIE COLONY (CI	ormation (ELRL)		803 M 740 M
OBSIDIAN EN RJSCAPITALI Remark	Well Status FLOWING (FLOW) ABANDONED (ABANDON) SUSPENDED (SUSP) Related File Status CLOSED (USE FOR A&D ONLY) CLOSED (USE FOR A&D ONLY) ACTIVE CLOSED (USE FOR A&D ONLY)	40.0000000 10.0000000 Well Type GAS (GAS) GAS (GAS) GAS (GAS) GAS (GAS) Related Fi Land Cont Land Cont Land Cont Land Cont	Yes Yes W W Al Al Al Al Al Al Al Al Al Al Al Al Al	Vell Licensee LPHABOW ENERGY (13) LPHABOW ENERGY (13) LPHABOW ENERGY (13) LPHABOW ENERGY (13)	Surface Loca 10001030531 10007030531 10001030531	tion Description 4W4 4W4M	Remark Type PERMITTED DE Producing F ELLERSLIE COLONY (CI	ormation (ELRL)		803 M 740 M
OBSIDIAN ENI RJSCAPITALII           Remark           NONE           Related Wells           UWI           100/01-03-053-14W4M/00           100/07-03-053-14W4M/00           100/01-03-053-14W4M/02           Relationship Links           Related File ID           C03754 ZZ           C04108 A           C04111 A           C04134 A           C04141 B           M20055	VC. (58068) Well Status FLOWING (FLOW) ABANDONED (ABANDON) SUSPENDED (SUSP) Related File Status CLOSED (USE FOR A&D ONLY) CLOSED (USE FOR A&D ONLY) ACTIVE CLOSED (USE FOR A&D ONLY) ACTIVE Lessor Type	40.0000000 10.00000000 Well Type GAS (GAS) GAS (GAS) GAS (GAS) GAS (GAS) Related Fi Land Cont Land Cont Land Cont Land Cont Land Cont Land Cont	Yes Yes W W All All All All All All All All All	Vell Licensee LPHABOW ENERGY (13) LPHABOW ENERGY (13) LPHABOW ENERGY (13) Ark RS/SUPERMAN TO 199450	Surface Loca 10001030531 10007030531 10001030531 AB (SEQUOIA)	tion Description 4W4 4W4M 4W4 4W4	Remark Type PERMITTED DE Producing F ELLERSLIE ( COLONY (CI N/A (N/A)	ormation (ELRL) _NY) Min	DED)	803 M 740 M 790.3 M Total Rental Amount
OBSIDIAN ENI RJSCAPITALII           Remark NONE           Related Wells           UWI           100/01-03-053-14W4M/00           100/01-03-053-14W4M/00           100/01-03-053-14W4M/02           Relationship Links           Related File ID           C03754 ZZ           C04108 A           C04111 A           C04134 A           C04141 B           M20055           File Status           A	Well Status FLOWING (FLOW) ABANDONED (ABANDON) SUSPENDED (SUSP) Related File Status CLOSED (USE FOR A&D ONLY) CLOSED (USE FOR A&D ONLY) ACTIVE CLOSED (USE FOR A&D ONLY) ACTIVE	40.0000000 10.0000000 Well Type GAS (GAS) GAS (GAS) GAS (GAS) GAS (GAS) Related Fi Land Cont Land Cont Land Cont Land Cont Land Cont Land Cont	Yes Yes W W Al Al Al Al Al Al Al Al Al Al Al Al Al	Vell Licensee LPHABOW ENERGY (13) LPHABOW ENERGY (13) LPHABOW ENERGY (13) Ark RS/SUPERMAN TO 199450	Surface Loca 10001030531 10007030531 10001030531	tion Description 4W4 4W4M 4W4 4W4	Remark Type PERMITTED DE Producing F ELLERSLIE ( COLONY (CI N/A (N/A)	ormation (ELRL) _NY) Min	DED)	803 M 740 M 790.3 M Total Rental Amount
OBSIDIAN ENI RJSCAPITALII           Remark           NONE           Related Wells           UWI           100/01-03-053-14W4M/00           100/07-03-053-14W4M/00           100/01-03-053-14W4M/02           Related File ID           C03754 ZZ           C04108 A           C04111 A           C04134 A           C04141 B           M20055           File Status	VC. (58068) Well Status FLOWING (FLOW) ABANDONED (ABANDON) SUSPENDED (SUSP) Related File Status CLOSED (USE FOR A&D ONLY) CLOSED (USE FOR A&D ONLY) ACTIVE CLOSED (USE FOR A&D ONLY) ACTIVE Lessor Type	40.0000000 10.0000000 Well Type GAS (GAS) GAS (GAS) GAS (GAS) GAS (GAS) Related Fi Land Cont Land Cont Land Cont Land Cont Land Cont Land Cont BRADSHAWBRIAN	Yes Yes W W Al Al Al Al Al Al Al Al Al Al Al Al Al	Vell Licensee LPHABOW ENERGY (13) LPHABOW ENERGY (13) LPHABOW ENERGY (13) LPHABOW ENERGY (13) ark RS/SUPERMAN TO 199450	Surface Loca           10001030531           10007030531           10001030531           AB (SEQUOIA)           ective Date         Expiry Date           20, 2007         Aug 19, 201	tion Description 4W4 4W4M 4W4 4W4	Remark Type PERMITTED DE Producing F ELLERSLIE ( COLONY (CI N/A (N/A)	ormation (ELRL) _NY) Min	DED)	Total Depth 803 M 740 M 790.3 M Total Rental Amount 0.00 Total Rental

Contract S	Sub: C04164 A	
cent	Active	
0000	Yes	
pe D DEDUC	CTIONS (DED)	
ertible:   Scale:   Basis:	No	
C	Oil Royalty Basis	



# Mineral Lease Property Summary

ALBERTA (ABLT)	LAVOY (AB)	ALPHABOW E	NERGY (13)	WI	HELDPROD		21.58	21.58	10.79	0.00
Acreage Status PRODUCING (PROD) DEVELOPED (DEV)						icing / Non-Producing eloped / Undeveloped Proven / Non-Proven	1:	Gross He 21.58 21.58 0.00	ctares	0.00 0.00 0.00
Confidential Flag:	No									
Locations and Rights Hel	d									
Land Description:	TWP 53 RGE 14 W4M NW 3									
Rights Held Description:	NG BELOW BASE FISH_SCALE_ZON	E TO TOP LOWER_IRETON								
DOI Links							中			
	POOLED WI1 (POOLED WI1)				Land Contract Sub:				ate: Feb 17,	
	207135 (207135)				Operating Type:				ate: Dec 31,	2999
Remark:					Right Of First Refusal:	NO		Ac	tive: Yes	
	Partner				Partner Type	Partner Percent		stee	Total	Rental Amount
	ALPHABOW ENERGY (13)			6		50.0000000	No			
	DIB ENERGY CORP (64408)					50.0000000	No			
				E A				т	otal:	
Royalties										
	LESSOR ROYALTY (LR)			Royalty ID: 9949			Convertible:	No		
	NATURAL GAS (NG)				A Station		Bliding Scale:			
Royalty Percent:	18.0000000		Royalty Ba	sis Percent: 50.000	00000		ayable Basis:			
Deduction:	Yes									
	Product	Royalty	Payment/C	um Royalty Dil Minimum alty Percent	Oil Maximum Royalty Pe	ercent Sliding Scale Denominator		Oil Royalty B	asis	
	Gas	0.0	000000							
	Oil			0.0000000	0.000	00000				
	Other									
Paid To				Paid By						
	DOI Type: LESSOR		And		DOI Type: PREPL2	L	Land Contract	Sub: C04164	Α	
	DOI ID: 68919 (68919)		<b>#</b>		DOI ID: 207136 (207	(136)				
Business Asso	ociate	Partner Percent Active		Business /	Associate	Partn	er Percent	А	ctive	
BRADSHAW, B	.T. (55402)	100.00000000 Yes		DIB ENERG	GY CORP (64408)	100	00000000.		Yes	
Remark					Rer		ark Type		、 、	
CAPPED AT 25%	50/50 BETWEEN UNIT AND NON UNIT						ERAL COMME	ICTIONS (DED	)	
PRODUCTION 13 SPLIT	SUSUBETWEEN ONT AND NON ONT					GEN		INTO (GEIN)		
Deleted Wells										
Related Wells	Well Status	Mall Trees	Wall Lissnoos		Surface Location Desc	vintion D	reducing Form	netlan		Total Douth
	FLOWING (FLOW)	Well Type GAS (GAS)	Well Licensee ALPHABOW EN	PCV (12)	100010305314W4	and a second	roducing Form			Total Depth 803 M
100/07-03-053-14W4M/00	ABANDONED (ABANDON)	GAS (GAS)	ALPHABOW EN		100070305314W4M		OLONY (CLNY			740 M
100/01-03-053-14W4M/02	SUSPENDED (SUSP)	GAS (GAS)	ALPHABOW EN		100010305314W4		/A (N/A)			790.3 M
Relationship Links										
Related File ID	Related File Status	Related File Type	Remark							
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub		N TO 199450 AB (SEC						
C04164 A	ACTIVE	Land Contract Sub								
M20056										



# Mineral Lease Drenetty Summ

<b>₽2</b>			Mineral Lea	ase Property S	ummary						May 28, 202 01:41:21 P v20.1.0
le Status	Lessor Type	Lease Number	Mineral Lease Type	Effe	ctive Date	Expiry Date I	_ease Payor		Mineral I F	nterest Percent	Total Renta Amount
	FH	BRADSHAWJOHN	NGLSE	Aug	20, 2007	Aug 19, 2010	3&G ENERGY (55350	))		333333	0.00
20056 A											
vision	Area		Sub Operator	Intere	st Type	Extension Ty	•	xposure lectares	Gross Hectares He	Net ectares	Total Renta Amoun
BERTA (ABLT)	LAVOY (AB)		ALPHABOW ENERGY (13)	WI		HELDPROD		21.58	21.58	10.79	0.0
Acreage Status									Gross Hect	ares	
PRODUCING (PROD)						Produ	ucing / Non-Producir	ng:	21.58		0.00
DEVELOPED (DEV)							eloped / Undevelope Proven / Non-Prove	ed:	21.58 0.00		0.00 0.00
Confidential Flag:	No						0.10	#			
cations and Rights He	eld										
Rights Held Description	: TWP 53 RGE 14 W4M NW 3 : NG BELOW BASE FISH_SCALE	ZONE TO TOP LOWER_IRET	ON			:01.0					
I Links					· · · · · · · · · · · · · · · · · · ·	Land Cart State	004464.4		Effective De	tas Eab 47	0000
	POOLED WI1 (POOLED WI1) 207135 (207135)					Land Contract Sub:			Effective Da		
Remark:						Operating Type: tight Of First Refusal:				ate: Dec 31 ve: Yes	, 2999
Remark.						agint of First Kerusal.					
	Partner				Partr	er Type	Partner Percent		ustee	Total	Rental Amou
	ALPHABOW ENERGY (13)						50.0000000	No			
	DIB ENERGY CORP (64408)			all aller it			50.0000000	No			
oyalties					Ţ				То	ιdι.	
				Royalty ID: Royalty Basis Percent:				Convertible Sliding Scale Payable Basis	: No		
	Product		Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	o	il Maximum Royalty P	ercent Sliding Scal Denominato		Oil Royalty Ba	sis	
	Gas Oil		0.00000000	0.00000000		0.000	00000				
	Other			0.0000000		0.000	00000				
Paid To			16.			0.000	00000				
Paid To	Other DOI Type: LESSOR			Paid By	I	OOI Type: PREPL2		Land Contra	ct Sub: C04164 /	Ą	
	Other DOI Type: LESSOR DOI ID: 68920 (68920)			Paid By		OOI Type: PREPL2 DOI ID: 207136 (207	7136)				
aid To Business Ass BRADSHAW, J	Other DOI Type: LESSOR DOI ID: 68920 (68920) ociate	Partner Percent 100.0000000	Active Yes	Paid By Bu	siness Associ ENERGY CO	OOI Type: PREPL2 DOI ID: 207136 (207 ate	7136) Part	Land Contraction C	Ac	A tive es	
Business Ass BRADSHAW, .	Other DOI Type: LESSOR DOI ID: 68920 (68920) ociate	Partner Percent	Active	Paid By Bu	siness Associ	OOI Type: PREPL2 DOI ID: 207136 (207 ate	7136) Part 1(	tner Percent	Ac	tive	
Business Ass BRADSHAW, J Remark	Other DOI Type: LESSOR DOI ID: 68920 (68920) ociate	Partner Percent	Active	Paid By Bu	siness Associ	DOI Type: PREPL2 DOI ID: 207136 (207 ate RP (64408)	7136) Pari 10 mark Date Rei	tner Percent 00.00000000 mark Type	Ac Y	tive	
Business Ass BRADSHAW, J Remark CAPPED AT 25%	Other DOI Type: LESSOR DOI ID: 68920 (68920) ociate J.C. (55404)	Partner Percent 100.00000000	Active	Paid By Bu	siness Associ	DOI Type: PREPL2 DOI ID: 207136 (207 ate RP (64408)	7136) Pari 10 mark Date Rei PE	tner Percent 00.00000000 mark Type RMITTED DED	Ac Y	tive	
Business Ass BRADSHAW, J Remark CAPPED AT 25%	Other DOI Type: LESSOR DOI ID: 68920 (68920) ociate	Partner Percent 100.00000000	Active	Paid By Bu	siness Associ	DOI Type: PREPL2 DOI ID: 207136 (207 ate RP (64408)	7136) Pari 10 mark Date Rei PE	tner Percent 00.00000000 mark Type	Ac Y	tive	
Business Ass BRADSHAW, S Remark CAPPED AT 25% PRODUCTION IS SPLIT	Other DOI Type: LESSOR DOI ID: 68920 (68920) ociate J.C. (55404)	Partner Percent 100.00000000	Active	Paid By Bu	siness Associ	DOI Type: PREPL2 DOI ID: 207136 (207 ate RP (64408)	7136) Pari 10 mark Date Rei PE	tner Percent 00.00000000 mark Type RMITTED DED	Ac Y	tive	
Business Ass BRADSHAW, S Remark CAPPED AT 25% PRODUCTION IS SPLIT	Other DOI Type: LESSOR DOI ID: 68920 (68920) ociate J.C. (55404)	Partner Percent 100.00000000	Active Yes	Paid By Bu	siness Associ	DOI Type: PREPL2 DOI ID: 207136 (207 ate RP (64408) Re	7136) Part 1( mark Date Rei PEI GE	tner Percent 00.00000000 mark Type RMITTED DED NERAL COMM	Ac Y DUCTIONS (DED) MENTS (GEN)	tive	Total Dep
Business Ass BRADSHAW, J Remark CAPPED AT 25% PRODUCTION IS SPLIT lated Wells	Other DOI Type: LESSOR DOI ID: 68920 (68920) ociate J.C. (55404)	Partner Percent 100.00000000	Active Yes Well	Paid By Bu DIE	siness Associ	DOI Type: PREPL2 DOI ID: 207136 (207 ate RP (64408)	7136) Part 1( mark Date Rei PEI GE	tner Percent 00.00000000 mark Type RMITTED DED	Ac Y DUCTIONS (DED) MENTS (GEN)	tive	Total Dept 803
Business Ass BRADSHAW, J Remark CAPPED AT 25%	Other DOI Type: LESSOR DOI ID: 68920 (68920) ociate J.C. (55404) T 50/50 BETWEEN UNIT AND NON Well Status	Partner Percent 100.00000000	Active Yes Well ALPH	Paid By Bu DIE	siness Associ	OOI Type: PREPL2 DOI ID: 207136 (207 ate RP (64408) Re Surface Location Desc	7136) Part 10 mark Date Ren PEI GE cription	tner Percent 00.00000000 mark Type RMITTED DED NERAL COMM Producing Fo	Ac Y DUCTIONS (DED) MENTS (GEN)	tive	-



### **Relationship Links Related File ID Related File Status Related File Type** Remark C03754 ZZ CLOSED (USE FOR A&D ONLY) Land Contract Sub OMERS/SUPERMAN TO 199450 AB (SEQUOIA) C04164 A ACTIVE Land Contract Sub M20057 **File Status** Lessor Type Lease Number **Mineral Lease Type Effective Date Expiry Date** Lease Payor FH BRADSHAWFLORENCE NGLSE **B&G ENERGY (55350)** Α Aug 20, 2007 Aug 19, 2010 M20057 A Division Area **Sub Operator** Interest Type **Extension Type** Exposure Hectares ALBERTA (ABLT) LAVOY (AB) **ALPHABOW ENERGY (13)** WI HELDPROD 21.58 **Acreage Status PRODUCING (PROD)** Producing / Non-Producing: DEVELOPED (DEV) **Developed / Undeveloped:** Proven / Non-Proven: **Confidential Flag:** No **Locations and Rights Held** Land Description: TWP 53 RGE 14 W4M NW 3 Rights Held Description: NG BELOW BASE FISH\_SCALE\_ZONE TO TOP LOWER\_IRETON **DOI Links** Current DOI Type: POOLED WI1 (POOLED WI1) Land Contract Sub: C04164 A DOI ID: 207135 (207135) Operating Type: CAPL 1990 Remark: Right Of First Refusal: No Partner Type Partner Percent Penalt Partner **ALPHABOW ENERGY (13)** 50.0000000 No **DIB ENERGY CORP (64408)** 50.0000000 No Royalties Royalty Type: LESSOR ROYALTY (LR) Royalty ID: 9951 Conve Product Type: NATURAL GAS (NG) Sliding Royalty Percent: 18.0000000 Royalty Basis Percent: 50.0000000 **Royalty Payable** Deduction: Standard **Royalty Percent** Product **Gas Minimum Royalty** Oil Maximum Royalty Percent Sliding Scale Payment/Oil Minimum Denominator **Royalty Percent** 0.00000000 Gas Oil 0.00000000 0.00000000 Other Paid To Paid By DOI Type: LESSOR DOI Type: PREPL2 Land C DOI ID: 68921 (68921) DOI ID: 207136 (207136) **Business Associate Partner Percent** Active **Business Associate** Partner Per BRADSHAW, F.G. (55403) 100.00000000 **DIB ENERGY CORP (64408)** Yes 100.00000 **Remark Date** Remark **Remark Ty** PRODUCTION SPLIT 50/50 BETWEEN UNIT AND NON UNIT GENERAL PERMITTE CAPPED AT 25%

Mineral Interest Percent       Total Renta Amoun         33.3300000       0.0         Gross       Net       Total Renta         Hectares       Hectares       Amoun         3       21.58       10.79       0.0         Gross Hectares         21.58       0.00         21.58       0.00         21.58       0.00         21.58       0.00         21.58       0.00         21.58       0.00         21.58       0.00         21.58       0.00         21.58       0.00         21.58       0.00         21.58       0.00         21.58       0.00         21.58       0.00         21.58       0.00         21.58       0.00         21.58       Dotal Rental Amount         Total         Total         Total         Total:         Total:         Oil Royalty Basis
Mineral Interest Percent       Total Renta Amour         33.33000000       0.0         Gross       Net Hectares       Total Renta Amour         21.58       10.79       0.0         Gross Hectares       0.00         21.58       0.00         21.58       0.00         21.58       0.00         0.00       0.00         Effective Date:       Feb 17, 2023         Expiry Date:       Dec 31, 2999         Active:       Yes         y       Trustee         Total       Total Rental Amour         Total:       Total Rental Amour
Percent       Amoun         33.33000000       0.0         Gross       Net       Total Renta         Hectares       Hectares       Amoun         21.58       10.79       0.0         Gross Hectares       0.00       21.58       0.00         21.58       0.00       0.00       0.00         21.58       0.00       0.00       0.00         21.58       0.00       0.00       0.00         Effective Date:       Feb 17, 2023       Expiry Date:       Dec 31, 2999         Active:       Yes       Yes       Total Rental Amound Total         Total:       Total:       Total:       Total:
Gross       Net Hectares       Total Renta Amound         21.58       10.79       0.0         Gross Hectares       0.00         21.58       0.00         21.58       0.00         21.58       0.00         21.58       0.00         21.58       0.00         21.58       0.00         21.58       0.00         0.00       0.00         Science       Feb 17, 2023         Expiry Date:       Dec 31, 2999         Active:       Yes         y       Trustee         Total Rental Amound         Total:       Image: Science         Partible:       No         Scale:       Yes         Basis:       SALES
Hectares     Hectares     Amoun       21.58     10.79     0.0       Gross Hectares     21.58     0.00       21.58     0.00     0.00       0.00     0.00     0.00   Effective Date: Feb 17, 2023 Expiry Date: Dec 31, 2999 Active: Yes         / Trustee     Total Rental Amoun   Total:  rtible: No Scale: Yes Basis: SALES
21.58       10.79       0.0         Gross Hectares       0.00         21.58       0.00         21.58       0.00         0.00       0.00         0.00       0.00         Effective Date: Feb 17, 2023         Expiry Date:       Dec 31, 2999         Active:       Yes         / Trustee       Total Rental Amour         Total:         Total:
21.58       0.00         21.58       0.00         0.00       0.00         Effective Date:       Feb 17, 2023         Expiry Date:       Dec 31, 2999         Active:       Yes         // Trustee       Total Rental Amour         Total:
21.58       0.00         21.58       0.00         0.00       0.00         0.00       0.00         Effective Date:       Feb 17, 2023         Expiry Date:       Dec 31, 2999         Active:       Yes         Trustee       Total Rental Amour         Total:
21.58 0.00 0.00 0.00 Effective Date: Feb 17, 2023 Expiry Date: Dec 31, 2999 Active: Yes Trustee Total Rental Amour Total: Total:
Effective Date: Feb 17, 2023 Expiry Date: Dec 31, 2999 Active: Yes Trustee Total Rental Amoun Total: rtible: No Scale: Yes Basis: SALES
Expiry Date: Dec 31, 2999 Active: Yes Trustee Total Rental Amour Total: Total:
Expiry Date: Dec 31, 2999 Active: Yes Trustee Total Rental Amour Total: Total:
Expiry Date: Dec 31, 2999 Active: Yes / Trustee Total Rental Amour Total: rtible: No Scale: Yes Basis: SALES
Expiry Date: Dec 31, 2999 Active: Yes Trustee Total Rental Amour Total: Total: rtible: No Scale: Yes Basis: SALES
Active: Yes Trustee Total Rental Amour Total: rtible: No Scale: Yes Basis: SALES
rtible: No Scale: Yes Basis: SALES
Total: rtible: No Scale: Yes Basis: SALES
rtible: No Scale: Yes Basis: SALES
Scale: Yes Basis: SALES
Scale: Yes Basis: SALES
Basis: SALES
Oil Royalty Basis
ontract Sub: C04164 A

rcent	Active	
0000	Yes	
уре		
COMMENTS (GEN)		
DEDUCTIONS (D	ED)	



# Mineral Lease Property Summary

# **Related Wells**

UWI											
	Well Status	Well Type		Well Licensee		Surface Location	Description	Producin	g Formation		Total Depth
100/01-03-053-14W4M/00	FLOWING (FLOW)	GAS (GAS)		ALPHABOW ENERGY (13)		100010305314W4		ELLERSL	IE (ELRL)		803 M
100/07-03-053-14W4M/00	ABANDONED (ABANDON)	GAS (GAS)		ALPHABOW ENERGY (13)		100070305314W4	N	COLONY	(CLNY)		740 M
00/01-03-053-14W4M/02	SUSPENDED (SUSP)	GAS (GAS)		ALPHABOW ENERGY (13)		100010305314W4		N/A (N/A)		# # #	790.3 M
Relationship Links									#		
Related File ID	Related File Status	Related I	File Type R	emark						and the second s	
03754 ZZ	CLOSED (USE FOR A&D ONLY			MERS/SUPERMAN TO 199450		(۵)					
C04164 A	ACTIVE	Land Cor		MERO/SOPERMAN TO 199430	AD (SEQUU						
JU4 104 A	ACTIVE	Land Cor					57.521				
M20058											
File Status	Lessor Type	Lease Number	Mineral Lease	Type Effe	ctive Date	Expiry Date	Lease Payor		M	lineral Interes Percen	
Ą	FH	SOLOWAYNANCY	NGLSE	Nov	07, 2005	Nov 06, 2008	B&G ENERGY (	5350)		100.0000000	226.00
M20058 A											
Division	Area		Sub Operator	Inter	est Type	Extensio		Exposure	Gross	Ne	t Total Rental
	Alta		ous operator	inci	cot Type			Hectares	Hectares	Hectares	
ALBERTA (ABLT)	LAVOY (AB)		ALPHABOW ENERG	Y (13) WI		HELDPR	OD	64.75	64.75		
Acreage Status										ss Hectares	
PRODUCING (PROD)						F	Producing / Non-Pro	ducing:		4.75	0.00
DEVELOPED (DEV)							Developed / Undev			4.75	0.00
							Proven / Non-	Proven:	(	0.00	0.00
Confidential Flow	Na			and the state							
Confidential Flag:	No										
ocations and Rights He	ld										
Version and an and a second se											
	: TWP 53 RGE 14 W4M NE 3 : NG BELOW BASE FISH_SCALE	E_ZONE TO BASE MANNVILLE		10×10							
DOI Links Current DOI Type:	POOLED WI1 (POOLED WI1)					Land Contract S	Sub: C04164 A		Effe	otivo Doto: E	
			States and the second s			Land Contract C	NUD. 0041047				eh 17 2023
DOI ID.						Operating T	(DA: CAPI 1000				eb 17, 2023
Remark:	207135 (207135)						ype: CAPL 1990			xpiry Date: D	Dec 31, 2999
Remark:	207135 (207135)		A <sup>Q</sup> A			Right Of First Refu	isal: No		E	kpiry Date: D Active: Y	0ec 31, 2999 ′es
Remark:	207135 (207135) Partner		Ale A		Pa			cent Penalty		kpiry Date: D Active: Y	0ec 31, 2999 ′es
Remark:	207135 (207135)		n <sup>e</sup> n		Pa	Right Of First Refu	isal: No		E	kpiry Date: D Active: Y	0ec 31, 2999 ′es
Remark:	207135 (207135) Partner				Pa	Right Of First Refu	sal: No Partner Per	000 No	E	kpiry Date: D Active: Y	0ec 31, 2999 ′es
Remark:	207135 (207135) Partner ALPHABOW ENERGY (13)				Pa	Right Of First Refu	sal: No Partner Per 50.00000	000 No	E	kpiry Date: D Active: Y	Dec 31, 2999
Remark:	207135 (207135) Partner ALPHABOW ENERGY (13)				Pa	Right Of First Refu	sal: No Partner Per 50.00000	000 No	E	kpiry Date: [ Active: Y	0ec 31, 2999 ′es
Remark:	207135 (207135) Partner ALPHABOW ENERGY (13)				Pa	Right Of First Refu	sal: No Partner Per 50.00000	000 No	E	kpiry Date: [ Active: Y	0ec 31, 2999 ′es
Royalties	207135 (207135) Partner ALPHABOW ENERGY (13) DIB ENERGY CORP (64408)			Royalty ID:		Right Of First Refu	sal: No Partner Per 50.00000	000 No 000 No	E	kpiry Date: [ Active: Y	0ec 31, 2999 ′es
Royalties Royalty Type:	207135 (207135) Partner ALPHABOW ENERGY (13) DIB ENERGY CORP (64408) LESSOR ROYALTY (LR)			Royalty ID:		Right Of First Refu	sal: No Partner Per 50.00000	000 No 000 No Conver	Ex Trustee	kpiry Date: [ Active: Y	0ec 31, 2999 ′es
Royalties Royalty Type:	207135 (207135) Partner ALPHABOW ENERGY (13) DIB ENERGY CORP (64408) LESSOR ROYALTY (LR) NATURAL GAS (NG)			Royalty Basis Percent:	9952	Right Of First Refu	Isal: No Partner Per 50.00000 50.00000	000 No 000 No Conver Sliding S	Ex Trustee tible: No cale: No	kpiry Date: E Active: Y Total:	0ec 31, 2999 ′es
Royalties Royalty Type: Product Type:	207135 (207135) Partner ALPHABOW ENERGY (13) DIB ENERGY CORP (64408) LESSOR ROYALTY (LR) NATURAL GAS (NG) 20.0000000				9952	Right Of First Refu	Isal: No Partner Per 50.00000 50.00000	000 No 000 No Conver	Ex Trustee tible: No cale: No	kpiry Date: E Active: Y Total:	0ec 31, 2999 ′es
Royalties Royalty Type: Product Type: Royalty Percent:	207135 (207135) Partner ALPHABOW ENERGY (13) DIB ENERGY CORP (64408) LESSOR ROYALTY (LR) NATURAL GAS (NG) 20.00000000 No		Poundar Parameter	Royalty Basis Percent:	9952 100.000000	Right Of First Refu	Isal: No Partner Per 50.00000 50.00000 Roy	000 No 000 No Conver Sliding S alty Payable B	Ex Trustee tible: No cale: No asis: SALES	Kpiry Date: E Active: Y Total:	0ec 31, 2999 ′es
Royalties Royalty Type: Product Type: Royalty Percent:	207135 (207135) Partner ALPHABOW ENERGY (13) DIB ENERGY CORP (64408) LESSOR ROYALTY (LR) NATURAL GAS (NG) 20.0000000		Royalty Percer	Royalty Basis Percent: das Minimum Royalty Payment/Oil Minimum	9952 100.000000	Right Of First Refu	Isal: No Partner Per 50.00000 50.00000	000 No 000 No Conver Sliding S alty Payable B Scale	Ex Trustee tible: No cale: No asis: SALES	kpiry Date: E Active: Y Total:	0ec 31, 2999 ′es
Royalties Royalty Type: Product Type: Royalty Percent:	207135 (207135) Partner ALPHABOW ENERGY (13) DIB ENERGY CORP (64408) LESSOR ROYALTY (LR) NATURAL GAS (NG) 20.00000000 No Product			Royalty Basis Percent: dt Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	9952 100.000000	Right Of First Refu	Isal: No Partner Per 50.00000 50.00000 Roy Ity Percent Sliding	000 No 000 No Conver Sliding S alty Payable B Scale	Ex Trustee tible: No cale: No asis: SALES	Kpiry Date: E Active: Y Total:	0ec 31, 2999 ′es
Royalties Royalty Type: Product Type: Royalty Percent:	207135 (207135) Partner ALPHABOW ENERGY (13) DIB ENERGY CORP (64408) LESSOR ROYALTY (LR) NATURAL GAS (NG) 20.00000000 No		Royalty Percer 0.0000000	Royalty Basis Percent: dt Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	9952 100.000000	Right Of First Refu	Isal: No Partner Per 50.00000 50.00000 Roy Ity Percent Sliding	000 No 000 No Conver Sliding S alty Payable B Scale	Ex Trustee tible: No cale: No asis: SALES	Kpiry Date: E Active: Y Total:	0ec 31, 2999 ′es
Royalties Royalty Type: Product Type: Royalty Percent:	207135 (207135) Partner ALPHABOW ENERGY (13) DIB ENERGY CORP (64408) LESSOR ROYALTY (LR) NATURAL GAS (NG) 20.00000000 No Product Gas			Royalty Basis Percent: at Gas Minimum Royalty Payment/Oil Minimum Royalty Percent 0	9952 100.000000	Right Of First Refu	Isal: No Partner Per 50.00000 50.00000 Roy Ity Percent Sliding Denom	000 No 000 No Conver Sliding S alty Payable B Scale	Ex Trustee tible: No cale: No asis: SALES	Kpiry Date: E Active: Y Total:	0ec 31, 2999 ′es
Royalties Royalty Type: Product Type: Royalty Percent:	207135 (207135) Partner ALPHABOW ENERGY (13) DIB ENERGY CORP (64408) LESSOR ROYALTY (LR) NATURAL GAS (NG) 20.00000000 No Product Gas			Royalty Basis Percent: at Gas Minimum Royalty Payment/Oil Minimum Royalty Percent 0	9952 100.000000	Right Of First Refu	Isal: No Partner Per 50.00000 50.00000 Roy Ity Percent Sliding Denom	000 No 000 No Conver Sliding S alty Payable B Scale	Ex Trustee tible: No cale: No asis: SALES	Kpiry Date: E Active: Y Total:	0ec 31, 2999 ′es
Royalties Royalty Type: Product Type: Royalty Percent:	207135 (207135) Partner ALPHABOW ENERGY (13) DIB ENERGY CORP (64408) LESSOR ROYALTY (LR) NATURAL GAS (NG) 20.00000000 No Product Gas			Royalty Basis Percent: at Gas Minimum Royalty Payment/Oil Minimum Royalty Percent 0	9952 100.000000	Right Of First Refu	Isal: No Partner Per 50.00000 50.00000 Roy Ity Percent Sliding Denom	000 No 000 No Conver Sliding S alty Payable B Scale	Ex Trustee tible: No cale: No asis: SALES	Kpiry Date: E Active: Y Total:	0ec 31, 2999 ′es
Royalties Royalty Type: Product Type: Royalty Percent:	207135 (207135) Partner ALPHABOW ENERGY (13) DIB ENERGY CORP (64408) LESSOR ROYALTY (LR) NATURAL GAS (NG) 20.00000000 No Product Gas			Royalty Basis Percent: at Gas Minimum Royalty Payment/Oil Minimum Royalty Percent 0	9952 100.000000	Right Of First Refu	Isal: No Partner Per 50.00000 50.00000 Roy Ity Percent Sliding Denom	000 No 000 No Conver Sliding S alty Payable B Scale	Ex Trustee tible: No cale: No asis: SALES	Kpiry Date: E Active: Y Total:	0ec 31, 2999 ′es

May 28, 2024 01:41:21 PM v20.1.0.02

6489 / 7303



# Royalties

Paid To					Paid I	Ву							
	ſ	DOI Type: LESSOR DOI ID: 68922 (68922)					DOI Type: PREPL2 DOI ID: 207136 (20	7136)	Land Cor	tract Sub: CO	4164 A		
Bus	siness Assoc	iate	Partner Percent	Active		Business As	sociate	Par	tner Perce	nt	Active		
SO	LOWAY, NAN	(56234)	100.0000000	Yes		DIB ENERGY	( CORP (64408)	1	00.0000000	0	Yes		
Remark	TIONS						Re		mark Type	DEDUCTIONS (	DED)		
		50 BETWEEN UNIT AND NON UNIT.							ALL LAST TANKS	MMENTS (GEN			
									da Hillan				
Related Wells													
IWI	v	Well Status	Well Type		Well Licensee		Surface Location Des	cription	Producing	Formation			Total Depth
00/01-03-053-14	4W4M/00 F	FLOWING (FLOW)	GAS (GAS)		ALPHABOW ENERGY	(13)	100010305314W4	AREA REAL MAR	ELLERSLI				803 N
00/07-03-053-14		ABANDONED (ABANDON)	GAS (GAS)		ALPHABOW ENERGY		100070305314W4M	12.5. 4 12.5.	COLONY (				740 N
00/01-03-053-14		SUSPENDED (SUSP)	GAS (GAS)		ALPHABOW ENERGY		100010305314W4	1991. NB	N/A (N/A)				790.3 M
100/10-03-053-14		ABAN (ABAN)	GAS (GAS)		PINE CLIFF ENE. (515		100100305314W402			ITIC SS (GLCC	C)		745 M
100/10-03-053-14		ABANDONED ZONE (ABND ZN)	GAS (GAS)		PINE CLIFF ENE. (515	1250	100100305314W400		MANNVILL				745 M
Relationship L	inks					C.							
Related File ID		Related File Status	Polato	d File Type	Remark	atta Alar							
C03754 ZZ				Contract Sub	OMERS/SUPERMAN TO	100450 AR (SEOL							
203754 ZZ 204164 A		CLOSED (USE FOR A&D ONLY)		Contract Sub	OWERS/SUPERIMAN TO	199400 AB (SEQU	JOIA)						
JU4 104 A	<i>P</i>	ACTIVE	Land C	ontract Sub									
M19673													
File Status	L	∟essor Type	Lease Number	Mineral Lea	se Type	Effective Date	Expiry Date	Lease Payor		Mir	neral Inter Perce		Total Rental Amount
A	C	CR	19956A	PNGLSE	A . A	Sep 29, 1969	Sep 28, 1979	ALPHABOW ENERG	Y (13)	1	00.000000		896.00
M19673 A				antima till									
Division		Area		Sub Operator		Interest Type	Extension T		xposure Hectares	Gross Hectares	l Hectar		Total Rental Amount
ALBERTA (ABLT	Г)	LAVOY (AB)		ALPHABOW ENER	RGY (13)	WI	15		0.00	0.00	0	.00	0.00
Acreage Stat	itus									Gross	s Hectares	;	
	UCING (NPRO	DD)					Prod	ucing / Non-Produci	ng:	0.0			0.00
	PED (UNDEV)			Br Br				veloped / Undevelop	-	0.0			0.00
	(,	, ,		11 H H				Proven / Non-Prov		0.0			0.00
Confidential	Flag:	No											
ocations and	<b>Rights Held</b>												
Land D	Description:	TWP 53 RGE 14 W4M SEC 4											
Rights Held D	Ē	PNG TO BASE CAMROSE EXCL NG BELOW BASE FISH_SCAI (EXCL PNG IN WARWICK GLAUCOI	LE_ZONE TO TOP LOWE NITIC-NISKU A POOL)	R_IRETON;									
DOI Links			All										
	DOI Type: \	WI-1 (WI-1)					Land Contract Sub:	C04070 K		Effect	ive Date:	Apr 09, 20	18
	DOI ID:	162334 (162334)					<b>Operating Type:</b>	GENERAL		Exp	irv Date:	Dec 31, 29	999
	Remark:						Right Of First Refusal:				Active:		
		Partner				1	Partner Type	Partner Percent	Penalty	Trustee			ntal Amoun
		ALPHABOW ENERGY (13)					neennalisterister son F 🕅 E	100.00000000					0.00
											Tatala		0.00
	11 11										Total:		

		6
Contract Sub:	C04164 A	
cent	Active	
0000	Yes	
pe		
D DEDUCTION	S (DED)	
COMMENTS (G	EN)	

18 99
99
tal Amount
0.00
0.00



	e: CROWN SLIDING SCALE (CSS) e: ALL (ALL)			Royalty ID:	9156		Convertible: Sliding Scale:		jih.
Royalty Percent Deduction	t: 0.00000000 n: Standard			Royalty Basis Percent:	100.0000000		Royalty Payable Basis:		
	Product		Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent		Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis	
	Gas		0.00000000	, , , , , , , , , , , , , , , , , , , ,					
	Oil			0.00000000		0.00000000		#	
	Other								
Paid To				Paid By					
	DOI Type: LESSOR				DOI Type: WI	-1	Land Contract	Sub: C04070 K	
	DOI ID: 68159 (68159)					2334 (162334)		<b>Gub.</b> 00407010	
Dusiness Ar		Destace Descent	Active	P.		2334 (102334)	Bartman Damaant	Anting	
Business As		Partner Percent	Active		Isiness Associate		Partner Percent	Active	
ALBERTAEN	NERGY (13206)	100.0000000	Yes	<u>AL</u>	PHABOW ENERGY (13)		100.0000000	Yes	-
				Royalty ID: Land Contract Sub: Royalty Basis Percent:	C04070 K		Convertible: Sliding Scale: Royalty Payable Basis:	Yes	
	Product		Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum F	Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis	
	Gas		16.67000000	noyally rolosin					
	Oil Other			5.0000000	and the second second	15.00000000	1/150		
Paid To				Paid By					
	DOI Type: PAIDTO				DOI Type: WI	-1	Land Contract	Sub: C04070 K	
	DOI ID: 73018 (73018)					2334 (162334)			
Business As	. ,	Partner Percent	Active	B	isiness Associate		Partner Percent	Active	
	ERGY L (64328)	12.5000000	Yes	AND	PHABOW ENERGY (13)		100.00000000	Yes	
	ICK ST (980121)	62.50000000	Yes						
PRAIRIESKY		10.0000000	Yes						
RJSCAPITAL		2.5000000	Yes						
WESTSIDE F	ENERGY (51214)	12.5000000	Yes						
			₩. <b>#</b>			(10) - 2002			
						Remark Da	CARD CONTRACTOR CONTRACTOR CONTRACTOR		
Remark			122620					ICTIONS (DED)	
GATHERING, TREATI	ING & PROCESSING COSTS		j Naradilar			2007-02-28			
GATHERING, TREATI	ING & PROCESSING COSTS o NON-UNITIZED RIGHTS only (EXCL AL	L NG BELOW BASE FISH SCA	LES TO TOP LOWER	IRETON)		2007-02-28	GENERAL COMME		
GATHERING, TREATI		L NG BELOW BASE FISH SCA	LES TO TOP LOWER	IRETON)		2007-02-28			
GATHERING, TREATI This Royalty pertains to		L NG BELOW BASE FISH SCA	ES TO TOP LOWER	IRETON)		2007-02-28			
GATHERING, TREATI This Royalty pertains to ationship Links	o NON-UNITIZED RIGHTS only (EXCL AL					2007-02-28			
GATHERING, TREATI This Royalty pertains to elationship Links lated File ID	o NON-UNITIZED RIGHTS only (EXCL AL	Related File	Гуре Rema	rk	AB (SEQUOIA)	2007-02-28			
GATHERING, TREATI This Royalty pertains to lationship Links lated File ID 3754 ZZ	o NON-UNITIZED RIGHTS only (EXCL AL Related File Status CLOSED (USE FOR A&D ONLY)	Related File 1 Land Contract	Type Rema Sub OMEF		AB (SEQUOIA)	2007-02-28			
GATHERING, TREATI This Royalty pertains to lationship Links lated File ID 3754 ZZ 4070 K	o NON-UNITIZED RIGHTS only (EXCL AL	Related File	Type Rema Sub OMEF	rk	AB (SEQUOIA)	2007-02-28			
GATHERING, TREATI This Royalty pertains to elationship Links lated File ID 3754 ZZ 4070 K 4108 A	o NON-UNITIZED RIGHTS only (EXCL AL Related File Status CLOSED (USE FOR A&D ONLY) ACTIVE	Related File 1 Land Contract Land Contract	Fype Rema Sub OMEF Sub	rk	AB (SEQUOIA)	2007-02-28			
GATHERING, TREATI This Royalty pertains to elationship Links lated File ID 13754 ZZ 14070 K 14108 A 14134 A	o NON-UNITIZED RIGHTS only (EXCL AL Related File Status CLOSED (USE FOR A&D ONLY) ACTIVE CLOSED (USE FOR A&D ONLY) CLOSED (USE FOR A&D ONLY) ACTIVE	Related File T Land Contract Land Contract Land Contract Land Contract Surface Lease	Fype Rema Sub OMEF Sub Sub Sub	rk	AB (SEQUOIA)	2007-02-28			
GATHERING, TREATI This Royalty pertains to lationship Links lated File ID 3754 ZZ 4070 K 4108 A 4134 A 2554 2564	o NON-UNITIZED RIGHTS only (EXCL AL Related File Status CLOSED (USE FOR A&D ONLY) ACTIVE CLOSED (USE FOR A&D ONLY) CLOSED (USE FOR A&D ONLY) ACTIVE ACTIVE	Related File T Land Contract Land Contract Land Contract Land Contract Surface Lease Surface Lease	Type Rema Sub OMEF Sub Sub Sub	rk	AB (SEQUOIA)	2007-02-28			
GATHERING, TREATI	o NON-UNITIZED RIGHTS only (EXCL AL Related File Status CLOSED (USE FOR A&D ONLY) ACTIVE CLOSED (USE FOR A&D ONLY) CLOSED (USE FOR A&D ONLY) ACTIVE	Related File T Land Contract Land Contract Land Contract Land Contract Surface Lease	Type Rema Sub OMEF Sub Sub Sub	rk	AB (SEQUOIA)	2007-02-28			
GATHERING, TREATI This Royalty pertains to elationship Links elated File ID 13754 ZZ 14070 K 14108 A 14134 A 12554 12564 12565	Related File Status CLOSED (USE FOR A&D ONLY) ACTIVE CLOSED (USE FOR A&D ONLY) CLOSED (USE FOR A&D ONLY) CLOSED (USE FOR A&D ONLY) ACTIVE ACTIVE ACTIVE	Related File 1 Land Contract Land Contract Land Contract Land Contract Surface Lease Surface Lease Surface Lease	Type Rema Sub OMER Sub Sub Sub	rk RS/SUPERMAN TO 199450			GENERAL COMME	INTS (GEN)	
GATHERING, TREATI This Royalty pertains to elationship Links elated File ID 13754 ZZ 14070 K 14108 A 14134 A 2554 2564 2565	o NON-UNITIZED RIGHTS only (EXCL AL Related File Status CLOSED (USE FOR A&D ONLY) ACTIVE CLOSED (USE FOR A&D ONLY) CLOSED (USE FOR A&D ONLY) ACTIVE ACTIVE	Related File T Land Contract Land Contract Land Contract Land Contract Surface Lease Surface Lease	Type Rema Sub OMEF Sub Sub Sub	rk RS/SUPERMAN TO 199450	AB (SEQUOIA)		GENERAL COMME		Total Re Amc

ertible:	No
Scale:	Yes
Basis:	
	Oil Royalty Basis
曲。罗眉。	4- 4-

6491 / 7303



# M19673 B

M19673 B										
Division	Area	S	ub Operator	Inter	rest Type Ext	tension Type	Exposure Hectares H	Gross Hectares Hecta		Rental
ALBERTA (ABLT)	LAVOY (AB)	Α	LPHABOW ENERGY (1	3) WI	15		256.00	256.00 256	5.00	896.00
Acreage Status								Gross Hectare	S	
PRODUCING (PROD)						Producing /	Non-Producing:	256.00	0.00	
DEVELOPED (DEV)							/ Undeveloped:	256.00	0.00	
						Prove	n / Non-Proven:	0.00	0.00	
Confidential Flag:	No									
Locations and Rights He	ld									
	TWP 53 RGE 14 W4M SEC 4									
	NG BELOW BASE FISH_SCALE_	ZONE TO TOP LOWER IRETON				and the second s				
	(EXCL PNG IN WARWICK GLAUC	ONITIC-NISKU A POOL)					4			
DOI Links										
Current DOI Type:	WORKING INTEREST (WI)							Effective Date:	May 18, 2021	
DOI ID:	203014 (203014)							Expiry Date:	Dec 31, 2999	
Remark:								Active:		
	Partner				Partner Type		tner Percent Penalty Tru	istee	Total Rental	
	ALPHABOW ENERGY (13)					1	00.00000000 No			896.00
								Total:		896.00
D										
Royalties							<b>0</b>			
	CROWN SLIDING SCALE (CSS)			Royalty ID:	9654		Convertible:			
	NATURAL GAS (NG)				0.0000000		Sliding Scale:			
Royalty Percent:				Royalty Basis Percent:	0.0000000		Royalty Payable Basis:			
Deduction:	Standard									
	Product		<b>Royalty Percent</b>	Gas Minimum Royalty	Oil Maximum	<b>Royalty Percent</b>	Sliding Scale	<b>Oil Royalty Basis</b>		
				Payment/Oil Minimum			Denominator			
				Royalty Percent						
	Gas		0.00000000	0.0000000		0.0000000				
	Oil Other			0.00000000		0.00000000				
	Other		1							
Paid To				Paid By						
	DOI Type: LESSOR		THE THE		DOI Type: W	VI				
	DOI ID: 68159 (68159)					03014 (203014)				
			1999 1			03014 (203014)	7 <u>2</u> 0			
Business Asso		Partner Percent	Active		usiness Associate		Partner Percent	Active		
ALBERTA ENE	RGY (13206)	100.0000000	Yes	<u>AL</u>	PHABOW ENERGY (13)		100.0000000	Yes		
Develor Torrest		OB		Develop	10766		Occurrent II I I	No		
	GROSS OVERRIDE ROYALTY (G	UK)		Royalty ID:			Convertible:			
Product Type: Royalty Percent:				Land Contract Sub: Royalty Basis Percent:			Sliding Scale: Royalty Payable Basis:			
Deduction:				Royally Basis Fercent.	100.0000000		Royally Payable Dasis.	FROD		
	Product	atter.	Royalty Percent	Gas Minimum Royalty	Oil Maximum	Royalty Percent	Sliding Scale	Oil Royalty Basis		
				Payment/Oil Minimum Royalty Percent		,	Denominator			
	Gas Oil Other		0.00000000							
	Oil			0.00000000		0.00000000	1/150			
	Other									
- cl										
	afflir.									



# Royalties

Paid To				Paid By	1						
	DOI Type: PAIDTO			T ald by		DOI Type: WI-1		Land Cor	tract Sub: CO4	070 K	
	DOI 10: 73017 (73017)					DOI 10: 162334	(160004)	Land Cor	illact Sub: CO		
			10 M 10		-		+ (102334)			and the second s	
Business As		Partner Percent	Active		Business Asso			Partner Percei	14 C 1	Active	
	ERGY L (64328)	12.5000000	Yes Yes		ALPHABOW E	NERGY (13)		100.000000		Yes	
PRAIRIESKY		10.00000000 2.50000000	Yes								
RJSCAPITAL SIGNALTA R		62.50000000	Yes								
	NERGY (51214)	12.50000000	Yes								
WEDTOIDE E		12.0000000	103								
Remark							Remark Date	Remark Type			
	NG & PROCESSING COSTS						2007-02-28	Although the second second second second second	DEDUCTIONS (I	DED)	
	UNITIZED RIGHTS only (being ALL N	G BELOW BASE FISH SC	ALES TO TOP LOWER IF	RETON) ROYALTY ONLY	PAID IF THE WEI	L IS ON THE			MMENTS (GEN		
SPECIFIC LANDS UNI	DER THIS AGREEMENT			10 VORGANSEN					••••••		
ORR to be								OVERRIDING	ROYALTY (OR	२)	
Related Wells											
							₽ <sup>-180</sup>		-		
JWI	Well Status	Well Type		Well Licensee		Surface Location		Contraction of the second s	Formation		Total Depth
100/04-04-053-14W4M/00	SUSPENDED (SUSP)	GAS (GAS)		ALPHABOW ENERGY (1	ALLAND HOUSE	100040405314W4		ELLERSLI			736.6 M
00/04-04-053-14W4M/02	SUSPENDED (SUSP)	GAS (GAS)		ALPHABOW ENERGY (1		100040405314W4	00	SPARKY (S	SPRK)		736.6 M
Relationship Links											
Related File ID	Related File Status	Relati	ed File Type R	Remark		110°					
C03754 ZZ	CLOSED (USE FOR A&D ONLY)			DMERS/SUPERMAN TO 19	9450 AB (SEOUC						
C04070 K	ACTIVE		Contract Sub								
C04108 A	CLOSED (USE FOR A&D ONLY)		Contract Sub								
C04134 A	CLOSED (USE FOR A&D ONLY)		Contract Sub		御						
S22554	ACTIVE	Surfac	e Lease								
C04503 AE	ACTIVE	Unit T	ract								
440070											
M19673											
File Status	Lessor Type	Lease Number	Mineral Lease	Туре	Effective Date	Expiry Date	Lease Payor		Min	eral Interest Percent	Total Rental Amount
٨	CR	19956A	PNGLSE		Sep 29, 1969	Sep 28, 1979	ALPHABOW		1	00.00000000	896.00
1	CR	19950A	PINGLOE		Sep 29, 1909	Sep 20, 1979	ALFHADOW	ENERGI (13)		0.00000000	090.00
M19673 C			Aller Aller								
Division	Area		Sub Operator		Interest Type	Extensio	on Type	Exposure	Gross	Net	Total Rental
	Alta		Sub Operator		interest type	Extensio	on type	Hectares	Hectares	Hectares	Amount
ALBERTA (ABLT)	LAVOY (AB)		ALPHABOW ENERG	SY (13)	NI	15		256.00	256.00	0.00	0.00
			₩.								
Acreage Status									Gross	Hectares	
NON PRODUCING (NF	PROD)					1	Producing / Non-		0.0	0	256.00
UNDEVELOPED (UND	EV)						Developed / Un		0.0		256.00
							Proven / No	on-Proven:	0.0	0	0.00
Confidential Flag:	No										
connuonnai riag.											
ocations and Rights H	eld										
	n: TWP 53 RGE 14 W4M SEC 4										
	(SUBJECT TO THE LAVOY GAS U	NIT)									
<b>Rights Held Description</b>	n: (PNG IN WARWICK GLAUCONITIC	-NISKU A POOL)									



DOI Links												
Current DOI Type							Land Contract Sub	: C07451 A		Effect	ive Date:	Jan 18, 2019
DOI ID	<b>D:</b> 194842 (194842)									Exp	iry Date:	Dec 31, 2999
Remark	k:						Right Of First Refusa	I: Unknown			Active:	Yes
	Partner					Pa	rtner Type	Partner Percent	Penalty	Trustee		Total Rental Amount
	ALPHABOW ENERGY (13)						USTEE	0.00000000	No			0.00
	BAIF WARWICK ST (980121)						NEF	100.0000000	No	ALPHABOW E	NERGY	0.00
										(13)		
								111110. 111110.			Total:	0.00
Royalties								A MA				
	e: CROWN SLIDING SCALE (CSS)				Royalty I	: 9979		OF AL		ible: No		
	e: ALL (ALL)									cale: Yes		
Royalty Percent					Royalty Basis Percen	: 100.00000	000	Royalty F	Payable B	asis: PROD		
Deduction	n: Standard											
	Product		Royalty P	ercent	Gas Minimum Royalt Payment/Oil Minimur	y n	Oil Maximum Royalty	Percent Sliding Scal		Oil Royal	ty Basis	
					Royalty Percer	t 👘		÷				
	Gas		0.00	000000								
	Oil				0.000000	0	0.0	000000				
	Other											
Paid To					Paid By							
	DOLT STATE & FOOD										7454 4	
	DOI Type: LESSOR						DOI Type: WI-1	0.40.40	Land Co	ntract Sub: C0	(451 A	
	DOI ID: 68159 (68159)					Aller Hr.	DOI ID: 194842 (1	,				
Business As		Partner Percent	Active		Aller Hills	Business Asso			ner Perce		Active	
ALBERTA EN	NERGY (13206)	100.0000000	Yes	1		LPHABOW EN	NERGY (13)		0.000000	00	Yes	
						BAIF WARWIC	K ST (980121)	10	00.000000	00	Yes	
Relationship Links												
	Deleted File Otetae	Delete										
Related File ID	Related File Status		d File Type	Remark								
C03754 ZZ	CLOSED (USE FOR A&D ONLY)		ontract Sub	VEED. TESTEED?	SUPERMAN TO 1994		INC.					
C04167 A	ACTIVE		ontract Sub	SUPER	CEDED BY TRUST AG	REEMENT						
C07451 A	ACTIVE	Land C	ontract Sub	A A A A A A A A A A A A A A A A A A A								
M19679				Bu.								
	Lanar Toma		and the second s		-	fa ativa Data	Euroima Data	Lassa Davias			and Interes	Tatal Dantal
File Status	Lessor Type	Lease Number	MineraiL	ease Type	EI	fective Date	Expiry Date	Lease Payor		Mir	eral Intere Perce	
A	CR	19957A	PNGLSE		S	p 29, 1969	Sep 28, 1979	ALPHABOW ENERGY	((13)	1	00.000000	
<u>^</u>	CR	1990/1	FIGLOL		00	p 29, 1909	Sep 20, 1979	ALFIADOW ENERGI	(13)		00.000000	50 030.00
M19679 A												
	Area		Sub Operator		Int	erest Type	Extension	Tuno Es	macura	Grace	N	let Total Rental
Division	Area		Sub Operator		int	erest Type	Extension		kposure lectares	Gross Hectares	Hectar	
ALBERTA (ABLT)	LAVOY (AB)		ALPHABOW EN	IERGY (13)	WI		15	•••	256.00	256.00	256.	
Acreage Status											B Hectares	
PRODUCING (PROD)		and the second se						ducing / Non-Producir		256.0		0.00
DEVELOPED (DEV)							De	eveloped / Undevelope		256.0		0.00
								Proven / Non-Prove	en:	0.0	00	0.00
Confidential Flow												
Confidential Flag:	No											
Locations and Rights H	blob											
Locations and Rights H												
Figure 1 Brown and 19												
· · · · · · · · · · · · · · · · · · ·	on: TWP 53 RGE 14 W4M SEC 6											
· · · · · · · · · · · · · · · · · · ·	n: PNG TO BASE CAMROSE											
			TON)									



OOI Links Current DOI Type:	WORKING INTEREST (WI)						
	202164 (202164)						
Remark:	202101 (202101)						
	Portnor				Partner Type	Dortnor D	arcont Donalty
	Partner ALPHABOW ENERGY (13)				Partner Type	100.000	ercent Penalty 00000 No
Royalties							
Royalty Type: Product Type:				Royalty ID:			Convertit Sliding Sca
Royalty Percent: Deduction:				Royalty Basis Percent:	100.0000000	Ro	oyalty Payable Bas
	Product		Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent		Royalty Percent Slidin Deno	ng Scale ominator
	Gas		0.00000000				
	Oil			0.00000000		0.00000000	
	Other						
Paid To				Paid By			
	DOI Type: LESSOR				DOI Type: WI		
	DOI ID: 68165 (68165)				the standing the stand	2164 (202164)	
Business Asso		Partner Percent	Active	Bu	isiness Associate		Partner Percent
ALBERTA ENE		100.0000000	Yes	ALL ALLER. MARKED	PHABOW ENERGY (13)		100.0000000
82253-X (1-42575) 82053 (1-4-1-X		903R			alline and a second sec		
Royalty Type: Product Type:	GROSS OVERRIDE ROYALTY (GOI	R)		Royalty ID: Land Contract Sub:			Convertib
Royalty Percent:				Royalty Basis Percent:		R	Sliding Sca oyalty Payable Bas
Deduction:							
	Product		Royalty Percent	Gas Minimum Royalty	Oil Maximum R	Royalty Percent Slidin	ng Scale
				Payment/Oil Minimum			minator
	Gas		0.00000000	Royalty Percent			
	Oil		0.0000000	0.0000000		0.0000000 1/150	)
	Other		THE REAL PROPERTY OF THE PROPE				
DUT			199	D. H.D.			
Paid To			##	Paid By			
	DOI Type: PAIDTO	17 <sup>1</sup> · 67			DOI Type: WI		Land Cont
	DOI ID: 73017 (73017)					2334 (162334)	
Business Asso	7	Partner Percent	Active		isiness Associate		Partner Percent
ADANAC ENER		12.5000000	Yes	<u>AL</u>	PHABOW ENERGY (13)		100.0000000
PRAIRIESKY (S RJSCAPITALIN		10.0000000 2.50000000	Yes Yes				
SIGNALTA RES		62.5000000	Yes				
WESTSIDE EN		12.50000000	Yes				
Remark	Ar all there					Remark Date	Remark Type
	G & PROCESSING COSTS					2007-02-28	PERMITTED DI
This Royalty pertains to l	JNITIZED RIGHTS only (being ALL NO R THIS AGREEMENT	BELOW BASE FISH SCALES TO	TOP LOWER IRETO	N) ROYALTY ONLY PAID	IF THE WELL IS ON THE		GENERAL COM
							OVERRIDING F
SPECIFIC LANDS UNDE ORR to be	AL THE						
SPECIFIC LANDS UNDE							
SPECIFIC LANDS UNDE ORR to be							
SPECIFIC LANDS UNDE	Related File Status	Related File T	vpe Remai	4			

	Ef	fective	Date:	Feb 11, 2021	
		Expiry	Date:	Dec 31, 2999	
		Α	ctive:	Yes	
ty Trus		####		Total Rental	Amount
ty Trus	slee	部 離 単		Total Kelitai	896.00
	血	and the second s			
			Total:		896.00
	#				
ertible:	No				
Scale:	Yes				
Basis:					
	Oil R	oyalty	Basis		
cent			Active		
0000			Yes		
ertible:					
Scale:	Yes	<b>_</b>			
Basis:	PRO	U			
		••			
	Oil R	oyalty	Basis		
	Cuba	00407			
Contract	Sub:	C0407	UK		
cent			Active		
0000			Yes		
pe					
D DEDU			D)		
COMME	NTS (	GEN)			
		(0000)			
NG ROY	ALIY	(URR)			-



Royalty Type: ( Product Type: / Royalty Percent: (		R)		Royalty ID: Land Contract Sub: Royalty Basis Percent:	C04070 K	0		rtible: No Scale: Yes Basis: PROD		
Business Assoc	alle alle and a	Partner Percent 100.00000000	Active Yes		isiness Associ PHABOW ENE		Partner Perc 100.00000		Active Yes	
Paid To	DOI Type: LESSOR DOI ID: 68165 (68165)			Paid By	ſ	DOI Type: PAIDBY DOI ID: 202163 (2	02163)			
	Dil Diher		0.0000000	0.0000000		0.0	000000			
	Product	31,109	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	C	il Maximum Royalty	Percent Sliding Scale Denominator	Oil Roy	alty Basis	
Product Type: N Royalty Percent: 0 Deduction: 5	NATURAL GAS (NG) 0.00000000 Standard			Royalty Basis Percent:	0.00000000		Sliding Royalty Payable I	Scale: Yes Basis:		
oyalties Royalty Type: (	CROWN SLIDING SCALE (CSS)			Royalty ID:	9648		Conve	rtible: No		
<u> </u>									Total:	0. 0.
	Partner ALPHABOW ENERGY (13)				Partr	ner Type	Partner Percent Penalty 100.00000000 No	Trustee	Tot	t <mark>al Rental Amou</mark> 0.0
DOI ID: 2 Remark:	202172 (202172)							E	kpiry Date: Dec Active: Yes	
	WORKING INTEREST (WI)								ctive Date: Feb	
OI Links	EXCL PNG IN WARWICK GLAUCO	INITIC-NISKU A POOL)								
Rights Held Description:	NG BELOW BASE FISH_SCALE_ZO		ИС			III - TOWN				
cations and Rights Held	TWP 53 RGE 14 W4M SEC 6									
Confidential Flag:	No									
PRODUCING (PROD) DEVELOPED (DEV)							ducing / Non-Producing: veloped / Undeveloped: Proven / Non-Proven:	25	6.00 6.00 0.00	0.00 0.00 0.00
Acreage Status								Gro	ss Hectares	
LBERTA (ABLT)	LAVOY (AB)		ALPHABOW ENERGY (1	3) WI		15	Hectares 256.00	Hectares 256.00	Hectares 256.00	Amour 0.0
ivision	Area		Sub Operator	Inter	est Type	Extension	ype Exposure	Gross	Net	Total Rent
C 119679 B		1995/A	FNGLGE	Sep	29, 1909	Sep 20, 1979	ALPHADOW ENERGY (13)		100.0000000	090.0
	.essor Type CR	Lease Number 19957A	Mineral Lease Typ PNGLSE		29, 1969	Expiry Date Sep 28, 1979	Lease Payor ALPHABOW ENERGY (13)		lineral Interest Percent 100.00000000	Total Rent Amou 896.
19679	T	Loose Number	Mineral Lesses True	- <b>- - - - - - - - - -</b>	ative Data	Evalue Data	Lana Davar	<b>.</b>		Tatal David
04134 A C	CLOSED (USE FOR A&D ONLY)	Land Co	ntract Sub							
04404 4										
04108 A C	CLOSED (USE FOR A&D ONLY)	Lond Co	ntraat Cub							
	ACTIVE CLOSED (USE FOR A&D ONLY)		ntract Sub ntract Sub							



-	1000			
PON	12		OC.	
Roy	<i>i</i> a	IU	63	

oyalties										
Deductio	n: Yes									1
	Product		Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum	Royalty Percent	Sliding Scale Denominator	Oil Roya	Ity Basis	
	Gas		16.67000000							
	Oil			5.0000000		15.0000000	1/150			
	Other									
aid To				Paid By						
				Faid by					4070 1/	
	DOI Type: PAIDTO				DOI Type: V		Land Co	ntract Sub: CO	4070 K	
	DOI ID: 73018 (73018)					62334 (162334)				
Business As		Partner Percent	Active		ess Associate		Partner Perce		Active	
	ERGY L (64328)	12.5000000	Yes		ABOW ENERGY (13)	and a second sec	100.000000	00	Yes	
	ICK ST (980121)	<u>62.50000000</u> 10.0000000	Yes Yes				4			
PRAIRIESK		2.50000000	Yes							
	ENERGY (51214)	12.50000000	Yes							
WEGTGIDE		12.0000000	103							
Remark						Remark D	ate Remark Type	Ê.		
GATHERING, TREAT	ING & PROCESSING COSTS					2007-02-2		DEDUCTIONS (	DED)	
	o NON-UNITIZED RIGHTS only (EXCL	ALL NG BELOW BASE FISH S	CALES TO TOP LOWER	IRETON)				DMMENTS (GEN		
lated Wells								_		
	Well Status	Well Type		ell Licensee		ation Description		Formation		Total De
)/06-06-053-14W4M/00		GAS (GAS)		PHABOW ENERGY (13)	1000606053			LE (MNVL)		737.
)/06-06-053-14W4M/02 )/08-06-053-14W4M/00		NOT APPLICABLE (N GAS (GAS)		PHABOW ENERGY (13) PHABOW ENERGY (13)	1000606053 <sup>2</sup> 1000806053 <sup>2</sup>		N/A (N/A) ELLERSL			737.
0/08-06-053-14W4M/02		GAS (GAS)		PHABOW ENERGY (13)	1000806053		MANNVIL			736
					100000000					
elationship Links										
lated File ID	Related File Status	Related F	ile Type Rema	rk						
3754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Cont	ract Sub OMER	S/SUPERMAN TO 199450 AB	(SEQUOIA)					
4070 K	ACTIVE	Land Cont								
4108 A	CLOSED (USE FOR A&D ONLY)	Land Cont	Market Charles	₿						
4134 A	CLOSED (USE FOR A&D ONLY)	Land Cont								
2533	ACTIVE	Surface Le								
2542	ACTIVE	Surface Le	ase							
9679										
e Status	Lessor Type	Lease Number	Mineral Lease Type	e Effectiv	e Date Expiry Dat	e Lease F	Pavor	Mir	eral Interest	Total Rer
					c Duto Expiry Dut	200001	ujo.		Percent	Amo
	CR	19957A	PNGLSE	Sep 29,	1969 Sep 28, 19	79 ALPHA	BOW ENERGY (13)	1	00.0000000	896
					and the state		6 B			
19679 C										
vision	Area		Sub Operator	Interest	Type Ex	tension Type	Exposure	Gross	Net	Total Rer
							Hectares	Hectares	Hectares	Amo
BERTA (ABLT)	LAVOY (AB)		BAIF WARWICK ST (9801	21) NI	15		256.00	256.00	0.00	C
Acreage Status		2759* 2						Gross	s Hectares	
NON PRODUCING (N	PROD)					Producing /	Non-Producing:	0.0		256.00
UNDEVELOPED (UNI							/ Undeveloped:	0.		256.00
							n / Non-Proven:	0.		0.00
	<ul> <li>THEL VIEW.</li> </ul>									
Confidential Flag:	No									
Confidential Flag: cations and Rights I										

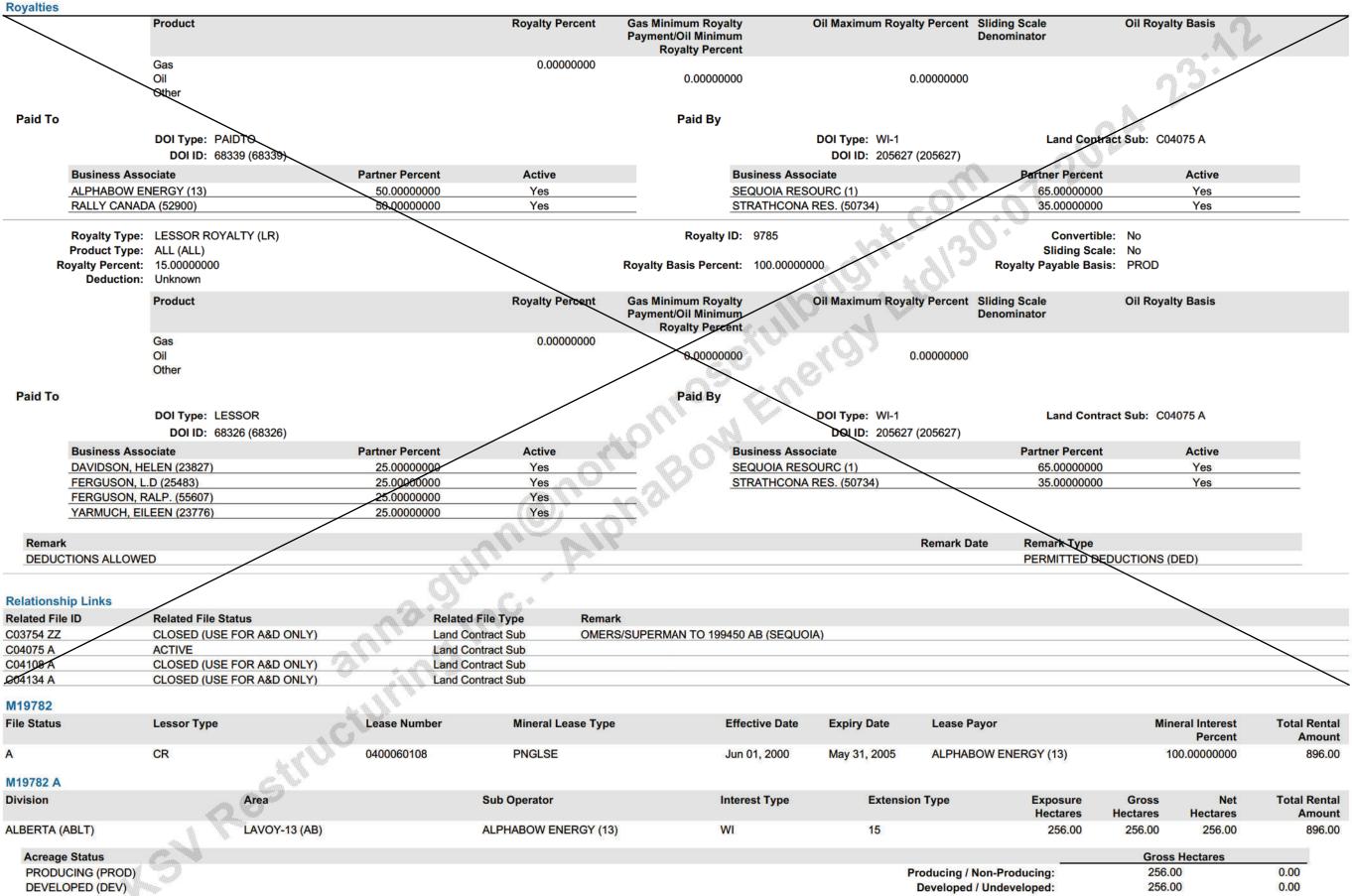


# (SUBJECT TO THE LAVOY GAS UNIT)

	(SUBJECT TO THE LAVOY GAS	23							
Rights Held Description:	(PNG IN WARWICK GLAUCONIT	IC-NISKU A POOL)							
OI Links									
Current DOI Type:	WI-1 (WI-1)				Land Contract	Sub: C07451 A		Effective Date:	Jan 18, 2019
	194842 (194842)							Expiry Date:	
	194042 (194042)					the state of the law second		- HI	
Remark:					Right Of First Ref	usai: Unknown		Active:	res
	Partner			Par	tner Type	Partner Percent	Penalty Trus	stee	Total Rental Amount
	ALPHABOW ENERGY (13)				JSTEE	0.00000000	No	¢.	0.00
	BAIF WARWICK ST (980121)				NEF	100.0000000	THE THE ATTAC	HABOW ENERGY	0.00
							(13)		
							din Hilling		
							1947 1947	Total:	0.00
							g1		
Royalties									
	CROWN SLIDING SCALE (CSS)			Royalty ID: 9980			Convertible:	No	
Product Type:				Koyaky ID. 5566			Sliding Scale:		
Royalty Percent:			Ro	yalty Basis Percent: 100.00000	00 <sup>°</sup>		Payable Basis:		
Deduction:				yaity Dasis Percent. 100.000000		Koyaty	ayable basis.	INOD	
	Product				Oil Maximum Roy			Oil Royalty Basis	
			Pa	ayment/Oil Minimum		Denominato	r		
	C		0.0000000	Royalty Percent					
	Gas Oil		0.00000000	0.00000000		0.00000000			
				0.0000000		0.0000000			
	Other								
Paid To				Paid By					
				and by					
	DOI Type: LESSOR		the lo		DOI Type: WI-1		Land Contract	Sub: C07451 A	
	DOI ID: 68165 (68165)				DOI ID: 19484	2 (194842)			
Business Asso	ociate	Partner Percent	Active	Business Asso	ciate	Part	ner Percent	Active	
ALBERTA ENER	RGY (13206)	100.0000000	Yes	ALPHABOW EN	ERGY (13)		0.00000000	Yes	
				BAIF WARWICH	(ST (980121)	10	0000000000000	Yes	
				and a second sec					
Relationship Links									
Related File ID	Related File Status	Related I	ile Type Remark						
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Cor	tract Sub OMERS/SL	JPERMAN TO 199450 AB (SEQUO	A)				
C04167 A	ACTIVE	Land Cor	tract Sub SUPERCEI	DED BY TRUST AGREEMENT					
C07451 A	ACTIVE	Land Cor	tract Sub						
<b>_</b>									
M19680									
File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor		Mineral Intere	est Total Rental
								Perce	
Ą	CR	19957C	PNGLSE	Sep 29, 1969	Sep 28, 1979	BAIF WARWICK ST (S	980121)	100.000000	000 224.00
				•					
M19680 A									
Division	Area		Sub Operator	Interest Type	Extensi	ion Type E:	cposure	Gross N	Net Total Rental
Division	Alea		Suboperator	interest Type	La Kterisi			ectares Hectar	
ALBERTA (ABLT)	LAVOY (AB)		BAIF WARWICK ST (980121)	ROY	15		64.00		.00 224.00
			DAIL WARWICK ST (SOSTET)	NO	10		04.00	04.00	.00 224.00
Acreage Status								Gross Hectares	
PRODUCING (PROD)						Producing / Non-Producir	na:	64.00	0.00
DEVELOPED (DEV)						Developed / Undevelope		64.00	0.00
						Proven / Non-Prove		0.00	0.00
Confidential Flag:	No						_		
- 4								_	
Locations and Rights Hel	d								
								$\sim$	<
1									
2 Optix									6498 / 7303

### P2 Optix





rcent	Active	
00000	Yes	
00000	Yes	

м	ineral Interest Percent	Total Renta Amount
	100.0000000	896.00
Gross	Net	Total Rental

S	Hectares	Hectares	Amount	
0	256.00	896.00		
	Gross	Hectares		
	256.0	0	0.00	
	256.0	0	0.00	



Confidential Flag:	No								
Locations and Rights He	ld							明明 非 非	the second se
Land Description:	TWP 53 RGE 15 W4M SEC 12						all the second s		
Rights Held Description:	PNG TO BASE MANNVILLE (EXCL PNG IN WARWICK GLAUCO	ONITIC-NISKU A POOL)							
DOI Links									
Current DOI Type:	WI-1 (WI-1)				Land Contra	ct Sub: C04111 A	Effect	tive Date:	eb 27, 2023
DOI ID:	207158 (207158)				Operatin	g Type: CAPL 1990	Exp	oiry Date: I	Dec 31, 2999
Remark:					Right Of First F	Refusal: No		Active:	ſes
	Partner				Partner Type	Partner Percent	t Penalty Trustee		Total Rental Amount
	ALPHABOW ENERGY (13)					100.0000000	) No		896.00
								Total: _	896.00
Royalties									
	CROWN SLIDING SCALE (CSS)			Royalty ID:	9280	Automatica and a second se	Convertible: No		
Product Type:							Sliding Scale: Yes		
Royalty Percent:				<b>Royalty Basis Percent:</b>	100.0000000	Royalty	Payable Basis:		
Deduction:	Standard								
	Product		Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent		oyalty Percent Sliding Sca Denominat		lty Basis	
	Gas		0.00000000		and the second second				
	Oil			0.00000000	Ŧ	0.0000000			
	Other								
Paid To				Paid By					
	DOL TIME I FOROD						Land Contract Cuby CO	4444 4	
	DOI Type: LESSOR				DOI Type: WI-		Land Contract Sub: C0	4111 A	
	DOI ID: 68278 (68278)					158 (207158)			
Business Asso		Partner Percent	Active	- HE	usiness Associate		rtner Percent	Active	
ALBERTA ENE	RGY (13206)	100.0000000	Yes	<u>A</u>	PHABOW ENERGY (13)		100.00000000	Yes	
Related Wells			dillip .						
JWI	Well Status	Well Type	We We	Il Licensee	Surface Locati	on Description	Producing Formation		Total Depth
100/01-12-053-15W4M/03	DRILLED & CASED (DRLCSD)	UNKNOWN (UNKNOWN)	ALI	PHABOW ENERGY (13)	100011205315		N/A (N/A)		704.5 M
00/01-12-053-15W4M/04	SUSPENDED (SUSP)	GAS (GAS)		PHABOW ENERGY (13)	100011205315		MANNVILLE (MNVL)		704.5 M
100/01-12-053-15W4M/05	FLOWING (FLOW)	GAS (GAS)		PHABOW ENERGY (13)	100011205315		COLONY (CLNY)		704.5 M
100/16-12-053-15W4M/00	ABANDONED ZONE (ABND ZN)	NOT APPLICABLE (N/A)		PHABOW ENERGY (13)	100161205315		N/A (N/A)		730 M
100/16-12-053-15W4M/02	ABANDONED ZONE (ABND ZN)	NOT APPLICABLE (N/A)	ALI	PHABOW ENERGY (13)	100161205315	N4	N/A (N/A)		730 M
Relationship Links									
Related File ID	Related File Status	Related File T	ype Rema	rk					
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract	Received and a second sec	S/SUPERMAN TO 199450	AB (SEQUOIA)				
C04108 A	CLOSED (USE FOR A&D ONLY)	Land Contract							
C04111 A	ACTIVE	Land Contract							
004404 4			Out						

M14/87			-	-	0	0	
1113102	IV	11	9	1	8	2	

C04134 A

S22569

S22570

S22651

Lessor Type **File Status** Lease Number Mineral Lease Type Effective Date Expiry Date Lease Payor

Land Contract Sub

Surface Lease

Surface Lease

Surface Lease

ACTIVE

ACTIVE

ACTIVE

CLOSED (USE FOR A&D ONLY)

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	0.00	0.00	
Effe	ective Date:	Feb 27, 2023	
₩ E	xpiry Date:	Dec 31, 2999	
	Active:	Yes	
ty Trustee		Total Rental	Amount
			896.00
	Total:		896.00

Proven / Non-Proven:

Mineral Interest	Total Rental
Percent	Amount

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# Mineral Lease Property Summary

A	CR	0400060108	PNGLSE	Jun	01, 2000	May 31, 2005	ALPHABOW ENERGY (13)	100.000000	896.00
M19782 B								Alt	
Division	Area		Sub Operator	Inter	est Type	Extensio	n Type Exposure Hectares		let Total Rental es Amount
ALBERTA (ABLT)	LAVOY-13 (AB)		ALPHABOW ENERGY	′ (13) NI		15	256.00	0 256.00 0.	00 0.00
Acreage Status NON PRODUCING (NPR UNDEVELOPED (UNDEV							roducing / Non-Producing: Developed / Undeveloped: Proven / Non-Proven:	Gross Hectares 0.00 0.00 0.00 0.00	256.00 256.00 0.00
Confidential Flag:	No								
Locations and Rights Hel	ld								
	TWP 53 RGE 15 W4M SEC 12 (PNG IN WARWICK GLAUCONITIC-	NISKU A POOL)							
Current DOI Type:	WI-1 (WI-1)					Land Contract S	ub: C07451 A	Effective Date:	Jan 18, 2019
	194842 (194842)							Expiry Date:	Dec 31, 2999
Remark:					R	light Of First Refu	sal: Unknown	Active:	Yes
	Partner				1000	er Type		ty Trustee	Total Rental Amount
	ALPHABOW ENERGY (13) BAIF WARWICK ST (980121)				TRUS	1111	0.0000000 No 100.0000000 No		0.00
					DENE	-F*	100.0000000 100	(13)	0.00
								Total:	0.00
Royalties				101	. Alter.				
and the second second	CROWN SLIDING SCALE (CSS)			Royalty ID:	9986			rertible: No g Scale: Yes	
Royalty Percent: Deduction:	0.0000000			Royalty Basis Percent:	100.0000000	)	Royalty Payable		
	Product		Royalty Percen	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent		il Maximum Royal	ty Percent Sliding Scale Denominator	Oil Royalty Basis	
	Gas Oil Other		0.0000000	0.0000000		0	.0000000		
Paid To				Paid By					
	DOI Type: LESSOR DOI ID: 68278 (68278)				D	OOI Type: WI-1 DOI ID: 194842		Contract Sub: C07451 A	
Business Asso		Partner Percent	Active		usiness Associa		Partner Per		
ALBERTA ENE	RGY (13206)	100.0000000	Yes		PHABOW ENE		0.0000 100.0000		
Relationship Links									
Related File ID C03754 ZZ	Related File Status CLOSED (USE FOR A&D ONLY)	Related F Land Con	12.00	emark MERS/SUPERMAN TO 199450	AB (SEOLIOIA)				
	ACTIVE	Land Con		JPERCEDED BY TRUST AGRI		/			
C07451 A	ACTIVE	Land Con							
M19828	and the second second								
	Lessor Type	Lease Number	Mineral Lease	Гуре Effe	ective Date	Expiry Date	Lease Payor	Mineral Intere	
	CR	0401010275	PNGLSE		11, 2001	Jan 10, 2006	ALPHABOW ENERGY (13)	Perce 100.000000	ent Amount

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# **SCHEDULE B**

# Form of Monitor's Certificate

COURT FILE NUMBER	2401-05179
COURT	COURT OF KING'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
PROCEEDING	IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended
	AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.
DOCUMENT	MONITOR'S CERTIFICATE
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF	BENNETT JONES LLP
PARTY FILING THIS	Barristers and Solicitors
DOCUMENT	4500 Bankers Hall East 855 – 2 Street SW Calgary, Alberta T2P 4K7
	Attention: Keely Cameron/ Sarah Aaron
	Telephone No.: 403-298-3324/3177 Fax No.: 403-265-7219 Client File No.: 88323.6

- RECITALS
- A. Pursuant to an Order of the Court dated December 19, 2024, the Court approved the agreement of purchase and sale made as of December 9, 2024 (the "Sale Agreement") between AlphaBow Energy Inc. ("AlphaBow") and Warwick Gas Storage LP (the "Purchaser") and provided for the

vesting in the Purchaser (or its nominee) of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser (or its nominee) of a certificate confirming: (i) the payment by the Purchaser (or its nominee) of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and (iii) the Transaction has been completed to the satisfaction of the Monitor.

B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

# THE MONITOR CERTIFIES the following:

- The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
- 2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
- 3. The Transaction has been completed to the satisfaction of the Monitor.
- 4. This Certificate was delivered by the Monitor at **[Time]** on **[Date]**.

KSV Restructuring Inc., in its capacity as Monitor of AlphaBow Energy Ltd., and not in its personal capacity.

Per:\_\_\_\_\_

Name: Andrew Basi

# **SCHEDULE "C"**

# **Identified Claims**

The Gross Overriding Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated November 23, 2018;

The Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated October 28, 2021; and

The Settlement Agreement between AlphaBow and Advance Drilling Ltd. dated November 12, 2021.

His Majesty the King in Right of the Province of Alberta as represented by Treasury Board and Finance, Crown Debt Collections in the amounts of \$4,771,445.84 pursuant to:

- a Certificate issued by the Minister of Treasury Board and Finance dated December 15, 2022 claiming \$659,950.00;
- a Certificate issued by the Minister of Treasury Board and Finance dated March 8, 2024 claiming \$1,757,673.35; and
- a Certificate issued by the Minister of Treasury Board and Finance dated November 1, 2024 claiming \$2,353,822.49,

and any other claims and amounts related to the subject matter therein.

### SCHEDULE "D"

### **Permitted Encumbrances**

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are disclosed in Schedule "A", or are otherwise provided for under the Title Documents and constitute an "interest in land";
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) all Applicable Laws, and all rights of general application reserved to or vested in any Governmental Authority to regulate or control the ownership, use or operation of any of the Assets in any manner, including (A) requirements and limitations as to production rates or operations or otherwise affecting recoverability of Petroleum Substances, or (B) to levy taxes on Petroleum Substances or the income or revenue therefrom;
- (vi) any obligation of the Vendor to hold any portion of its interest in and to any of the Assets in trust for Third Parties;
- (vii) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (viii) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (ix) provisions for penalties and forfeitures under Title Documents as a consequence of nonparticipation in operations;
- (x) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
- (xi) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as

regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.